



RECEIVED  
JUN 30 2016  
PUBLIC SERVICE  
COMMISSION

June 30, 2016

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

**Re: Case No. 2016-00000**

Case No. 2016-00224

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2013-00148. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to [Stellie.Jackson@atmosenergy.com](mailto:Stellie.Jackson@atmosenergy.com).

If you have any questions, feel free to call me at 972-855-3077.

Sincerely,

  
Stellie S. Jackson  
Rate Administration Analyst

Enclosures

RECEIVED

JUN 30 2016

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT )  
FILING OF )  
ATMOS ENERGY CORPORATION )

Case No. 2016-00224

NOTICE

QUARTERLY FILING

For The Period

August 1, 2016 – October 31, 2016

Attorney for Applicant

Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

June 30, 2016

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President of Rates & Regulatory Affairs  
Kentucky/Mid-States Division  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
611 Frederica Street  
Owensboro, Kentucky 42301

Liza Philip  
Manager, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

Stellie S. Jackson  
Rate Administration Analyst  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 2013-00148**.

The Company hereby files Eleventh Revised Sheet No. 4, Eleventh Revised Sheet No. 5, and Eleventh Revised Sheet No. 6 to its PSC No. 2, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2016.

The Gas Cost Adjustment (GCA) for firm sales service is \$4.0934 per Mcf and \$2.8823 per Mcf for interruptible sales service. The supporting calculations for the Eleventh Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases
- Exhibit B – Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC)
- Exhibit D – Correction Factor (CF) Calculation
- Exhibit E – Refund Factor (RF) Calculation
- Exhibit E – Performance Based Rate Recovery Factor (PBRRF) Calculation

Since the Company's last GCA filing, Case No. 2016-00129, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of August 1, 2016 through October 31, 2016, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Gas Cost will be approximately \$4.4139 per Mcf for the quarter of August 1, 2016 through October 31, 2016, as compared to \$3.6723 per Mcf used for

the period of May 1, 2016 through July 31, 2016. The G-2 Expected Commodity Gas Cost will be approximately \$3.2028 for the quarter of August 1, 2016 through October 31, 2016 as compared to \$2.4612 for the period of May 1, 2016 through July 13, 2016.

3. The Company's notice sets out a new Correction Factor of \$(0.04361) per Mcf which will remain in effect until at least October 31, 2016. The new Correction factor includes the balance from Pipeline Refunds of \$0.00. This balance is due to adjustments to customers billed prior to the pipeline refund cutoff date (November 1, 2013).
4. The Refund Factor of (\$0.0035) per Mcf will remain in effect until the refund has been completed.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2013-00148, effective January 24, 2014, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

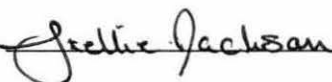
The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of April 30, 2016 (May, 2016 general ledger). The calculation

for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the January, 2014 GCA filing in compliance with tariff page 16 from the Rate Case filing (Case No. 2013-00148) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Eleventh Revised Sheet No. 5; and Eleventh Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after August 1, 2016.

DATED at Dallas, Texas this 30th Day of June, 2016.

ATMOS ENERGY CORPORATION

By:  \_\_\_\_\_

Stellie S. Jackson  
Rate Administration Analyst  
Atmos Energy Corporation

ATMOS ENERGY CORPORATION  
NAME OF UTILITY

**Current Rate Summary**

Case No. 2016-00000

**Firm Service**

Base Charge:

Residential (G-1)	-	\$16.00	per meter per month
Non-Residential (G-1)	-	40.00	per meter per month
Transportation (T-4)	-	350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-1)**

**Transportation (T-4)**

First	300	<sup>1</sup> Mcf	@	5.4114	per Mcf	@	1.3180	per Mcf	(l, -)
Next	14,700	<sup>1</sup> Mcf	@	4.9734	per Mcf	@	0.8800	per Mcf	(l, -)
Over	15,000	Mcf	@	4.7134	per Mcf	@	0.6200	per Mcf	(l, -)

**Interruptible Service**

Base Charge	-	\$350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-2)**

**Transportation (T-3)**

First	15,000	<sup>1</sup> Mcf	@	3.6723	per Mcf	@	0.7900	per Mcf	(l, -)
Over	15,000	Mcf	@	3.4123	per Mcf	@	0.5300	per Mcf	(l, -)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE June 30, 2016

MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2016

MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2016-00000 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

ELEVENTH REVISED SHEET NO. 5

CANCELLING

TENTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

**Current Gas Cost Adjustments**

Case No. 2016-00000

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.4139	3.2028	(I, I)
CF (Correction Factor)	(0.4361)	(0.4361)	(R, R)
RF (Refund Adjustment)	(0.0035)	(0.0035)	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1191</u>	<u>0.1191</u>	(R, R)
GCA (Gas Cost Adjustment)	<u><u>\$4.0934</u></u>	<u><u>\$2.8823</u></u>	(I, I)

DATE OF ISSUE June 30, 2016  
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2016  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2016-00000 DATED N/A



FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

ELEVENTH REVISED SHEET NO. 6

CANCELLING

TENTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

**Current Transportation**

Case No. 2016-00000

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:**

2.15%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<b><u>Transportation Service</u><sup>1</sup></b>							
<b><u>Firm Service (T-4)</u></b>							
First	300	Mcf	@	\$1.3180 +	\$0.0000 =	\$1.3180 per Mcf	(-)
Next	14,700	Mcf	@	0.8800 +	0.0000 =	0.8800 per Mcf	(-)
All over	15,000	Mcf	@	0.6200 +	0.0000 =	0.6200 per Mcf	(-)
<b><u>Interruptible Service (T-3)</u></b>							
First	15,000	Mcf	@	\$0.7900 +	\$0.0000 =	\$0.7900 per Mcf	(-)
All over	15,000	Mcf	@	0.5300 +	0.0000 =	0.5300 per Mcf	(-)

<sup>1</sup> Excludes standby sales service.

DATE OF ISSUE June 30, 2016  
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2016  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2016-00000 DATED N/A

Line No.	Description	Case No.		Difference
		(a) 2016-00129 \$/Mcf	(b) 2016-00000 \$/Mcf	
1	<b>G - 1</b>			
2				
3	<u>Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	2.2324	2.9740	0.7416
11	Demand	1.4399	1.4399	0.0000
12	Total EGC	3.6723	4.4139	0.7416
13	CF (Correction Factor)	(0.1013)	(0.4361)	(0.3348)
14	RF (Refund Adjustment)	(0.0035)	(0.0035)	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.1191	0.1191	(0.0000)
16	GCA (Gas Cost Adjustment)	3.6866	4.0934	0.4068
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	5.0046	5.4114	0.4068
20	Next 14,700 Mcf	4.5666	4.9734	0.4068
21	Over 15,000 Mcf	4.3066	4.7134	0.4068
22				
23				
24	<b>G - 2</b>			
25				
26	<u>Distribution Charge (per Case No. 2013-00148)</u>			
27	First 15,000 Mcf	0.7900	0.7900	0.0000
28	Over 15,000 Mcf	0.5300	0.5300	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	2.2324	2.9740	0.7416
33	Demand	0.2288	0.2288	0.0000
34	Total EGC	2.4612	3.2028	0.7416
35	CF (Correction Factor)	(0.1013)	(0.4361)	(0.3348)
36	RF (Refund Adjustment)	(0.0035)	(0.0035)	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.1191	0.1191	(0.0000)
38	GCA (Gas Cost Adjustment)	2.4755	2.8823	0.4068
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	3.2655	3.6723	0.4068
42	Over 14,700 Mcf	3.0055	3.4123	0.4068
43				
44				
45	<b>Refund Factor (RF)</b>			
47		Effective		
48	Case No.	Date	RF	
49				
50	1 - 2015-00220	11/1/2016	(0.0035)	
51	2 - 2015-00327	2/1/2016	0.0000	
52	3 - 2016-00129	5/1/2016	0.0000	
53	4 - 2016-00000	8/1/2016	0.0000	
54				
55	Total Refund Factor (RF)		(\$0.0035)	

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2016-00129	2016-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T -4 Transportation Service / Firm Service (High Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8				
9	<b><u>T - 3 / Interruptible Service (Low Priority)</u></b>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
12	First 15,000 Mcf	0.7900	0.7900	0.0000
13	Over 15,000 Mcf	0.5300	0.5300	0.0000
14				

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<b><u>SL to Zone 2</u></b>					
2	NNS Contract #	29760	12,340,360			
3	Base Rate	Section 4.4 - NNS		0.3088	3,810,703	3,810,703
4						
5	Total SL to Zone 2		<u>12,340,360</u>		<u>3,810,703</u>	<u>3,810,703</u>
6						
7	<b><u>SL to Zone 3</u></b>					
8	NNS Contract #	29762	27,757,688			
9	Base Rate	Section 4.4 - NNS		0.3543	9,834,549	9,834,549
10						
11	FT Contract #	29759	6,022,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,770,013	1,770,013
13						
14	FT Contract #	34380	3,650,000			
15	Base Rate	Section 4.1 - FT		0.2939	1,072,735	1,072,735
16						
17	Total SL to Zone 3		<u>37,430,188</u>		<u>12,677,297</u>	<u>12,677,297</u>
18						
19	<b><u>SL to Zone 4</u></b>					
20	NNS Contract #	29763	3,320,769			
21	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
22						
23	FT Contract #	31097	1,825,000			
24	Base Rate	Section 4.1 - FT		0.3670	669,775	669,775
25						
26	Total SL to Zone 4		<u>5,145,769</u>		<u>2,061,177</u>	<u>2,061,177</u>
27						
28	<b><u>Zone 2 to Zone 4</u></b>					
29	FT Contract #	34674	2,309,720			
30	Base Rate	Section 4.1 - FT		0.2780	642,102	642,102
31						
32	Total Zone 2 to Zone 4		<u>2,309,720</u>		<u>642,102</u>	<u>642,102</u>
33						
34	Total SL to Zone 2		12,340,360		3,810,703	3,810,703
35	Total SL to Zone 3		37,430,188		12,677,297	12,677,297
36	Total Zone 1 to Zone 3		0		0	0
37	Total SL to Zone 4		5,145,769		2,061,177	2,061,177
38	Total Zone 2 to Zone 4		2,309,720		642,102	642,102
39						
40	Total Texas Gas		<u>57,226,037</u>		<u>19,191,279</u>	<u>19,191,279</u>
41						
42						
43	Total Texas Gas Area Non-Commodity				<u>19,191,279</u>	<u>19,191,279</u>

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a)	(b)	(c)	(d) (e) Non-Commodity	
		Tariff Sheet No.	Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<b>0 to Zone 2</b>					
2	FT-G Contract # 2546		145,000			
3	Base Rate	23		15.5759	2,258,506	2,258,506
4						
5	FT-A Contract # 95033		144,000			
6	Base Rate	14		15.5759	2,242,930	2,242,930
7						
8	FT-A Contract # 315597		2,500			
9	Base Rate	14		15.5759	38,940	38,940
10						
12	Total Zone 0 to 2		<u>291,500</u>		<u>4,540,376</u>	<u>4,540,376</u>
13						
14	<b>1 to Zone 2</b>					
15	FT-A Contract # 300264		30,000			
16	Base Rate	14		10.5774	317,322	317,322
17						
18	Total Zone 1 to 2		<u>30,000</u>		<u>317,322</u>	<u>317,322</u>
19						
20	<b>Gas Storage</b>					
21	Production Area:					
22	Demand	61	34,968	2.0344	71,139	71,139
23	Space Charge	61	4,916,148	0.0207	101,764	101,764
24	Market Area:					
25	Demand	61	237,408	1.4938	354,640	354,640
26	Space Charge	61	10,846,308	0.0205	222,349	222,349
27	Total Storage		<u>16,034,832</u>		<u>749,892</u>	<u>749,892</u>
28						
29	Total Tennessee Gas Area FT-G Non-Commodity				<u><u>5,607,590</u></u>	<u><u>5,607,590</u></u>

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)		(d)	(e)	(f)
				Purchases	Rate	Total		
				Mcf	MMbtu	\$/MMbtu	\$	
1	<u>No Notice Service</u>				2,646,508			
2	Indexed Gas Cost					2.7310		7,227,612
3	Commodity (Zone 3)	Section 4.4 - NNS				0.0490		129,679
4	Fuel and Loss Retention @	Section 4.18.1	2.30%			0.0643		170,170
5								<u>7,527,461</u>
6								
7	<u>Firm Transportation</u>				2,165,324			
8	Indexed Gas Cost					2.7310		5,913,501
9	Base (Weighted on MDQs)					0.0442		95,707
10	ACA	Section 4.1 - FT				0.0014		3,031
11	Fuel and Loss Retention @	Section 4.18.1	2.30%			0.0643		139,230
12								<u>6,151,469</u>
13	<u>No Notice Storage</u>							
14	Net (Injections)/Withdrawals							
15	Withdrawals				0	2.2280		0
16	Injections				(1,427,875)	2.7310		(3,899,527)
17	Commodity (Zone 3)	Section 4.4 - NNS				0.0490		(69,966)
18	Fuel and Loss Retention @	Section 4.18.1	2.30%			0.0643		(91,812)
19					(1,427,875)	2.8443		(4,061,305)
20								
21								
22	Total Purchases in Texas Area				<u>3,383,957</u>	<u>2.8421</u>		<u>9,617,625</u>

Used to allocate transportation non-commodity

		Annualized MDQs in MMbtu	Allocation	Commodity Charge \$/MMbtu	Weighted Average
29	<u>Texas Gas</u>				
30	SL to Zone 2	12,340,360	21.56%	\$0.0399	\$ 0.0086
31	SL to Zone 3	37,430,188	65.41%	0.0445	\$ 0.0291
32	1 to Zone 3	0	0.00%	0.0422	\$ -
33	SL to Zone 4	5,145,769	8.99%	0.0528	\$ 0.0047
34	2 to Zone 4	2,309,720	4.04%	0.0446	\$ 0.0018
35	Total	<u>57,226,037</u>	<u>100.0%</u>		<u>\$ 0.0442</u>
36					
37	<u>Tennessee Gas</u>				
38	0 to Zone 2	291,500	90.67%	\$0.0167	\$ 0.0151
39	1 to Zone 2	30,000	9.33%	0.0087	0.0008
40	Total	<u>321,500</u>	<u>100.00%</u>		<u>\$ 0.0160</u>

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(a)	(b)	(c)	(d)	(e)	(f)	
									Purchases
						Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>					733,566			
2	Indexed Gas Cost							2.7310	2,003,369
3	Base Commodity (Weighted on MDQs)							0.0160	11,703
4	ACA	24						0.0014	1,027
5	Fuel and Loss Retention	32	1.32%					0.0365	26,775
6								2.7849	2,042,874
7									
8	<u>FT-GS</u>					0			
9	Indexed Gas Cost							2.7310	0
10	Base Rate	26						0.8697	0
11	ACA	24						0.0014	0
12	Fuel and Loss Retention	32	1.32%					0.0365	0
13								3.6386	0
14									
15	<u>Gas Storage</u>								
16	FT-A & FT-G Market Area Withdrawals					0		2.2280	-
17	FT-A & FT-G Market Area Injections					(508,844)		2.7310	(1,389,653)
18	Withdrawal Rate	61						0.0087	0
19	Injection Rate	61						0.0087	(4,427)
20	Fuel and Loss Retention	61	1.37%					0.0001	(51)
21	Total					(508,844)		2.7398	(1,394,131)
22									
23									
24									
25	Total Tennessee Gas Zones						224,722	2.8869	648,743

Commodity						
	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			92,000		
3	Indexed Gas Cost				2.7310	251,252
4	Base Commodity	13			0.0051	469
5	ACA	13			0.0014	129
6	Fuel and Loss Retention	13	1.31%		0.0334	3,073
7					<u>2.7709</u>	<u>254,923</u>
8						
9						

Non-Commodity

Non-Commodity						
	(a)	(b)	(c)	(d)	(e)	
Line No.	Description	Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
<b>Injections</b>						
10	FT-G Contract # 014573		33,750			
11	Discount Rate on MDQs			5.3776	181,494	181,494
12						
13	Total Trunkline Area Non-Commodity				<u>181,494</u>	<u>181,494</u>



Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$19,191,279			
3	Midwestern	0			
4	Tennessee Gas Pipeline	5,607,590			
5	Trunkline Gas Company	181,494			
6	Total	<u>\$24,980,363</u>			
7					
8		Allocated	Related	Monthly Demand Charge	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1673	\$4,179,215	18,265,729	0.2288 0.2288
11	Firm	0.8327	20,801,148	17,175,982	1.2111
12	Total	<u>1.0000</u>	<u>\$24,980,363</u>		<u>1.4399 0.2288</u>
13					
14			Volumetric Basis for		
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	17,175,982	17,175,982	17,175,982	1.4399
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	1,089,747	1,089,747		1.4399 0.2288
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	30,187,776			
27					
28		<u>48,453,505</u>	<u>18,265,729</u>	<u>17,175,982</u>	
29					
30					

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Commodity - Total System

	(a)	(b)	(c)	(d)	
Line No.	Purchases		Rate	Total	
Description	Mcf	MMbtu	\$/Mcf	\$	
1	<b>Texas Gas Area</b>				
2	No Notice Service	2,622,382	2,646,508	2.8705	7,527,461
3	Firm Transportation	2,145,585	2,165,324	2.8670	6,151,469
4	No Notice Storage	(1,414,859)	(1,427,875)	2.8705	(4,061,305)
5	Total Texas Gas Area	3,353,108	3,383,957	2.8683	9,617,625
6					
7	<b>Tennessee Gas Area</b>				
8	FT-A and FT-G	688,665	733,566	2.9664	2,042,874
9	FT-GS	0	0	0.0000	0
10	Gas Storage				
11	Injections	(477,698)	(508,844)	2.9183	(1,394,080)
12	Withdrawals	0	0	0.0000	(51)
13		210,967	224,722	3.0751	648,743
14	<b>Trunkline Gas Area</b>				
15	Firm Transportation	91,725	92,000	2.7792	254,923
16					
17	<b>Company Owned Storage</b>				
18	Injections	(1,803,994)	(1,820,590)	2.7310	(5,131,100)
19	Withdrawals	0	0		0
20	Net WKG Storage	(1,803,994)	(1,820,590)	2.8443	(5,131,100)
21					
22					
23	Local Production	6,955	7,019	2.7310	18,994
24					
25					
26					
27	Total Commodity Purchases	1,858,761	1,887,108	2.9101	5,409,185
28					
29	Lost & Unaccounted for @	39,964	40,573		
30					
31	Total Deliveries	1,818,797	1,846,535	2.9740	5,409,185
32					
33					
34					
35	Total Expected Commodity Cost	1,818,797	1,846,535	2.9740	5,409,185
36					
37					
38	Note: Column (c) is calculated by dividing column (d) by column (a)				
39					

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,265,729
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	18,265,729
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>50,043</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>299,064</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	<b>0.1673</b>
13		

**Atmos Energy Corporation**  
Basis for Indexed Gas Cost  
For the Quarter ending October 31, 2016

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of August 2016 through October 2016 during the period June 13 through June 24, 2016.

		Aug-16 (\$/MMBTU)	Sep-16 (\$/MMBTU)	Oct-16 (\$/MMBTU)
Monday	06/13/16	2.652	2.682	2.747
Tuesday	06/14/16	2.666	2.691	2.743
Wednesday	06/15/16	2.652	2.677	2.727
Thursday	06/16/16	2.623	2.652	2.706
Friday	06/17/16	2.666	2.686	2.742
Monday	06/20/16	2.777	2.795	2.843
Tuesday	06/21/16	2.798	2.813	2.856
Wednesday	06/22/16	2.711	2.724	2.773
Thursday	06/23/16	2.737	2.744	2.795
Friday	06/24/16	2.694	2.702	2.753
Average		<u>\$2.698</u>	<u>\$2.717</u>	<u>\$2.769</u>

- B. The Company believes prices are increasing and prices for the quarter ending October 31, 2016 will settle at \$2.731 per MMBTU (based on the average of the past ten days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
For the Quarter ending October 31, 2016

	August-16			September-16			October-16			Total		
	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments	(g) Total
1	February-16	2,928,213	\$8,461,592.17	\$13,124,903.67	(\$4,663,311.50)	\$0.00	(\$4,663,311.50)
2							
3	March-16	1,572,910	\$6,645,807.27	\$8,832,784.79	(\$2,186,977.52)	\$0.00	(\$2,186,977.52)
4							
5	April-16	987,300	\$3,632,806.61	\$5,237,571.74	(\$1,604,765.13)	\$0.00	(\$1,604,765.13)
6							
7	Total Gas Cost						
8	Under/(Over) Recovery		<u>\$18,740,206.05</u>	<u>\$27,195,260.20</u>	<u>(\$8,455,054.15)</u>	<u>\$0.00</u>	<u>(\$8,455,054.15)</u>
9							
10	PBR Savings reflected in Gas Costs		<u>\$704,193.01</u>				
11							
12	<u>Correction Factor - Part 1</u>						
13	(Over)/Under Recovered Gas Cost through January 2016 (February 2016 GL)					(3,230,675.24)	
14	Total Gas Cost Under/(Over) Recovery for the three months ended April 2016					(8,455,054.15)	
15	Recovery from outstanding Correction Factor (CF)					2,339,632.66	
16	Over-Refunded Amount of Pipeline Refunds					0.00	
17	(Over)/Under Recovered Gas Cost through April 2016 (May 2016 GL) (a)					<u>(\$9,346,096.73)</u>	
18	Divided By: Total Expected Customer Sales (b)					18,265,729	Mcf
19							
20	Correction Factor - Part 1					<u>(\$0.5117)</u>	/ Mcf
21							
22	<u>Correction Factor - Part 2</u>						
23	Net Uncollectible Gas Cost through November 2015 (c)					1,380,293.22	
24	Divided By: Total Expected Customer Sales (b)					18,265,729	
25							
26	Correction Factor - Part 2					<u>\$0.0756</u>	/ Mcf
27							
28	<u>Correction Factor - Total (CF)</u>						
29	Total Deferred Balance through April 2016 (May 2016 GL) incl. Net Uncol Gas Cost					<u>(\$7,965,803.51)</u>	
30	Divided By: Total Expected Customer Sales (b)					18,265,729	
31							
32	Correction Factor - Total (CF)					<u>(\$0.4361)</u>	/ Mcf
33							

**Atmos Energy Corporation**  
Recoverable Gas Cost Calculation  
For the Three Months Ended April 2016  
2016-00000

Exhibit D  
Page 2 of 6

Line No.	Description	GL Unit	March-16	April-16	May-16
			(a)	(b)	(c)
			Month		
			February-16	March-16	April-16
1	<b>Supply Volume</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	Mcf	0	0	0
4	Tennessee Gas Pipeline <sup>1</sup>	Mcf	0	0	0
5	Trunkline Gas Company <sup>1</sup>	Mcf	0	0	0
6	Midwestern Pipeline <sup>1</sup>	Mcf	0	0	0
7	<b>Total Pipeline Supply</b>	Mcf	0	0	0
8	Total Other Suppliers	Mcf	786,698	121,314	2,181,123
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	1,274,203	772,272	13,537
14	Injections	Mcf	(11,144)	(8,593)	(762,578)
15	Producers	Mcf	1,497	1,895	1,749
16	Third Party Reimbursements	Mcf	(76)	(2)	(22)
17	Pipeline Imbalances cashed out	Mcf			
18	System Imbalances <sup>2</sup>	Mcf	877,035	686,024	(446,509)
19	<b>Total Supply</b>	Mcf	2,928,213	1,572,910	987,300
20					
21	Change in Unbilled	Mcf			
22	Company Use	Mcf	0	0	0
23	Unaccounted For	Mcf	0	0	0
24	<b>Total Purchases</b>	Mcf	2,928,213	1,572,910	987,300

<sup>1</sup> Includes settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

**Atmos Energy Corporation**  
Recoverable Gas Cost Calculation  
For the Three Months Ended April 2016  
2016-00000

Line No.	Description	GL Unit	March-16	April-16	May-16
			(a)	(b)	(c)
			February-16	Month March-16	April-16
1	<b>Supply Cost</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	\$	1,689,453	1,768,154	1,585,649
4	Tennessee Gas Pipeline <sup>1</sup>	\$	423,805	412,399	289,641
5	Trunkline Gas Company <sup>1</sup>	\$	25,725	27,499	6,645
6	Twin Eagle Resource Management	\$	18,333	12,787	19,159
7	Midwestern Pipeline <sup>1</sup>	\$	0	0	0
8	<b>Total Pipeline Supply</b>	\$	2,157,315	2,220,840	1,901,094
9	Total Other Suppliers	\$	1,645,414	188,038	3,766,391
10	Hedging Settlements	\$	180,483	214,178	0
11	Off System Storage				
12	Texas Gas Transmission	\$			
13	Tennessee Gas Pipeline	\$			
14	WKG Storage	\$	122,500	122,500	122,500
15	System Storage				
16	Withdrawals	\$	3,612,043	2,192,967	36,946
17	Injections	\$	(25,099)	(15,478)	(1,326,697)
18	Producers	\$	3,097	3,175	3,264
19	Third Party Reimbursements	\$	4,376	(1,052)	(1,525)
20	Pipeline Imbalances cashed out	\$			
21	System Imbalances <sup>2</sup>	\$	761,462	1,720,639	(869,167)
22	<b>Sub-Total</b>	\$	8,461,592	6,645,807	3,632,807
23	Pipeline Refund + Interest				
24	Change in Unbilled	\$			
25	Company Use	\$	0		
26	Recovered thru Transportation	\$	0		
27	<b>Total Recoverable Gas Cost</b>	\$	8,461,592.17	6,645,807.27	3,632,806.61

<sup>1</sup> Includes demand charges, cost of settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.



Line No.	Month	Type of Sales	(a) Mcf Sold	(b) CF Rate	(c) CF Amounts	(d) RF Rate	(e) RF Amounts	(f) PBR Rate	(g) PBRRF Amounts	(h) EGC Rate	(i) EGC Recovery Amounts	(j) Total Recoveries
1	February-16	G-1 Sales	3,153,241.513	(\$0.3572)	(\$1,126,337.87)	(\$0.0035)	(\$11,036.35)	\$0.1191	\$375,551.06	\$4.1188	\$12,987,571.14	\$12,225,747.98
2		G-2 Sales	8,267.124	(\$0.3572)	(2,953.02)	(\$0.0035)	(28.93)	\$0.1191	984.61	\$2.9077	24,038.32	\$22,040.98
6		Sub Total	3,161,508.637		(\$1,129,290.89)		(\$11,065.28)		\$376,535.67		\$13,011,609.46	\$12,247,788.96
7		Timing: Cycle Billing and PPA's	0.000		(3,787.60)		(131.55)		6,171.86		113,294.21	\$115,546.92
8		Total	3,161,508.637		(\$1,133,078.49)		(\$11,196.83)		\$382,707.53		\$13,124,903.67	\$12,363,335.88
9												\$11,991,825.18
11	March-16	G-1 Sales	2,118,968.706	(\$0.3572)	(\$756,895.62)	(\$0.0035)	(\$7,416.39)	\$0.1191	\$252,369.17	\$4.1188	\$8,727,608.31	\$8,215,665.47
12		G-2 Sales	3,403.450	(\$0.3572)	(1,215.71)	(\$0.0035)	(11.91)	\$0.1191	405.35	\$2.9077	9,896.21	\$9,073.94
16		Sub Total	2,122,372.156		(\$758,111.33)		(\$7,428.30)		\$252,774.52		\$8,737,504.52	\$8,224,739.41
17		Timing: Cycle Billing and PPA's	0.000		996.59		(119.80)		4,026.26		95,280.27	\$100,183.32
18		Total	2,122,372.156		(\$757,114.74)		(\$7,548.10)		\$256,800.78		\$8,832,784.79	\$8,324,922.73
19												\$8,075,670.05
21	April-16	G-1 Sales	1,244,818.921	(\$0.3572)	(\$444,649.32)	(\$0.0035)	(\$4,356.87)	\$0.1191	\$148,257.93	\$4.1188	\$5,127,160.17	\$4,826,411.91
22		G-2 Sales	13,526.024	(\$0.3572)	(4,831.50)	(\$0.0035)	(47.34)	\$0.1191	1,610.95	\$2.9077	39,329.62	\$36,061.73
26		Sub Total	1,258,344.945		(\$449,480.82)		(\$4,404.21)		\$149,868.88		\$5,166,489.79	\$4,862,473.64
27		Timing: Cycle Billing and PPA's	0.000		41.39		(85.90)		2,973.20		71,081.95	\$74,010.64
28		Total	1,258,344.945		(\$449,439.43)		(\$4,490.11)		\$152,842.08		\$5,237,571.74	\$4,936,484.28
29												\$4,788,132.31
31		Total Recovery from Correction Factor (CF)			<u>(\$2,339,632.86)</u>							
32		Total Amount Refunded through the Refund Factor (RF)					<u>(\$23,235.04)</u>					
33		Total Recovery from Performance Based Rate Recovery Factor (PBRRF)							<u>\$792,350.39</u>			
34		Total Recoveries from Expected Gas Cost (EGC) Factor									<u>\$27,195,260.20</u>	
35		Total Recoveries from Gas Cost Adjustment Factor (GCA)										<u>\$25,624,742.89</u>
36												
37												<u>\$24,855,627.54</u>

NOTE: The cycle billing is a result of customers being billed by the meter read date.  
The prior period adjustments (PPA's) consist of billing revisions/adjustments.

Description	February, 2016		March, 2016		April, 2016	
	MCF	Cost	MCF	Cost	MCF	Cost
<b>1 Texas Gas Pipeline Area</b>						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 <b>Total</b>	694,470	\$1,457,743.52	90,260	\$141,576.45	2,120,717	\$3,715,042.16
16						
17						
<b>18 Tennessee Gas Pipeline Area</b>						
19 Chevron Natural Gas, Inc.						
20 Atmos Energy Marketing, LLC						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 <b>Total</b>	92,176	\$187,792.30	31,045	\$46,566.26	30,074	\$50,891.75
27						
28						
<b>29 Trunkline Gas Company</b>						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 <b>Total</b>	0	(\$117.86)	0	\$7.11	30,074	\$72.54
37						
38						
<b>39 Midwestern Pipeline</b>						
40 Atmos Energy Marketing, LLC						
41 Midwestern Gas Transmission						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 <b>Total</b>	52	\$109.84	9	\$16.67	258	\$506.01
48						
49						
<b>50 ANR Pipeline</b>						
51 Atmos Energy Marketing, LLC						
52 LG&E Natural						
53 Anadarko						
54 Prepaid						
55 Reservation						
56 Fuel Adjustment						
57						
58 <b>Total</b>	0	(\$113.56)	0	(\$128.12)	0	(\$121.71)
59						
60						
<b>61 All Zones</b>						
62 <b>Total</b>	786,698	\$1,645,414.24	121,314	\$188,038.37	2,181,123	\$3,766,390.75
63						
64						
65						

\*\*\*\* Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality \*\*\*\*

**Atmos Energy Corporation**  
**Net Uncollectible Gas Cost**  
**Twelve Months Ended November, 2015**

Exhibit D  
Page 6 of 6

<b>Line No.</b>	<b>Month</b>	<b>Gas Cost Written Off</b>	<b>Margin Written Off</b>	<b>Taxes &amp; Other Written Off</b>	<b>Total Written Off</b>	<b>Gas Cost Collected</b>	<b>Margin Collected</b>	<b>Net Uncollectible Gas Cost</b>	<b>Cumulative Net Uncollectible Gas Cost</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Dec-14	(\$47,581.97)	(\$63,019.35)	(\$4,627.52)	(\$115,228.84)	\$21,272.01	\$21,505.29	\$26,309.96	\$26,309.96
2	Jan-15	(\$29,383.53)	(\$56,715.38)	(\$3,198.79)	(\$89,297.70)	\$19,696.25	\$19,007.44	\$9,687.28	\$35,997.24
3	Feb-15	(\$24,378.00)	(\$37,871.46)	(\$2,622.55)	(\$64,872.01)	\$27,496.04	\$25,010.05	(\$3,118.04)	\$32,879.20
4	Mar-15	(\$454,805.65)	(\$443,598.70)	(\$43,980.48)	(\$942,384.83)	\$16,688.45	\$15,359.83	\$438,117.20	\$470,996.40
5	Apr-15	(\$17,415.51)	(\$32,624.42)	(\$1,767.55)	(\$51,807.48)	\$10,776.09	\$10,653.78	\$6,639.42	\$477,635.82
6	May-15	(\$95,707.90)	(\$116,421.67)	(\$10,754.59)	(\$222,884.16)	\$9,601.25	\$9,840.42	\$86,106.65	\$563,742.47
7	Jun-15	(\$57,730.47)	(\$57,589.58)	(\$5,711.27)	(\$121,031.32)	\$9,035.07	\$9,222.12	\$48,695.40	\$612,437.87
8	Jul-15	(\$118,189.92)	(\$119,154.83)	(\$8,423.51)	(\$245,768.26)	\$9,090.18	\$12,618.17	\$109,099.74	\$721,537.61
9	Aug-15	(\$214,745.05)	(\$139,755.61)	(\$15,675.92)	(\$370,176.58)	\$8,021.42	\$12,554.72	\$206,723.63	\$928,261.24
10	Sep-15	(\$241,818.08)	(\$153,161.89)	(\$18,158.66)	(\$413,138.63)	\$12,166.38	\$14,055.66	\$229,651.70	\$1,157,912.94
11	Oct-15	(\$273,297.84)	(\$209,311.20)	(\$21,896.82)	(\$510,707.16)	\$47,808.08	\$33,820.42	\$225,489.76	\$1,383,402.70
12	Nov-15	(\$62,361.70)	(\$83,149.77)	(\$6,765.82)	(\$152,277.29)	\$65,471.18	\$48,008.47	(\$3,109.48)	\$1,380,293.22

Line No.	Amounts Reported:	AMOUNT
1	Tennessee Gas Pipeline Rate Case Refund, Docket No. RP11-1566	\$ -
2		
3	Carryover from Case No. 2015-00000	0.00
4	Less: amount related to specific end users	0.00
5	Amount to flow-through	\$ -
6		
7	Average of the 3-Month Commercial Paper Rates for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding.	0.00%

	(1) Demand	(2) Commodity	(3) Total
<b>Allocation</b>			
Balance to be Refunded	\$0	\$ -	\$0
	0	0	0
Total (w/o interest)	0	0	0
Interest (Line 14 x Line 5)	0	0	0
Total	\$0	\$0	\$0

<b>Refund Calculation</b>		
Demand Allocator - All		
(See Exh. B, p. 8, line 12)	0.1673	
Demand Allocator - Firm		
(1 - Demand Allocator - All)	0.8327	
Firm Volumes (normalized)		
(See Exh. B, p. 6, col. 3, line 28)	17,175,982	
All Volumes (excluding Transportation)		
(See Exh. B, p. 6, col. 2, line 28)	18,265,729	
Demand Factor - All	\$0	\$0.0000 / MCF
Demand Factor - Firm	\$0	\$0.0000 / MCF
Commodity Factor	\$0	\$ - / MCF
Total Demand Firm Factor		\$0.0000 / MCF
(Col. 2, lines 29 - 30)		
Total Demand Interruptible Factor		\$0.0000 / MCF
(Col. 2, line 29)		
Total Firm Sales Factor		\$ - / MCF
(Col. 2, line 31 + col. 1, line 33)		

Atmos Energy Corporation  
Performance Based Rate Recovery Factor  
2016-00000  
(PBRRF)

Exhibit E

Line No.	Amounts Reported:	AMOUNT
1	Company Share of 11/14-10/15 PBR Activity	\$ 2,870,080.42
2	Carry-over Amount in Case No. 2011-00520	(\$695,131.92)
3		-
4	Total	\$ 2,174,948.50
5		
6		
7	Total	\$ 2,174,948.50
8	Less: Amount related to specific end users	0.00
9	Amount to flow-through	\$ 2,174,948.50
10		
11		
12		
13	<b>Allocation</b>	<b>Total</b>
14		
15	Company share of PBR activity	\$ 2,174,948.50
16		
17	<b>PBR Calculation</b>	
18		
19	Demand Allocator - All	
20	(See Exh. B, p. 6, line 10)	0.1673
21	Demand Allocator - Firm	
22	(1 - Demand Allocator - All)	0.8327
23	Firm Volumes (normalized)	
24	(See Exh. B, p. 6, col. (a), line 19)	17,175,982
25	All Volumes (excluding Transportation)	
26	(See Exh. B, p. 6, col. (b), line 28)	18,265,729
27		
28		
29	Total Sales Factor (Line 15 / Line 26)	<b>\$ 0.1191 / MCF</b>
30		
31	Total Interruptible Sales Factor (Line 29)	<b>\$ 0.1191 / MCF</b>

Atmos Energy Corporation  
Performance Based Rate Recovery - Residual Balance Calculation  
Carry-over Amount in Case No.

EXHIBIT E  
Worksheet 1

Company Share of 11/13-10/14 PBR Activity  
Carry-over Amount in Case No. 2013-00484

2,666,021.47  
382,557.62

Balance Filed in Case No.

3,048,579.09

Line No.	Month (a)	Sales (b)	PBRRF (c)	PBR Recoveries (d)	PBR Recovery Adjustments (e)	Total PBR Recoveries (d) + (e) = (f)	Balance Prior (g) - (f) = (g)
1							
2	Balance Forward (from above)						\$ 3,048,579.09
3	Feb-14	4,197,758	\$0.1936	\$812,685.95	\$2,766.42	815,452.37	2,233,126.72
4	Mar-14	2,968,648	0.1936	574,730.25	\$1,422.38	576,152.63	1,656,974.09
5	Apr-14	1,649,904	0.1936	319,421.41	(\$513.91)	318,907.50	1,338,066.59
6	May-14	723,294	0.1936	140,029.72	(\$276.19)	139,753.53	1,198,313.06
7	Jun-14	357,382	0.1936	69,189.16	\$1,502.73	70,691.89	1,127,621.17
8	Jul-14	463,345	0.1936	89,703.59	(\$1,837.03)	87,866.56	1,039,754.61
9	Aug-14	378,904	0.1936	73,355.81	(\$221.45)	73,134.36	966,620.25
10	Sep-14	429,637	0.1936	83,177.72	(\$367.88)	82,809.84	883,810.41
11	Oct-14	781,762	0.1936	151,349.12	(\$39,176.47)	112,172.65	771,637.76
12	Nov-14	1,396,009	0.1936	270,267.34	\$3,960.31	274,227.65	497,410.11
13	Dec-14	2,585,488	0.1936	500,550.48	\$3,756.88	504,307.36	(6,897.25)
14	Jan-15	3,523,315	0.1936	682,113.78	\$6,120.89	688,234.67	(695,131.92)
15							
16	Total	19,455,446		\$3,766,574.33	(\$22,863.32)	\$3,743,711.01	(\$695,131.92)

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JUN 30 2016

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	CASE NO.
FILING OF	)	2016-00224
ATMOS ENERGY CORPORATION	)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION  
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 13 for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on August 1, 2016 through October 31, 2016. This GCA filing contains a change to Atmos' Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

- a. The attached Exhibit D, Page 5 of 6 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings since KPSC Case No. 1999-070.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in



order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. The attached information is, for the reasons set forth above, entitled to confidential protection under KRS 61.878.

9. The attached information should be treated as confidential for an indefinite period because its competitively sensitive nature will last for an indefinite period.

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 30<sup>th</sup> day of June, 2016.



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Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301  
randy@whplawfirm.com

John N. Hughes  
124 W. Todd Street  
Frankfort, Kentucky 40601  
JNHUGHES@FEWPB.NET

Attorneys for Atmos Energy Corporation