#### SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC

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PUBLIC SERVICE COMMISSION

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October 15, 2015

Via Federal Express

Jeff Derouen **Executive Director** Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

> In the Matter of: An Examination of the Application of the Fuel Adjustment Clause of Big Rivers Electric Corporation from November 1, 2014 Through April 30, 2015. Public Service Commission, Case No. 2015-00237

Dear Mr. Derouen:

Enclosed for filing on behalf of Big Rivers Electric Corporation ("Big Rivers") are an original and ten copies of Big Rivers' post hearing data requests in the above referenced matter. Please call if you have any questions.

Sincerely yours,

James M. Miller

emes m. mille

JMM/lm **Enclosures** 

DeAnna Speed cc:

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## **ORIGINAL**



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PUBLIC SERVICE COMMISSION

Your Touchstone Energy® Cooperative

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

AN EXAMINATION OF THE APPLICATION	)	
OF THE FUEL ADJUSTMENT CLAUSE	)	C
OF BIG RIVERS ELECTRIC CORPORATION	)	Case No.
FROM	)	2015-00237
NOVEMBER 1, 2014 THROUGH APRIL 30, 2015	)	

Responses to Commission Staff's Request for Information from the Hearing of October 7, 2015

FILED:

October 16, 2015

**ORIGINAL** 

#### AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2014 THROUGH APRIL 30, 2015 CASE NO. 2015-00237

#### VERIFICATION

I, Mark W. McAdams, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Mark W. McAdams

COMMONWEALTH OF KENTUCKY )
COUNTY OF HENDERSON )

SUBSCRIBED AND SWORN TO before me by Mark W. McAdams on this the \_/3 day of October, 2015.

Notary Public, Kentucky State at Large

My Commission Expires

Notary Public, Kentucky State-At-Large My Commission Expires: July 3, 2018 ID 513528

#### AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2014 THROUGH APRIL 30, 2015 CASE NO. 2015-00237

### Response to Commission Staff's Request for Information from the Hearing of October 7, 2015

#### October 16, 2015

the Commission Staff's Request for Information dated August 14, 2015

("Commission Staff's August 2015 Information Request"). In that table

Big Rivers reports 29,609.97 tons of contract coal purchased from

Item 1)

1

2

3

Refer to the table provided in Big Rivers' response to Item 1 of

5	Foresight Coal in the period from November 1, 2014, through April 30
6	2015. Refer to page 8 of 10 of the attachment Big Rivers provided in
7	response to Item 8 of the Commission Staff's August 2015 Information
8	Request. Sub-item G. ACTUAL TONNAGE reports 39,686 tons of actual
9	coal received from Foresight Coal in 2015, i.e., through April 2015
10	Explain the differences in these reported amounts.
11	
12	Response) Big Rivers' response to Item 1 of the Commission Staff's August 2018
13	Information Request reflects tonnage that was purchased and unloaded at a
14	generating station during the period under review (November 1, 2014, through
15	April 30, 2015, for this Fuel Adjustment Clause ("FAC") review). The tonnage
16	reported in the Item 1 response is also included in other 'inventory' responses
17	however, in-transit inventory is <u>not</u> included in these responses. From time-to-
18	time, at the closing of a FAC review period, there may be coal and/or pet coke that
19	has been loaded into barges that does not reach the generating station for
20	unloading; and, thus is not included in the pile inventory. Any in-transit (barge)
21	coal and/or pet coke is captured in inventory in the next, subsequent FAC review
22.	filing.
23	Differing contract terms denote transfer of title, as some are F.O.B. barge
24	and some F.O.B. generating station. Big Rivers has elected not to include in-
25	transit inventory in its Item 1 response and in other inventory-related

# AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2014 THROUGH APRIL 30, 2015 CASE NO. 2015-00237

## Response to Commission Staff's Request for Information from the Hearing of October 7, 2015

#### October 16, 2015

1	calculations. Big Rivers does not have in-transit inventory in regard to truck-
2	delivered coal, as it is shipped and received in the same day.
3	Page 8 of 10 of the attachment provided with Big Rivers' response to Item 8
4	reports tons of actual coal loaded and delivered which, in the case of Foresight
5	Coal, delivery and transfer of title is based upon F.O.B. barge status. In this
6	instance, Big Rivers calculated contractual coal "delivered" into barge tons
7	(rounded) –
8	
9	$(10,076 = 39,686_{\text{(Sub-Tem G, Item 8, Page 8 of 10)}} \ \underline{\textit{less}} \ 29,610_{\text{(Item 1 rounded)}})$
10	
11	and included this amount in the total deliveries under Big Rivers' coal supply
12	agreement with Foresight Coal in regard to contract performance. However, since
13	this coal was not unloaded at the generating station, then it was <u>not</u> considered in
14	the Foresight Coal computation of tonnage in Big Rivers' response to Item 1.
15	
16	
17	Witness) Mark W. McAdams
18	

# AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION FROM NOVEMBER 1, 2014 THROUGH APRIL 30, 2015 CASE NO. 2015-00237

### Response to Commission Staff's Request for Information from the Hearing of October 7, 2015

#### October 16, 2015

1	Item 2) Refer to page 8 of 10 of the attachment Big Rivers provided is		
2	response to Item 8 of the Commission Staff's August 2015 Information		
3	Request. Sub-item H. PERCENT OF ANNUAL REQUIREMENTS report		
4	19.84% for the annual requirements received in 2015, i.e., through April		
5	2015. Update this result as necessary depending on Big Rivers' response t		
6	Staff's Post-Hearing Item 1.		
7			
8	Response) No update is necessary. Please see Big Rivers' response to Staff Post		
9	Hearing Item 1.		
10			
11			
12	Witness) Mark W. McAdams		
13			