

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



RECEIVED

AUG 24 2015

PUBLIC SERVICE
COMMISSION

August 20, 2015

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Mr. Derouen,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective October 01, 2015.

Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

AUG 24 2015

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2015

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville GAS

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1, 2015

Date Rates to be Effective:

October 1, 2015

Reporting Period is Calendar Quarter Ended:

June 30, 2015

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	10.0093
+ Refund Adjustment (RA)	\$/Mcf	-4.8728
+ Actual Adjustment (AA)	\$/Mcf	.2257
+ Balance Adjustment (BA)	\$/Mcf	.2257
= Gas Cost Recovery Rate (GCR)		5.3622
GCR to be effective for service rendered from _____		to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	435,769
÷ Sales for the 12 months ended _____	Mcf	43,536
= Expected Gas Cost (EGC)	\$/Mcf	10.0093

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.8160
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-2.4836
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.5727
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.0005
= Actual Adjustment (AA)	\$/Mcf	-4.8728

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	.03472
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0023
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0782
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	.1105
= Balance Adjustment (BA)		.2257

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	47,625	1049	45,359	9.15	435,769

Totals	<u>47,625</u>		<u>45,359</u>		<u>435,769</u>
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Line loss for 12 months ended June 30, 2015 is .04 % based on purchases of 45,359 Mcf and sales of 43,536 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	435,769
= Average Expected Cost Per Mcf Purchased	Mcf	45,359
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	9,6071
= Total Expected Gas Cost (to Schedule IA)	Mcf	45,359
	\$	435,769

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1	Month 2	Month 3
		(Apr.)	(May)	(June)
Total Supply Volumes Purchased	Mcf	2250	769	579
Total Cost of Volumes Purchased	\$	7956	2657	2198
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf			
		2957	1564	550
= Unit Cost of Gas	\$/Mcf	2.6905	1.6988	3.9963
- EGC in effect for month	\$/Mcf	9.5539	9.5539	9.5539
= Difference [(over-)/Under-Recovery]	\$/Mcf	-6.8634	-7.8551	5.5576
x Actual sales during month	Mcf	2957	1564	530
= Monthly cost difference	\$	-20,295	-12,285	-2946
Total cost difference (Month 1 + Month 2 + Month 3)	Unit			Amount
	\$			-35,526
÷ Sales for 12 months ended	Mcf			43,536
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf			-8160

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 25,328
Less: Dollar amount resulting from the AA of .2345 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 43,536 Mcf during the 12-month period the AA was in effect.	\$	- 10,209
Equals: Balance Adjustment for the AA.	\$	15,119
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA	\$	
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	
Total Balance Adjustment Amount (1) + (2) + (3)	\$	
÷ Sales for 12 months ended	Mcf	43,536
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	.03472

2015 4th Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Oct-15	2,187	\$19,929.32	\$9.11
Nov-15	4,589	\$42,092.50	\$9.17
Dec-15	6,914	\$63,295.95	\$9.15
Quarter Average	4,563	\$41,772.59	\$9.15