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PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
Frankfort, KY. 4060

November 23, 2015

Case # 2015 -2015-?????

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky Public Service Commission (PSC). The enclosed report has a case number of 2015-?????. The calculated gas cost recovery rate for this reporting period is \$ 2.9571. The base rate remains \$4.24. The minimum billing rate starting January 1, 2016 should be \$ 7.1971 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

Sincerely

H. Jay Freeman

President

FOR Entire Service Area  
Community, Town or City

P.S.C. KY. NO. 1

Original SHEET NO. 2

Natural Energy Utility Corporation  
(Name of Utility)

Cancelling P.S.C. KY. NO. \_\_\_\_\_

Original SHEET NO. 2

RATES & CHARGES

2) Rates:

The following rates are applicable for service rendered on a monthly basis:

	<u>BASE RATE</u>	<u>GCR</u>	<u>TOTAL</u>	
Minimum bill: Covers 0-1 MCF	\$2.9571			(I)
Cost per MCF: All Over 1 MCF	\$4.24	\$2.9571	\$7.1971	(I)

A copy of the Company's billing format is attached on Sheet 21.

2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006, Section 10. (T)

3) CUSTOMER CLASSIFICATIONS:

**Residential:** Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential issues.

**Commercial:** Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

a) Small Commercial: up to 50MCF/day

b) Large Commercial: more than 50MCF/day

DATE OF ISSUE November 23, 2015  
Month / Date / Year

DATE EFFECTIVE January 01, 2016  
Month / Date / Year

ISSUED BY H. Jay Freeman  
(Signature of Officer)

TITLE President

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00??? DATED November 23, 2015

SCHEDULE I

**GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/MCF	\$3.7492
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	(\$0.7921)
Balance Adjustment (BA)	\$/MCF	\$0.0000

Gas Cost Recovery Rate (GCR)	\$/MCF	\$2.9571
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to be effective for service rendered from: 01/01/2015 to 03/31/2015

<b>A) EXPECTED GAS COST CALCULATION</b>		<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (SCH II)		\$/MCF	\$427,123.00
/ Sales for the 12 Months ended:	Sep-15	\$/MCF	\$113,924.00
= Expected Gas Cost (EGC)		\$/MCF	\$3.7492

<b>B) REFUND ADJUSTMENT CALCULATION</b>		<u>Unit</u>	<u>Amount</u>
Supplier refund adjustment for reporting period (SCH III)		\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
= Refund Adjustment (RA)		\$/MCF	\$0.0000

<b>C) ACTUAL ADJUSTMENT CALCULATION</b>		<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (SCH IV)		\$/MCF	(\$0.0309)
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	(\$0.1577)
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	(\$0.5282)
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	(\$0.0753)
= Actual Adjustment (AA)		\$/MCF	(\$0.7921)

<b>D) BALANCE ADJUSTMENT CALCULATION</b>		<u>Unit</u>	<u>Amount</u>
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
= Balance Adjustment (BA)			\$0.0000

SCHEDULE II  
**EXPECTED GAS COST**

Actual MCF Purchases for 12 months ended:			<u>Sep-15</u>		
(1)	(2)	(3) BTU Conv Factor	(4)	(5)	(6) '(4)X(5) Cost
Supplier	DTH's	Conv Factor	MCF	Rate	Cost
Marathon Petroleum	120,531	1.03	117,020	\$3.65	\$427,123.00

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Totals	117,020	\$427,123.00
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Line loss for 12 months ended 9/30/2015 is based on purchases of 117,020  
and sales of 113,924

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$427,123.00
/ MCF Purchases (4)		117,020
<hr/>		
= Average Expected Cost Per MCF Purchased		\$3.65
X Allowable MCF Purchases (must not exceed MCF sales / .95)		117,020
<hr/>		
= Total Expected Gas Cost (to SCH I A)		\$427,123.00

SCHEDULE III

**REFUND ADJUSTMENTS**

		<u>Unit</u>	<u>Amount</u>
Total Supplier Refunds Received		\$\$\$	\$0.00
+ Interest		\$\$\$	\$0.00
= Refund Adjustment Including Interest		\$\$\$	\$0.00
<u>/ Sales for 12 Months Ended</u>	<u>Sep-15</u>	<u>MCF</u>	<u>113,924</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule I B)		\$/MCF	\$0.0000

SCHEDULE IV

**ACTUAL ADJUSTMENT**

For the 12 months ended:

Sep-15

<u>Particulars</u>	<u>Unit</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>
Total Supply Volumes Purchased	MCF	3,000	3,000	3,500
Total Cost of Volumes Purchased	\$\$\$	\$10,276	\$10,209	\$11,908
/ Total Sales	MCF	2,894	3,035	3,418
= Unit Cost of Gas	\$/MCF	\$3.5508	\$3.3638	\$3.4839
- EGC in Effect for Month	\$/MCF	\$3.8419	\$3.8419	\$3.8419
= Difference	\$/MCF	(0.2911)	(0.4781)	(0.3580)
X Actual Sales during Month	\$/MCF	2,894	3,035	3,418
= Monthly Cost Difference	\$\$\$	(\$842)	(\$1,451)	(\$1,224)

	<u>Unit</u>	<u>Amount</u>
Total Cost Difference	\$\$\$	(\$3,517)
/ Sales for 12 Months ended: <u>Sep-15</u>	MCF	113,924
= Actual Adjustment for the reporting period (to SCH I C)	\$\$\$	(\$0.0309)

\*\*\*May not be less than 95% of Supply Volume\*\*\*