

RECEIVED

APR 18 2016

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

AN INVESTIGATION OF THE GAS COSTS OF)	CASE NO.
B&H GAS COMPANY PURSUANT TO KRS)	2015-00367
278.2207 AND THE WHOLESALE GAS PRICE IT)	
IS CHARGED BY ITS AFFILIATE, B&S OIL AND)	
GAS COMPANY, PURSUANT TO KRS 278.274)	

JOINT RESPONSE TO THE ATTORNEY GENERAL'S
INITIAL DATA REQUESTS

Comes B&H Gas Company ("B&H"), and B&S Oil and Gas Company ("B&S"), by and through Bud Rife, President of each entity, and hereby submit their Joint Response to the Attorney General's Initial Data Requests.

B&H and B&S herein respectfully answer these questions to the best of their abilities. As the Attorney General is aware, the office shared by B&H and B&S suffered two fires in December, 2014 and January, 2015, respectively, and unfortunately many of the companies' records were destroyed. The following reflects B&H and B&S's best efforts to answer the Attorney General's questions. B&H and B&S will, where possible, supplement and/or amend their responses to these questions with additional information or documents.

QUESTION 1: Please state when Mr. Rife became an officer, director, member, principal and/or owner of:

- a. Johnson County Gas;
- b. B&H Gas Co. ("B&H");

- c. B&S Oil & Gas Co. ("B&S");
- d. Bradley & Son Oil & Gas Co.;
- e. Bud Rife Construction Co.; and/or
- f. Hall, Stephens, & Hall

RESPONSE:

- (a) In 2007 the Department of Local Government asked Mr. Rife to manage Johnson County Gas when the utility was in receivership, and he purchased the entity in 2009.
- (b) Bud Rife became owner of B&H in 1986, and has been sole owner ever since.
- (c) Bud Rife became owner of B&S in 1987, and has been sole owner ever since.
- (d) Bud Rife purchased Bradley & Son Oil & Gas Co. in 1986, and within a year transferred assets to B&S.
- (e) Bud Rife became owner of Bud Rife Construction Co. in 1983, and has been sole owner ever since.
- (f) Bud Rife acts as managing partner for Hall, Stephens, & Hall, and has held this position since approximately 2009.

QUESTION 2: Please identify any and all other corporations, LLCs, partnerships and/or any and all other business entities of any type or sort in which Mr. Rife holds an interest as an officer, director, member, partner, principal and/or owner which are engaged in gas drilling, gathering, distribution, transportation, or procurement in any state.

RESPONSE: Mr. Rife owns B&H and Johnson County Gas, both of which are engaged in gas distribution; he owns B&S which is engaged in gas drilling; he holds an interest in Hall, Stephens,

& Hall as managing partner, which provides gas to Johnson County Gas; and he owns Bud Rife Construction, which provides support to the above-mentioned entities.

QUESTION 3: Please state whether any relative of Mr. Rife's, whether by blood or by marriage, holds or will hold any type or sort of position or title, whether as an officer, director, member, partner, principal, employee, owner, contractor or consultant, with:

- a. Johnson County Gas;
- b. B&H;
- c. B&S;
- d. Bradley & Son Oil & Gas Co.;
- e. Bud Rife Construction Co.; and/or
- f. Hall, Stephens, & Hall

RESPONSE: No such relatives hold any position with any of the above- listed entities.

QUESTION 4: If your response to the question immediately above, including its subparts is "yes," please provide the name(s) of the relative(s), together with the amount of salary, commissions, and/or any other type or sort of remuneration.

RESPONSE: N/A.

QUESTION 5: Do B&H and/or B&S maintain any contracts with vendors whose principals are in any manner related, by blood or marriage, to B&H's and/or B&S' officers, directors, members, partners, principals, employees, owners, and/or their independent contractors or consultants? If yes:

- a. Please provide copies of any such contract, and a breakdown of how much money was spent per contract per year for the last ten (10) calendar years; and
- b. Please state whether the contracts were awarded pursuant to a bid process, and if so, provide specifics of that bid process.

RESPONSE: No such relatives maintain any contracts with either B&H or B&S.

QUESTION 6: Please state whether Bud Rife, and any individuals related to him by blood or marriage, have received any type or sort of bonus or remuneration during the past five (5) years from the entities listed below, and if so, the amount(s) thereof:

- a. Johnson County Gas;
- b. B&H;
- c. B&S;
- d. Bradley & Son Oil & Gas Co.;
- e. Bud Rife Construction Co.; and/or
- f. Hall, Stephens, & Hall

RESPONSE: No individuals related to Bud Rife by blood or marriage have received any type of bonus or remuneration from any of the above listed entities. Bud Rife has received no bonus or remuneration from Hall, Stephens, & Hall and Bradley & Son Oil & Gas Co. Bud Rife is paid a management fee of \$6,000.00 per month for management of Johnson County Gas. Prior to June, 2013 Bud Rife was paid a \$7,000.00 per month management fee for management of Johnson Gas. Bud Rife is paid \$32,400.00 by B&H Gas annually for his services, which includes a \$600 bonus at Christmas time, and has been paid this amount with this bonus for the past five years. Bud Rife is paid \$43,200.00 by Bud Rife Construction Co, which includes an \$800.00 bonus at Christmas

time, and has been paid this amount with this bonus for the past five years. B&S is a sole proprietorship, whatever profits are realized or losses incurred flow directly to Mr. Rife.

QUESTION 7: Please confirm that B&H receives between 95% - 100% of its gas supply from B&S.

RESPONSE: Yes, B&H receives between 95% - 100% of its gas supply from B&S.

QUESTION 8: Please identify the source(s) of the gas that B&S procures, including any from outside of Kentucky.

RESPONSE: B&S procures its gas from seven (7) wells, all of which are located in Floyd County, Kentucky. These wells are located at Betsy Layne Bottom, Pike Floyd Hollow, Justell, Mare Creek, Ivel, and two at Tram (Booker Jones and Honaker Place).

QUESTION 9: Identify all customers of B&S other than B&H, including any from outside of Kentucky.

RESPONSE: B&H is B&S's only customer.

QUESTION 10: Provide copies of all documents setting forth the criteria B&S uses in procuring gas from entities not affiliated in any manner with B&S, and in which Bud Rife holds no interest of any type or sort.

RESPONSE: Respondent has no such documents.

QUESTION 11: Please provide copies of all documents setting forth the costs B&S incurs in obtaining gas for B&H.

RESPONSE: Objection. The costs B&S incurs are not relevant to this proceeding, and would be burdensome to obtain. Without waiving this objection, please see documents from January, 2015 through February, 2016, consisting of invoices from B&S to B&H, attached as **EXHIBIT A**.

QUESTION 12: Please provide copies of all RFPs which B&S issued for gas supply during the last ten (10) years.

RESPONSE: Respondent has no such documents.

QUESTION 13: Please provide copies of all RFPs that B&H issued for gas supply during the last ten (10) years.

RESPONSE: B&H's gas is supplied almost entirely by B&S, although some gas comes from EQT's lines. If EQT supplies gas to B&H, no RFPs are issued. Instead, EQT makes its gas available to B&H if B&H wants it, and EQT will then send B&H a bill for any gas used.

QUESTION 14: As a result of Johnson County Gas Company's bankruptcy petition, did Mr. Rife become personally responsible for any of Johnson County Gas Co.'s debts? If so, state whether those debts have been paid, and if not, the amount for which he remains responsible.

RESPONSE: Objection. This request is irrelevant to this proceeding and is designed to harass or annoy the applicant. Without waiving this objection, the answer is NO.

QUESTION 15: Is Mr. Rife personally responsible for any of the debts of:

- a. B&H;
- b. B&S;
- c. Bradley & Son Oil & Gas Co.;
- d. Bud Rife Construction Co.; and/or
- e. Hall, Stephens, & Hall

RESPONSE: Bud Rife is not personally liable for the debts of B&H, Bradley & Son Oil & Gas Co., Bud Rife Construction Co., or Hall, Stephens, & Hall. Bud Rife is personally liable for the debts of B&S.

QUESTION 16: Is B&H, and/or B&S affiliated with an entity known as Hall, Stephens, & Hall?

RESPONSE: No.

QUESTION 17: Is Hall, Stephens, & Hall now, or has it ever been a gas supplier for: (a) B&H Gas; and/or (b) Johnson County Gas?

RESPONSE: Hall, Stephens, & Hall has never been a gas supplier for B&H, but Hall, Stephens, & Hall is a gas supplier to Johnson County Gas.

QUESTION 18: Does: (i) B&H Gas; and/or (ii) Johnson County Gas, now, or have they ever obtained gas supply from:

- a. Bradco Oil Company (a/k/a Bradley & Son Oil & Gas Co.);
- b. Columbia Gas Co.;
- c. Atmos Energy Marketing;
- d. Constellation NewEnergy; and/ or

e. B&S Oil & Gas Co.?

RESPONSE: B&H Gas has never obtained gas supply from Bradco Oil Company, Columbia Gas Co., Atmos Energy Marketing, or Constellation NewEnergy, but has obtained gas supply from B&S. Objection. Johnson County Gas is not a party to this case and is not required to answer data requests. Without waiving this objection, Johnson County Gas has obtained gas from Bradco Oil Company, Columbia Gas Co., Atmos Energy Marketing, and Constellation NewEnergy, but has never obtained gas from B&S.

QUESTION 19: Please confirm that in Case No. 2012-00140, Johnson County Gas and Mr. Rife stated in response to the Commission Staff's first data request, item no. 6, that B&H shares office space with Johnson County Gas, and that both entities pay a monthly rent to Mr. Rife.

- a. Does Johnson County Gas continue to maintain offices in the same location as B&H, and/or B&S?
- b. Please identify any and all other businesses that share office space at this location.

RESPONSE: Yes, B&H shares physical office space with Johnson County Gas, and both entities pay a monthly rent to Mr. Rife. B&S does not, and has never, maintained an office at this location. Johnson County Gas and B&H continue to share this office space, however since the building burned in January, 2015 neither entity has paid rent to Bud Rife. Johnson County Gas and B&H are the only entities operating out of this office space, however some of B&H's records and documents are, from time to time, stored in this same location.

QUESTION 20: Has Bud Rife ever filed for bankruptcy?

RESPONSE: No.

QUESTION 21: Is B&H contemplating, or does it have plans to file for bankruptcy?

RESPONSE: Objection. This question is designed to harass and annoy B&H. Furthermore, the information obtained herein is confidential and would require the public disclosure of confidential trade secrets.

QUESTION 22: Has B&S ever filed for bankruptcy? If so, please provide the bankruptcy court case number, together with those of any adversary proceedings filed under that bankruptcy petition.

a. Is B&S contemplating, or does it have plans to file for bankruptcy?

RESPONSE: B&S has never filed Bankruptcy. Objection. This question is designed to harass and annoy B&S. Furthermore, the information obtained herein is confidential and would require the public disclosure of confidential trade secrets.

QUESTION 23: Where is the northern-most terminus of B&H's system, and in what county?

RESPONSE: Floyd County, Kentucky.

QUESTION 24: Please provide a ledger of all B&H vendors, including but not limited to B&S, Bud Rife Construction Company, Inc., and Hall, Stephens, & Hall, from calendar year ending Dec. 31, 2012 through January, 2016. The ledger should set forth transaction dates, amounts paid out and amounts received.

RESPONSE: See documents attached as **EXHIBIT B**.

QUESTION 25: Regarding B&H's transactions with: (a) Bud Rife Construction Company, Inc.; (b) Hall, Stephens, & Hall; (c) B&S; and (d) Johnson County Gas, state whether any RFPs were issued, and provide copies of same.

RESPONSE: No RFPs were issued.

QUESTION 26: Has B&H ever received any loans from: (a) the Kentucky Municipal Gas Utility Investment Trust; (b) the Governor's Office for Local Development; (c) the Department for Local Government; and/or (d) Kentucky Gas System Restoration Project Revolving Loan Fund? If the answer is "yes," please identify the amounts of all such loans, the date of all such loans, and the any outstanding amounts on those loans.

RESPONSE: B&H has received one loan/grant from the above referenced entities, that being from the Kentucky Department of Local Government, in approximately 1994. Respondent cannot recall the specific amount of the loan/grant, but believes it to be between \$300,000.00 - \$400,000.00, and has no information about any outstanding amounts.

QUESTION 27: State the nature of the services that Bud Rife Construction Company, Inc. provided to B&H.

RESPONSE: Bud Rife Construction Company, Inc. provides services to B&H such as line maintenance and repair, safety checks for gas leaks, meter readings and repair, as well as other construction services as needed.

QUESTION 28: Please state whether Mr. Rife's management fee received from B&H includes services he provides for repairs and maintenance.

RESPONSE: B&H does not receive a management fee from B&H, Bud Rife is paid hourly to manage B&H and is not compensated for services such as repair and maintenance.

QUESTION 29: Please confirm that in Johnson County Gas's rate case, Case No. 2012-00140, the Commission approved a volumetric charge of \$8.60 per Mcf, and a gas cost recovery rate of \$6.4140.

RESPONSE: Yes, in Johnson County Gas's rate case, Case No. 2012-00140, the Commission approved a volumetric charge of \$8.60 per Mcf, and a gas cost recovery rate of \$6.4140.

QUESTION 30: Please confirm that by Order dated May 17, 1989 in Case No. 89-018, p. 2, the Commission noted that, "Mr. Rife should be aware that after the transfer in this case is approved B&H and Bradley & Son will be considered affiliated companies . . . and accordingly, purchase gas transactions between the two will be closely scrutinized and Bradley & Son will be regulated by this Commission . . ." [emphasis added]

RESPONSE: Yes, the May 17, 1989 Order in Case No. 89-018 reads in full, "Mr. Rife should be aware that after the transfer in this case is approved B&H and Bradley & Sons will be considered affiliated companies as defined by KRS 278.274(3)(a) and accordingly, purchase gas transactions between the two will be closely scrutinized and Bradley & Son will be regulated by this Commission to the extent set forth in KRS 278.274(3)."

QUESTION 31: With regard to the response of B&H and B&S to PSC 1-2 in the current case:

- a. please provide a current quote from Equitable for gas supply;

- b. identify what measures that Equitable, B&H, and/or B&S could take to increase the line pressure to a level sufficient to allow for Equitable to supply more gas to B&H.

RESPONSE: (a) B&H's last invoice from EQT is attached hereto as **EXHIBIT C**; (b) To increase line pressure would require B&H to install entirely new lines, and would have to replace the whole system. B&H's lines were set up on a ten pound maximum operating pressure, and were last replaced in 1994 or 1995. The lines were tested at fifteen pounds, to run at ten pounds maximum operating pressure. EQT has taken no measures to increase the line pressure because the costs of doing so greatly outweigh benefits given the distance between EQTs tie in and the homes serviced, and given the way B&H's lines were installed.

QUESTION 32: Regarding the response of B&H and B&S to PSC 1-4 and 1-5 in the current case, does Mr. Rife agree that it is accurate to say that B&H and B&S are, for regulatory purposes, one and the same? If not, why not?

- a. If you disagree with this statement, please state how the two companies could reach such an agreement independently from each other, in an at-arm's-length transaction?
- b. Regarding the response to PSC 1-5, does Mr. Rife negotiate with himself?
- c. Given the companies' statement in their response to PSC 1-5 that B&H's customers have been "consistently unable to pay for gas at the current rate," would B&H agree that is appropriate to either obtain a price reduction from B&S, or obtain a new gas supply? If not, why not?

RESPONSE: No, B&H and B&S are not “one and the same,” for regulatory or any other purpose. B&H is a utility, and B&S is a gas supply company.

- (a) The two companies are separate. As to “arms length transaction,” the question is not clear.
- (b) Mr. Rife owns both B&H and B&S and makes decisions consistent with the Commission’s oversight of both entities in such a way as to operate within the law.
- (c) This response was corrected in Joint Response to the Commission’s First Request for Information, Response to Question 2. As stated therein, B&H has the lowest rates in the area, and cannot operate profitably due to the fact that B&H’s overhead and maintenance costs have increased over the past several years, resulting in insufficient funds to meet the revenue requirements of B&H. For this reason, B&H intends to apply for a rate increase.

QUESTION 33: Regarding the Commission’s Informal Conference Memorandum dated Jan. 21, 2016, Mr. Rife advised the Commission that most of the records pertaining to both B&H and B&S were destroyed in two fires, one in December 2015 and the other in January 2016.

- a. Please state what portion of the companies’ combined records were destroyed after the December 2015 fire.
- b. In the December fire, were more of B&H’s records destroyed, or more of B&S’ records?
- c. Following the December 2015 fire, from what location did the companies conduct business?

- d. Identify all measures the companies took to preserve the records that remained following the December fire.
- e. Were any of the records for B&H and/or B&S stored on computer drives? If so:
(i) did one or both fires destroy the computers, and if so, in which fire were they destroyed?; and (ii) did B&H, B&S and Mr. Rife ever back up records on a separate hard drive?
- f. Were any records pertaining to Johnson County Gas destroyed or damaged in one or both fires? If so, does this impair the ability of Mr. Rife to operate Johnson County Gas? Please explain.
- g. Have authorities investigated the cause of the December fire? Please provide the identity of any such applicable agencies.
- h. Have authorities investigated the cause of the January fire? Please provide the identity of any such applicable agencies.
- i. Has or have the cause(s) of one or both fires been determined? If so, please identify.
- j. As a result of one or both fires, is B&H able to operate its system in a safe and reliable manner?
- k. As a result of one or both fires, is B&H giving any consideration to selling its system, or to filing bankruptcy?
- l. Since the fires have destroyed most of B&H's records, how will the company be able to file a base rate case?

m. Do B&H and/or B&S have insurance policies that could cover the losses incurred in one or both policies? If so, please provide copies of declarations pages applicable to such policies.

RESPONSE:

- (a) Respondent approximates that 99% of B&H records were destroyed, and 80% of B&S records were destroyed.
- (b) More of B&H's records were destroyed.
- (c) B&H continued to operate out of this same space, but in a reduced capacity. B&S operates out of Bud Rife's home.
- (d) B&H has purchased new computers and office equipment. While virtually all physical paperwork and documents were destroyed, one hard drive survived the fire and was backed up. Records which survived this fire are now stored at Mr. Rife's home.
- (e) Yes, records for B&H and B&S were stored on computer drives. (i) The first fire did not destroy these records, and only the roof burned. After the December, 2014 fire all records and belonging were moved to the non-burnt portion of the building, however, the remainder of the building burned in January, 2015 which destroyed the computers. (ii) B&H, B&S and Mr. Rife did back up records on a separate hard drive, however both the computers and hard drives burned in the January, 2015 fire, except for one hard drive belonging to B&H.
- (f) Records pertaining to Johnson County Gas were destroyed and damaged in both fires, however this does not impair Mr. Rife's ability to operate Johnson County Gas because these records are not integral to operation of the company.
- (g) Yes, the Kentucky State Police has investigated the December, 2014 fire.

- (h) Yes, the Kentucky State Police has investigated the January, 2015 fire.
- (i) Yes, the Kentucky State Police have determined that the December, 2014 fire was due to arson, and have charged Shane Hale with arson in connection with this incident. The January, 2015 fire was determined to be the result of electrical issues.
- (j) Yes.
- (k) No.
- (l) B&H has more than a year's worth of records, which is sufficient for filing a rate case.
- (m) Neither B&H nor B&S have insurance policies covering the losses incurred in these fires.

QUESTION 34: Regarding the Commission's Informal Conference Memorandum dated Jan. 21, 2016:

- a. Mr. Rife told Commission staff that the BTU content of the gas from B&S's wells is 1350. Do the companies have any records regarding such testing? If so, please provide copies.
- b. Mr. Rife stated that B&S's gas is delivered at a higher pressure than is common for most utilities. Given the combination of higher BTU and higher pressure, do B&H's customers need to take any precautions or modifications to their gas-burning furnaces and appliances?
- c. If B&H and/or B&S plan on obtaining a new building to house their operations, will they seek recovery for such expenses in an ARF case? If so:
 - (i) What portion will Johnson County Gas contribute to the expenses of obtaining a new building?

- b. identify what measures that Equitable, B&H, and/or B&S could take to increase the line pressure to a level sufficient to allow for Equitable to supply more gas to B&H.

RESPONSE: (a) B&H's last invoice from EQT is attached hereto as **EXHIBIT C**; (b) To increase line pressure would require B&H to install entirely new lines, and would have to replace the whole system. B&H's lines were set up on a ten pound maximum operating pressure, and were last replaced in 1994 or 1995. The lines were tested at fifteen pounds, to run at ten pounds maximum operating pressure. EQT has taken no measures to increase the line pressure because the costs of doing so greatly outweigh benefits given the distance between EQT's tie in and the homes serviced, and given the way B&H's lines were installed.

QUESTION 32: Regarding the response of B&H and B&S to PSC 1-4 and 1-5 in the current case, does Mr. Rife agree that it is accurate to say that B&H and B&S are, for regulatory purposes, one and the same? If not, why not?

- a. If you disagree with this statement, please state how the two companies could reach such an agreement independently from each other, in an at-arm's-length transaction?
- b. Regarding the response to PSC 1-5, does Mr. Rife negotiate with himself?
- c. Given the companies' statement in their response to PSC 1-5 that B&H's customers have been "consistently unable to pay for gas at the current rate," would B&H agree that is appropriate to either obtain a price reduction from B&S, or obtain a new gas supply? If not, why not?

Dated this 18th day of April, 2016.

Respectfully submitted,

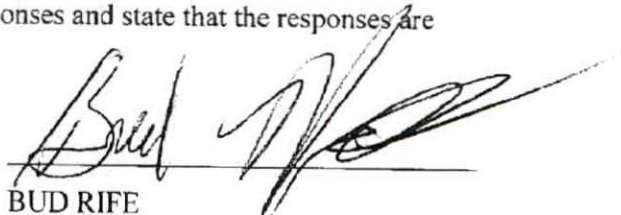


JOE F. CHILDERS

JOE F. CHILDERS & ASSOCIATES
The Lexington Building
201 West Short Street
Suite 300
Lexington, Kentucky 40507
Telephone: (859) 253-9824
Facsimile: (859) 258-9288
childerslaw&1@gmail.com

VERIFICATION

I have read the foregoing questions and responses and state that the responses are accurate to the best of my knowledge.



BUD RIFE

PRESIDENT, B&H GAS COMPANY
PRESIDENT, B&S OIL & GAS
COMPANY

COMMONWEALTH OF KENTUCKY)
COUNTY OF FLOYD)

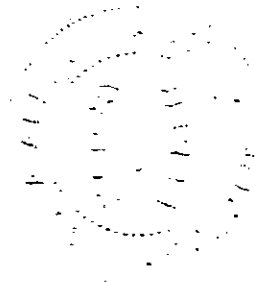
Subscribed, sworn to, and acknowledged before me by Bud Rife on this the 18th day of March, 2016.

My Commission Expires: 1/14/18

Sada Allen

NOTARY PUBLIC, STATE AT LARGE

NOTARY ID NO: 503691



Invoice

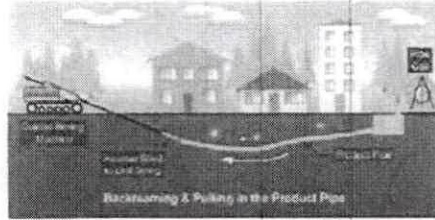
B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No: 500
Date: Jan 1, 2015
Terms: NET 30
Due Date: Jan 31, 2015

Bill To: B & H Gas Company Inc
PO Box 447
Betsy Layne, KY 41605



Code	Description	Quantity	Rate	Amount
January	3150 MCF Gas	3150	\$9.38	\$29,547.00*

* Indicates non-taxable item

Subtotal	\$29,547.00
TAX (6.00%)	\$0.00
Total	\$29,547.00
Paid	\$0.00
Balance Due	\$29,547.00

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 500 on Mar 29, 2016

Balance Due: \$29,547.00

Amount Paid: _____

Received From: B & H Gas Company Inc



Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budrl@mikrotec.com

Invoice No:	501
Date:	Feb 1, 2015
Terms:	NET 30
Due Date:	Mar 3, 2015



Billing To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
-------------	--

Code	Description	Quantity	Rate	Amount
February	2811 MCF Gas	2811	\$9.38	\$26,367.18*

* Indicates non-taxable item

Subtotal	\$26,367.18
TAX (6.00%)	\$0.00
Total	\$26,367.18
Paid	\$0.00
Balance Due	\$26,367.18

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 501 on Mar 29, 2016

Balance Due: \$26,367.18

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	502
Date:	Mar 1, 2015
Terms:	NET 30
Due Date:	Mar 31, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
March	1566 MCF Gas	1566	\$9.38	\$14,689.08

* Indicates non-taxable item

Subtotal	\$14,689.08
TAX (6.00%)	\$0.00
Total	\$14,689.08
Paid	\$0.00
Balance Due	\$14,689.08

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 502 on Mar 29, 2016

Balance Due: \$14,689.08

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

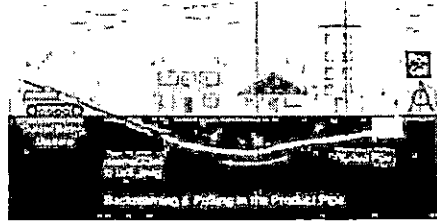
B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mlkrotec.com

Invoice No:	S03
Date:	Apr 1, 2015
Terms:	NET 30
Due Date:	May 1, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
April	760 MCF Gas	760	\$9.38	\$7,128.80*

* Indicates non-taxable item

Subtotal	\$7,128.80
TAX (6.00%)	\$0.00
Total	\$7,128.80
Paid	\$0.00
Balance Due	\$7,128.80

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # S03 on Mar 29, 2016

Balance Due: \$7,128.80
Amount Paid: _____
Received From: B & H Gas Company Inc

Invoice

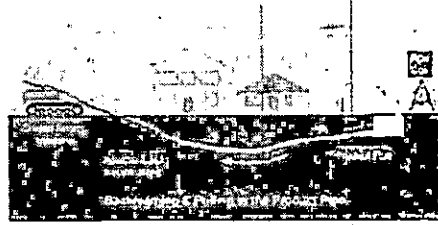
B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	504
Date:	May 1, 2015
Terms:	NET 30
Due Date:	May 31, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
May	410 MCF Gas	410	\$9.38	\$3,845.80

* Indicates non-taxable item

Subtotal	\$3,845.80
TAX (6.00%)	\$0.00
Total	\$3,845.80
Paid	\$0.00
Balance Due	\$3,845.80

----- ✂
Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 504 on Mar 29, 2016

Balance Due: \$3,845.80

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	505
Date:	Jun 1, 2015
Terms:	NET 30
Due Date:	Jul 1, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
June	268 MCF Gas	268	\$9.38	\$2,513.84

* Indicates non-taxable item

Subtotal	\$2,513.84
TAX (6.00%)	\$0.00
Total	\$2,513.84
Paid	\$0.00
Balance Due	\$2,513.84

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 505 on Mar 29, 2016

Balance Due: \$2,513.84

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

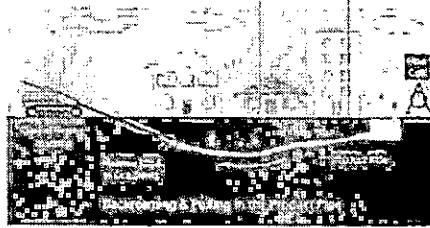
B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	506
Date:	Jul 1, 2015
Terms:	NET 30
Due Date:	Jul 31, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
July	227 MCF Gas	227	\$9.38	\$2,129.26

* Indicates non-taxable item

Subtotal	\$2,129.26
TAX (6.00%)	\$0.00
Total	\$2,129.26
Paid	\$0.00
Balance Due	\$2,129.26

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 506 on Mar 29, 2016

Balance Due: \$2,129.26

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	507
Date:	Aug 1, 2015
Terms:	NET 30
Due Date:	Aug 31, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
August	206 MCF Gas	206	\$9.38	\$1,932.28*

* Indicates non-taxable item

Subtotal	\$1,932.28
TAX (6.00%)	\$0.00
Total	\$1,932.28
Paid	\$0.00
Balance Due	\$1,932.28

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 507 on Mar 29, 2016

Balance Due: \$1,932.28

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No	508
Date	Sep 1, 2015
Terms	NET 30
Due Date	Oct 1, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
September	232 MCF Gas	232	\$9.38	\$2,176.16

* Indicates non-taxable item

Subtotal	\$2,176.16
TAX (6.00%)	\$0.00
Total	\$2,176.16
Paid	\$0.00
Balance Due	\$2,176.16

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 508 on Mar 29, 2016

Balance Due: \$2,176.16

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	509
Date:	Oct 1, 2015
Terms:	NET 30
Due Date:	Oct 31, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
October	591 MCF Gas	591	\$9.38	\$5,543.58*

* Indicates non-taxable item

Subtotal	\$5,543.58
TAX (6.00%)	\$0.00
Total	\$5,543.58
Paid	\$0.00
Balance Due	\$5,543.58

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 509 on Mar 29, 2016

Balance Due: \$5,543.58

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	510
Date:	Nov 1, 2015
Terms:	NET 30
Due Date:	Dec 1, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
November	1340 MCF Gas	1340	\$9.38	\$12,569.20

* Indicates non-taxable item

Subtotal	\$12,569.20
TAX (6.00%)	\$0.00
Total	\$12,569.20
Paid	\$0.00
Balance Due	\$12,569.20

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 510 on Mar 29, 2016

Balance Due: \$12,569.20

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	511
Date:	Dec 1, 2015
Terms:	NET 30
Due Date:	Dec 31, 2015

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
December	1488 MCF Gas	1488	\$9.38	\$13,938.68

* Indicates non-taxable item

Subtotal	\$13,938.68
TAX (6.00%)	\$0.00
Total	\$13,938.68
Paid	\$0.00
Balance Due	\$13,938.68

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 511 on Mar 29, 2016

Balance Due: \$13,938.68

Amount Paid: _____


Received From: B & H Gas Company Inc

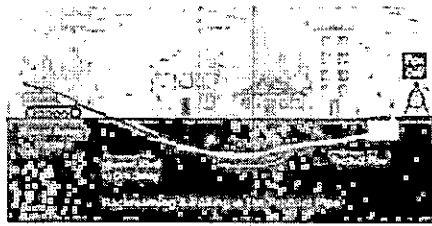
Invoice

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635
(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	512
Date:	Jan 1, 2016
Terms:	NET 30
Due Date:	Jan 31, 2016

	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
---	--



Code	Description	Quantity	Rate	Amount
January	3400 MCF Gas	3400	\$9.38	\$31,892.00*

* Indicates non-taxable item

Subtotal	\$31,892.00
TAX (6.00%)	\$0.00
Total	\$31,892.00
Paid	\$0.00
Balance Due	\$31,892.00

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 512 on Mar 29, 2016

Balance Due: \$31,892.00

Amount Paid: _____

Received From: B & H Gas Company Inc

Invoice

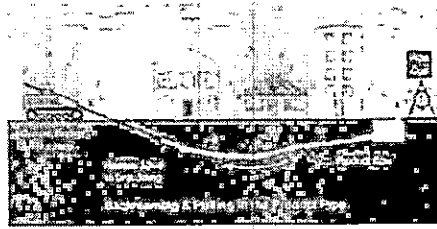
B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

(606)478-5264

Fax (606) 478-5266
budri@mikrotec.com

Invoice No:	513
Date:	Feb 1, 2016
Terms:	NET 30
Due Date:	Mar 2, 2016

Bill To:	B & H Gas Company Inc PO Box 447 Betsy Layne, KY 41605
----------	--



Code	Description	Quantity	Rate	Amount
February	2723 MCF Gas	2723	\$9.38	\$25,541.74*

* Indicates non-taxable item

Subtotal	\$25,541.74
TAX (6.00%)	\$0.00
Total	\$25,541.74
Paid	\$0.00
Balance Due	\$25,541.74

Please detach and send with remittance to:

B & S Oil & Gas Company
PO Box 155
Harold, KY 41635

REMITTANCE ADVICE FOR Invoice # 513 on Mar 29, 2016

Balance Due: \$25,541.74

Amount Paid: _____

Received From: B & H Gas Company Inc

04-04-'16 11:41 FROM-DARRELL MADDEN CPA 6067854955

T-837 P001/033 F-636

4/4/16 at 13:20:55.63

Page: 1

**B & H Gas Company, Inc. 2015
Vendor Ledgers**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: 1) IDs from B & S OIL AND GAS to B & S OIL AND GAS. Report order is by ID.

Vendor ID Vendor	Date	Trans No	Type	Paid	Debit Amt	Credit Amt	Balance
B & S OIL AND GAS	1/1/15	7688	CDJ		1,876.00	1,876.00	0.00
B & S OIL AND GAS	1/1/15	7895	CDJ		8,442.00	8,442.00	0.00
	1/26/15	DEBIT 1	CDJ		3,000.00	3,000.00	0.00
	2/1/15	7719	CDJ		10,083.50	10,083.50	0.00
	3/1/15	7762	CDJ		5,018.30	5,018.30	0.00
	3/1/15	7733	CDJ		8,442.00	8,442.00	0.00
	5/15/15	7811	CDJ		816.06	816.06	0.00
	6/1/15	7848	CDJ		562.80	562.80	0.00
	7/1/15	7870	CDJ		375.20	375.20	0.00
	8/1/15	7898	CDJ		375.20	375.20	0.00
	10/9/15	7933	CDJ		440.86	440.86	0.00
	11/6/15	7957	CDJ		816.08	816.06	0.00
	12/1/15	7988	CDJ		1,153.74	1,153.74	0.00
Report Total					41,401.72	41,401.72	0.00



04-04-'16 11:41 FROM-DARRELL MADDEN CPA 6067854955

T-837 P002/033 F-636

4/4/16 at 13:21:22.55

Page: 1

B & H Gas Company, Inc. 2015

Vendor Ledgers

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: 1) IDs from Bud Rife Rent to BUDRIFE CONSTRUCTION. Report order is by ID.

Vendor ID Vendor	Date	Trans No	Type	Paid	Debit Amt	Credit Amt	Balance
Bud Rife Rent	1/1/15	7687	CDJ		1,531.83	1,531.83	0.00
Bud Rife	2/1/15	7717	CDJ		928.00	928.00	0.00
	3/1/15	7758	CDJ		10,722.81	10,722.81	0.00
	4/1/15	7771	CDJ		2,784.00	2,784.00	0.00
	5/8/15	7803	CDJ		928.00	928.00	0.00
	6/1/15	7845	CDJ		928.00	928.00	0.00
	10/9/15	7941	CDJ		1,856.00	1,856.00	0.00
	12/1/15	7994	CDJ		3,712.00	3,712.00	0.00
BUDRIFE CONSTRUCTI	2/1/15	7710	CDJ		2,000.00	2,000.00	0.00
BUD RIFE CONSTRUCTI	2/1/15	7718	CDJ		2,500.00	2,500.00	0.00
	2/1/15	7730	CDJ		2,000.00	2,000.00	0.00
	3/1/15	7757	CDJ		6,000.00	6,000.00	0.00
	3/6/15	7740	CDJ		2,500.00	2,500.00	0.00
	3/6/15	7748	CDJ		3,000.00	3,000.00	0.00
	4/1/15	7775	CDJ		3,000.00	3,000.00	0.00
	4/1/15	7779	CDJ		2,000.00	2,000.00	0.00
	12/1/15	7883	CDJ		1,400.00	1,400.00	0.00
Report Total					47,780.64	47,780.64	0.00

B & H GAS COMPANY INC 2015 GAS PURCHASES		
	EQT	COLUMBIA
MONTH		
January	75 @ 4.884 = \$366.30	
February	641 @ 4.46219 = \$2860.27	
March	654 @ 4.56478 = \$2985.37	
April	5 @ 4.176 = \$20.88	
May	1 @ 4.11 = \$4.11	
June		
July		
August		
September		
October		
November		
December		
TOTALS	1376 MCF = \$6236.93	

B & S GAS SALES 2015						
MONTH			MCF		PRICE	AMOUNT
January			3150		\$9.38	\$29,547.00
February			2811		\$9.38	\$26,367.18
March			1566		\$9.38	\$14,689.08
April			760		\$9.38	\$7,128.80
May			410		\$9.38	\$3,845.80
June			268		\$9.38	\$2,513.84
July			227		\$9.38	\$2,129.26
August			206		\$9.38	\$1,932.38
September			232		\$9.38	\$2,176.16
October			591		\$9.38	\$5,543.58
November			1340		\$9.38	\$12,569.20
December			1485		\$9.38	\$13,938.68
TOTALS			13,047		\$9.38	\$122,380.96

04-04-'16 11:41 FROM-DARRELL MADDEN CPA 6067854955

T-837 P005/033 F-636

B & H Gas Company, Inc. 2015
Income Statement
For the Twelve Months Ending December 31, 2015

	Current Month		Year to Date	
Revenues				
Sales	\$ (1,167.50)	(100.00)	\$ 187,224.32	100.20
NSF Check Returns	0.00	0.00	(125.86)	(0.07)
Refunds	0.00	0.00	(238.77)	(0.13)
Total Revenues	<u>(1,167.50)</u>	<u>(100.00)</u>	<u>186,859.69</u>	<u>100.00</u>
Cost of Sales				
Gas Purchases	82,132.98	7,034.94	128,617.89	68.83
Total Cost of Sales	<u>82,132.98</u>	<u>7,034.94</u>	<u>128,617.89</u>	<u>68.83</u>
Gross Profit	<u>(83,300.48)</u>	<u>(7,134.94)</u>	<u>58,241.80</u>	<u>31.17</u>
Expenses				
Officers Salary	32,400.00	2,775.16	32,400.00	17.34
Wages Expense	(15,305.13)	(1,310.93)	22,400.07	11.99
Social Sec. Taxes	3,397.60	291.01	3,397.60	1.82
Medicare Taxes	794.60	68.06	794.60	0.43
State Unemp. Taxes	0.00	0.00	253.23	0.14
Fed. Unemployment Taxes	84.00	7.19	84.00	0.04
Employee Benefit Programs Exp	685.86	58.75	8,230.32	4.40
Other Taxes Expense	(84.48)	(7.24)	518.25	0.28
Sales Tax Expense	132.27	11.33	1,824.14	0.98
Penalties Expense	0.00	0.00	33.97	0.02
PSC Assessment	0.00	0.00	416.43	0.22
Rent or Lease Expense-Eqpt.	3,712.00	317.94	23,390.64	12.52
Meter & House Regulator Expense	0.00	0.00	4,210.19	2.25
Maintenance Expense	1,400.00	119.91	24,737.68	13.24
Utilities Expense	255.77	21.91	3,870.30	2.07
Office Supplies Expense	0.00	0.00	1,110.56	0.59
Postage Expense	182.11	15.60	1,320.00	0.71
Telephone Expense	363.52	31.14	1,752.99	0.94
Legal & Professional	1,000.00	85.65	2,050.00	1.10
Supplies	12.80	1.10	968.30	0.52
Service Charge Expense	48.71	4.17	642.53	0.34
Bad Debts Expense	4,203.09	360.01	4,203.09	2.25
Insurance Expense	575.14	49.26	9,239.94	4.94
Miscellaneous Expense	235.20	20.15	4,513.37	2.42
Officers Life Insurance	0.00	0.00	418.05	0.22
Total Expenses	<u>34,093.06</u>	<u>2,920.18</u>	<u>152,780.25</u>	<u>81.76</u>
Net Income	<u>\$ (117,393.54)</u>	<u>(10,055.1)</u>	<u>\$ (94,538.45)</u>	<u>(50.59)</u>

For Management Purposes Only

04-04-'16 11:41 FROM-DARRELL MADDEN CPA 6067854955

T-837 P006/033 F-636

B & H Gas Company, Inc. 2015
Balance Sheet
December 31, 2015

ASSETS

Current Assets	
Checking Account	\$ 4,299.50
Accounts Receivable	33,039.72
	<u>37,339.22</u>
Total Current Assets	37,339.22
Property and Equipment	
Property and Equipment	251,062.00
Accum. Depreciation - Prop&Eq	(237,897.00)
	<u>13,165.00</u>
Total Property and Equipment	13,165.00
Other Assets	
Intangible Assets	34,252.00
Accumulated Amortization	(34,252.00)
	<u>0.00</u>
Total Other Assets	0.00
Total Assets	\$ <u><u>50,504.22</u></u>

LIABILITIES AND CAPITAL

Current Liabilities	
Accounts Payable	\$ 1,608,188.72
Customer Deposits	9,509.69
Federal Payroll Taxes Payable	1,360.07
FUTA Payable	84.00
State Payroll Taxes Payable	239.40
	<u>1,619,381.88</u>
Total Current Liabilities	1,619,381.88
Long-Term Liabilities	
Notes Payable-DLG	212,941.00
Due to Related Party	952.00
	<u>213,893.00</u>
Total Long-Term Liabilities	213,893.00
Total Liabilities	1,833,274.88
Capital	
Retained Earnings	(1,707,644.21)
Paid-in Capital	11,412.00
Common Stock	8,000.00
Net Income	(94,538.45)
	<u>(1,782,770.66)</u>
Total Capital	(1,782,770.66)
Total Liabilities & Capital	\$ <u><u>50,504.22</u></u>

Unaudited - For Management Purposes Only

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
1020 Checking Account	1/1/15			Beginning Balance			2,392.85
	1/1/15	withdrawal	CDJ	B & H Gas Compa		192.91	
	1/1/15	7670	CDJ	Gearheart commun		41.46	
	1/1/15	7671	CDJ	Gearheart commun		55.84	
	1/1/15	7673	CDJ	US POSTAL SERV		73.84	
	1/1/15	7674	CDJ	BUD RIFE		450.74	
	1/1/15	7675	CDJ	suda allen		307.64	
	1/1/15	7676	CDJ	SOUTHERN WAT		7.83	
	1/1/15	7677	CDJ	waste connections		10.78	
	1/1/15	7678	CDJ	McJunkin Red Man		302.73	
	1/1/15	7679	CDJ	KY STATE TREAS		427.73	
	1/1/15	7680	CDJ	KENTUCKY UNDE		17.83	
	1/1/15	7681	CDJ	ricoh		156.21	
	1/1/15	7682	CDJ	STAPLES		523.98	
	1/1/15	7683	CDJ	BUD RIFE		451.08	
	1/1/15	7684	CDJ	suda allen		302.96	
	1/1/15	7685	CDJ	KENTUCKY POW		71.74	
	1/1/15	7686	CDJ	sams club		343.40	
	1/1/15	7687	CDJ	Bud Rife		1,531.83	
	1/1/15	7688	CDJ	B & S OIL AND GA		1,876.00	
	1/1/15	7689	CDJ	BUD RIFE		451.08	
	1/1/15	7690	CDJ	suda allen		303.96	
	1/1/15	7691	CDJ	BUD RIFE		451.06	
	1/1/15	7692	CDJ	suda allen		303.98	
	1/1/15	7694	CDJ	waste connections		479.57	
	1/1/15	7695	CDJ	B & S OIL AND GA		8,442.00	
	1/1/15	7697	CDJ	BUD RIFE		451.08	
	1/26/15	DEBIT 1	CDJ	B & S OIL AND GA		3,000.00	
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN		7,018.50	
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN	28,794.71		
				Current Period Cha	28,794.71	28,045.88	-1,251.15
	2/1/15			Beginning Balance			1,141.50
	2/1/15	7698	CDJ	suda allen		303.96	
	2/1/15	7699	CDJ	US POSTAL SERV		72.68	
	2/1/15	7700	CDJ	BUD RIFE		451.06	
	2/1/15	7701	CDJ	suda allen		307.98	
	2/1/15	7702	CDJ	Gearheart commun		40.41	
	2/1/15	7703	CDJ	Gearheart commun		56.86	
	2/1/15	7704	CDJ	APPALACHIAN WI		84.80	
	2/1/15	7705	CDJ	KENTUCKY POW		69.96	
	2/1/15	7706	CDJ	SOUTHERN WAT		7.83	
	2/1/15	7707	CDJ	waste connections		10.78	
	2/1/15	7708	CDJ	KENTUCKY UNDE		9.54	
	2/1/15	7709	CDJ	US POSTAL SERV		49.00	
	2/1/15	7710	CDJ	BUD RIFE CONST		2,000.00	
	2/1/15	7711	CDJ	sams club		638.21	
	2/1/15	7712	CDJ	BUD RIFE		451.08	
	2/1/15	7713	CDJ	suda allen		302.96	
	2/1/15	7714	CDJ	KY STATE TREAS		245.04	
	2/1/15	7715	CDJ	KY STATE TREAS		320.00	
	2/1/15	7716	CDJ	KY STATE TREAS		285.69	
	2/1/15	7717	CDJ	Bud Rife		928.00	
	2/1/15	7718	CDJ	BUD RIFE CONST		2,500.00	
	2/1/15	7719	CDJ	B & S OIL AND GA		10,083.50	
	2/1/15	7720	CDJ	BUD RIFE		451.08	
	2/1/15	7721	CDJ	suda allen		302.98	
	2/1/15	7725	CDJ	APPALACHIAN WI		135.00	
	2/1/15	7728	CDJ	BUD RIFE		451.08	
	2/1/15	7729	CDJ	suda allen		302.98	
	2/1/15	7730	CDJ	BUD RIFE CONST		2,000.00	
	2/28/15	GJ 02-01	GEN	FEB BANKING TR		2,103.98	

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria Includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	2/28/15	GJ 02-01	GEN	FEB BANKING TR	35,088.21		
				Current Period Cha	35,088.21	24,986.28	10,121.93
	3/1/15			Beginning Balance			11,263.43
	3/1/15	7752	CDJ	waste connections		10.78	
	3/1/15	7753	CDJ	EQT ENERGY		388.30	
	3/1/15	7754	CDJ	JKY STATE TREAS		317.78	
	3/1/15	7755	CDJ	BUD RIFE		451.06	
	3/1/15	7756	CDJ	suda allen		302.98	
	3/1/15	7757	CDJ	BUD RIFE CONST		6,000.00	
	3/1/15	7758	CDJ	Bud Rife		10,722.81	
	3/1/15	7759	CDJ	BUD RIFE		451.06	
	3/1/15	7760	CDJ	suda allen		303.86	
	3/1/15	7761	CDJ	APPALACHIAN WI		135.27	
	3/1/15	7762	CDJ	B & S OIL AND GA		6,018.30	
	3/1/15	7722	CDJ	STAPLES		172.58	
	3/1/15	7723	CDJ	UNITED STATES		252.00	
	3/1/15	7724	CDJ	KY STATE TREAS		188.24	
	3/1/15	7726	CDJ	WESTERN COMM		479.57	
	3/1/15	7727	CDJ	KENTUCKY UNDE		14.40	
	3/1/15	7728	CDJ	MILLER SUPPLY		512.62	
	3/1/15	7732	CDJ	US BANK		104.05	
	3/1/15	7733	CDJ	B & S OIL AND GA		8,442.00	
	3/1/15	7734	CDJ	US POSTAL SERV		74.42	
	3/1/15	7735	CDJ	Kentucky Meter Se		239.25	
	3/1/15	7736	CDJ	Gearheart commun		385.92	
	3/1/15	7737	CDJ	ELITE AGENCY		374.11	
	3/6/15	7738	CDJ	BUD RIFE		451.06	
	3/6/15	7739	CDJ	suda allen		307.96	
	3/6/15	7740	CDJ	BUD RIFE CONST		2,500.00	
	3/6/15	7741	CDJ	Lowes		34.95	
	3/6/15	7742	CDJ	ELITE AGENCY		992.00	
	3/6/15	7743	CDJ	JOHNSON COUNT		167.69	
	3/6/15	7744	CDJ	BUD RIFE		451.06	
	3/6/15	7745	CDJ	suda allen		302.96	
	3/6/15	7746	CDJ	BUD RIFE CONST		3,000.00	
	3/6/15	7747	CDJ	KY STATE TREAS		198.92	
	3/6/15	7748	CDJ	globe life		418.05	
	3/6/15	7749	CDJ	state wide press		157.94	
	3/6/15	7750	CDJ	MILLER SUPPLY		169.60	
	3/6/15	7751	CDJ	SOUTHERN WAT		7.83	
	3/31/15	GJ 03-01	GEN	MARCH BANKING	37,269.44		
	3/31/15	GJ 03-01	GEN	MARCH BANKING		1,851.70	
				Current Period Cha	37,269.44	48,317.14	-9,047.70
				Beginning Balance			2,215.73
	4/1/15		CDJ	US POSTAL SERV		73.84	
	4/1/15	7764	CDJ	BUD RIFE		451.06	
	4/1/15	7765	CDJ	suda allen		303.98	
	4/1/15	7766	CDJ	KY STATE TREAS		20.65	
	4/1/15	7767	CDJ	Gearheart commun		162.31	
	4/1/15	7768	CDJ	Gearheart commun		58.12	
	4/1/15	7769	CDJ	BUD RIFE		451.06	
	4/1/15	7770	CDJ	suda allen		303.98	
	4/1/15	7771	CDJ	Bud Rife		2,784.00	
	4/1/15	7772	CDJ	KENTUCKY UNDE		11.20	
	4/1/15	7773	CDJ	waste connections		9.99	
	4/1/15	7774	CDJ	SOUTHERN WAT		13.25	
	4/1/15	7775	CDJ	BUD RIFE CONST		3,000.00	
	4/1/15	7776	CDJ	KY STATE TREAS		195.92	
	4/1/15	7777	CDJ	TREAS., KY. UNE		157.30	
	4/1/15	7778	CDJ	KY STATE TREAS		206.82	
	4/1/15	7779	CDJ	BUD RIFE CONST		2,000.00	
	4/1/15	7780	CDJ	BUD RIFE		451.06	

4/4/16 at 13:19:35.55

Page: 3

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	4/1/15	7781	CDJ	suda allen		303.96	
	4/1/15	7782	CDJ	CASH		16.18	
	4/1/15	7784	CDJ	USSI		3,970.94	
	4/1/15	7786	CDJ	ELITE AGENCY		2,784.39	
	4/1/15	7787	CDJ	APPALACHIAN WI		143.71	
	4/1/15	7788	CDJ	US POSTAL SERV		49.00	
	4/1/15	7789	CDJ	BUD RIFE		451.08	
	4/1/15	7790	CDJ	suda allen		307.96	
	4/30/15	GJ 04-01	GEN	APRIL BANKING T	24,813.83		
	4/30/15	GJ 04-01	GEN	APRIL BANKING T		1,836.73	
				Current Period Cha	24,813.83	20,496.43	4,317.40
				Beginning Balance			6,533.13
	5/1/15			EQT ENERGY		2,860.27	
	5/1/15	7783	CDJ	US POSTAL SERV		70.03	
	5/1/15	7791	CDJ	BUD RIFE		451.06	
	5/1/15	7792	CDJ	suda allen		303.96	
	5/1/15	7793	CDJ	Chasity Howard		81.76	
	5/1/15	7794	CDJ	KENTUCKY UNDE		11.20	
	5/1/15	7795	CDJ	SOUTHERN WAT		7.83	
	5/1/15	7796	CDJ	waste connections		9.99	
	5/1/15	7797	CDJ	Gearheart commun		56.02	
	5/1/15	7798	CDJ	Gearheart commun		162.31	
	5/1/15	7800	CDJ	suda allen		307.96	
	5/8/15	7801	CDJ	BUD RIFE		451.06	
	5/8/15	7802	CDJ	KENTUCKY POW		19.26	
	5/8/15	7803	CDJ	Bud Rife		928.00	
	5/8/15	7804	CDJ	KY STATE TREAS		101.93	
	5/8/15	7805	CDJ	KY STATE TREAS		193.92	
	5/8/15	7806	CDJ	BUD RIFE		451.06	
	5/15/15	7807	CDJ	suda allen		303.96	
	5/16/15	7808	CDJ	BUD RIFE		451.06	
	5/19/15	7810	CDJ	suda allen		302.96	
	5/15/15	7811	CDJ	B & S OIL AND GA		816.06	
	5/15/15	7818	CDJ	BUD RIFE		451.06	
	5/15/15	7819	CDJ	suda allen		303.96	
	5/31/15	GJ 05-01	GEN	MAY BANKING TR	11,582.20		
	5/31/15	GJ 05-01	GEN	MAY BANKING TR		1,827.38	
				Current Period Cha	11,582.20	10,924.08	858.14
				Beginning Balance			7,191.27
	6/1/15	7808	CDJ	KY STATE TREAS		176.00	
	6/1/15	7811	CDJ	TREAS., KY. UNE		13.65	
	6/1/15	7840	CDJ	KY STATE TREAS		416.43	
	6/1/15	7841	CDJ	US POSTAL SERV		49.00	
	6/1/15	7842	CDJ	BUD RIFE		451.06	
	6/1/15	7843	CDJ	suda allen		307.96	
	6/1/15	7844	CDJ	APPALACHIAN WI		135.86	
	6/1/16	7845	CDJ	Bud Rife		928.00	
	6/1/15	7848	CDJ	B & S OIL AND GA		562.80	
	6/1/16	7849	CDJ	suda allen		307.96	
	6/1/15	7812	CDJ	WESTERN COMM		575.14	
	6/1/15	7813	CDJ	EQT ENERGY		2,986.37	
	6/1/15	7814	CDJ	US BANK		135.51	
	6/1/15	7815	CDJ	continental utility		447.50	
	6/1/15	7816	CDJ	DARRELL MADDE		1,050.00	
	6/1/15	7820	CDJ	KENTUCKY UNDE		4.80	
	6/1/15	7821	CDJ	APPALACHIAN WI		139.86	
	6/1/15	7822	CDJ	US POSTAL SERV		69.73	
	6/1/15	7823	CDJ	Jacob Terrell		76.97	
	6/1/15	7824	CDJ	BUD RIFE		451.06	
	6/1/15	7825	CDJ	Gearheart commun		162.31	
	6/1/15	7826	CDJ	Gearheart commun		56.02	
	6/1/15	7827	CDJ	SOUTHERN WAT		11.74	

4/4/16 at 13:19:35.97

Page: 4

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	6/1/15	7828	CDJ	suda allen		307.86	
	6/1/15	7828	CDJ	waste connections		9.99	
	6/1/15	7830	CDJ	BUD RIFE		451.08	
	6/1/15	7831	CDJ	suda allen		307.96	
	6/1/15	7832	CDJ	KY STATE TREAS		244.40	
	6/1/15	7833	CDJ	KENTUCKY POW		14.12	
	6/1/15	7834	CDJ	WESTERN COMM		603.89	
	6/1/15	7835	CDJ	BUD RIFE		451.08	
	6/1/15	7837	CDJ	suda allen		303.88	
	6/1/15	7838	CDJ	KY STATE TREAS		76.59	
	6/1/15	7839	CDJ	EQT ENERGY		20.88	
	6/30/15	GJ 06-01	GEN	JUNE BANKING T	8,809.59		
	6/30/15	GJ 06-01	GEN	JUNE BANKING T		2,097.28	
				Current Period Cha	8,809.59	14,402.88	-5,593.30
				Beginning Balance			1,597.97
	7/1/15		CDJ	Daniel Allen		80.04	
	7/1/15	7835	CDJ	KENTUCKY UNDE		12.80	
	7/1/15	7846	CDJ	US POSTAL SERV		68.56	
	7/1/15	7850	CDJ	BUD RIFE		451.06	
	7/1/15	7851	CDJ	suda allen		303.96	
	7/1/15	7852	CDJ	ISOUTHERN WAT		11.74	
	7/1/15	7853	CDJ	UNITED STATES		13.32	
	7/1/15	7854	CDJ	waste connections		10.13	
	7/1/15	7855	CDJ	Gearheart commun		162.88	
	7/1/15	7856	CDJ	Gearheart commun		55.98	
	7/1/15	7857	CDJ	US POSTAL SERV		112.50	
	7/1/15	7858	CDJ	suda allen		307.96	
	7/1/15	7859	CDJ	KENTUCKY POW		9.59	
	7/1/15	7860	CDJ	BUD RIFE		451.08	
	7/1/15	7861	CDJ	KY STATE TREAS		202.86	
	7/1/15	7862	CDJ	TREAS., KY. UNE		82.28	
	7/1/15	7863	CDJ	BUD RIFE		451.06	
	7/1/15	7864	CDJ	suda allen		307.96	
	7/1/15	7865	CDJ	KY STATE TREAS		70.35	
	7/1/15	7866	CDJ	WESTERN COMM		575.14	
	7/1/15	7867	CDJ	EQT ENERGY		4.11	
	7/1/15	7868	CDJ	MRC		1,940.08	
	7/1/15	7869	CDJ	B & S OIL AND GA		375.20	
	7/1/15	7870	CDJ	suda allen		307.96	
	7/1/15	7871	CDJ	BUD RIFE		451.06	
	7/1/15	7872	CDJ	KENTUCKY UNDE		8.00	
	7/1/15	7873	CDJ	APPALACHIAN WI		135.99	
	7/1/15	7874	CDJ	suda allen		307.96	
	7/1/15	7875	CDJ	BUD RIFE		451.06	
	7/31/15	GJ 07-01	GEN	JULY BANKING T	8,663.74		
	7/31/15	GJ 07-01	GEN	JULY BANKING T		1,924.88	
				Current Period Cha	8,663.74	9,647.53	-983.79
				Beginning Balance			614.18
	8/1/15		CDJ	US BANK		218.72	
	8/1/15	7875	CDJ	US POSTAL SERV		66.97	
	8/1/15	7876	CDJ	suda allen		307.96	
	8/1/15	7877	CDJ	BUD RIFE		451.08	
	8/1/15	7878	CDJ	Gearheart commun		162.88	
	8/1/15	7879	CDJ	Gearheart commun		55.17	
	8/1/15	7880	CDJ	waste connections		10.13	
	8/1/15	7881	CDJ	suda allen		307.96	
	8/1/15	7882	CDJ	KENTUCKY POW		11.44	
	8/1/15	7883	CDJ	suda allen		307.96	
	8/1/15	7884	CDJ	BUD RIFE		451.06	
	8/1/15	7885	CDJ	BUD RIFE		451.06	
	8/1/15	7886	CDJ	BUD RIFE		451.06	
	8/1/15	7887	CDJ	BUD RIFE		451.06	
	8/1/15	7888	CDJ	BUD RIFE		451.06	
	8/1/15	7889	CDJ	BUD RIFE		451.06	
	8/1/15	7890	CDJ	KY STATE TREAS		231.40	

04-04-'16 11:43 FROM-DARRELL MADDEN CPA

6067854955

T-837 P011/033 F-636

4/4/16 at 13:19:35.99

Page: 5

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	8/1/15	7881	CDJ	KY STATE TREAS		77.31	
	8/1/15	7882	CDJ	suda allen		307.96	
	8/1/15	7893	CDJ	US BANK		60.00	
	8/1/15	7884	CDJ	WESTERN COMM		575.14	
	8/1/15	7885	CDJ	CASH		103.88	
	8/1/15	7896	CDJ	JOHNSON COUNT		47.73	
	8/1/15	7887	CDJ	suda allen		307.96	
	8/1/15	7898	CDJ	B & S OIL AND GA		375.20	
	8/31/15	GJ 08-01	GEN	AUGUST BANKIN	7,541.21		
	8/31/15	GJ 08-01	GEN	AUGUST BANKIN		2,085.26	
				Current Period Cha	7,541.21	7,438.07	105.14
	9/1/15			Beginning Balance			719.32
	9/1/15	7889	CDJ	APPALACHIAN WI		159.42	
	9/1/15	7900	CDJ	US POSTAL SERV		67.85	
	9/1/15	7901	CDJ	suda allen		307.86	
	9/1/15	7902	CDJ	BUD RIFE		451.06	
	9/1/15	7903	CDJ	KENTUCKY UNDE		8.40	
	9/1/15	7904	CDJ	suda allen		303.96	
	9/1/15	7905	CDJ	Gearheart commun		122.45	
	9/1/15	7906	CDJ	Gearheart commun		55.98	
	9/1/15	7907	CDJ	BUD RIFE		451.06	
	9/1/15	7908	CDJ	SOUTHERN WAT		7.83	
	9/1/15	7909	CDJ	waste connections		10.13	
	9/1/15	7910	CDJ	KENTUCKY POW		11.00	
	9/1/15	7911	CDJ	KY STATE TREAS		198.86	
	9/1/15	7912	CDJ	US POSTAL SERV		49.00	
	9/1/15	7913	CDJ	KY STATE TREAS		64.35	
	9/1/15	7914	CDJ	BUD RIFE		451.08	
	9/1/15	7915	CDJ	suda allen		303.86	
	9/1/15	7916	CDJ	WESTERN COMM		575.14	
	9/1/15	7917	CDJ	US BANK		173.05	
	9/1/15	7918	CDJ	suda allen		307.86	
	9/1/15	7919	CDJ	BUD RIFE		451.06	
	9/1/15	7921	CDJ	suda allen		307.86	
	9/30/15	GJ 09-01	GEN	SEPT BANKING T	8,236.10		
	9/30/15	GJ 09-01	GEN	SEPT BANKING T		2,001.13	
				Current Period Cha	8,236.10	6,838.63	1,397.47
	10/1/15			Beginning Balance			2,116.79
	10/1/15	7920	CDJ	US POSTAL SERV		68.44	
	10/1/15	7922	CDJ	BUD RIFE		451.06	
	10/1/15	7923	CDJ	CUSI		150.00	
	10/1/15	7924	CDJ	APPALACHIAN WI		159.87	
	10/8/15	7925	CDJ	Gearheart commun		142.58	
	10/8/15	7926	CDJ	Gearheart commun		55.93	
	10/8/15	7927	CDJ	suda allen		307.86	
	10/8/15	7928	CDJ	BUD RIFE		451.08	
	10/8/15	7929	CDJ	SOUTHERN WAT		12.30	
	10/8/15	7930	CDJ	KENTUCKY UNDE		12.80	
	10/8/15	7931	CDJ	waste connections		10.13	
	10/8/15	7932	CDJ	KY STATE TREAS		189.92	
	10/8/15	7933	CDJ	B & S OIL AND GA		440.86	
	10/8/15	7934	CDJ	KENTUCKY POW		15.12	
	10/8/15	7935	CDJ	suda allen		307.86	
	10/8/15	7936	CDJ	BUD RIFE		451.06	
	10/8/15	7937	CDJ	WESTERN COMM		575.14	
	10/8/15	7938	CDJ	KY STATE TREAS		74.58	
	10/8/15	7939	CDJ	suda allen		303.96	
	10/8/15	7940	CDJ	BUD RIFE		451.08	
	10/8/15	7841	CDJ	Bud Rife		1,856.00	
	10/8/15	7842	CDJ	KENTUCKY UNDE		8.00	
	10/8/15	7843	CDJ	APPALACHIAN WI		159.59	
	10/8/15	7844	CDJ	BUD RIFE		451.06	

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	10/9/15	7945	CDJ	suda allen		303.96	
	10/31/15	GJ10-01	GEN	OCT BANKING TR		1,941.62	
	10/31/15	GJ10-01	GEN	OCT BANKING TR	8,907.33		
				Current Period Cha	8,907.33	9,352.12	-444.79
	11/1/15			Beginning Balance			1,672.00
	11/1/15	7946	CDJ	US POSTAL SERV		74.05	
	11/1/15	7947	CDJ	SOUTHERN WAT		12.30	
	11/1/15	7948	CDJ	waste connections		10.13	
	11/1/15	7949	CDJ	suda allen		307.96	
	11/1/15	7950	CDJ	Gearheart commun		142.58	
	11/1/15	7951	CDJ	Gearheart commun		56.33	
	11/6/15	7952	CDJ	BUD RIFE		451.06	
	11/6/15	7953	CDJ	KENTUCKY POW		22.35	
	11/6/15	7954	CDJ	BUD RIFE		451.06	
	11/6/15	7955	CDJ	suda allen		307.96	
	11/6/15	7956	CDJ	KY STATE TREAS		235.40	
	11/6/15	7957	CDJ	WESTERN COMM		575.14	
	11/6/15	7958	CDJ	US POSTAL SERV		49.00	
	11/6/15	7959	CDJ	KY STATE TREAS		96.49	
	11/6/15	7960	CDJ	BUD RIFE		451.06	
	11/6/15	7961	CDJ	suda allen		304.90	
	11/6/15	7962	CDJ	MRC		202.38	
	11/6/15	7963	CDJ	suda allen		307.96	
	11/6/15	7964	CDJ	suda allen		307.96	
	11/6/15	7965	CDJ	BUD RIFE		451.06	
	11/6/15	7966	CDJ	BUD RIFE		451.06	
	11/6/15	7967	CDJ	B & S OIL AND GA		818.06	
	11/30/15	GJ 11-01	GEN	NOV BANKING TR	10,900.89	2,093.42	
	11/30/15	GJ 11-01	GEN	NOV BANKING TR	10,900.89		
				Current Period Cha	10,900.89	8,177.67	2,723.22
	12/1/15			Beginning Balance			4,395.22
	12/1/15	7974	CDJ	Gearheart commun		142.58	
	12/1/15	7975	CDJ	Gearheart commun		56.16	
	12/1/15	7976	CDJ	waste connections		10.13	
	12/1/15	7977	CDJ	SOUTHERN WAT		12.30	
	12/1/15	7978	CDJ	KENTUCKY POW		34.60	
	12/1/15	7979	CDJ	KENTUCKY UNDE		12.80	
	12/1/15	7980	CDJ	US POSTAL SERV		57.00	
	12/1/15	7981	CDJ	suda allen		303.96	
	12/1/15	7982	CDJ	BUD RIFE		451.06	
	12/1/15	7983	CDJ	BUD RIFE CONST		1,400.00	
	12/1/15	7984	CDJ	KY STATE TREAS		230.46	
	12/1/15	7985	CDJ	KY STATE TREAS		132.27	
	12/1/15	7986	CDJ	BUD RIFE		451.06	
	12/1/15	7987	CDJ	suda allen		307.98	
	12/1/15	7988	CDJ	WESTERN COMM		575.14	
	12/1/15	7989	CDJ	US BANK		235.20	
	12/1/15	7990	CDJ	BUD RIFE		451.06	
	12/1/15	7991	CDJ	suda allen		303.96	
	12/1/15	7992	CDJ	US POSTAL SERV		49.00	
	12/1/15	7993	CDJ	APPALACHIAN WI		205.61	
	12/1/15	7994	CDJ	Bud Rife		3,712.00	
	12/1/15	7995	CDJ	suda allen		307.96	
	12/1/15	7996	CDJ	BUD RIFE		451.06	
	12/1/15	7968	CDJ	B & S OIL AND GA		1,153.74	
	12/1/15	7969	CDJ	US POSTAL SERV		76.11	
	12/1/15	7970	CDJ	BUD RIFE		451.06	
	12/1/15	7971	CDJ	suda allen		303.96	
	12/1/15	7972	CDJ	APPALACHIAN WI		157.91	
	12/1/15	7973	CDJ	Joe Childers & Ass		1,000.00	
	12/31/15	GJ 12-01	GEN	DEC BANKING TR		2,094.57	
	12/31/15	GJ 12-01	GEN	DEC BANKING TR	15,034.96		

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	12/31/15			Current Period Cha Ending Balance	15,034.96	15,130.68	-95.72 4,298.50
1100 Accounts Receivable	1/1/15			Beginning Balance			53,445.27
	2/1/15			Beginning Balance			53,445.27
	3/1/15			Beginning Balance			53,445.27
	4/1/15			Beginning Balance			53,445.27
	5/1/15			Beginning Balance			53,445.27
	6/1/15			Beginning Balance			53,445.27
	7/1/15			Beginning Balance			53,445.27
	8/1/15			Beginning Balance			53,445.27
	9/1/15			Beginning Balance			53,445.27
	10/1/15			Beginning Balance			53,445.27
	11/1/15			Beginning Balance			53,445.27
	12/1/15			Beginning Balance			53,445.27
	12/31/15	GJ 12-03	GEN	TO RECORD BAD		4,203.09	
	12/31/15	GJ 12-04	GEN	TO MATCH TO B		18,202.48	
	12/31/15			Current Period Cha Ending Balance		20,405.55	-20,405.55 33,039.72
1500 Property and Equipme	1/1/15			Beginning Balance			251,062.00
	2/1/15			Beginning Balance			251,062.00
	3/1/15			Beginning Balance			251,062.00
	4/1/15			Beginning Balance			251,062.00
	5/1/15			Beginning Balance			251,062.00
	6/1/15			Beginning Balance			251,062.00
	7/1/15			Beginning Balance			251,062.00
	8/1/15			Beginning Balance			251,062.00
	9/1/15			Beginning Balance			251,062.00
	10/1/15			Beginning Balance			251,062.00
	11/1/15			Beginning Balance			251,062.00
	12/1/15			Beginning Balance			251,062.00
	12/31/15			Ending Balance			251,062.00
1800 Accum. Depreciation	1/1/15			Beginning Balance			-237,897.00
	2/1/15			Beginning Balance			-237,897.00
	3/1/15			Beginning Balance			-237,897.00
	4/1/15			Beginning Balance			-237,897.00
	5/1/15			Beginning Balance			-237,897.00
	6/1/15			Beginning Balance			-237,897.00
	7/1/15			Beginning Balance			-237,897.00
	8/1/15			Beginning Balance			-237,897.00
	9/1/15			Beginning Balance			-237,897.00
	10/1/15			Beginning Balance			-237,897.00
	11/1/15			Beginning Balance			-237,897.00
	12/1/15			Beginning Balance			-237,897.00
	12/31/15			Ending Balance			-237,897.00
1950 Intangible Assets	1/1/15			Beginning Balance			34,252.00
	2/1/15			Beginning Balance			34,252.00
	3/1/15			Beginning Balance			34,252.00
	4/1/15			Beginning Balance			34,252.00
	5/1/15			Beginning Balance			34,252.00
	6/1/15			Beginning Balance			34,252.00
	7/1/15			Beginning Balance			34,252.00
	8/1/15			Beginning Balance			34,252.00
	9/1/15			Beginning Balance			34,252.00
	10/1/15			Beginning Balance			34,252.00

04-04-'16 11:44 FROM-DARRELL MADDEN CPA 6067854955

T-837 P015/033 F-636

4/4/16 at 13:18:36.03

Page: 9

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jml	Trans Description	Debit Amt	Credit Amt	Balance
	4/30/15	GJ 04-01	GEN	APRIL BANKING T	1,088.00		
				Current Period Cha	1,088.00		1,088.00
	5/1/15			Beginning Balance			3,536.00
	5/31/15	GJ 05-01	GEN	MAY BANKING TR	1,088.00		
				Current Period Cha	1,088.00		1,088.00
	6/1/15			Beginning Balance			4,624.00
	6/30/15	GJ 06-01	GEN	JUNE BANKING T	1,360.00		
				Current Period Cha	1,360.00		1,360.00
	7/1/15			Beginning Balance			5,984.00
	7/31/15	GJ 07-01	GEN	JULY BANKING T	1,193.70		
				Current Period Cha	1,193.70		1,193.70
	8/1/15			Beginning Balance			7,177.70
	8/31/15	GJ 08-01	GEN	AUGUST BANKIN	1,360.00		
				Current Period Cha	1,360.00		1,360.00
	9/1/15			Beginning Balance			8,537.70
	9/30/15	GJ 08-01	GEN	SEPT BANKING T	1,193.70		
				Current Period Cha	1,193.70		1,193.70
	10/1/15			Beginning Balance			9,731.40
	10/31/15	GJ10-01	GEN	OCT BANKING TR	1,088.00		
				Current Period Cha	1,088.00		1,088.00
	11/1/15			Beginning Balance			10,819.40
	11/30/15	GJ 11-01	GEN	NOV BANKING TR	1,360.00		
				Current Period Cha	1,360.00		1,360.00
	12/1/15			Beginning Balance			12,179.40
	12/31/15	GJ 12-01	GEN	DEC BANKING TR	1,360.00		
				Current Period Cha	1,360.00		
	12/31/15	GJ 12-08	GEN	TO RECORD WAG		6,515.00	
	12/31/15	GJ 12-08	GEN	TO RECORD WAG		3,397.60	
	12/31/15	GJ 12-08	GEN	TO RECORD WAG		0.07	
	12/31/15	GJ 12-08	GEN	TO RECORD WAG		794.60	
	12/31/15	GJ 12-08	GEN	TO RECORD WAG		4,192.20	
				Current Period Cha	1,360.00	14,899.47	-13,539.47
	12/31/15			Ending Balance			-1,360.07
2340							
FUTA Payable	1/1/15			Beginning Balance			-336.48
	2/1/15			Beginning Balance			-336.48
	3/1/15			Beginning Balance			-336.48
	3/1/15	7723	CDJ	UNITED STATES	252.00		
				Current Period Cha	252.00		252.00
	4/1/15			Beginning Balance			-84.48
	5/1/15			Beginning Balance			-84.48
	6/1/15			Beginning Balance			-84.48
	7/1/15			Beginning Balance			-84.48
	8/1/15			Beginning Balance			-84.48
	9/1/15			Beginning Balance			-84.48
	10/1/15			Beginning Balance			-84.48
	11/1/15			Beginning Balance			-84.48
	12/1/15			Beginning Balance			-84.48
	12/31/15	GJ 12-07	GEN	TO VOID	84.48		
	12/31/15	GJ 12-07	GEN	TO RECORD 2015		84.00	
				Current Period Cha	84.48	84.00	0.48
	12/31/15			Ending Balance			-84.00
2350							
State Payroll Taxes P	1/1/15			Beginning Balance			-196.24
	2/1/15			Beginning Balance			-196.24
	2/1/15	7714	CDJ	KY STATE TREAS	245.04		
				Current Period Cha	245.04		245.04
	3/1/15			Beginning Balance			48.80
	3/1/15	7724	CDJ	KY STATE TREAS	196.24		
	3/6/15	7747	CDJ	KY STATE TREAS	188.92		
				Current Period Cha	383.16		393.16

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	4/1/15			Beginning Balance			441.96
	4/1/15	7776	CDJ	KY STATE TREAS	195.92		
				Current Period Cha	195.92		195.92
	5/1/15			Beginning Balance			637.88
	5/8/15	7805	CDJ	KY STATE TREAS	193.92		
				Current Period Cha	193.92		193.92
	6/1/15			Beginning Balance			831.80
	6/1/15	7832	CDJ	KY STATE TREAS	244.40		
				Current Period Cha	244.40		244.40
	7/1/15			Beginning Balance			1,076.20
	7/1/15	7862	CDJ	KY STATE TREAS	202.86		
				Current Period Cha	202.86		202.86
	8/1/15			Beginning Balance			1,279.06
	8/1/15	7890	CDJ	KY STATE TREAS	231.40		
				Current Period Cha	231.40		231.40
	9/1/15			Beginning Balance			1,510.46
	9/1/15	7911	CDJ	KY STATE TREAS	198.88		
				Current Period Cha	198.88		198.88
	10/1/15			Beginning Balance			1,709.32
	10/9/15	7932	CDJ	KY STATE TREAS	189.92		
				Current Period Cha	189.92		189.92
	11/1/15			Beginning Balance			1,899.24
	11/8/15	7956	CDJ	KY STATE TREAS	235.40		
				Current Period Cha	235.40		235.40
	12/1/15			Beginning Balance			2,134.64
	12/1/15	7984	CDJ	KY STATE TREAS	230.46		
	12/31/15	GJ 12-08	GEN	TO RECORD WAG		2,604.50	
				Current Period Cha	230.46	2,604.50	-2,374.04
	12/31/15			Ending Balance			-239.40
2701							
Notes Payable-DLG	1/1/15			Beginning Balance			-212,941.00
	2/1/15			Beginning Balance			-212,941.00
	3/1/15			Beginning Balance			-212,941.00
	4/1/15			Beginning Balance			-212,941.00
	5/1/15			Beginning Balance			-212,941.00
	6/1/15			Beginning Balance			-212,941.00
	7/1/15			Beginning Balance			-212,941.00
	8/1/15			Beginning Balance			-212,941.00
	8/1/15			Beginning Balance			-212,941.00
	10/1/15			Beginning Balance			-212,941.00
	11/1/15			Beginning Balance			-212,941.00
	12/1/15			Beginning Balance			-212,941.00
	12/31/15			Ending Balance			-212,941.00
2702							
Due to Related Party	1/1/15			Beginning Balance			-5,852.00
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN	5,000.00		
				Current Period Cha	5,000.00		5,000.00
	2/1/15			Beginning Balance			-952.00
	3/1/15			Beginning Balance			-952.00
	4/1/15			Beginning Balance			-952.00
	5/1/15			Beginning Balance			-952.00
	6/1/15			Beginning Balance			-952.00
	7/1/15			Beginning Balance			-952.00
	8/1/15			Beginning Balance			-952.00
	9/1/15			Beginning Balance			-952.00
	10/1/15			Beginning Balance			-952.00
	11/1/15			Beginning Balance			-952.00
	12/1/15			Beginning Balance			-952.00
	12/31/15			Ending Balance			-952.00

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
3910 Retained Earnings	1/1/15			Beginning Balance			1,707,644.21
	2/1/15			Beginning Balance			1,707,644.21
	3/1/15			Beginning Balance			1,707,644.21
	4/1/15			Beginning Balance			1,707,644.21
	5/1/15			Beginning Balance			1,707,644.21
	6/1/15			Beginning Balance			1,707,644.21
	7/1/15			Beginning Balance			1,707,644.21
	8/1/15			Beginning Balance			1,707,644.21
	9/1/15			Beginning Balance			1,707,644.21
	10/1/15			Beginning Balance			1,707,644.21
	11/1/15			Beginning Balance			1,707,644.21
	12/1/15			Beginning Balance			1,707,644.21
	12/31/15			Ending Balance			1,707,644.21
3920 Paid-in Capital	1/1/15			Beginning Balance			-11,412.00
	2/1/15			Beginning Balance			-11,412.00
	3/1/15			Beginning Balance			-11,412.00
	4/1/15			Beginning Balance			-11,412.00
	5/1/15			Beginning Balance			-11,412.00
	6/1/15			Beginning Balance			-11,412.00
	7/1/15			Beginning Balance			-11,412.00
	8/1/15			Beginning Balance			-11,412.00
	9/1/15			Beginning Balance			-11,412.00
	10/1/15			Beginning Balance			-11,412.00
	11/1/15			Beginning Balance			-11,412.00
	12/1/15			Beginning Balance			-11,412.00
	12/31/15			Ending Balance			-11,412.00
3930 Common Stock	1/1/15			Beginning Balance			-8,000.00
	2/1/15			Beginning Balance			-8,000.00
	3/1/15			Beginning Balance			-8,000.00
	4/1/15			Beginning Balance			-8,000.00
	5/1/15			Beginning Balance			-8,000.00
	6/1/15			Beginning Balance			-8,000.00
	7/1/15			Beginning Balance			-8,000.00
	8/1/15			Beginning Balance			-8,000.00
	9/1/15			Beginning Balance			-8,000.00
	10/1/15			Beginning Balance			-8,000.00
	11/1/15			Beginning Balance			-8,000.00
	12/1/15			Beginning Balance			-8,000.00
	12/31/15			Ending Balance			-8,000.00
4000 Sales	1/1/15			Beginning Balance			
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN Current Period Cha		26,794.71	-26,794.71
	2/1/15			Beginning Balance		26,794.71	-26,794.71
	2/28/15	GJ 02-01	GEN	FEB BANKING TR Current Period Cha		35,088.21	-35,088.21
	3/1/15			Beginning Balance		35,088.21	-61,882.92
	3/6/15	7743	CDJ	JOHNSON COUNT	167.69		
	3/31/15	GJ 03-01	GEN	MARCH BANKING Current Period Cha	167.69	37,269.44	-37,101.76
	4/1/15			Beginning Balance		37,269.44	-98,984.87
	4/30/15	GJ 04-01	GEN	APRIL BANKING T Current Period Cha		24,813.83	-24,813.83
	5/1/15			Beginning Balance		24,813.83	-123,798.50
	5/31/15	GJ 05-01	GEN	MAY BANKING TR Current Period Cha		11,582.20	-11,582.20
						11,582.20	

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	6/1/15			Beginning Balance			-135,380.70
	6/30/15	GJ 08-01	GEN	JUNE BANKING T		8,809.58	
				Current Period Cha		8,809.58	-8,809.58
	7/1/15			Beginning Balance			-144,190.28
	7/31/15	GJ 07-01	GEN	JULY BANKING T		8,663.74	
				Current Period Cha		8,663.74	-8,663.74
	8/1/15			Beginning Balance			-152,854.02
	8/1/15	7898	CDJ	JOHNSON COUNT	47.73		
	8/31/15	GJ 08-01	GEN	AUGUST BANKIN		7,541.21	
				Current Period Cha	47.73	7,541.21	-7,493.48
	9/1/15			Beginning Balance			-160,347.50
	9/30/15	GJ 09-01	GEN	SEPT BANKING T		8,236.10	
				Current Period Cha		8,236.10	-8,236.10
	10/1/15			Beginning Balance			-168,583.60
	10/31/15	GJ10-01	GEN	OCT BANKING TR		8,907.33	
				Current Period Cha		8,907.33	-8,907.33
	11/1/15			Beginning Balance			-177,490.93
	11/30/15	GJ 11-01	GEN	NOV BANKING TR		10,900.89	
				Current Period Cha		10,900.89	-10,900.89
	12/1/15			Beginning Balance			-188,391.82
	12/31/15	GJ 12-01	GEN	DEC BANKING TR		15,034.98	
	12/31/15	GJ 12-04	GEN	TO MATCH TO B	16,202.48		
				Current Period Cha	16,202.48	15,034.98	1,167.50
	12/31/15			Ending Balance			-187,224.32
4301 NSF Check Returns	1/1/15			Beginning Balance			
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN	125.88		
				Current Period Cha	125.88		125.88
	2/1/15			Beginning Balance			125.88
	3/1/15			Beginning Balance			125.88
	4/1/15			Beginning Balance			125.88
	5/1/15			Beginning Balance			125.88
	6/1/15			Beginning Balance			125.88
	7/1/15			Beginning Balance			125.88
	8/1/15			Beginning Balance			125.88
	9/1/15			Beginning Balance			125.88
	10/1/15			Beginning Balance			125.88
	11/1/15			Beginning Balance			125.88
	12/1/15			Beginning Balance			125.88
	12/31/15			Ending Balance			125.88
4302 Refunds	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	5/1/15	7794	CDJ	Chasity Howard - R	81.76		
				Current Period Cha	81.76		81.76
	6/1/15			Beginning Balance			81.76
	6/1/15	7823	CDJ	Jacob Terrell - Ref	76.97		
				Current Period Cha	76.97		76.97
	7/1/15			Beginning Balance			158.73
	7/1/15	7835	CDJ	Daniel Allen - Refu	80.04		
				Current Period Cha	80.04		80.04
	8/1/15			Beginning Balance			238.77
	9/1/15			Beginning Balance			238.77
	10/1/15			Beginning Balance			238.77
	11/1/15			Beginning Balance			238.77
	12/1/15			Beginning Balance			238.77
	12/31/15			Ending Balance			238.77

04-04-'16 11:45 FROM-DARRELL MADDEN CPA 6067854955

T-837 P019/033 F-636

4/4/16 at 13:19:36.10

Page: 13

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
5000	1/1/15			Beginning Balance			
Gas Purchases	1/1/15	7888	CDJ	B & S OIL AND GA	1,878.00		
	1/1/15	7895	CDJ	B & S OIL AND GA	8,442.00		
	1/26/15	DEBIT 1	CDJ	B & S OIL AND GA	3,000.00		
				Current Period Cha	13,318.00		13,318.00
	2/1/15			Beginning Balance			13,318.00
	2/1/15	7719	CDJ	B & S OIL AND GA	10,083.50		
				Current Period Cha	10,083.50		10,083.50
	3/1/15			Beginning Balance			23,401.50
	3/1/15	7753	CDJ	EQT ENERGY - G	366.30		
	3/1/15	7762	CDJ	B & S OIL AND GA	5,018.30		
	3/1/15	7733	CDJ	B & S OIL AND GA	8,442.00		
				Current Period Cha	13,826.60		13,826.60
	4/1/15			Beginning Balance			37,228.10
	5/1/15			Beginning Balance			37,228.10
	5/1/15	7783	CDJ	EQT ENERGY - G	2,860.27		
	5/15/15	7811	CDJ	B & S OIL AND GA	818.05		
				Current Period Cha	3,676.33		3,676.33
	6/1/15			Beginning Balance			40,904.43
	8/1/15	7848	CDJ	B & S OIL AND GA	582.80		
	8/1/15	7813	CDJ	EQT ENERGY - G	2,865.37		
	8/1/15	7839	CDJ	EQT ENERGY - G	20.88		
				Current Period Cha	3,589.05		3,589.05
	7/1/15			Beginning Balance			44,473.48
	7/1/15	7888	CDJ	EQT ENERGY - G	4.11		
	7/1/15	7870	CDJ	B & S OIL AND GA	375.20		
				Current Period Cha	379.31		379.31
	8/1/15			Beginning Balance			44,852.79
	8/1/15	7888	CDJ	B & S OIL AND GA	375.20		
				Current Period Cha	375.20		375.20
	9/1/15			Beginning Balance			45,227.99
	10/1/15			Beginning Balance			45,227.99
	10/9/15	7933	CDJ	B & S OIL AND GA	440.86		
				Current Period Cha	440.86		440.86
	11/1/15			Beginning Balance			45,668.85
	11/8/15	7987	CDJ	B & S OIL AND GA	816.06		
				Current Period Cha	816.06		816.06
	12/1/15			Beginning Balance			46,484.91
	12/1/15	7988	CDJ	B & S OIL AND GA	1,153.74		
	12/31/15	GJ 12-05	GEN	TO MATCH B & H	80,979.24		
				Current Period Cha	82,132.88		82,132.88
	12/31/15			Ending Balance			128,617.89
5999	1/1/15			Beginning Balance			
Officers Salary	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	6/1/15			Beginning Balance			
	7/1/15			Beginning Balance			
	8/1/15			Beginning Balance			
	9/1/15			Beginning Balance			
	10/1/15			Beginning Balance			
	11/1/15			Beginning Balance			
	12/1/15			Beginning Balance			
	12/31/15	GJ 12-02	GEN	TO SEPERATE W	32,400.00		
				Current Period Cha	32,400.00		32,400.00
	12/31/15			Ending Balance			32,400.00

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
Account Description							
8000	1/1/15			Beginning Balance			
Wages Expense	1/1/15	7874	CDJ	BUD RIFE - Wage	450.74		
	1/1/15	7675	CDJ	suda allen - Wages	307.84		
	1/1/15	7683	CDJ	BUD RIFE - Wage	451.08		
	1/1/15	7684	CDJ	suda allen - Wages	302.96		
	1/1/15	7689	CDJ	BUD RIFE - Wage	451.08		
	1/1/15	7690	CDJ	suda allen - Wages	303.96		
	1/1/15	7691	CDJ	BUD RIFE - Wage	451.06		
	1/1/15	7692	CDJ	suda allen - Wages	303.96		
	1/1/15	7697	CDJ	BUD RIFE - Wage	451.08		
				Current Period Cha	3,473.50		3,473.50
	2/1/15			Beginning Balance			3,473.50
	2/1/15	7698	CDJ	suda allen - Wages	303.96		
	2/1/15	7700	CDJ	BUD RIFE - Wage	451.06		
	2/1/15	7701	CDJ	suda allen - Wages	307.96		
	2/1/15	7712	CDJ	BUD RIFE - Wage	451.08		
	2/1/15	7713	CDJ	suda allen - Wages	302.96		
	2/1/15	7720	CDJ	BUD RIFE - Wage	451.08		
	2/1/15	7721	CDJ	suda allen - Wages	302.96		
	2/1/15	7728	CDJ	BUD RIFE - Wage	451.06		
	2/1/15	7729	CDJ	suda allen - Wages	302.98		
				Current Period Cha	3,325.04		3,325.04
	3/1/15			Beginning Balance			5,798.64
	3/1/15	7755	CDJ	BUD RIFE - Wage	451.08		
	3/1/15	7758	CDJ	suda allen - Wages	302.96		
	3/1/15	7769	CDJ	BUD RIFE - Wage	451.06		
	3/1/15	7760	CDJ	suda allen - Wages	303.96		
	3/8/15	7738	CDJ	BUD RIFE - Wage	451.06		
	3/8/15	7739	CDJ	suda allen - Wages	307.96		
	3/8/15	7744	CDJ	BUD RIFE - Wage	451.06		
	3/8/15	7745	CDJ	suda allen - Wages	302.96		
				Current Period Cha	3,022.08		3,022.08
	4/1/15			Beginning Balance			9,820.62
	4/1/15	7764	CDJ	BUD RIFE - Wage	451.08		
	4/1/15	7785	CDJ	suda allen - Wages	303.96		
	4/1/15	7789	CDJ	BUD RIFE - Wage	451.08		
	4/1/15	7770	CDJ	suda allen - Wages	303.98		
	4/1/15	7780	CDJ	BUD RIFE - Wage	451.06		
	4/1/15	7781	CDJ	suda allen - Wages	303.98		
	4/1/15	7789	CDJ	BUD RIFE - Wage	451.06		
	4/1/15	7790	CDJ	suda allen - Wages	307.96		
				Current Period Cha	3,024.08		3,024.08
	5/1/15			Beginning Balance			12,844.70
	5/1/15	7792	CDJ	BUD RIFE - Wage	451.06		
	5/1/15	7793	CDJ	suda allen - Wages	303.96		
	5/1/15	7800	CDJ	suda allen - Wages	307.96		
	5/8/15	7801	CDJ	BUD RIFE - Wage	451.08		
	5/8/15	7808	CDJ	BUD RIFE - Wage	451.06		
	5/15/15	7807	CDJ	suda allen - Wages	303.96		
	5/15/15	7809	CDJ	BUD RIFE - Wage	451.08		
	5/15/15	7810	CDJ	suda allen - Wages	302.96		
	5/15/15	7818	CDJ	BUD RIFE - Wage	451.06		
	5/15/15	7819	CDJ	suda allen - Wages	303.98		
				Current Period Cha	3,778.10		3,778.10
	6/1/15			Beginning Balance			16,622.80
	6/1/15	7842	CDJ	BUD RIFE - Wage	451.08		
	6/1/15	7843	CDJ	suda allen - Wages	307.95		
	6/1/15	7849	CDJ	suda allen - Wages	307.96		
	8/1/15	7824	CDJ	BUD RIFE - Wage	451.08		
	6/1/15	7828	CDJ	suda allen - Wages	307.95		
	8/1/15	7830	CDJ	BUD RIFE - Wage	451.06		

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	6/1/15	7831	CDJ	suda allen - Wages	307.98		
	6/1/15	7835	CDJ	BUD RIFE - Wage	451.06		
	6/1/15	7837	CDJ	suda allen - Wages	303.96		
				Current Period Cha	3,340.04		3,340.04
	7/1/15			Beginning Balance			19,082.84
	7/1/15	7851	CDJ	BUD RIFE - Wage	451.06		
	7/1/15	7852	CDJ	suda allen - Wages	303.98		
	7/1/15	7859	CDJ	suda allen - Wages	307.96		
	7/1/15	7861	CDJ	BUD RIFE - Wage	451.08		
	7/1/15	7864	CDJ	BUD RIFE - Wage	451.08		
	7/1/15	7865	CDJ	suda allen - Wages	307.96		
	7/1/15	7871	CDJ	suda allen - Wages	307.88		
	7/1/15	7872	CDJ	BUD RIFE - Wage	451.06		
	7/1/15	7876	CDJ	suda allen - Wages	307.96		
	7/1/15	7877	CDJ	BUD RIFE - Wage	451.08		
				Current Period Cha	3,791.10		3,791.10
	8/1/15			Beginning Balance			23,753.94
	8/1/15	7879	CDJ	suda allen - Wages	307.98		
	8/1/15	7880	CDJ	BUD RIFE - Wage	451.06		
	8/1/15	7884	CDJ	suda allen - Wages	307.96		
	8/1/15	7886	CDJ	suda allen - Wages	307.88		
	8/1/15	7887	CDJ	BUD RIFE - Wage	451.06		
	8/1/15	7888	CDJ	BUD RIFE - Wage	451.08		
	8/1/15	7889	CDJ	BUD RIFE - Wage	451.08		
	8/1/15	7892	CDJ	suda allen - Wages	307.96		
	8/1/15	7897	CDJ	suda allen - Wages	307.86		
				Current Period Cha	3,344.04		3,344.04
	9/1/15			Beginning Balance			27,097.98
	9/1/15	7901	CDJ	suda allen - Wages	307.98		
	9/1/15	7902	CDJ	BUD RIFE - Wage	451.06		
	9/1/15	7904	CDJ	suda allen - Wages	303.96		
	9/1/15	7907	CDJ	BUD RIFE - Wage	451.06		
	9/1/15	7914	CDJ	BUD RIFE - Wage	451.06		
	9/1/15	7915	CDJ	suda allen - Wages	303.88		
	9/1/15	7918	CDJ	suda allen - Wages	307.88		
	9/1/15	7919	CDJ	BUD RIFE - Wage	451.06		
	9/1/15	7821	CDJ	suda allen - Wages	307.88		
				Current Period Cha	3,336.04		3,336.04
	10/1/15			Beginning Balance			30,434.02
	10/1/15	7822	CDJ	BUD RIFE - Wage	451.06		
	10/9/15	7827	CDJ	suda allen - Wages	307.98		
	10/9/15	7828	CDJ	BUD RIFE - Wage	451.06		
	10/9/15	7835	CDJ	suda allen - Wages	307.96		
	10/9/15	7836	CDJ	BUD RIFE - Wage	451.08		
	10/9/15	7839	CDJ	suda allen - Wages	303.96		
	10/9/15	7840	CDJ	BUD RIFE - Wage	451.08		
	10/9/15	7844	CDJ	BUD RIFE - Wage	451.08		
	10/9/15	7845	CDJ	suda allen - Wages	303.96		
				Current Period Cha	3,479.14		3,479.14
	11/1/15			Beginning Balance			33,913.18
	11/1/15	7849	CDJ	suda allen - Wages	307.96		
	11/8/15	7852	CDJ	BUD RIFE - Wage	451.08		
	11/8/15	7854	CDJ	BUD RIFE - Wage	451.06		
	11/8/15	7856	CDJ	suda allen - Wages	307.96		
	11/8/15	7880	CDJ	BUD RIFE - Wage	451.06		
	11/8/15	7881	CDJ	suda allen - Wages	304.90		
	11/8/15	7883	CDJ	suda allen - Wages	307.96		
	11/8/15	7884	CDJ	suda allen - Wages	307.88		
	11/8/15	7885	CDJ	BUD RIFE - Wage	451.06		
	11/8/15	7866	CDJ	BUD RIFE - Wage	451.06		
				Current Period Cha	3,782.04		3,782.04
	12/1/15			Beginning Balance			37,705.20

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria Includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	12/1/15	7981	CDJ	suda allen - Wages	303.98		
	12/1/15	7982	CDJ	BUD RIFE - Wage	451.06		
	12/1/15	7988	CDJ	BUD RIFE - Wage	451.06		
	12/1/15	7987	CDJ	suda allen - Wages	307.98		
	12/1/15	7990	CDJ	BUD RIFE - Wage	451.06		
	12/1/15	7991	CDJ	suda allen - Wages	303.98		
	12/1/15	7995	CDJ	suda allen - Wages	307.98		
	12/1/15	7996	CDJ	BUD RIFE - Wage	451.06		
	12/1/15	7970	CDJ	BUD RIFE - Wage	451.06		
	12/1/15	7971	CDJ	suda allen - Wages	303.98		
	12/31/15	GJ 12-02	GEN	TO SEPERATE W		32,400.00	
	12/31/15	GJ 12-08	GEN	TO RECORD WAG	13,311.77		
	12/31/15			Current Period Cha	17,094.87	32,400.00	-15,305.13
	12/31/15			Ending Balance			22,400.07
6001	1/1/15			Beginning Balance			
Social Sec. Taxes	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	6/1/15			Beginning Balance			
	7/1/15			Beginning Balance			
	8/1/15			Beginning Balance			
	9/1/15			Beginning Balance			
	10/1/15			Beginning Balance			
	11/1/15			Beginning Balance			
	12/1/15			Beginning Balance			
	12/31/15	GJ 12-08	GEN	TO RECORD WAG	3,397.60		
	12/31/15			Current Period Cha	3,397.60		3,397.60
	12/31/15			Ending Balance			3,397.60
6002	1/1/15			Beginning Balance			
Medicare Taxes	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	6/1/15			Beginning Balance			
	7/1/15			Beginning Balance			
	8/1/15			Beginning Balance			
	9/1/15			Beginning Balance			
	10/1/15			Beginning Balance			
	11/1/15			Beginning Balance			
	12/1/15			Beginning Balance			
	12/31/15	GJ 12-08	GEN	TO RECORD WAG	794.60		
	12/31/15			Current Period Cha	794.60		794.60
	12/31/15			Ending Balance			794.60
6003	1/1/15			Beginning Balance			
State Unemp. Taxes	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	4/1/15	7777	CDJ	TREAS., KY. UNE	157.30		
	5/1/15			Current Period Cha	157.30		157.30
	5/1/15			Beginning Balance			157.30
	6/1/15			Beginning Balance			157.30
	6/1/15	7811	CDJ	TREAS., KY. UNE	13.65		
	7/1/15			Current Period Cha	13.65		13.65
	7/1/15			Beginning Balance			170.95
	7/1/15	7863	CDJ	TREAS., KY. UNE	82.28		

04-04-'16 11:46 FROM-DARRELL MADDEN CPA 6067854955

T-837 P023/033 F-636

4/4/16 at 13:19:38.18

Page: 17

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	8/1/15			Current Period Cha	82.28		82.28
	9/1/15			Beginning Balance			253.23
	10/1/15			Beginning Balance			253.23
	11/1/15			Beginning Balance			253.23
	12/1/15			Beginning Balance			253.23
	12/31/15			Ending Balance			253.23
8004 Fed. Unemployment T	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	6/1/15			Beginning Balance			
	7/1/15			Beginning Balance			
	8/1/15			Beginning Balance			
	9/1/15			Beginning Balance			
	10/1/15			Beginning Balance			
	11/1/15			Beginning Balance			
	12/1/15			Beginning Balance			
	12/31/15	GJ 12-07	GEN	TO RECORD 2015	84.00		
				Current Period Cha	84.00		84.00
	12/31/15			Ending Balance			84.00
6050 Employee Benefit Pro	1/1/15			Beginning Balance			
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN	685.86		
				Current Period Cha	685.86		685.86
	2/1/15			Beginning Balance			685.86
	2/28/15	GJ 02-01	GEN	FEB BANKING TR	685.86		
				Current Period Cha	685.86		685.86
	3/1/15			Beginning Balance			1,371.72
	3/31/15	GJ 03-01	GEN	MARCH BANKING	685.86		
				Current Period Cha	685.86		685.86
	4/1/15			Beginning Balance			2,057.58
	4/30/15	GJ 04-01	GEN	APRIL BANKING T	685.86		
				Current Period Cha	685.86		685.86
	5/1/15			Beginning Balance			2,743.44
	5/31/15	GJ 05-01	GEN	MAY BANKING TR	685.86		
				Current Period Cha	685.86		685.86
	6/1/15			Beginning Balance			3,429.30
	6/30/15	GJ 06-01	GEN	JUNE BANKING T	685.86		
				Current Period Cha	685.86		685.86
	7/1/15			Beginning Balance			4,115.16
	7/31/15	GJ 07-01	GEN	JULY BANKING T	685.86		
				Current Period Cha	685.86		685.86
	8/1/15			Beginning Balance			4,801.02
	8/31/15	GJ 08-01	GEN	AUGUST BANKIN	685.86		
				Current Period Cha	685.86		685.86
	9/1/15			Beginning Balance			5,486.88
	9/30/15	GJ 09-01	GEN	SEPT BANKING T	685.86		
				Current Period Cha	685.86		685.86
	10/1/15			Beginning Balance			6,172.74
	10/31/15	GJ10-01	GEN	OCT BANKING TR	685.86		
				Current Period Cha	685.86		685.86
	11/1/15			Beginning Balance			6,858.60
	11/30/15	GJ 11-01	GEN	NOV BANKING TR	685.86		
				Current Period Cha	685.86		685.86
	12/1/15			Beginning Balance			7,544.46
	12/31/15	GJ 12-01	GEN	DEC BANKING TR	685.86		
				Current Period Cha	685.86		685.86

04-04-'16 11:47 FROM-DARRELL MADDEN CPA 6067854955

T-837 P024/033 F-636

4/4/16 at 13:19:38.16

Page: 18

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	12/31/15			Ending Balance			8,230.32
6250 Other Taxes Expense	1/1/15			Beginning Balance			
	1/1/15	7679	CDJ	KY STATE TREAS	427.73		
				Current Period Cha	427.73		427.73
	2/1/15			Beginning Balance			427.73
	3/1/15			Beginning Balance			427.73
	4/1/15			Beginning Balance			427.73
	5/1/15			Beginning Balance			427.73
	6/1/15			Beginning Balance			427.73
	6/1/15	7808	CDJ	KY STATE TREAS	175.00		
				Current Period Cha	175.00		175.00
	7/1/15			Beginning Balance			602.73
	8/1/15			Beginning Balance			602.73
	9/1/15			Beginning Balance			602.73
	10/1/15			Beginning Balance			602.73
	11/1/15			Beginning Balance			602.73
	12/1/15			Beginning Balance			602.73
	12/31/15	GJ 12-07	GEN	TO VOID		84.48	
				Current Period Cha		84.48	-84.48
	12/31/15			Ending Balance			518.25
6251 Sales Tax Expense	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	2/1/15	7715	CDJ	KY STATE TREAS	320.00		
	2/1/15	7716	CDJ	KY STATE TREAS	285.69		
				Current Period Cha	605.69		605.69
	3/1/15			Beginning Balance			605.69
	3/1/15	7754	CDJ	KY STATE TREAS	317.76		
				Current Period Cha	317.76		317.76
	4/1/15			Beginning Balance			923.45
	4/1/15	7778	CDJ	KY STATE TREAS	206.82		
				Current Period Cha	206.82		206.82
	5/1/15			Beginning Balance			1,130.27
	5/8/15	7804	CDJ	KY STATE TREAS	101.93		
				Current Period Cha	101.93		101.93
	6/1/15			Beginning Balance			1,232.20
	6/1/15	7838	CDJ	KY STATE TREAS	76.59		
				Current Period Cha	76.59		76.59
	7/1/15			Beginning Balance			1,308.79
	7/1/15	7866	CDJ	KY STATE TREAS	70.35		
				Current Period Cha	70.35		70.35
	8/1/15			Beginning Balance			1,379.14
	8/1/15	7891	CDJ	KY STATE TREAS	77.31		
				Current Period Cha	77.31		77.31
	9/1/15			Beginning Balance			1,456.45
	9/1/15	7913	CDJ	KY STATE TREAS	64.35		
				Current Period Cha	64.35		64.35
	10/1/15			Beginning Balance			1,520.80
	10/9/15	7938	CDJ	KY STATE TREAS	74.58		
				Current Period Cha	74.58		74.58
	11/1/15			Beginning Balance			1,595.38
	11/8/15	7959	CDJ	KY STATE TREAS	96.49		
				Current Period Cha	96.49		96.49
	12/1/15			Beginning Balance			1,691.87
	12/1/15	7985	CDJ	KY STATE TREAS	132.27		
				Current Period Cha	132.27		132.27
	12/31/15			Ending Balance			1,824.14

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
6252 Penalties Expense	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	4/1/15	7766	CDJ	KY STATE TREAS	20.65		
				Current Period Cha	20.65		20.65
	5/1/15			Beginning Balance			20.65
	6/1/15			Beginning Balance			20.65
	7/1/15			Beginning Balance			20.65
	7/1/15	7854	CDJ	UNITED STATES	13.32		
				Current Period Cha	13.32		13.32
	8/1/15			Beginning Balance			33.97
	9/1/15			Beginning Balance			33.97
	10/1/15			Beginning Balance			33.97
	11/1/15			Beginning Balance			33.97
	12/1/15			Beginning Balance			33.97
	12/31/15			Ending Balance			33.97
8255 PSC Assessment	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	6/1/15			Beginning Balance			
	6/1/15	7840	CDJ	KY STATE TREAS	416.43		
				Current Period Cha	416.43		416.43
	7/1/15			Beginning Balance			416.43
	8/1/15			Beginning Balance			416.43
	9/1/15			Beginning Balance			416.43
	10/1/15			Beginning Balance			416.43
	11/1/15			Beginning Balance			416.43
	12/1/15			Beginning Balance			416.43
	12/31/15			Ending Balance			416.43
6301 Rent or Lease Expans	1/1/15			Beginning Balance			
	1/1/15	7687	CDJ	Bud Rife - Rent or	1,531.83		
				Current Period Cha	1,531.83		1,531.83
	2/1/15			Beginning Balance			1,531.83
	2/1/15	7717	CDJ	Bud Rife - Rent or	928.00		
				Current Period Cha	928.00		928.00
	3/1/15			Beginning Balance			2,459.83
	3/1/15	7758	CDJ	Bud Rife - Rent or	10,722.81		
				Current Period Cha	10,722.81		10,722.81
	4/1/15			Beginning Balance			13,182.64
	4/1/15	7771	CDJ	Bud Rife - Rent or	2,784.00		
				Current Period Cha	2,784.00		2,784.00
	5/1/15			Beginning Balance			15,966.64
	5/8/15	7803	CDJ	Bud Rife - Rent or	928.00		
				Current Period Cha	928.00		928.00
	6/1/15			Beginning Balance			16,894.64
	6/1/15	7845	CDJ	Bud Rife - Rent or	928.00		
				Current Period Cha	928.00		928.00
	7/1/15			Beginning Balance			17,822.64
	8/1/15			Beginning Balance			17,822.64
	9/1/15			Beginning Balance			17,822.64
	10/1/15			Beginning Balance			17,822.64
	10/9/15	7941	CDJ	Bud Rife - Rent or	1,856.00		
				Current Period Cha	1,856.00		1,856.00
	11/1/15			Beginning Balance			19,678.64
	12/1/15			Beginning Balance			19,678.64

4/4/16 at 13:19:35.19

Page: 20

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	12/1/15	7984	CDJ	Bud Rife - Rent or	3,712.00		
				Current Period Cha	3,712.00		3,712.00
	12/31/15			Ending Balance			23,390.64
6351 Meter & House Reglat	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	3/1/15	7735	CDJ	Kentucky Meter Se	239.25		
				Current Period Cha	239.25		239.25
	4/1/15			Beginning Balance			239.25
	4/1/15	7784	CDJ	USSI - Meter & Ho	3,970.94		
				Current Period Cha	3,970.94		3,970.94
	5/1/15			Beginning Balance			4,210.19
	6/1/15			Beginning Balance			4,210.19
	7/1/15			Beginning Balance			4,210.19
	8/1/15			Beginning Balance			4,210.19
	9/1/15			Beginning Balance			4,210.19
	10/1/15			Beginning Balance			4,210.19
	11/1/15			Beginning Balance			4,210.19
	12/1/15			Beginning Balance			4,210.19
	12/31/15			Ending Balance			4,210.19
6354 Maintenance Expense	1/1/15			Beginning Balance			
	1/1/15	7678	CDJ	McJunkin Red Man	302.73		
				Current Period Cha	302.73		302.73
	2/1/15			Beginning Balance			302.73
	2/1/15	7710	CDJ	BUD RIFE CONST	2,000.00		
	2/1/15	7718	CDJ	BUD RIFE CONST	2,500.00		
	2/1/15	7730	CDJ	BUD RIFE CONST	2,000.00		
				Current Period Cha	6,500.00		6,500.00
	3/1/15			Beginning Balance			6,802.73
	3/1/15	7757	CDJ	BUD RIFE CONST	6,000.00		
	3/8/15	7740	CDJ	BUD RIFE CONST	2,500.00		
	3/8/15	7741	CDJ	Lowes - Maintenan	34.85		
	3/8/15	7748	CDJ	BUD RIFE CONST	3,000.00		
				Current Period Cha	11,534.95		11,534.95
	4/1/15			Beginning Balance			16,337.68
	4/1/15	7775	CDJ	BUD RIFE CONST	3,000.00		
	4/1/15	7778	CDJ	BUD RIFE CONST	2,000.00		
				Current Period Cha	5,000.00		5,000.00
	5/1/15			Beginning Balance			23,337.68
	6/1/15			Beginning Balance			23,337.68
	7/1/15			Beginning Balance			23,337.68
	8/1/15			Beginning Balance			23,337.68
	9/1/15			Beginning Balance			23,337.68
	10/1/15			Beginning Balance			23,337.68
	11/1/15			Beginning Balance			23,337.68
	12/1/15			Beginning Balance			23,337.68
	12/1/15	7983	CDJ	BUD RIFE CONST	1,400.00		
				Current Period Cha	1,400.00		1,400.00
	12/31/15			Ending Balance			24,737.68
6400 Utilities Expense	1/1/15			Beginning Balance			
	1/1/15	7670	CDJ	Gearheart commun	41.46		
	1/1/15	7671	CDJ	Gearheart commun	55.84		
	1/1/15	7676	CDJ	SOUTHERN WAT	7.83		
	1/1/15	7677	CDJ	waste connections	10.78		
	1/1/15	7685	CDJ	KENTUCKY POW	71.74		
	1/1/15	7694	CDJ	waste connections	479.57		

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
				Current Period Cha	667.32		667.32
	2/1/15			Beginning Balance			667.32
	2/1/15	7702	CDJ	Gearheart commun	40.41		
	2/1/15	7703	CDJ	Gearheart commun	56.86		
	2/1/15	7706	CDJ	KENTUCKY POW	69.98		
	2/1/15	7708	CDJ	SOUTHERN WAT	7.83		
	2/1/15	7707	CDJ	waste connections	10.78		
				Current Period Cha	185.84		185.84
	3/1/15			Beginning Balance			853.16
	3/1/15	7752	CDJ	waste connections	10.78		
	3/1/15	7736	CDJ	Gearheart commun	385.92		
	3/8/15	7751	CDJ	SOUTHERN WAT	7.83		
				Current Period Cha	384.53		384.53
	4/1/15			Beginning Balance			1,237.69
	4/1/15	7767	CDJ	Gearheart commun	152.31		
	4/1/15	7768	CDJ	Gearheart commun	56.12		
	4/1/15	7773	CDJ	waste connections	9.99		
	4/1/15	7774	CDJ	SOUTHERN WAT	13.25		
				Current Period Cha	241.67		241.67
	5/1/15			Beginning Balance			1,479.36
	5/1/15	7798	CDJ	SOUTHERN WAT	7.83		
	5/1/15	7797	CDJ	waste connections	9.99		
	5/1/15	7798	CDJ	Gearheart commun	56.02		
	5/1/15	7799	CDJ	Gearheart commun	152.31		
	5/8/15	7802	CDJ	KENTUCKY POW	19.28		
				Current Period Cha	255.41		255.41
	6/1/15			Beginning Balance			1,734.77
	6/1/15	7815	CDJ	continental utility -	447.50		
	6/1/15	7825	CDJ	Gearheart commun	152.31		
	6/1/15	7828	CDJ	Gearheart commun	56.02		
	6/1/15	7827	CDJ	SOUTHERN WAT	11.74		
	6/1/15	7829	CDJ	waste connections	9.99		
	6/1/15	7833	CDJ	KENTUCKY POW	14.12		
				Current Period Cha	701.68		701.68
	7/1/15			Beginning Balance			2,436.45
	7/1/15	7853	CDJ	SOUTHERN WAT	11.74		
	7/1/15	7855	CDJ	waste connections	10.13		
	7/1/15	7856	CDJ	Gearheart commun	162.88		
	7/1/15	7857	CDJ	Gearheart commun	56.88		
	7/1/15	7860	CDJ	KENTUCKY POW	9.59		
				Current Period Cha	250.32		250.32
	8/1/15			Beginning Balance			2,686.77
	8/1/15	7881	CDJ	Gearheart commun	162.88		
	8/1/15	7882	CDJ	Gearheart commun	56.17		
	8/1/15	7883	CDJ	waste connections	10.13		
	8/1/15	7885	CDJ	KENTUCKY POW	11.44		
				Current Period Cha	240.62		240.62
	9/1/15			Beginning Balance			2,927.39
	9/1/15	7905	CDJ	Gearheart commun	122.45		
	9/1/15	7908	CDJ	Gearheart commun	55.88		
	9/1/15	7908	CDJ	SOUTHERN WAT	7.83		
	9/1/15	7909	CDJ	waste connections	10.13		
	9/1/15	7910	CDJ	KENTUCKY POW	11.00		
				Current Period Cha	207.39		207.39
	10/1/15			Beginning Balance			3,134.78
	10/9/15	7925	CDJ	Gearheart commun	142.58		
	10/9/15	7926	CDJ	Gearheart commun	55.93		
	10/9/15	7929	CDJ	SOUTHERN WAT	12.30		
	10/9/15	7931	CDJ	waste connections	10.13		
	10/9/15	7934	CDJ	KENTUCKY POW	15.12		
				Current Period Cha	236.06		236.06
	11/1/15			Beginning Balance			3,370.84

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria Includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	7/1/15			Beginning Balance			581.52
	7/1/15	7850	CDJ	US POSTAL SERV	68.58		
	7/1/15	7858	CDJ	US POSTAL SERV	112.50		
				Current Period Cha	181.03		181.06
	8/1/15			Beginning Balance			762.58
	8/1/15	7878	CDJ	US POSTAL SERV	66.97		
				Current Period Cha	66.97		66.97
	9/1/15			Beginning Balance			829.55
	9/1/15	7900	CDJ	US POSTAL SERV	67.65		
	9/1/15	7912	CDJ	US POSTAL SERV	49.00		
				Current Period Cha	116.85		116.85
	10/1/15			Beginning Balance			948.40
	10/1/15	7920	CDJ	US POSTAL SERV	68.44		
				Current Period Cha	88.44		68.44
	11/1/15			Beginning Balance			1,014.84
	11/1/15	7946	CDJ	US POSTAL SERV	74.05		
	11/8/15	7958	CDJ	US POSTAL SERV	49.00		
				Current Period Cha	123.05		123.05
	12/1/15			Beginning Balance			1,137.89
	12/1/15	7980	CDJ	US POSTAL SERV	67.00		
	12/1/15	7992	CDJ	US POSTAL SERV	49.00		
	12/1/15	7989	CDJ	US POSTAL SERV	76.11		
				Current Period Cha	182.11		182.11
	12/31/15			Ending Balance			1,320.00
6500 Telephone Expense	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	2/1/15	7704	CDJ	APPALACHIAN WI	84.80		
	2/1/15	7725	CDJ	APPALACHIAN WI	135.00		
				Current Period Cha	219.80		219.80
	3/1/15			Beginning Balance			219.80
	3/1/15	7761	CDJ	APPALACHIAN WI	135.27		
				Current Period Cha	135.27		135.27
	4/1/15			Beginning Balance			355.07
	4/1/15	7787	CDJ	APPALACHIAN WI	143.71		
				Current Period Cha	143.71		143.71
	5/1/15			Beginning Balance			498.78
	6/1/15			Beginning Balance			498.78
	6/1/15	7844	CDJ	APPALACHIAN WI	135.86		
	6/1/15	7821	CDJ	APPALACHIAN WI	139.86		
				Current Period Cha	275.72		275.72
	7/1/15			Beginning Balance			774.50
	7/1/15	7874	CDJ	APPALACHIAN WI	135.99		
				Current Period Cha	135.99		135.99
	8/1/15			Beginning Balance			910.49
	9/1/15			Beginning Balance			910.49
	9/1/15	7889	CDJ	APPALACHIAN WI	159.42		
				Current Period Cha	159.42		159.42
	10/1/15			Beginning Balance			1,069.91
	10/1/15	7924	CDJ	APPALACHIAN WI	159.97		
	10/9/15	7843	CDJ	APPALACHIAN WI	159.59		
				Current Period Cha	319.56		319.56
	11/1/15			Beginning Balance			1,389.47
	12/1/15			Beginning Balance			1,389.47
	12/1/15	7993	CDJ	APPALACHIAN WI	205.61		
	12/1/15	7872	CDJ	APPALACHIAN WI	167.91		
				Current Period Cha	363.52		363.52
	12/31/15			Ending Balance			1,752.99
6501	1/1/15			Beginning Balance			

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
Account Description							
Legal & Professional	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	6/1/15			Beginning Balance			
	6/1/15	7818	CDJ	DARRELL MADDE	1,050.00		
				Current Period Cha	1,050.00		1,050.00
	7/1/15			Beginning Balance			1,050.00
	8/1/15			Beginning Balance			1,050.00
	9/1/15			Beginning Balance			1,050.00
	10/1/15			Beginning Balance			1,050.00
	11/1/15			Beginning Balance			1,050.00
	12/1/15			Beginning Balance			1,050.00
	12/1/15	7973	CDJ	Joe Childers & Ass	1,000.00		
				Current Period Cha	1,000.00		1,000.00
	12/31/15			Ending Balance			2,050.00
6691 Supplies	1/1/15			Beginning Balance			
	1/1/15	7680	CDJ	KENTUCKY UNDE	17.93		
	1/1/15	7681	CDJ	ricoh - Supplies	156.21		
				Current Period Cha	174.14		174.14
	2/1/15			Beginning Balance			174.14
	2/1/15	7708	CDJ	KENTUCKY UNDE	9.54		
				Current Period Cha	9.54		9.54
	3/1/15			Beginning Balance			183.68
	3/1/15	7727	CDJ	KENTUCKY UNDE	14.40		
	3/1/15	7728	CDJ	MILLER SUPPLY -	512.62		
	3/8/15	7750	CDJ	MILLER SUPPLY -	169.60		
				Current Period Cha	698.62		698.62
	4/1/15			Beginning Balance			880.30
	4/1/15	7772	CDJ	KENTUCKY UNDE	11.20		
				Current Period Cha	11.20		11.20
	5/1/15			Beginning Balance			891.50
	5/1/15	7795	CDJ	KENTUCKY UNDE	11.20		
				Current Period Cha	11.20		11.20
	6/1/15			Beginning Balance			902.70
	6/1/15	7820	CDJ	KENTUCKY UNDE	4.80		
				Current Period Cha	4.80		4.80
	7/1/15			Beginning Balance			907.50
	7/1/15	7846	CDJ	KENTUCKY UNDE	12.80		
	7/1/15	7873	CDJ	KENTUCKY UNDE	8.00		
				Current Period Cha	20.80		20.80
	8/1/15			Beginning Balance			928.30
	9/1/15			Beginning Balance			928.30
	9/1/15	7903	CDJ	KENTUCKY UNDE	6.40		
				Current Period Cha	6.40		6.40
	10/1/15			Beginning Balance			934.70
	10/9/15	7930	CDJ	KENTUCKY UNDE	12.80		
	10/9/15	7842	CDJ	KENTUCKY UNDE	8.00		
				Current Period Cha	20.80		20.80
	11/1/15			Beginning Balance			955.50
	12/1/15			Beginning Balance			955.50
	12/1/15	7979	CDJ	KENTUCKY UNDE	12.80		
				Current Period Cha	12.80		12.80
	12/31/16			Ending Balance			968.30
8850 Service Charge Expen	1/1/15			Beginning Balance			
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN	39.35		
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN	5.00		
	1/31/15	GJ 01-01	GEN	JANUARY BANKIN	17.70		

4/4/16 at 13:19:36.27

Page: 26

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	2/1/15			Current Period Cha Beginning Balance	62.05		62.05
	2/28/15	GJ 02-01	GEN	FEB BANKING TR	18.50		62.05
	2/28/15	GJ 02-01	GEN	FEB BANKING TR	39.60		
	3/1/15			Current Period Cha Beginning Balance	58.10		58.10
	3/31/15	GJ 03-01	GEN	MARCH BANKING	16.70		120.15
	3/31/15	GJ 03-01	GEN	MARCH BANKING	41.14		
	3/31/15	GJ 03-01	GEN	MARCH BANKING	20.00		
	4/1/15			Current Period Cha Beginning Balance	77.84		77.84
	4/30/15	GJ 04-01	GEN	APRIL BANKING T	17.70		197.99
	4/30/15	GJ 04-01	GEN	APRIL BANKING T	45.17		
	5/1/15			Current Period Cha Beginning Balance	62.87		82.67
	5/31/15	GJ 05-01	GEN	MAY BANKING TR	18.30		260.66
	5/31/15	GJ 05-01	GEN	MAY BANKING TR	35.22		
	6/1/15			Current Period Cha Beginning Balance	53.52		53.52
	6/30/15	GJ 06-01	GEN	JUNE BANKING T	20.10		314.38
	6/30/15	GJ 06-01	GEN	JUNE BANKING T	31.32		
	7/1/15			Current Period Cha Beginning Balance	51.42		51.42
	7/31/15	GJ 07-01	GEN	JULY BANKING T	19.70		365.80
	7/31/15	GJ 07-01	GEN	JULY BANKING T	25.62		
	8/1/15			Current Period Cha Beginning Balance	45.32		45.32
	8/31/15	GJ 08-01	GEN	AUGUST BANKIN	21.40		411.12
	8/31/15	GJ 08-01	GEN	AUGUST BANKIN	28.00		
	9/1/15			Current Period Cha Beginning Balance	49.40		48.40
	9/30/15	GJ 09-01	GEN	SEPT BANKING T	20.00		460.52
	9/30/15	GJ 09-01	GEN	SEPT BANKING T	23.62		
	10/1/15			Current Period Cha Beginning Balance	43.62		43.62
	10/31/15	GJ10-01	GEN	OCT BANKING TR	20.30		504.14
	10/31/15	GJ10-01	GEN	OCT BANKING TR	21.82		
	11/1/15			Current Period Cha Beginning Balance	42.12		42.12
	11/30/15	GJ 11-01	GEN	NOV BANKING TR	19.60		548.26
	11/30/15	GJ 11-01	GEN	NOV BANKING TR	27.96		
	12/1/15			Current Period Cha Beginning Balance	47.56		47.56
	12/31/15	GJ 12-01	GEN	DEC BANKING TR	19.20		583.82
	12/31/15	GJ 12-01	GEN	DEC BANKING TR	29.51		
	12/31/15			Current Period Cha Ending Balance	48.71		48.71
							642.53
6851 Bad Debts Expense	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	4/1/15			Beginning Balance			
	5/1/15			Beginning Balance			
	6/1/15			Beginning Balance			
	7/1/15			Beginning Balance			
	8/1/15			Beginning Balance			
	9/1/15			Beginning Balance			
	10/1/15			Beginning Balance			
	11/1/15			Beginning Balance			
	12/1/15			Beginning Balance			
	12/31/15	GJ 12-03	GEN	TO RECORD BAD	4,203.09		

04-04-'16 11:49 FROM-DARRELL MADDEN CPA 6067854955

T-837 P032/033 F-636

4/4/16 at 13:19:38.28

Page: 26

**B & H Gas Company, Inc. 2015
General Ledger**

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID, Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	12/31/15			Current Period Cha Ending Balance	4,203.09		4,203.09 4,203.09
6850 Insurance Expense	1/1/15			Beginning Balance			
	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	3/1/15	7728	CDJ	WESTERN COMM	479.57		
	3/1/15	7737	CDJ	ELITE AGENCY - I	374.11		
	3/6/15	7742	CDJ	ELITE AGENCY - I	992.00		
	4/1/15			Current Period Cha	1,845.68		1,845.68
	4/1/15	7786	CDJ	Beginning Balance ELITE AGENCY - I			1,845.68
	5/1/15			Current Period Cha	2,764.39		2,764.39
	6/1/15			Beginning Balance			4,610.07
	6/1/15	7812	CDJ	Beginning Balance WESTERN COMM	575.14		4,610.07
	6/1/15	7834	CDJ	WESTERN COMM	603.89		
	7/1/15			Current Period Cha	1,179.03		1,179.03
	7/1/15	7867	CDJ	Beginning Balance WESTERN COMM	575.14		5,789.10
	8/1/15			Current Period Cha	575.14		575.14
	8/1/15	7894	CDJ	Beginning Balance WESTERN COMM	575.14		6,364.24
	9/1/15			Current Period Cha	575.14		575.14
	9/1/15	7916	CDJ	Beginning Balance WESTERN COMM	575.14		6,939.38
	10/1/15			Current Period Cha	575.14		575.14
	10/2/15	7937	CDJ	Beginning Balance WESTERN COMM	575.14		7,514.52
	11/1/15			Current Period Cha	575.14		575.14
	11/6/15	7957	CDJ	Beginning Balance WESTERN COMM	575.14		8,089.66
	12/1/15			Current Period Cha	575.14		575.14
	12/1/15	7988	CDJ	Beginning Balance WESTERN COMM	575.14		8,664.80
	12/31/15			Current Period Cha Ending Balance	575.14		575.14 9,239.94
8960 Miscellaneous Expens	1/1/15			Beginning Balance			
	1/1/15	withdrawal	CDJ	B & H Gas Compa	192.91		
	1/1/15	7886	CDJ	sams club - Miscell	343.40		
	2/1/15			Current Period Cha	536.31		536.31
	2/1/15	7711	CDJ	Beginning Balance sams club - Miscell	638.21		536.31
	3/1/15			Current Period Cha	638.21		638.21
	3/1/15	7732	CDJ	Beginning Balance US BANK - Miscell	104.05		1,174.52
	4/1/15			Current Period Cha	104.05		104.05
	4/1/15	7782	CDJ	Beginning Balance CASH - Miscellane	16.18		1,278.57
	5/1/15			Current Period Cha	18.18		16.18
	6/1/15			Beginning Balance			1,294.75
	6/1/15	7814	CDJ	Beginning Balance US BANK - Miscell	135.51		1,294.75
	7/1/15			Current Period Cha	135.51		135.51
	7/1/15	7889	CDJ	Beginning Balance MRC - Miscellaneo	1,940.08		1,430.26
	8/1/15			Current Period Cha	1,940.08		1,940.08
	8/1/15	7875	CDJ	Beginning Balance US BANK - Miscell	218.72		3,370.34

04-04-'16 11:49 FROM-DARRELL MADDEN CPA 6067854955

T-837 P033/033 F-636

4/4/16 at 13:19:36.28

Page: 27

B & H Gas Company, Inc. 2015

General Ledger

For the Period From Jan 1, 2015 to Dec 31, 2015

Filter Criteria includes: Report order is by ID. Report is printed with shortened descriptions and in Detail Format.

Account ID Account Description	Date	Reference	Jrnl	Trans Description	Debit Amt	Credit Amt	Balance
	8/1/15	7893	CDJ	US BANK - Miscell	80.00		
	8/1/15	7895	CDJ	CASH - Miscellane	103.68		
				Current Period Cha	382.40		382.40
	9/1/15			Beginning Balance			3,752.74
	9/1/15	7917	CDJ	US BANK - Miscell	173.05		
				Current Period Cha	173.05		173.05
	10/1/15			Beginning Balance			3,925.79
	10/1/15	7923	CDJ	CUSI - Miscellane	150.00		
				Current Period Cha	150.00		150.00
	11/1/15			Beginning Balance			4,075.79
	11/6/15	7982	CDJ	MRC - Miscellane	202.38		
				Current Period Cha	202.38		202.38
	12/1/15			Beginning Balance			4,278.17
	12/1/15	7989	CDJ	US BANK - Miscell	235.20		
				Current Period Cha	235.20		235.20
	12/31/15			Ending Balance			4,613.37
6961	1/1/15			Beginning Balance			
Officers Life Insuranc	2/1/15			Beginning Balance			
	3/1/15			Beginning Balance			
	3/6/15	7748	CDJ	globe life - Officers	418.05		
				Current Period Cha	418.05		418.05
	4/1/15			Beginning Balance			418.05
	5/1/15			Beginning Balance			418.05
	6/1/15			Beginning Balance			418.05
	7/1/15			Beginning Balance			418.05
	8/1/15			Beginning Balance			418.05
	9/1/15			Beginning Balance			418.05
	10/1/15			Beginning Balance			418.05
	11/1/15			Beginning Balance			418.05
	12/1/15			Beginning Balance			418.05
	12/31/15			Ending Balance			418.05



DEFS viewer

<http://webmail.mikrotec>

Sales Invoice

B & H Gas Company
 PO Box 155
 Harold, KY 41635-0155
 United States

Contact:
 Phone: (606) 478-5851
 Fax: (606) 478-5266
 Email: bandgas@mhvotcc.com

EQT Energy, LLC
 625 Liberty Ave.
 Suite 1700
 Pittsburgh, PA 15222
 United States

Invoice #: 102727
Invoice Date: 07/16/15
Due Date: 08/25/15
Currency: USD
Production Month: May-15

Payment Type	Deal #	Trade Date	Internal	Trader	Pipeline	Meter	Description	UOM	Volume	Price	Amounts
--------------	--------	------------	----------	--------	----------	-------	-------------	-----	--------	-------	---------

Commodity Charge	78129	04/21/15	shlcrnb	shlcrnb	Bud Rfe	Kentucky West	BMH GAS-A	MHBTU	0	\$0.0000	\$0.00
Commodity Charge	78129	04/21/15	shlcrnb	shlcrnb	Bud Rfe	Kentucky West	BMH GAS-B	MHBTU	1	\$4.1100	\$4.11
Sales Total:									1		\$4.11
Total Net Payable To EQT Energy, LLC:											\$4.11

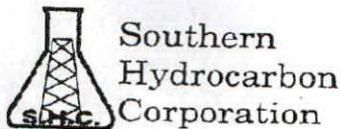
Please Wire Transaction To:
 BANK OF NEW YORK MELLON
 Account #: 121-2494
 SWIFT #: 043000261

Please Remit Check To:
 EQT Energy, LLC
 625 Liberty Ave.
 Suite 1700
 Pittsburgh, PA 15222
 United States

Please Send Correspondence To:
 EQT Energy, LLC
 625 Liberty Ave.
 Suite 1700
 Pittsburgh, PA 15222
 United States
 Phone: (412) 395-2125

Thursday, July 16, 2015 2:57:18PM
 EQ2727-1
 For Office Use Only





Southern Hydrocarbon Corporation

SERVICES & PRODUCTS

834 Little Coal River, Suite B
Alum Creek, West Virginia 25003

Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
Model 292/2920 BTU Analyzer

Test time: Apr.11 16 16:50
Test #:3047

Calibration #: 33
Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	67.745	685.82	0.3752	--	66.566	673.89	0.3687
Ethane	18.850	334.36	0.1957	5.0378	18.522	328.54	0.1923
Propane	8.418	212.30	0.1282	2.3177	8.271	208.61	0.1259
i-Butane	0.452	14.72	0.0091	0.1477	0.444	14.47	0.0089
n-Butane	1.697	53.50	0.0341	0.5141	1.688	53.21	0.0338
i-Pentane	0.000	0.00	0.0000	0.0000	0.000	0.00	0.0000
n-Pentane	0.000	0.00	0.0000	0.0000	0.000	0.00	0.0000
Hexane	0.000	0.00	0.0000	0.0000	0.000	0.00	0.0000
Heptane	0.000	0.00	0.0000	0.0000	0.000	0.00	0.0000
Octane	0.000	0.00	0.0000	0.0000	0.000	0.00	0.0000
Nonane	0.000	0.00	0.0000	0.0000	0.000	0.00	0.0000
Decane	0.000	0.00	0.0000	0.0000	0.000	0.00	0.0000
CO2	0.159	0.00	0.0024	--	0.157	0.00	0.0024

Ideal 100.00 1335.9 0.7840 8.3301

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.

** : Liquid Volume reported at 60.0F.

	Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	= 22.705	22.624
Relative Density	= 0.7870	0.7843
Compressibility Factor	= 0.9957	0.9956
Gross Heating Value	= 22275. Btu/lb	21981. Btu/lb
Gross Heating Value	= 1341.6 Btu/CF	1319.3 Btu/CF
Absolute Gas Density	= 50.2298 lbm/1000CF	50.0178 lbm/1000CF
Wobbe Index	= 1487.08	
Unnormalized Total :	98.884	
Last Calibrated with Calgas of	1058.4 Btu/CF	Apr.11 16 09:33
C6+ Last Update: GPA 2261-90.		
C6+ BTU/CF	5065.8, C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.	

Client: B & H Gas

Well/Site: Betsey Layne Shop *Elend*

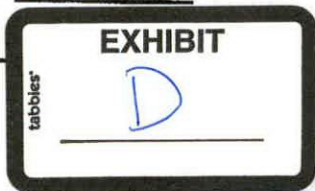
Measuring Station: _____

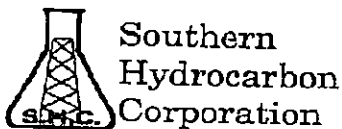
District: _____ Pressure: N/A#

Date: 4/06/2016 Time: 1650

Remarks: _____

DISCLAIMER
All analysis are based solely on samples and materials supplied to Southern Hydrocarbon Corporation by the client. Southern Hydrocarbon Corporation, its officers and employees assume no responsibility for and make no warranty as to the productivity, proper operations, or profitability of any gas well or well or other operations or facilities in connection with which these analysis are relied upon. Southern Hydrocarbon Corporation makes no warranty as to the accuracy of these analysis. These analysis reflect the best judgement by Southern Hydrocarbon Corporation





SERVICES & PRODUCTS

834 Little Coal River, Suite B
 Alum Creek, West Virginia 25003

Phone: (304) 756-3171 • Fax (304) 756-1364 Chandler Engineering Co.
 Model 292/2920 BTU Analyzer

Test time: Apr.11 16 17:07
 Test #:3048

Calibration #: 33
 Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	72.943	738.45	0.4040	--	71.674	725.60	0.3970
Ethane	16.119	285.93	0.1674	4.3081	15.839	280.95	0.1644
Propane	6.530	164.69	0.0994	1.7980	6.417	161.83	0.0977
i-Butane	0.346	11.28	0.0069	0.1131	0.340	11.08	0.0068
n-Butane	1.247	40.76	0.0250	0.3930	1.225	40.05	0.0246
i-Pentane	0.151	6.07	0.0038	0.0554	0.149	5.96	0.0037
n-Pentane	0.182	7.33	0.0045	0.0661	0.179	7.20	0.0045
(C6+)	0.213	10.83	0.0068	0.0919	0.210	10.64	0.0067
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	2.116	0.00	0.0205	--	2.079	0.00	0.0201
(CO2)	0.152	0.00	0.0023	--	0.149	0.00	0.0023

Ideal 100.00 1265.3 0.7406 6.8256

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.

** : Liquid Volume reported at 60.0F.

	Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	= 21.450	21.390
Relative Density	= 0.7431	0.7411
Compressibility Factor	= 0.9962	0.9962
Gross Heating Value	= 22334. Btu/lb	22022. Btu/lb
Gross Heating Value	= 1270.1 Btu/CF	1249.0 Btu/CF
Absolute Gas Density	= 56.8693 lbm/1000CF	56.7156 lbm/1000CF
Wobbe Index	= 1448.89	
Unnormalized Total :	98.966	
Last Calibrated with Calgas of	1056.4 Btu/CF	Apr.11 16 09:33
C6+ Last Update: GPA 2261-90.		
C6+ BTU/CF	5065.9, C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.	

Client: B & H Gas
 Well/Site: Mare Creek Shop *blend*
 Measuring Station: _____
 District: _____ Pressure: N/A#
 Date: 4/06/2016 Time: 1730
 Remarks: _____

DISCLAIMER

All analysis are based solely on samples and materials supplied to Southern Hydrocarbon Corporation by the client. Southern Hydrocarbon Corporation, it's officers and employees assume no responsibility for and make no warranty as to the productivity, proper operations, or profitability of any gas well or well or other operations or facilities in connection with which these analysis are relied upon. Southern Hydrocarbon Corporation makes no warranty as to the accuracy of these analysis. These analysis reflect the best judgement by Southern Hydrocarbon Corporation

(3) 3

2016-04-04 5 Runs

Sample 1: B&H Gas: Mare Creek

Sampled 2016-04-02 @1200 (125 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect

Sample 2: B&H Gas: Booker

Sampled 2016-04-02 @1230 (125 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect

Sample 3: B&H Gas: Betsy Layne

Sampled 2016-04-02 @1300 (45 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect

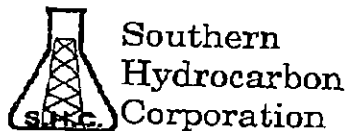
Sample 4: B&H Gas: Ivel

Sampled 2016-04-02 @1400 (80 psi) by BR

Species	ppm
Hydrogen Sulfide	N/D
Methyl Mercaptan	N/D
Ethyl Mercaptan	N/D
Carbon Disulfide	N/D
Dimethyl Sulfide	N/D

N/D = Non-Detect

(A)



SERVICES & PRODUCTS

934 Little Coal River, Suite B
 Alum Creek, West Virginia 25003
 Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
 Model 292/2920 BTU Analyzer

Test time: Apr.11 16 16:31
 Test #:3046

Calibration #: 33
 Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	BPM**	Mole%	BTU*	R.Den.*
Methane	76.683	776.30	0.4247	--	75.348	762.80	0.4173
Ethane	14.138	250.78	0.1468	3.7785	13.892	246.41	0.1442
Propane	5.027	126.77	0.0765	1.3840	4.939	124.57	0.0752
i-Butane	0.482	15.72	0.0097	0.1577	0.474	15.44	0.0095
n-Butane	1.188	38.84	0.0238	0.3744	1.167	38.16	0.0234
i-Pentane	0.232	9.32	0.0058	0.0851	0.228	9.16	0.0057
n-Pentane	0.253	10.18	0.0063	0.0918	0.249	10.00	0.0062
(C6+)	0.379	19.23	0.0120	0.1631	0.372	18.89	0.0118
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	1.472	0.00	0.0142	--	1.446	0.00	0.0140
(CO2)	0.146	0.00	0.0022	--	0.144	0.00	0.0022

Ideal 100.00 1247.1 0.7222 6.0346

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.

** : Liquid Volume reported at 60.0F.

	Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass =	20.915	20.865
Relative Density =	0.7245	0.7228
Compressibility Factor =	0.9964	0.9963
Gross Heating Value =	22576. Btu/lb	22252. Btu/lb
Gross Heating Value =	1251.6 Btu/CF	1230.8 Btu/CF
Absolute Gas Density =	55.4416 lbm/1000CF	55.3126 lbm/1000CF
Wobbe Index =	1446.08	
Unnormalized Total :	98.804	
Last Calibrated with Calgas of	1056.4 Btu/CF	Apr.11 16 09:33
C6+ Last Update: GPA 2261-90.		
C6+ BTU/CF	5065.9. C6+ lbm/Gal 5.64250, and C6+ Mol.Wt. 92.00.	

Client: B & H Gas

Well/Site: Booker (?)

Measuring Station: _____

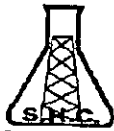
District: _____ Pressure: N/A#

Date: 4/06/2016 Time: 1600

Remarks: _____

DISCLAIMER

All analysis are based solely on samples and materials supplied to Southern Hydrocarbon Corporation by the client. Southern Hydrocarbon Corporation, it's officers and employees assume no responsibility for and make no warranty as to the productivity, proper operations, or profitability of any gas well or well or other operations or facilities in connection with which these analysis are relied upon. Southern Hydrocarbon Corporation makes no warranty as to the accuracy of these analysis. These analysis reflect the best judgement by Southern Hydrocarbon Corporation



**Southern
Hydrocarbon
Corporation**

SERVICES & PRODUCTS

934 Little Coal River, Suite B

Alum Creek, West Virginia 25003

Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.

Model 292/2920 BTU Analyzer

Test time: Apr.04 16 16:13

Test #:3021

Calibration #: 30

Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis			
	Mole%	BTU*	R.Den.*	GPMS*	Mole%	BTU*	R.Den.*	
Methane	74.920	758.47	0.4150	--	73.617	745.27	0.4078	
Ethane	15.662	277.81	0.1625	4.1858	15.389	272.98	0.1598	
Propane	5.987	151.00	0.0912	1.6488	5.883	148.38	0.0896	
i-Butane	0.297	9.69	0.0060	0.0972	0.292	9.52	0.0059	
n-Butane	1.004	32.82	0.0201	0.3164	0.986	32.25	0.0198	
i-Pentane	0.105	4.22	0.0026	0.0385	0.103	4.15	0.0026	
n-Pentane	0.120	4.63	0.0030	0.0435	0.118	4.75	0.0029	
(C6+)	0.096	4.89	0.0031	0.0414	0.095	4.80	0.0030	
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108	
Nitrogen	1.235	0.00	0.0119	--	1.213	0.00	0.0117	
(CO2)	0.573	0.00	0.0087	---	0.563	0.00	0.0086	

Ideal 100.00 1248.2 0.7242 6.3715

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.

** : Liquid Volume reported at 60.0F.

	Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	= 20.974	20.922
Relative Density	= 0.7265	0.7248
Compressibility Factor	= 0.9964	0.9963
Gross Heating Value	= 22451. Btu/lb	22151. Btu/lb
Gross Heating Value	= 1248.2 Btu/CF	1227.5 Btu/CF
Absolute Gas Density	= 55.5976 lbm/1000CF	55.4659 lbm/1000CF
Wobbe Index	= 1440.14	
Unnormalized Total :	98.337	
Last Calibrated with Calgas of	1056.4 Btu/CF	Apr.04 16 10:33
C6+ Last Update: GPA 2261-90.		
C6+ BTU/CF	5065.8, C6+ lbm/Gal	5.64250, and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Mare Creek

Measuring Station: _____

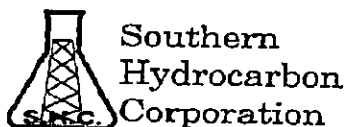
District: _____ **Pressure:** 125#

Date: 4/02/2016 **Time:** 1200

Remarks: _____

DISCLAIMER

All analysis are based solely on samples and materials supplied to Southern Hydrocarbon Corporation by the client. Southern Hydrocarbon Corporation, its officers and employees assume no responsibility for and make no warranty as to the productivity, proper operations, or profitability of any gas well or well or other operations or facilities in connection with which these analysis are relied upon. Southern Hydrocarbon Corporation makes no warranty as to the accuracy of these analysis. These analysis reflect the best judgement by Southern Hydrocarbon Corporation



SERVICES & PRODUCTS

934 Little Coal River, Suite B
 Alum Creek, West Virginia 26003
 Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
 Model 292/2920 BTU Analyzer

Test time: Apr.04 16 16:44
 Test #:3023

Calibration #: 30
 Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	69.052	699.05	0.3825	--	67.850	686.89	0.3758
Ethane	18.331	325.16	0.1903	4.8993	18.012	319.50	0.1870
Propane	8.052	203.08	0.1226	2.2170	7.912	199.54	0.1205
i-Butane	0.426	13.88	0.0085	0.1393	0.418	13.64	0.0084
n-Butane	1.545	50.51	0.0310	0.4869	1.518	49.63	0.0305
i-Pentane	0.178	7.13	0.0044	0.0650	0.175	7.00	0.0043
n-Pentane	0.217	8.72	0.0054	0.0786	0.213	8.57	0.0053
(C6+)	0.193	9.79	0.0061	0.0830	0.189	9.62	0.0060
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	1.830	0.00	0.0177	--	1.798	0.00	0.0174
(CO2)	0.177	0.00	0.0027	--	0.174	0.00	0.0026

Ideal 100.00 1317.3 0.7713 7.9692

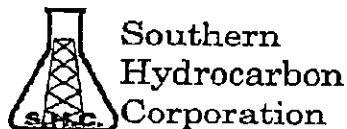
* : Uncorrected for compressibility at 60.0F & 14.730PSIA.
 **: Liquid Volume reported at 60.0F.

	Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass =	22.338	22.263
Relative Density =	0.7742	0.7716
Compressibility Factor =	0.9958	0.9958
Gross Heating Value =	22327. Btu/lb	22028. Btu/lb
Gross Heating Value =	1322.8 Btu/CF	1300.8 Btu/CF
Absolute Gas Density =	59.2460 lbm/1000CF	59.0511 lbm/1000CF
Wobbe Index =	1478.36	
Unnormalized Total :	98.183	
Last Calibrated with Calgas of	1056.4 Btu/CF	Apr.04 16 10:33
C6+ Last Update: GFA 2261-90.		
C6+ BTU/CF	5065.8, C6+ lbm/Gal 5.64250, and C6+ Mol.Wt.	92.00.

Client: B & H Gas
Well/Site: Betsy Lane
Measuring Station: _____
District: _____ **Pressure:** 45#
Date: 4/02/2016 **Time:** 1300
Remarks: _____

DISCLAIMER

All analysis are based solely on samples and materials supplied to Southern Hydrocarbon Corporation by the client. Southern Hydrocarbon Corporation, its officers and employees assume no responsibility for and make no warranty as to the productivity, proper operations, or profitability of any gas well or well or other operations or facilities in connection with which these analysis are relied upon. Southern Hydrocarbon Corporation makes no warranty as to the accuracy of these analysis. These analysis reflect the best judgement by Southern Hydrocarbon Corporation



SERVICES & PRODUCTS

884 Little Coal River, Suite D
 Alum Creek, West Virginia 25003
 Phone: (304) 756-3171 • Fax (304) 756-1364

Chandler Engineering Co.
 Model 292/2920 BTU Analyzer

Test time: Apr.04 16 17:00
 Test #:3024

Calibration #: 30
 Location No. :3

	Standard/Dry Analysis				Saturated/Wet Analysis		
	Mole%	BTU*	R.Den.*	GPM**	Mole%	BTU*	R.Den.*
Methane	73.625	745.35	0.4078	--	72.344	732.38	0.4007
Ethane	16.176	286.93	0.1679	4.3233	15.895	281.94	0.1650
Propane	6.698	168.92	0.1020	1.8441	6.581	165.98	0.1002
i-Butane	0.357	11.64	0.0072	0.1168	0.351	11.44	0.0070
n-Butane	1.291	42.23	0.0259	0.4071	1.269	41.49	0.0255
i-Pentane	0.157	6.25	0.0039	0.0574	0.154	6.18	0.0038
n-Pentane	0.192	7.71	0.0048	0.0695	0.189	7.57	0.0047
(C6+)	0.225	11.42	0.0071	0.0969	0.221	11.22	0.0070
Moisture	0.000	0.00	0.0000	--	1.740	0.88	0.0108
Nitrogen	1.179	0.00	0.0114	--	1.158	0.00	0.0112
(CO2)	0.100	0.00	0.0015	--	0.099	0.00	0.0015

Ideal 100.00 1280.5 0.7396 6.9130

* : Uncorrected for compressibility at 60.0F & 14.730PSIA.

** : Liquid Volume reported at 60.0F.

	Standard/Dry Analysis	Saturated/Wet Analysis
Molar Mass	= 21.419	21.360
Relative Density	= 0.7421	0.7401
Compressibility Factor	= 0.9962	0.9961
Gross Heating Value	= 22634. Btu/lb	22317. Btu/lb
Gross Heating Value	= 1285.4 Btu/CF	1264.0 Btu/CF
Absolute Gas Density	= 56.7909 lbm/1000CF	56.6365 lbm/1000CF
Wobbe Index	= 1467.32	
Unnormalized Total :	95.788	
Last Calibrated with Calgas of	1056.4 Btu/CF	Apr.04 16 10:33
C6+ Last Update: GPA 2261-90,		
C6+ BTU/CF	5065.8, C6+ lbm/Gal	5.64250, and C6+ Mol.Wt. 92.00.

Client: B & H Gas

Well/Site: Ivel

Measuring Station: _____

District: _____ Pressure: 80#

Date: 4/02/2016 Time: 1400

Remarks: _____

DISCLAIMER

All analysis are based solely on samples and materials supplied to Southern Hydrocarbon Corporation by the client. Southern Hydrocarbon Corporation, it's officers and employees assume no responsibility for and make no warranty as to the productivity, proper operations, or profitability of any gas well or well or other operations or facilities in connection with which these analysis are relied upon. Southern Hydrocarbon Corporation makes no warranty as to the accuracy of these analysis. These analysis reflect the best judgment by Southern Hydrocarbon Corporation