

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

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COMMISSION

September 29, 2015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2015-00281

In accordance with the Commission's Order in the above referenced case, dated August 31, 2015, please find enclosed for filing with the Commission the original plus 7 (seven) copies of the responses in the above referenced case.

If you have any questions about this filing, please feel free to contact me.

Very truly yours,



James Bradley Cherry
Manager of Finance & Accounting

Enclosures

Grayson Rural Electric Cooperative Corporation

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The undersigned, James Bradley Cherry, as Manager of Finance and Accounting of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2015-00281, First Request for Information, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: September 29, 2015

Grayson Rural Electric

By: Bradley Cherry

James Bradley Cherry
Manager of Finance and Acct.

Subscribed, sworn to, and acknowledged before me by Don M. Combs, as Manager of Finance and Accounting for Grayson Rural Electric on behalf of said Corporation this 29th day of September, 2015.

My Commission expires 22nd day of March, 2017.
Witness my hand and official seal this

29th day of September, 2015.
Priscilla Sparks
Notary Public in and for Carter Co., KY.

8 Request: This question is addressed to each of the 16 Member Cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ended May 31, 2015. Based on this usage amount, provide the dollar impact and over – or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response: The over- or under-recovery used to determine the impact on the average residential customer's monthly bill has been determined using the traditional methodology used in previous surcharge reviews. However, Grayson Rural Electric continues to believe that the methodology used to determine the over- or under-recovery needs revision and is working with the other EKPC Members to reach a consensus solution. Grayson Rural Electric also supports the proposal that a future informal conference with the Commission Staff be held to discuss this issue.

Impact of Additional Over Recovery

<u>Actual Over Recovery</u>			<u>Additional Recovery</u>
Average Residential Usage per Month	1,206 kwh		
<u>Average Monthly Bill</u>			
Customer Charge			
Kwh Charge @		\$ 15.00	\$ 15.00
Fuel Adjustment (June 2015) @	0.10910	\$ 131.57	0.10910 \$ 131.57
ESC (June 2015)	(0.002797)	\$ (3.37)	(0.002797) \$ (3.37)
	10.72%	<u>\$ 15.35</u>	10.51% <u>\$ 15.05</u>
Total Bill Amount		<u>\$ 158.55</u>	<u>\$ 158.25</u>
 Dollar Impact			 \$ (0.30)

	Total Residential KWH	Y/L Only KWH	Residential KWH	Total Residential Customers	Y/L Only Customers	Residential Customers	Average KWH
January	23,401,857	10,834	23,391,023	12,423	108	12,315	1,899
February	17,084,278	10,579	17,073,699	12,416	106	12,310	1,387
March	13,035,580	10,645	13,024,935	12,294	106	12,188	1,069
April	9,745,027	10,729	9,734,298	12,234	107	12,127	803
May	12,024,716	10,724	12,013,992	12,225	109	12,116	992
June	13,427,647	11,600	13,416,047	12,105	109	11,996	1,118
July	12,491,457	11,244	12,480,213	12,109	105	12,004	1,040
August	12,526,297	10,800	12,515,497	12,039	107	11,932	1,049
September	9,685,539	10,017	9,675,522	12,052	102	11,950	810
October	14,074,367	9,950	14,064,417	12,065	103	11,962	1,176
November	17,004,843	9,774	16,995,069	11,984	101	11,883	1,430
December	20,195,395	14,167	20,181,228	12,016	102	11,914	1,694
Totals			174,565,940			144,697	1,206

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Grayson RECC

Grayson Rural Electric
 2015-00281
 1st Request for Information
 Page 3 of 4
 Witness: James Bradley Cherry

For the Month Ending July 2015

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Aug-13	15.49%	0.00%	15.49%	\$ 1,341,311		\$ 1,341,311	\$ 1,426,775	\$ 221,008	\$ (6,503)	\$ 214,505	\$ 2,211,397		\$ 2,211,397	\$ 2,282,665	9.47%
Sep-13	14.93%	0.00%	14.93%	\$ 1,177,821		\$ 1,177,821	\$ 1,426,021	\$ 212,905	\$ (6,503)	\$ 206,402	\$ 1,820,885		\$ 1,820,885	\$ 2,289,677	9.04%
Oct-13	16.69%	0.00%	16.69%	\$ 1,112,940		\$ 1,112,940	\$ 1,419,418	\$ 236,901	\$ (6,503)	\$ 230,398	\$ 2,256,316		\$ 2,256,316	\$ 2,291,882	10.06%
Nov-13	17.43%	0.00%	17.43%	\$ 1,466,165		\$ 1,466,165	\$ 1,413,993	\$ 246,459	\$ (6,503)	\$ 239,956	\$ 2,938,645		\$ 2,938,645	\$ 2,338,355	10.47%
Dec-13	14.54%	0.00%	14.54%	\$ 1,705,975		\$ 1,705,975	\$ 1,418,399	\$ 206,235	\$ (6,503)	\$ 199,732	\$ 3,222,913		\$ 3,222,913	\$ 2,358,181	8.54%
Jan-14	10.92%	0.00%	10.92%	\$ 2,160,746		\$ 2,160,746	\$ 1,452,647	\$ 158,629	\$ (6,015)	\$ 152,614	\$ 3,479,636		\$ 3,479,636	\$ 2,408,930	6.47%
Feb-14	5.44%	0.00%	5.44%	\$ 1,773,121		\$ 1,773,121	\$ 1,465,246	\$ 79,709	\$ -	\$ 79,709	\$ 2,765,201		\$ 2,765,201	\$ 2,432,124	3.31%
Mar-14	11.62%	0.00%	11.62%	\$ 1,645,436		\$ 1,645,436	\$ 1,465,791	\$ 170,325	\$ 1,319	\$ 171,644	\$ 2,248,913		\$ 2,248,913	\$ 2,433,694	7.06%
Apr-14	13.47%	0.00%	13.47%	\$ 1,188,227		\$ 1,188,227	\$ 1,463,383	\$ 197,118	\$ 1,319	\$ 198,437	\$ 1,873,871		\$ 1,873,871	\$ 2,445,570	8.15%
May-14	15.84%	0.00%	15.84%	\$ 1,194,745		\$ 1,194,745	\$ 1,460,296	\$ 231,311	\$ 1,319	\$ 232,630	\$ 2,219,079		\$ 2,219,079	\$ 2,457,279	9.51%
Jun-14	15.67%	0.00%	15.67%	\$ 1,395,675		\$ 1,395,675	\$ 1,464,774	\$ 229,530	\$ 1,319	\$ 230,849	\$ 2,377,024		\$ 2,377,024	\$ 2,465,604	9.39%
Jul-14	14.38%	0.00%	14.38%	\$ 1,428,906		\$ 1,428,906	\$ 1,465,922	\$ 210,800	\$ 1,319	\$ 212,119	\$ 2,281,777		\$ 2,281,777	\$ 2,474,638	8.60%
Aug-14	12.62%	0.00%	12.62%	\$ 1,412,686		\$ 1,412,686	\$ 1,471,870	\$ 185,750	\$ 1,319	\$ 187,069	\$ 2,288,218		\$ 2,288,218	\$ 2,481,040	7.56%
Sep-14	13.53%	0.00%	13.53%	\$ 1,233,335		\$ 1,233,335	\$ 1,476,496	\$ 199,770	\$ -	\$ 199,770	\$ 1,902,568		\$ 1,902,568	\$ 2,487,847	8.05%
Oct-14	15.57%	0.00%	15.57%	\$ 1,076,397		\$ 1,076,397	\$ 1,473,451	\$ 229,416	\$ -	\$ 229,416	\$ 2,374,411		\$ 2,374,411	\$ 2,497,688	9.22%
Nov-14	16.95%	0.00%	16.95%	\$ 1,504,627		\$ 1,504,627	\$ 1,476,656	\$ 250,293	\$ -	\$ 250,293	\$ 2,672,532		\$ 2,672,532	\$ 2,475,512	10.02%
Dec-14	13.88%	0.00%	13.88%	\$ 1,562,408		\$ 1,562,408	\$ 1,464,692	\$ 203,299	\$ -	\$ 203,299	\$ 2,902,666		\$ 2,902,666	\$ 2,448,825	8.21%
Jan-15	13.67%	0.00%	13.67%	\$ 1,838,875		\$ 1,838,875	\$ 1,437,870	\$ 196,557	\$ -	\$ 196,557	\$ 3,473,152		\$ 3,473,152	\$ 2,448,284	8.03%
Feb-15	11.49%	0.00%	11.49%	\$ 1,945,197		\$ 1,945,197	\$ 1,452,210	\$ 166,859	\$ -	\$ 166,859	\$ 2,690,132		\$ 2,690,132	\$ 2,442,029	6.82%
Mar-15	10.90%	0.00%	10.90%	\$ 1,426,478		\$ 1,426,478	\$ 1,433,963	\$ 156,302	\$ -	\$ 156,302	\$ 1,996,203		\$ 1,996,203	\$ 2,420,969	6.40%
Apr-15	14.44%	0.00%	14.44%	\$ 1,023,932		\$ 1,023,932	\$ 1,420,272	\$ 205,087	\$ -	\$ 205,087	\$ 1,850,209		\$ 1,850,209	\$ 2,418,998	8.47%
May-15	18.09%	0.00%	18.09%	\$ 1,065,651		\$ 1,065,651	\$ 1,409,514	\$ 254,981	\$ -	\$ 254,981	\$ 2,077,952		\$ 2,077,952	\$ 2,407,237	10.54%
Jun-15	18.44%	0.00%	18.44%	\$ 1,279,488		\$ 1,279,488	\$ 1,399,832	\$ 258,129	\$ -	\$ 258,129	\$ 2,215,422		\$ 2,215,422	\$ 2,393,770	10.72%
Jul-15	15.91%	0.00%	15.91%	\$ 1,383,896		\$ 1,383,896	\$ 1,396,081	\$ 222,116	\$ -	\$ 222,116					9.28%

Notes:

Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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Mar-15	10.90%	0.00%	10.90%	\$ 1,426,478		\$ 1,426,478	\$ 1,433,963	\$ 156,302	\$ (5,096)	\$ 151,206	\$ 1,996,203		\$ 1,996,203	\$ 2,420,969	6.18%
Apr-15	14.44%	0.00%	14.44%	\$ 1,023,932		\$ 1,023,932	\$ 1,420,272	\$ 205,087	\$ (5,096)	\$ 199,991	\$ 1,850,209		\$ 1,850,209	\$ 2,418,998	8.26%
May-15	18.09%	0.00%	18.09%	\$ 1,055,651		\$ 1,055,651	\$ 1,409,514	\$ 254,981	\$ (5,096)	\$ 249,885	\$ 2,077,952		\$ 2,077,952	\$ 2,407,237	10.33%
Jun-15	18.44%	0.00%	18.44%	\$ 1,279,488		\$ 1,279,488	\$ 1,399,832	\$ 258,129	\$ (5,096)	\$ 253,033	\$ 2,215,422		\$ 2,215,422	\$ 2,393,770	10.51%
Jul-15	15.91%	0.00%	15.91%	\$ 1,383,896		\$ 1,383,896	\$ 1,396,081	\$ 222,116	\$ -	\$ 222,116					9.28%

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