

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
2718 Wesley Street, Greenville, TX 75402
Mailing Address
P. O. Box 385, Emory, TX 75440
Telephone (903) 268-5122 - Fax (888) 823-7417

November 18, 2015

RECEIVED

NOV 24 2015

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

RE: Quarterly Report - Purchased Gas Adjustment

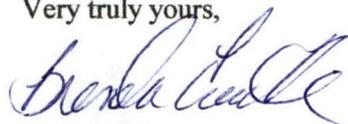
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending September 30, 2015. Burkesville Gas Company, Inc. requests the new rates to go in effect on December 28, 2015.

If you need additional information, please contact me at (903) 268-3591 by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

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NOV 24 2015

PUBLIC SERVICE
COMMISSION

CASE #

BURKESVILLE GAS COMPANY

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

18-Nov-15

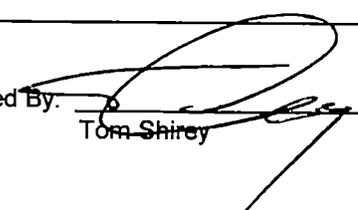
RATES TO BE EFFECTIVE:

28-Dec-15

REPORTING PERIOD IS CALENDER MONTH ENDED:

30-Sep-15

Prepared By:


Tom Shirley

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.6948
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.7703)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	6.9245

To be effective for service rendered from December 28, 2015

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	340,087.9632
/Sales for the 12 months ended September 30, 2015	\$/Mcf	44,197.1800
Expected Gas Cost	\$/Mcf	7.6948

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Thrd Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 End Sept 30, Effective 12/28/15)	\$/Mcf	(0.0400)
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 End June 30, Effective 9/28,2015)	\$/Mcf	(0.0940)
+ Second Quarter Reported Actual Adjustment (Calendar Qtr 2 - End Mar 31, Effective 6/27/15)	\$/Mcf	(0.6067)
+Third Previous Quarter Actual Adjustment (Calendar Qtr 1- End Dec 30, Effective 3/27/15)	\$/Mcf	(0.0296)
=Actual Adjustment (AA)	\$ Mcf	(0.7703)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended September 30, 2015

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	49,558	1.0803	45,876	4.8612	\$223,012.41
Apache Gas Transmission	49,558	1.0803	45,876	2.5520	117,075.55

Totals			45,876	7.4132	\$340,087.96
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Line loss for 12 months ended 9/30/2015 is based on purchases of 45,876.00
and sales of 44,197.18 Mcf. 3.66%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$340,087.96
/ Mcf Purchases (4)		45,876
= Average Expected Cost Per Mcf Purchased		\$7.4132
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		45,876.00
= Total Expected Gas Cost (to Schedule IA)		\$340,087.96

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 3 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
Current Supplier Refund Adjustment			\$0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending September 30, 2015

Particulars	Unit	July	August	September
		Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	1,221.0000	1,340.0000	1,273.0000
Total Cost of Volumes Purchased	\$	\$9,216.79	\$10,106.38	\$9,614.55
/ Total Sales *	Mcf	1,278.1000	1,273.0000	1,310.8000
= Unit Cost of Gas	\$/Mcf	7.2113	7.9390	7.3349
- EGC in Effect for Month	\$/Mcf	7.9508	7.9508	7.9508
= Difference	\$/Mcf	(0.7395)	(0.0118)	(0.6159)
x Actual Sales during Month	Mcf	1,278.1000	1,239.8000	1,310.8000
= Monthly Cost Difference	\$	(945.1275)	(14.5975)	(807.3586)
Total Cost Difference			\$	(1,767.0836)
/ Sales for 12 months ended			Mcf	44,197.1800
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.0400)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	44,197
BA Factor	\$0.0000

Total Purchases
 Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Oct-14	2,355	\$ 7.4132	\$ 17,458.09	2,122
Nov-14	5,457	\$ 7.4132	\$ 40,453.83	4,489
Dec-14	6,558	\$ 7.4132	\$ 48,615.77	5,637
Jan-15	8,069	\$ 7.4132	\$ 59,817.11	8,084
Feb-15	9,501	\$ 7.4132	\$ 70,432.81	9,021
Mar-15	4,634	\$ 7.4132	\$ 34,352.77	5,132
Apr-15	2,579	\$ 7.4132	\$ 19,118.64	2,714
May-15	1,605	\$ 7.4132	\$ 11,898.19	1,859
Jun-15	1,284	\$ 7.4132	\$ 9,518.55	1,310
Jul-15	1,221	\$ 7.4132	\$ 9,051.52	1,278
Aug-15	1,340	\$ 7.4132	\$ 9,933.69	1,240
Sep-15	1,273	\$ 7.4132	\$ 9,437.00	1,311
Total	45,876	\$ 7.4132	\$ 340,087.96	44,197