

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



RECEIVED

FEB 22 2016

**Public Service
Commission**

February 18, 2016

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Mr. Derouen,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective April 01, 2016.

Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

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FEB 22 2016

Public Service
Commission

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2016

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.

2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.

4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville GAS

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

MARCH 1st, 2016

Date Rates to be Effective:

April 1st, 2016

Reporting Period is Calendar Quarter Ended:

December 31st, 2015

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	9.7674
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	4.5250
+ Balance Adjustment (BA)	\$/Mcf	.0186
= Gas Cost Recovery Rate (GCR)		5.2610
GCR to be effective for service rendered from _____		to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	379,503
	÷ Sales for the 12 months ended _____	Mcf	38,854
	= Expected Gas Cost (EGC)	\$/Mcf	9.7674
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-1.0249
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-.2005
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.8160
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-2.4836
	= Actual Adjustment (AA)	\$/Mcf	-4.5250
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	.1084
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0701
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0220
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	.0023
	= Balance Adjustment (BA)	\$/Mcf	.0186

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	41,934	1055	39,581	9.05	379,503

Totals 41,934 39,581 379,503

Line loss for 12 months ended December 31, 2015 is .01 % based on purchases of
39,581 Mcf and sales of 38,854 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	379,503
÷ Mcf Purchases (4)	Mcf	<u>39,581</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	9.5880
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>39,581</u>
= Total Expected Gas Cost (to Schedule IA)	\$	379,503

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
 **Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1	Month 2	Month 3
		(Oct.)	(Nov.)	(Dec.)
Total Supply Volumes Purchased	Mcf	1673	3214	4188
Total Cost of Volumes Purchased	\$	6216	11,583	14,907
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	1589	3053	3979
= Unit Cost of Gas	\$/Mcf	3.9119	3.7940	3.7464
- EGC in effect for month	\$/Mcf	10.0093	10.0093	10.0093
= Difference [(over-)/Under-Recovery]	\$/Mcf	-6.0974	-6.2153	-6.2629
x Actual sales during month	Mcf	931	2020	3447
= Monthly cost difference	\$	-5677	-12,555	-21,588

Total cost difference (Month 1 + Month 2 + Month 3)	Unit	Amount
	\$	-39,820
+ Sales for 12 months ended	Mcf	38,854
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-1.0249

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 26,462
	Less: Dollar amount resulting from the AA of <u>- .5727</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>38,854</u> Mcf during the 12-month period the AA was in effect.	\$	- 22,252
	Equals: Balance Adjustment for the AA.	\$	4210
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
	Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
	Equals: Balance Adjustment for the RA	\$	
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
	Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
	Equals: Balance Adjustment for the BA.	\$	
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	
÷	Sales for 12 months ended	Mcf	38,854
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	.1084

2016 2nd Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Apr-16	2,700	\$24,324.63	\$9.01
May-16	1,200	\$10,896.56	\$9.08
Jun-16	600	\$5,491.09	\$9.15
Quarter Average	1,500	\$13,570.76	\$9.05