



DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road
Winchester, Kentucky 40391-9797

www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623



December 16, 2015

RECEIVED

DEC 21 2015

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602-0615

Case No. 2015-00423

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of February 2016 which includes meters read on and after January 20, 2015.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing.

Sincerely,

A handwritten signature in cursive script that reads "Connie King".

Connie King
Manager – Corporate & Employee Services

RECEIVED

DEC 21 2015

PUBLIC SERVICE
COMMISSION

GAS COST

RECOVERY RATE CALCULATION

Date Filed 12/16/2015

Date to be Effective 01/20/2016

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANUARY 20, 2016		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.6044
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.5859
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.1006)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>4.0897</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,792,122
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>33,024</u>
	\$	3,825,146
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,061,254</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>3.6044</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.3639
PREVIOUS QUARTER	\$/MCF	(0.0471)
SECOND PREVIOUS QUARTER	\$/MCF	(0.8764)
THIRD PREVIOUS QUARTER	\$/MCF	1.1455
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.5859</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0040
PREVIOUS QUARTER	\$/MCF	(0.0157)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0290)
THIRD PREVIOUS QUARTER	\$/MCF	(0.0599)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.1006)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2016
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2016

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				\$679,124	
ATMOS ENERGY MARKETING	373,866	1.067	2.1214	846,273	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				\$217,212	
ATMOS ENERGY MARKETING	169,213	1.105	2.1109	394,695	R
COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	65,938	1.198	2.7550	217,626	R
KENTUCKY PRODUCERS VINLAND	21,700	1.200	2.1898	57,021	R
STORAGE	<u>430,537</u>		3.2057	<u>1,380,171</u>	
TOTAL	<u>1,061,254</u>			<u>3,792,122</u>	
COMPANY USAGE	15,919				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
April 30, 2016

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	48.00%	
ESTIMATED BAD DEBT EXPENSE	\$68,800	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	33,024	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/16

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	10,984	F	2.	\$15.596	\$171,307
FT-G RESERVATION RATE - ZONE 1-2	3.	29,540	F	4.	\$10.661	\$314,930
FT-G COMMODITY RATE - ZONE 0-2	5.	62,698	V	6.	\$0.0184	\$1,154
FT-G COMMODITY RATE - ZONE 1-2	7.	168,575	V	8.	\$0.0154	\$2,596
FT-A RESERVATION RATE - ZONE 0-2	9.	925	F	10.	\$15.596	\$14,428
FT-A RESERVATION RATE - ZONE 1-2	11.	3,968	F	12.	\$10.661	\$42,306
FT-A RESERVATION RATE - ZONE 3-2	13.	618	F	14.	\$5.566	\$3,440
FT-A COMMODITY RATE - ZONE 0-2	15.	28,140	V	16.	\$0.0184	\$518
FT-A COMMODITY RATE - ZONE 1-2	17.	120,702	V	18.	\$0.0154	\$1,859
FT-A COMMODITY RATE - ZONE 3-2	19.	18,800	V	20.	\$0.0033	\$62
FUEL & RETENTION - ZONE 0-2	21.	90,838	V	22.	\$0.0310	\$2,814
FUEL & RETENTION - ZONE 1-2	23.	289,277	V	24.	\$0.0267	\$7,732
FUEL & RETENTION - ZONE 3-2	25.	18,800	V	26.	\$0.0098	\$183
SUB-TOTAL						\$563,330
FS-PA DELIVERABILITY RATE	27.	6,000	F	28.	\$2.03	\$12,200
FS-PA INJECTION RATE	29.	61,269	V	30.	\$0.0073	\$447
FS-PA WITHDRAWAL RATE	31.	61,269	V	32.	\$0.0073	\$447
FS-PA SPACE RATE	33.	735,226	F	34.	\$0.0207	\$15,219
FS-PA RETENTION	35.	61,269	V	36.	\$0.0170	\$1,040
SUB-TOTAL						\$29,353
FS-MA DELIVERABILITY RATE	37.	33,998	F	38.	\$1.49	\$50,787
FS-MA INJECTION RATE	39.	127,166	V	40.	\$0.0087	\$1,106
FS-MA WITHDRAWAL RATE	41.	127,166	V	42.	\$0.0087	\$1,106
FS-MA SPACE RATE	43.	1,525,992	F	44.	\$0.0205	\$31,283
FS-MA RETENTION	45.	127,166	V	46.	\$0.0170	\$2,158
SUB-TOTAL						\$86,440
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$679,124
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/16						
GTS COMMODITY RATE	47.	186,981	V	48.	\$0.7846	\$146,705
FUEL & RETENTION	49.	186,981	V	50.	\$0.0646	\$12,078
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$158,783
COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/01/16						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	186,981	V	54.	\$0.0109	\$2,038
FUEL & RETENTION	55.	186,981	V	56.	\$0.0001	\$24
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$58,429
TOTAL PIPELINE CHARGES						\$896,336

SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2015

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.998022
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2015	MCF	3,264,386
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.1346150	-0.5 =	(0.365385)

ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2015

Particulars	Unit	For the Month Ended		
		Aug-15	Sep-15	Oct-15
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	176,178	144,179	220,086
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>176,178</u>	<u>144,179</u>	<u>220,086</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	681,059	530,896	819,644
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	4,146	(9,326)	5,788
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>685,205</u>	<u>521,570</u>	<u>825,432</u>
SALES VOLUME				
JURISDICTIONAL	MCF	57,700	48,949	55,058
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>57,700</u>	<u>48,949</u>	<u>55,058</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	11.8753	10.6554	14.9920
RATE DIFFERENCE	\$	<u>5.2204</u>	<u>5.2204</u>	<u>5.2204</u>
MONTHLY SALES	MCF	57,700	48,949	55,058
MONTHLY COST DIFFERENCE	\$	<u>383,988</u>	<u>266,038</u>	<u>538,005</u>
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				\$ 1,188,031
TWELVE MONTHS SALES FOR PERIOD ENDED				MCF <u>3,264,386</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT				\$/MCF <u>0.3639</u>

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2015**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	522,825
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.1561 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,264,386 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>509,571</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>13,254</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,264,386	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(6,486)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(6,203)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(283)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>12,971</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,264,386</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0040</u>

**COMPUTATION OF VINLAND PRICE EFFECTIVE 2/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2016 THROUGH APRIL 2016**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.1898 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2016 THROUGH APRIL 2016 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.1214 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2016 THROUGH APRIL 2016 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.1109 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 2/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2016 THROUGH APRIL 2016**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.7550 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

12/9/2015

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2016	185,523	197,953	\$2.150	(\$0.060)	\$413,722.11
March	131,529	140,341	\$2.194	(\$0.060)	\$299,488.07
April	<u>56,815</u>	<u>60,621</u>	\$2.255	(\$0.060)	<u>\$133,063.26</u>
	373,866	398,915			\$846,273.44
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		398,915			
WEIGHTED AVERAGE PRICE PER DTH:				\$2.1214	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2016	84,012	92,834	\$2.150	(\$0.07)	\$193,093.96
March	60,984	67,387	\$2.194	(\$0.07)	\$143,129.74
April	<u>24,217</u>	<u>26,760</u>	\$2.255	(\$0.07)	<u>\$58,471.06</u>
	169,213	186,981			\$394,694.76
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		186,981			
WEIGHTED AVERAGE PRICE PER DTH:				\$2.1109	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2016	8,860	10,632	\$2.150	0	\$22,858.80
March	7,958	9,550	\$2.194	0	\$20,951.82
April	<u>4,882</u>	<u>5,858</u>	\$2.255	0	<u>\$13,210.69</u>
	21,700	26,040			\$57,021.31
WEIGHTED AVERAGE PRICE PER DTH:				\$2.1898	

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2016	0	0	\$2.150	\$0.50	\$0.00
March	0	0	\$2.194	\$0.50	\$0.00
April	<u>65,938</u>	<u>78,993</u>	\$2.255	\$0.50	<u>\$217,626.36</u>
	65,938	78,993			\$217,626.36
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				\$2.7550	

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.40897		\$ 0.84082 /Ccf	(R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01148/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.98, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: December 16, 2015
 DATE EFFECTIVE: January 20, 2016 (Final Meter Reads)
 ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. _____ dated _____

CLASSIFICATION OF SERVICE -- RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.40897		\$ 0.84082 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.79 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.40897		\$ 0.84082 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.40897		\$ 0.67593 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.40897		\$ 0.59632 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.40897		\$ 0.55632 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.40897		\$ 0.53632 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$29.31, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 12, Twenty-ninth Revised Sheet No. 5
 Superseding P.S.C. No. 12, Twenty-eighth Revised Sheet No. 5

CLASSIFICATION OF SERVICE -- RATE SCHEDULES
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.40897		\$ 0.56897 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.40897		\$ 0.52897 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.40897		\$ 0.48897 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.40897		\$ 0.46897 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fuelling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$161.43, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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