COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF ATMOS ENERGY) CASE NO.
CORPORATION) 2015-00070

ORDER

On April 22, 2014, in Case No. 2013-00148,¹ the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On February 27, 2015, Atmos filed an interim GCA to be effective April 1, 2015.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

- 1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
- 2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$5.4202 per Mcf, which is a decrease of \$.1930 per Mcf from the previous EGC of \$5.6132 per Mcf. Atmos's EGC for interruptible sales customers is \$4.1317 per Mcf, which is a decrease of \$.1930 per Mcf from the previous EGC of \$4.3247 per Mcf.
- 3. Atmos's notice sets no current quarter Refund Factor ("RF"). Atmos's total RF is \$.0000 per Mcf, which is no change from its prior RF. Atmos's notice sets out all

¹ Case No. 2013-00148, Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications (Ky. PSC Apr. 22, 2014).

previously approved RFs at \$0 due to Atmos's having already refunded all pipeline refunds to its customers.

- 4. Atmos's notice sets out its current Correction Factor ("CF") of \$.1256 per Mcf, which is no change from its previous CF.
- 5. Atmos's notice sets out its Performance Based Rate Recovery Factor ("PBRF") of \$.1527 per Mcf, which is no change from its previous CF.
- 6. Atmos's GCAs are \$5.6985 per Mcf for firm sales customers and \$4.4100 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.1930 per Mcf from the previous GCA of \$5.8915 per Mcf. The impact on interruptible sales customers is a decrease of \$.1930 per Mcf from the previous GCA of \$4.6030 per Mcf.
- 7. The rates in the Appendix are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after April 1, 2015.

IT IS THEREFORE ORDERED that:

- 1. The rates in the Appendix to this Order are approved for final meter readings on and after April 1, 2015.
- 2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED

MAR 1 7 2015

KENTUCKY PUBLIC SERVICE COMMISSION

ATTES

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE

COMMISSION IN CASE NO. 2015-00070 DATED MAR 1 7 2015

The following rates and charges are prescribed for the customers in the area

served by Atmos Energy Corporation. All other rates and charges not specifically

mentioned herein shall remain the same as those in effect under authority of the

Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added

an amount equal to: \$5.6985 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added

an amount equal to: \$4.4100 per Mcf of gas used during the billing period.

*Atmos Energy Corporation 3275 Highland Pointe Drive Owensboro, KY 42303

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