

March 19, 2015

RECEIVED

MAR 20 2015

PUBLIC SERVICE
COMMISSION

Via Federal Express

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: *In the Matter of: An Examination of the Application of the Fuel Adjustment Clause of Big Rivers Electric Corporation from November 1, 2013 through April 30, 2014*
Case No. 2014-00230; and

In the Matter of: An Examination of the Application of the Fuel Adjustment Clause of Big Rivers Electric Corporation from November 1, 2012 through October 31, 2014
Case No. 2014-00455

Dear Mr. Derouen:

Enclosed for filing on behalf of Big Rivers Electric Corporation are (i) an original and eight (8) copies of Big Rivers' responses to the Public Service Commission Staff's second request for information and KIUC's first request for information; and (ii) an original and ten (10) copies of a motion for deviation. I certify that on this date, a copy of this letter, a copy of the responses, and a copy of the motion were served on each of the persons listed on the attached service list by either first-class mail or overnight carrier.

Sincerely,



Tyson Kamuf
Counsel for Big Rivers Electric Corporation

TAK/lm
Enclosures

cc: Lindsay Barron
DeAnna Speed
Service List

Ronald M. Sullivan
Jesse T. Mountjoy
Frank Stainback
James M. Miller
Michael A. Fiorella
R. Michael Sullivan
Bryan R. Reynolds*
Tyson A. Kamuf
Mark W. Starnes
C. Ellsworth Mountjoy
John S. Wathen

*Also Licensed in Indiana

Telephone (270) 926-4000
Telecopier (270) 683-6694

100 St. Ann Building
PO Box 727
Owensboro, Kentucky
42302-0727

Service List
PSC Case No. 2014-00230
PSC Case. No. 2014-00455

Michael L. Kurtz, Esq.
Kurt J. Boehm, Esq.
Jody Kyler Cohn, Esq.
BOEHM, KURTZ & LOWRY
Attorneys at Law
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202

BIG RIVERS ELECTRIC CORPORATION
AN EXAMINATION OF THE APPLICATION
OF THE FUEL ADJUSTMENT CLAUSE
OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2013 THROUGH APRIL 30, 2014
CASE NO. 2014-00230

AN EXAMINATION OF THE APPLICATION
OF THE FUEL ADJUSTMENT CLAUSE
OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
CASE NO. 2014-00455


VERIFICATION

I, Lindsay N. Barron, verify, state, and affirm that I prepared or supervised the preparation of my responses to data requests filed with this Verification, and that those responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Lindsay N. Barron

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Lindsay N. Barron on this
the 11 day of March, 2015.

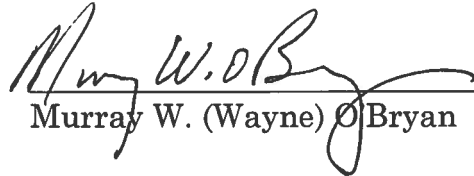

Notary Public, Ky. State at Large
My Commission Expires 8-8-2016

BIG RIVERS ELECTRIC CORPORATION
AN EXAMINATION OF THE APPLICATION
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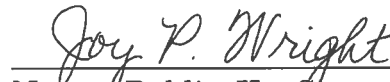
VERIFICATION

I, Murray W. (Wayne) O'Bryan, verify, state, and affirm that I prepared or supervised the preparation of my responses to data requests filed with this Verification, and that those responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Murray W. (Wayne) O'Bryan

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Murray W. (Wayne)
O'Bryan on this the ___ day of March, 2015.


Notary Public, Ky. State at Large
My Commission Expires _____

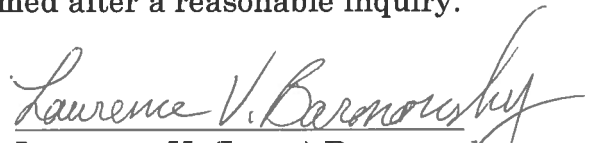
Notary Public, Kentucky State-At-Large
My Commission Expires: July 3, 2018
ID 513528

BIG RIVERS ELECTRIC CORPORATION
AN EXAMINATION OF THE APPLICATION
OF THE FUEL ADJUSTMENT CLAUSE
OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2013 THROUGH APRIL 30, 2014
CASE NO. 2014-00230

AN EXAMINATION OF THE APPLICATION
OF THE FUEL ADJUSTMENT CLAUSE
OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
CASE NO. 2014-00455

VERIFICATION

I, Lawrence V. (Larry) Baronowsky, verify, state, and affirm that I prepared or supervised the preparation of my responses to data requests filed with this Verification, and that those responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Lawrence V. (Larry) Baronowsky

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Lawrence V. (Larry)
Baronowsky on this the ___ day of March, 2015.


Notary Public, Ky. State at Large
My Commission Expires _____


Notary Public, Kentucky State-At-Large
My Commission Expires: July 3, 2018
ID 513528

BIG RIVERS ELECTRIC CORPORATION
AN EXAMINATION OF THE APPLICATION
OF THE FUEL ADJUSTMENT CLAUSE
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FROM NOVEMBER 1, 2013 THROUGH APRIL 30, 2014
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OF THE FUEL ADJUSTMENT CLAUSE
OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
CASE NO. 2014-00455

VERIFICATION

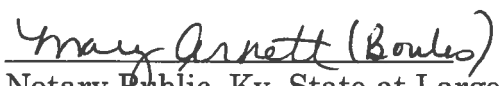
I, Nicholas R. (Nick) Castlen, verify, state, and affirm that I prepared or supervised the preparation of my responses to data requests filed with this Verification, and that those responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Nicholas R. (Nick) Castlen

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Nicholas R. (Nick) Castlen
on this the 11 day of March, 2015.



Notary Public, Ky. State at Large
My Commission Expires 8-8-2016

ORIGINAL

RECEIVED

MAR 20 2015

PUBLIC SERVICE
COMMISSION



Your Touchstone Energy® Cooperative 

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

AN EXAMINATION OF THE APPLICATION)	
OF THE FUEL ADJUSTMENT CLAUSE)	
OF BIG RIVERS ELECTRIC CORPORATION)	Case No.
FROM)	2014-00230
NOVEMBER 1, 2013 THROUGH APRIL 30, 2014)	

AN EXAMINATION OF THE APPLICATION)	
OF THE FUEL ADJUSTMENT CLAUSE)	
OF BIG RIVERS ELECTRIC CORPORATION)	Case No.
FROM)	2014-00455
NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014)	

**Responses to Commission Staff's
Second Request for Information
dated
March 6, 2015**

FILED: March 20, 2015

ORIGINAL

BIG RIVERS ELECTRIC CORPORATION

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2013 THROUGH APRIL 30, 2014
CASE NO. 2014-00230**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
CASE NO. 2014-00455**

**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 **Item 1)** *Refer to the Response to Commission Staffs Request for*
2 *Information dated February 5, 2015, the Direct Testimony of Nicholas R.*
3 *Castlen ("Castlen Testimony"), page 3 of 5, lines 13-18.*

4

5 *a. Explain the circumstances under which the Midcontinent*
6 *Independent System Operator, Inc. ("MISO") provides "make*
7 *whole payments."*

8

9 *b. When "make whole payments" are made by MISO to Big*
10 *Rivers, state what costs the payments are meant to*
11 *reimburse.*

12

13 *c. Explain why the payments relate primarily only to the Reid*
14 *combustion turbine.*

15

16 **Response)**

17

18 *a. and b.*
19 *MISO provides Revenue Sufficiency Guarantee ("RSG") and Price*
Volatility ("PV") make-whole payments in both the day-ahead and
real-time markets.

20

BIG RIVERS ELECTRIC CORPORATION

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ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2013 THROUGH APRIL 30, 2014
CASE NO. 2014-00230**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
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**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 RSG make-whole payments guarantee recovery of
2 production offers for Energy and Ancillary Services for resources
3 committed by MISO. These offers include start-up, no-load,
4 energy, and operating reserve offers. An example of this type of
5 make-whole payment is payment received for the recovery of
6 production costs for the Reid Combustion Turbine ("CT") when it
7 is in an economic offer status and committed by MISO due to
8 voltage or local reliability concerns. When the unit is committed
9 by MISO, Big Rivers receives a make-whole payment for any
10 production costs not recovered by the market price received. The
11 start-up costs, reimbursed by the make-whole payment, are
12 credited to Big Rivers' Members through the FAC by subtracting
13 the amount received from recoverable fuel expenses in the
14 monthly FAC calculation in the Form A filing.

15 PV make-whole payments occur when market and system
16 conditions cause resource owners to have day-ahead margins
17 eroded, or not recover production costs from market revenues
18 when intra-hour price spikes occur. An example of this type of
19 payment is when a particular unit is awarded a price and
20 generation level in each hour of the day-ahead market, but the

BIG RIVERS ELECTRIC CORPORATION

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CASE NO. 2014-00455**

**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 unit is not loaded in the real-time market as planned. In this
2 situation, the resource owner is made whole to the committed
3 day-ahead margins through a PV make-whole payment.

4 c. The Reid CT is typically the only unit that Big Rivers offers into
5 the MISO market in an economic offer status. Accordingly, for
6 Big Rivers, make-whole payments primarily only relate to the
7 Reid CT.

8
9

10 **Witnesses)** Nicholas R. Castlen and
11 Wayne O'Bryan

12

BIG RIVERS ELECTRIC CORPORATION

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
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**Response to Commission Staff's Second Request for Information
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March 20, 2015

1 Item 2) *Refer to the Castlen Testimony, pages 3-4 of 5. Beginning at*
2 *the bottom of page 3, it states that "[o]nly MISO charges associated with*
3 *purchased power are currently included in Big Rivers' FAC calculation.*
4 *These charge types include 'Day Ahead Asset Energy', 'Real Time Asset*
5 *Energy', 'Real Time Excessive Energy', and 'Real Time Non-Excessive*
6 *Energy'."*

7

8 a. *State whether there are specific MISO code numbers*
9 *assigned to these types of purchased power. If so, provide*
10 *the code numbers.*

11 b. *State whether there are other types of power purchases*
12 *included in Big Rivers' FAC calculation that are not among*
13 *the four listed in the above quote. If so, list the other types*
14 *of power purchases.*

15 c. *For the months of January 2014 and August 2014, provide a*
16 *copy of the MISO invoice/statement which supports the*
17 *amounts of power purchases recorded in the FAC for those*
18 *expense months.*

19 d. *Explain whether these power purchases are for reasons*
20 *other than the following: economy purchases, purchases*
21 *during a forced outage, purchases during a scheduled*

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**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 *outage, and purchases to meet load when Big Rivers is not*
2 *experiencing an outage. If power purchases recovered*
3 *through the FAC are made for reasons other than those*
4 *listed, provide the reasons.*

5
6 **Response)**

- 7 a. MISO does not assign specific code numbers to these types of
8 purchased power, only charge code descriptions. MISO does not
9 assign purchased power based on the descriptions in the Fuel
10 Adjustment Clause ("FAC"). The purchase amounts included in
11 Big Rivers' monthly FAC Form A filing are derived from the
12 Nodal Data Report provided by ACES, formerly Aces Power
13 Marketing, Inc.
14 b. Yes, other types of power purchases are included in Big Rivers'
15 FAC calculation, including power purchased from the
16 Southeastern Power Administration ("SEPA") and excess energy
17 purchased from Henderson Municipal Power and Light.
18 c. The MISO Invoices for January 2014 and August 2014 are
19 provided as Attachment 1 to this response. MISO summary
20 settlement statements for January 2014 and August 2014 are
21 provided as Attachment 2 to this response. In 2014, Big Rivers'

BIG RIVERS ELECTRIC CORPORATION

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CASE NO. 2014-00455**

**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 MISO data included information for the Century Hawesville and
2 Sebree Aluminum Smelters, which was excluded from Big Rivers'
3 monthly FAC Form A Filing.

4 MISO data is very complex and has many variables and
5 charge types. Purchased power and sales amounts are netted
6 within the MISO invoices. Accordingly, the purchased power
7 amounts included in Big Rivers' FAC filing do not agree to the
8 netted amounts included on the MISO invoices. Big Rivers' MISO
9 data is verified by ACES through its nMarket software, which it
10 uses to interpret and disaggregate the detailed information
11 provided by MISO. ACES provides Big Rivers with a Nodal
12 Report which contains the purchased power detail needed to
13 prepare Big Rivers' monthly FAC filing. The purchased power
14 summary provided by ACES includes charges and credits for the
15 following MISO charge types: DA Asset Energy, RT Asset Energy,
16 RT Excessive Energy, RT Non-Excessive Energy. Copies of the
17 January 2014 and August 2014 Nodal Reports are provided as
18 Attachment 3 to this response.

19 To determine the appropriate treatment in the FAC
20 calculation, Big Rivers classifies the purchases included in the
21 ACES Nodal Report based on the reasons for purchase (*i.e.*,

BIG RIVERS ELECTRIC CORPORATION

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CASE NO. 2014-00230**

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**Response to Commission Staff's Second Request for Information
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March 20, 2015

1 economy purchases, purchases during a forced outage, purchases
2 during a scheduled outage, and purchases to meet load when Big
3 Rivers is not experiencing an outage).

4 d. Power purchases recovered through Big Rivers' FAC only include
5 economy purchases, purchases during forced outages (subject to
6 the forced outage exclusion), purchases during scheduled outages,
7 and purchases to meet load when Big Rivers is not experiencing
8 an outage.

9

10

11 **Witness)** Nicholas R. Castlen

12

**Case Nos. 2015-00455 and 2014-00230
Attachment 1 (*MISO Invoices*) for Response to 2nd Staff Item 2
Witness: Nicholas R. Castlen**



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1313837

For Statements Issued: 01/04/2014-01/10/2014

Invoice Date: 01/14/2014

Participant ID: BRPS

Payment Due Date: 01/21/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$36,936.73
S14 Prior Period Adjustments:	0.00
S55 Prior Period Adjustments:	58.15
S105 Prior Period Adjustments:	0.00
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$36,994.88

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1313837

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Participant ID: BRPS

Payment Due Date: 01/21/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	01/08/2014	01/01/2014	\$503.48	\$4,624.16	\$0.00	\$5,127.64
Market Administration Amount	01/09/2014	01/02/2014	180.19	4,132.58	0.00	4,312.77
Market Administration Amount	01/10/2014	01/03/2014	150.18	4,211.62	0.00	4,361.80
Market Administration Amount	01/04/2014	12/28/2013	568.96	4,921.92	0.00	5,490.88
Market Administration Amount	01/05/2014	12/29/2013	664.45	4,855.85	0.00	5,520.30
Market Administration Amount	01/06/2014	12/30/2013	693.40	5,171.17	0.00	5,864.57
Market Administration Amount	01/07/2014	12/31/2013	151.76	5,254.69	0.00	5,406.45
Transmission Rights Market Administration Amount	01/08/2014	01/01/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	01/09/2014	01/02/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/10/2014	01/03/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/04/2014	12/28/2013	0.00	0.00	97.44	97.44
Transmission Rights Market Administration Amount	01/05/2014	12/29/2013	0.00	0.00	97.44	97.44
Transmission Rights Market Administration Amount	01/06/2014	12/30/2013	0.00	0.00	91.52	91.52
Transmission Rights Market Administration Amount	01/07/2014	12/31/2013	0.00	0.00	91.52	91.52
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$2,912.42	\$33,171.99	\$852.32	\$36,936.73



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1313837

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Participant ID: BRPS

Payment Due Date: 01/21/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	01/04/2014	11/10/2013	\$8.97	\$0.00	\$0.00	\$8.97
Market Administration Amount	01/05/2014	11/11/2013	(4.68)	0.00	0.00	(4.68)
Market Administration Amount	01/06/2014	11/12/2013	14.55	0.00	0.00	14.55
Market Administration Amount	01/07/2014	11/13/2013	11.54	0.00	0.00	11.54
Market Administration Amount	01/08/2014	11/14/2013	11.74	0.00	0.00	11.74
Market Administration Amount	01/09/2014	11/15/2013	10.95	0.00	0.00	10.95
Market Administration Amount	01/10/2014	11/16/2013	5.08	0.00	0.00	5.08
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$58.15	\$0.00	\$0.00	\$58.15



Invoice

Market Participant: Big Rivers Electric Corporation
201 Thrid Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13004:154003
For Statements Issued: 01/04/2014-01/10/2014
Invoice Date: 01/14/2014
Payment Due Date: 01/21/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Invoice Summary:	Total:
Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	(\$321,161.06)
S14 Prior Period Adjustments:	126.47
S55 Prior Period Adjustments:	(278.48)
S105 Prior Period Adjustments:	(1,334.54)
Other Adjustments:	0.00
Total Net Charge (Revenue):	(\$322,647.61)

The Net Revenue for this invoice is greater than the Net Charge. This amount will be electronically sent to the Market Participant's bank account within 24 to 48 hours of the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003
 For Statements Issued: 01/04/2014 - 01/10/2014
 Invoice Date: 01/14/2014
 Payment Due Date: 01/21/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	01/08/2014	01/01/2014	(\$8,590.03)	(\$196,288.27)	\$0.00	(\$204,878.30)
Asset Energy Amount	01/09/2014	01/02/2014	59,068.94	226,964.27	0.00	286,033.21
Asset Energy Amount	01/10/2014	01/03/2014	92,092.31	102,619.60	0.00	194,711.91
Asset Energy Amount	01/04/2014	12/28/2013	(65,413.10)	(172,735.48)	0.00	(238,148.58)
Asset Energy Amount	01/05/2014	12/29/2013	(108,913.40)	(164,788.71)	0.00	(273,702.11)
Asset Energy Amount	01/06/2014	12/30/2013	(147,256.31)	(136,944.40)	0.00	(284,200.71)
Asset Energy Amount	01/07/2014	12/31/2013	(1,099.25)	(168,142.45)	0.00	(169,241.70)
Auction Revenue Rights Infeasible Uplift Amount	01/08/2014	01/01/2014	0.00	0.00	7,461.04	7,461.04
Auction Revenue Rights Stage 2 Distribution Amount	01/08/2014	01/01/2014	0.00	0.00	(392,308.18)	(392,308.18)
Auction Revenue Rights Transaction Amount	01/08/2014	01/01/2014	0.00	0.00	(74,230.33)	(74,230.33)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/08/2014	01/01/2014	0.00	(9,504.98)	0.00	(9,504.98)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/09/2014	01/02/2014	0.00	(29,921.75)	0.00	(29,921.75)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/10/2014	01/03/2014	0.00	401.41	0.00	401.41
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/04/2014	12/28/2013	(706.41)	(79.00)	0.00	(785.41)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/05/2014	12/29/2013	(677.27)	0.00	0.00	(677.27)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/06/2014	12/30/2013	624.99	0.00	0.00	624.99
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/07/2014	12/31/2013	(51.35)	(22,961.63)	0.00	(23,012.98)
Demand Response Allocation Uplift Charge	01/09/2014	01/02/2014	1,151.71	0.00	0.00	1,151.71
Demand Response Allocation Uplift Charge	01/10/2014	01/03/2014	1,723.80	0.00	0.00	1,723.80
Demand Response Allocation Uplift Charge	01/04/2014	12/28/2013	255.79	0.00	0.00	255.79
Demand Response Allocation Uplift Charge	01/05/2014	12/29/2013	652.14	0.00	0.00	652.14
Demand Response Allocation Uplift Charge	01/06/2014	12/30/2013	467.99	0.00	0.00	467.99
Demand Response Allocation Uplift Charge	01/07/2014	12/31/2013	70.15	0.00	0.00	70.15
Distribution of Losses Amount	01/08/2014	01/01/2014	(2,985.22)	0.00	0.00	(2,985.22)
Distribution of Losses Amount	01/09/2014	01/02/2014	(5,244.99)	0.00	0.00	(5,244.99)
Distribution of Losses Amount	01/10/2014	01/03/2014	(5,445.23)	0.00	0.00	(5,445.23)
Distribution of Losses Amount	01/04/2014	12/28/2013	(1,124.20)	0.00	0.00	(1,124.20)
Distribution of Losses Amount	01/05/2014	12/29/2013	(2,152.53)	0.00	0.00	(2,152.53)
Distribution of Losses Amount	01/06/2014	12/30/2013	(3,650.69)	0.00	0.00	(3,650.69)
Distribution of Losses Amount	01/07/2014	12/31/2013	(3,264.29)	0.00	0.00	(3,264.29)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

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Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Participant ID: BRPS

Payment Due Date: 01/21/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Excessive Deficient Energy Deployment Charge Amount	01/09/2014	01/02/2014	\$56.08	\$0.00	\$0.00	\$56.08
Excessive Deficient Energy Deployment Charge Amount	01/04/2014	12/28/2013	25.46	0.00	0.00	25.46
Excessive Deficient Energy Deployment Charge Amount	01/07/2014	12/31/2013	1.16	0.00	0.00	1.16
Financial Bilateral Transaction Congestion Amount	01/08/2014	01/01/2014	0.00	9,504.98	0.00	9,504.98
Financial Bilateral Transaction Congestion Amount	01/09/2014	01/02/2014	0.00	29,921.75	0.00	29,921.75
Financial Bilateral Transaction Congestion Amount	01/10/2014	01/03/2014	0.00	(401.41)	0.00	(401.41)
Financial Bilateral Transaction Congestion Amount	01/04/2014	12/28/2013	706.41	79.00	0.00	785.41
Financial Bilateral Transaction Congestion Amount	01/05/2014	12/29/2013	677.27	0.00	0.00	677.27
Financial Bilateral Transaction Congestion Amount	01/06/2014	12/30/2013	(624.99)	0.00	0.00	(624.99)
Financial Bilateral Transaction Congestion Amount	01/07/2014	12/31/2013	51.35	22,961.63	0.00	23,012.98
Financial Bilateral Transaction Loss Amount	01/08/2014	01/01/2014	0.00	73.98	0.00	73.98
Financial Bilateral Transaction Loss Amount	01/09/2014	01/02/2014	0.00	590.31	0.00	590.31
Financial Bilateral Transaction Loss Amount	01/10/2014	01/03/2014	0.00	1,363.73	0.00	1,363.73
Financial Bilateral Transaction Loss Amount	01/04/2014	12/28/2013	432.50	41.87	0.00	474.37
Financial Bilateral Transaction Loss Amount	01/05/2014	12/29/2013	73.08	0.00	0.00	73.08
Financial Bilateral Transaction Loss Amount	01/06/2014	12/30/2013	(20.66)	0.00	0.00	(20.66)
Financial Bilateral Transaction Loss Amount	01/07/2014	12/31/2013	(4.09)	220.89	0.00	216.80
Losses Rebate on Carve-Out Grandfathered Agmnts	01/08/2014	01/01/2014	0.00	(73.98)	0.00	(73.98)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/09/2014	01/02/2014	0.00	(590.31)	0.00	(590.31)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/10/2014	01/03/2014	0.00	(1,363.73)	0.00	(1,363.73)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/04/2014	12/28/2013	(432.50)	(41.87)	0.00	(474.37)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/05/2014	12/29/2013	(73.08)	0.00	0.00	(73.08)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/06/2014	12/30/2013	20.66	0.00	0.00	20.66
Losses Rebate on Carve-Out Grandfathered Agmnts	01/07/2014	12/31/2013	4.09	(220.89)	0.00	(216.80)
Net Inadvertent Distribution Amount	01/08/2014	01/01/2014	(420.44)	0.00	0.00	(420.44)
Net Inadvertent Distribution Amount	01/09/2014	01/02/2014	(339.28)	0.00	0.00	(339.28)
Net Inadvertent Distribution Amount	01/10/2014	01/03/2014	(738.48)	0.00	0.00	(738.48)
Net Inadvertent Distribution Amount	01/04/2014	12/28/2013	1,415.29	0.00	0.00	1,415.29
Net Inadvertent Distribution Amount	01/05/2014	12/29/2013	(1,517.20)	0.00	0.00	(1,517.20)
Net Inadvertent Distribution Amount	01/06/2014	12/30/2013	(862.59)	0.00	0.00	(862.59)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Participant ID: BRPS

Payment Due Date: 01/21/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Net Inadvertent Distribution Amount	01/07/2014	12/31/2013	(\$473.94)	\$0.00	\$0.00	(\$473.94)
Net Regulation Adjustment Amount	01/08/2014	01/01/2014	(1.54)	0.00	0.00	(1.54)
Net Regulation Adjustment Amount	01/09/2014	01/02/2014	0.07	0.00	0.00	0.07
Net Regulation Adjustment Amount	01/04/2014	12/28/2013	15.43	0.00	0.00	15.43
Net Regulation Adjustment Amount	01/05/2014	12/29/2013	4.45	0.00	0.00	4.45
Net Regulation Adjustment Amount	01/07/2014	12/31/2013	1.30	0.00	0.00	1.30
Non-Asset Energy Amount	01/08/2014	01/01/2014	0.00	36,641.00	0.00	36,641.00
Non-Asset Energy Amount	01/09/2014	01/02/2014	0.00	46,820.00	0.00	46,820.00
Non-Asset Energy Amount	01/10/2014	01/03/2014	0.00	44,447.00	0.00	44,447.00
Non-Asset Energy Amount	01/04/2014	12/28/2013	0.00	34,435.50	0.00	34,435.50
Non-Asset Energy Amount	01/05/2014	12/29/2013	0.00	35,658.00	0.00	35,658.00
Non-Asset Energy Amount	01/06/2014	12/30/2013	0.00	46,316.00	0.00	46,316.00
Non-Asset Energy Amount	01/07/2014	12/31/2013	0.00	42,215.00	0.00	42,215.00
Non-Excessive Energy Amount	01/08/2014	01/01/2014	181,936.06	0.00	0.00	181,936.06
Non-Excessive Energy Amount	01/09/2014	01/02/2014	29,623.48	0.00	0.00	29,623.48
Non-Excessive Energy Amount	01/10/2014	01/03/2014	12,213.83	0.00	0.00	12,213.83
Non-Excessive Energy Amount	01/04/2014	12/28/2013	66,953.01	0.00	0.00	66,953.01
Non-Excessive Energy Amount	01/05/2014	12/29/2013	80,907.98	0.00	0.00	80,907.98
Non-Excessive Energy Amount	01/06/2014	12/30/2013	66,589.25	0.00	0.00	66,589.25
Non-Excessive Energy Amount	01/07/2014	12/31/2013	18,763.07	0.00	0.00	18,763.07
Price Volatility Make Whole Payment Amt	01/08/2014	01/01/2014	(98.96)	0.00	0.00	(98.96)
Price Volatility Make Whole Payment Amt	01/09/2014	01/02/2014	(191.38)	0.00	0.00	(191.38)
Price Volatility Make Whole Payment Amt	01/10/2014	01/03/2014	(26.66)	0.00	0.00	(26.66)
Price Volatility Make Whole Payment Amt	01/04/2014	12/28/2013	(1,669.13)	0.00	0.00	(1,669.13)
Price Volatility Make Whole Payment Amt	01/05/2014	12/29/2013	(2,564.57)	0.00	0.00	(2,564.57)
Price Volatility Make Whole Payment Amt	01/06/2014	12/30/2013	(21.60)	0.00	0.00	(21.60)
Price Volatility Make Whole Payment Amt	01/07/2014	12/31/2013	(258.05)	0.00	0.00	(258.05)
Regulation Amount	01/08/2014	01/01/2014	(17.38)	0.00	0.00	(17.38)
Regulation Amount	01/09/2014	01/02/2014	(69.35)	0.00	0.00	(69.35)
Regulation Amount	01/04/2014	12/28/2013	(124.44)	0.00	0.00	(124.44)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003
 For Statements Issued: 01/04/2014 - 01/10/2014
 Invoice Date: 01/14/2014
 Payment Due Date: 01/21/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Regulation Amount	01/05/2014	12/29/2013	(\$15.23)	(\$33.60)	\$0.00	(\$48.83)
Regulation Amount	01/07/2014	12/31/2013	(43.11)	0.00	0.00	(43.11)
Regulation Cost Distribution Amount	01/08/2014	01/01/2014	580.23	0.00	0.00	580.23
Regulation Cost Distribution Amount	01/09/2014	01/02/2014	915.28	0.00	0.00	915.28
Regulation Cost Distribution Amount	01/10/2014	01/03/2014	568.06	0.00	0.00	568.06
Regulation Cost Distribution Amount	01/04/2014	12/28/2013	408.44	0.00	0.00	408.44
Regulation Cost Distribution Amount	01/05/2014	12/29/2013	743.19	0.00	0.00	743.19
Regulation Cost Distribution Amount	01/06/2014	12/30/2013	960.27	0.00	0.00	960.27
Regulation Cost Distribution Amount	01/07/2014	12/31/2013	732.57	0.00	0.00	732.57
Resource Adequacy Auction Amount	01/08/2014	01/01/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/09/2014	01/02/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/10/2014	01/03/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/04/2014	12/28/2013	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/05/2014	12/29/2013	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/06/2014	12/30/2013	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/07/2014	12/31/2013	428.93	0.00	0.00	428.93
Revenue Neutrality Uplift Amount	01/08/2014	01/01/2014	(1,575.73)	0.00	0.00	(1,575.73)
Revenue Neutrality Uplift Amount	01/09/2014	01/02/2014	94.19	0.00	0.00	94.19
Revenue Neutrality Uplift Amount	01/10/2014	01/03/2014	14,783.01	0.00	0.00	14,783.01
Revenue Neutrality Uplift Amount	01/04/2014	12/28/2013	15,506.15	0.00	0.00	15,506.15
Revenue Neutrality Uplift Amount	01/05/2014	12/29/2013	8,820.20	0.00	0.00	8,820.20
Revenue Neutrality Uplift Amount	01/06/2014	12/30/2013	839.87	0.00	0.00	839.87
Revenue Neutrality Uplift Amount	01/07/2014	12/31/2013	(3,961.91)	0.00	0.00	(3,961.91)
Revenue Sufficiency Guarantee Distribution Amount	01/08/2014	01/01/2014	0.00	1,424.94	0.00	1,424.94
Revenue Sufficiency Guarantee Distribution Amount	01/09/2014	01/02/2014	0.00	735.39	0.00	735.39
Revenue Sufficiency Guarantee Distribution Amount	01/10/2014	01/03/2014	0.00	1,593.23	0.00	1,593.23
Revenue Sufficiency Guarantee Distribution Amount	01/04/2014	12/28/2013	0.00	1,424.96	0.00	1,424.96
Revenue Sufficiency Guarantee Distribution Amount	01/05/2014	12/29/2013	0.00	1,675.40	0.00	1,675.40
Revenue Sufficiency Guarantee Distribution Amount	01/06/2014	12/30/2013	0.00	3,298.41	0.00	3,298.41
Revenue Sufficiency Guarantee Distribution Amount	01/07/2014	12/31/2013	0.00	1,674.91	0.00	1,674.91

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003
 For Statements Issued: 01/04/2014 - 01/10/2014
 Invoice Date: 01/14/2014
 Payment Due Date: 01/21/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Revenue Sufficiency Guarantee First Pass Dist Amount	01/08/2014	01/01/2014	\$4,191.73	\$0.00	\$0.00	\$4,191.73
Revenue Sufficiency Guarantee First Pass Dist Amount	01/09/2014	01/02/2014	1,187.37	0.00	0.00	1,187.37
Revenue Sufficiency Guarantee First Pass Dist Amount	01/10/2014	01/03/2014	375.20	0.00	0.00	375.20
Revenue Sufficiency Guarantee First Pass Dist Amount	01/04/2014	12/28/2013	62.57	0.00	0.00	62.57
Revenue Sufficiency Guarantee First Pass Dist Amount	01/05/2014	12/29/2013	240.47	0.00	0.00	240.47
Revenue Sufficiency Guarantee First Pass Dist Amount	01/06/2014	12/30/2013	153.92	0.00	0.00	153.92
Revenue Sufficiency Guarantee First Pass Dist Amount	01/07/2014	12/31/2013	157.27	0.00	0.00	157.27
Schedule 24 Allocation Amount	01/08/2014	01/01/2014	82.94	762.10	0.00	845.04
Schedule 24 Allocation Amount	01/09/2014	01/02/2014	29.67	681.10	0.00	710.77
Schedule 24 Allocation Amount	01/10/2014	01/03/2014	24.74	694.12	0.00	718.86
Schedule 24 Allocation Amount	01/04/2014	12/28/2013	105.81	916.37	0.00	1,022.18
Schedule 24 Allocation Amount	01/05/2014	12/29/2013	123.65	904.07	0.00	1,027.72
Schedule 24 Allocation Amount	01/06/2014	12/30/2013	128.98	962.81	0.00	1,091.79
Schedule 24 Allocation Amount	01/07/2014	12/31/2013	28.22	978.32	0.00	1,006.54
Spinning Reserve Cost Distribution Amount	01/08/2014	01/01/2014	584.14	0.00	0.00	584.14
Spinning Reserve Cost Distribution Amount	01/09/2014	01/02/2014	738.79	0.00	0.00	738.79
Spinning Reserve Cost Distribution Amount	01/10/2014	01/03/2014	722.39	0.00	0.00	722.39
Spinning Reserve Cost Distribution Amount	01/04/2014	12/28/2013	465.58	0.00	0.00	465.58
Spinning Reserve Cost Distribution Amount	01/05/2014	12/29/2013	359.19	0.00	0.00	359.19
Spinning Reserve Cost Distribution Amount	01/06/2014	12/30/2013	827.25	0.00	0.00	827.25
Spinning Reserve Cost Distribution Amount	01/07/2014	12/31/2013	843.59	0.00	0.00	843.59
Supplemental Reserve Cost Distribution Amount	01/08/2014	01/01/2014	201.73	0.00	0.00	201.73
Supplemental Reserve Cost Distribution Amount	01/09/2014	01/02/2014	297.16	0.00	0.00	297.16
Supplemental Reserve Cost Distribution Amount	01/10/2014	01/03/2014	577.67	0.00	0.00	577.67
Supplemental Reserve Cost Distribution Amount	01/04/2014	12/28/2013	250.22	0.00	0.00	250.22
Supplemental Reserve Cost Distribution Amount	01/05/2014	12/29/2013	272.75	0.00	0.00	272.75
Supplemental Reserve Cost Distribution Amount	01/06/2014	12/30/2013	282.92	0.00	0.00	282.92
Supplemental Reserve Cost Distribution Amount	01/07/2014	12/31/2013	294.87	0.00	0.00	294.87
Transmission Guarantee Uplift Amount	01/09/2014	01/02/2014	0.00	0.00	4,260.83	4,260.83
Transmission Guarantee Uplift Amount	01/10/2014	01/03/2014	0.00	0.00	572.71	572.71
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003
 For Statements Issued: 01/04/2014 - 01/10/2014
 Invoice Date: 01/14/2014
 Payment Due Date: 01/21/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Guarantee Uplift Amount	01/04/2014	12/28/2013	\$0.00	\$0.00	\$51.96	\$51.96
Transmission Guarantee Uplift Amount	01/05/2014	12/29/2013	0.00	0.00	757.32	757.32
Transmission Guarantee Uplift Amount	01/06/2014	12/30/2013	0.00	0.00	41.63	41.63
Transmission Guarantee Uplift Amount	01/07/2014	12/31/2013	0.00	0.00	(11,406.72)	(11,406.72)
Transmission Rights Annual Transaction Amount	01/08/2014	01/01/2014	0.00	0.00	3,739.36	3,739.36
Transmission Rights Full Funding Guarantee Amount	01/09/2014	01/02/2014	0.00	0.00	(4,260.83)	(4,260.83)
Transmission Rights Full Funding Guarantee Amount	01/10/2014	01/03/2014	0.00	0.00	(572.71)	(572.71)
Transmission Rights Full Funding Guarantee Amount	01/04/2014	12/28/2013	0.00	0.00	(51.96)	(51.96)
Transmission Rights Full Funding Guarantee Amount	01/05/2014	12/29/2013	0.00	0.00	(757.32)	(757.32)
Transmission Rights Full Funding Guarantee Amount	01/06/2014	12/30/2013	0.00	0.00	(41.63)	(41.63)
Transmission Rights Full Funding Guarantee Amount	01/07/2014	12/31/2013	0.00	0.00	11,661.30	11,661.30
Transmission Rights Hourly Allocation Amount	01/08/2014	01/01/2014	0.00	0.00	(47,899.03)	(47,899.03)
Transmission Rights Hourly Allocation Amount	01/09/2014	01/02/2014	0.00	0.00	(107,679.19)	(107,679.19)
Transmission Rights Hourly Allocation Amount	01/10/2014	01/03/2014	0.00	0.00	(3,882.32)	(3,882.32)
Transmission Rights Hourly Allocation Amount	01/04/2014	12/28/2013	0.00	0.00	(19,969.57)	(19,969.57)
Transmission Rights Hourly Allocation Amount	01/05/2014	12/29/2013	0.00	0.00	(22,357.85)	(22,357.85)
Transmission Rights Hourly Allocation Amount	01/06/2014	12/30/2013	0.00	0.00	(3,112.96)	(3,112.96)
Transmission Rights Hourly Allocation Amount	01/07/2014	12/31/2013	0.00	0.00	(51,153.30)	(51,153.30)
Transmission Rights Monthly Allocation Amount	01/07/2014	12/31/2013	0.00	0.00	(13,115.29)	(13,115.29)
Transmission Rights Monthly Transaction Amount	01/08/2014	01/01/2014	0.00	0.00	303,259.09	303,259.09
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$304,923.30	(\$205,090.41)	(\$420,993.95)	(\$321,161.06)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003
 For Statements Issued: 01/04/2014 - 01/10/2014
 Invoice Date: 01/14/2014
 Payment Due Date: 01/21/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Demand Response Allocation Uplift Charge	01/10/2014	12/27/2013	\$10.85	\$0.00	\$0.00	\$10.85
Distribution of Losses Amount	01/04/2014	12/21/2013	(37.97)	0.00	0.00	(37.97)
Distribution of Losses Amount	01/05/2014	12/22/2013	(3.57)	0.00	0.00	(3.57)
Distribution of Losses Amount	01/06/2014	12/23/2013	15.63	0.00	0.00	15.63
Distribution of Losses Amount	01/07/2014	12/24/2013	18.33	0.00	0.00	18.33
Distribution of Losses Amount	01/08/2014	12/25/2013	(5.27)	0.00	0.00	(5.27)
Distribution of Losses Amount	01/09/2014	12/26/2013	3.05	0.00	0.00	3.05
Distribution of Losses Amount	01/10/2014	12/27/2013	2.08	0.00	0.00	2.08
Excessive Deficient Energy Deployment Charge Amount	01/05/2014	12/22/2013	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	01/04/2014	12/21/2013	(113.81)	0.00	0.00	(113.81)
Net Inadvertent Distribution Amount	01/05/2014	12/22/2013	(26.62)	0.00	0.00	(26.62)
Net Inadvertent Distribution Amount	01/06/2014	12/23/2013	22.06	0.00	0.00	22.06
Net Inadvertent Distribution Amount	01/07/2014	12/24/2013	24.81	0.00	0.00	24.81
Net Inadvertent Distribution Amount	01/08/2014	12/25/2013	31.88	0.00	0.00	31.88
Net Inadvertent Distribution Amount	01/09/2014	12/26/2013	(12.30)	0.00	0.00	(12.30)
Net Inadvertent Distribution Amount	01/10/2014	12/27/2013	(12.50)	0.00	0.00	(12.50)
Regulation Cost Distribution Amount	01/04/2014	12/21/2013	0.15	0.00	0.00	0.15
Regulation Cost Distribution Amount	01/05/2014	12/22/2013	1.57	0.00	0.00	1.57
Regulation Cost Distribution Amount	01/06/2014	12/23/2013	2.20	0.00	0.00	2.20
Regulation Cost Distribution Amount	01/07/2014	12/24/2013	2.94	0.00	0.00	2.94
Regulation Cost Distribution Amount	01/08/2014	12/25/2013	1.86	0.00	0.00	1.86
Regulation Cost Distribution Amount	01/09/2014	12/26/2013	3.25	0.00	0.00	3.25
Regulation Cost Distribution Amount	01/10/2014	12/27/2013	1.82	0.00	0.00	1.82
Revenue Neutrality Uplift Amount	01/04/2014	12/21/2013	139.79	0.00	0.00	139.79
Revenue Neutrality Uplift Amount	01/05/2014	12/22/2013	182.95	0.00	0.00	182.95
Revenue Neutrality Uplift Amount	01/06/2014	12/23/2013	(25.54)	0.00	0.00	(25.54)
Revenue Neutrality Uplift Amount	01/07/2014	12/24/2013	(42.53)	0.00	0.00	(42.53)
Revenue Neutrality Uplift Amount	01/08/2014	12/25/2013	136.71	0.00	0.00	136.71
Revenue Neutrality Uplift Amount	01/09/2014	12/26/2013	29.25	0.00	0.00	29.25
Revenue Neutrality Uplift Amount	01/10/2014	12/27/2013	(264.90)	0.00	0.00	(264.90)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Payment Due Date: 01/21/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Sufficiency Guarantee Distribution Amount	01/10/2014	12/27/2013	\$0.00	\$0.02	\$0.00	\$0.02
Revenue Sufficiency Guarantee First Pass Dist Amount	01/04/2014	12/21/2013	7.43	0.00	0.00	7.43
Revenue Sufficiency Guarantee First Pass Dist Amount	01/05/2014	12/22/2013	11.86	0.00	0.00	11.86
Revenue Sufficiency Guarantee First Pass Dist Amount	01/06/2014	12/23/2013	8.28	0.00	0.00	8.28
Revenue Sufficiency Guarantee First Pass Dist Amount	01/07/2014	12/24/2013	4.16	0.00	0.00	4.16
Revenue Sufficiency Guarantee First Pass Dist Amount	01/08/2014	12/25/2013	1.55	0.00	0.00	1.55
Revenue Sufficiency Guarantee First Pass Dist Amount	01/09/2014	12/26/2013	1.50	0.00	0.00	1.50
Revenue Sufficiency Guarantee First Pass Dist Amount	01/10/2014	12/27/2013	2.34	0.00	0.00	2.34
Spinning Reserve Cost Distribution Amount	01/04/2014	12/21/2013	0.12	0.00	0.00	0.12
Spinning Reserve Cost Distribution Amount	01/05/2014	12/22/2013	0.15	0.00	0.00	0.15
Spinning Reserve Cost Distribution Amount	01/06/2014	12/23/2013	0.71	0.00	0.00	0.71
Spinning Reserve Cost Distribution Amount	01/07/2014	12/24/2013	1.31	0.00	0.00	1.31
Spinning Reserve Cost Distribution Amount	01/08/2014	12/25/2013	0.10	0.00	0.00	0.10
Spinning Reserve Cost Distribution Amount	01/09/2014	12/26/2013	0.56	0.00	0.00	0.56
Spinning Reserve Cost Distribution Amount	01/10/2014	12/27/2013	(0.29)	0.00	0.00	(0.29)
Supplemental Reserve Cost Distribution Amount	01/05/2014	12/22/2013	(0.25)	0.00	0.00	(0.25)
Supplemental Reserve Cost Distribution Amount	01/06/2014	12/23/2013	0.57	0.00	0.00	0.57
Supplemental Reserve Cost Distribution Amount	01/07/2014	12/24/2013	0.51	0.00	0.00	0.51
Supplemental Reserve Cost Distribution Amount	01/08/2014	12/25/2013	(0.09)	0.00	0.00	(0.09)
Supplemental Reserve Cost Distribution Amount	01/10/2014	12/27/2013	(0.25)	0.00	0.00	(0.25)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$126.45	\$0.02	\$0.00	\$126.47



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003
 For Statements Issued: 01/04/2014 - 01/10/2014
 Invoice Date: 01/14/2014
 Payment Due Date: 01/21/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	01/04/2014	11/10/2013	\$1,253.64	\$0.00	\$0.00	\$1,253.64
Asset Energy Amount	01/05/2014	11/11/2013	1,597.23	0.00	0.00	1,597.23
Asset Energy Amount	01/06/2014	11/12/2013	1,351.68	0.00	0.00	1,351.68
Asset Energy Amount	01/07/2014	11/13/2013	1,583.84	0.00	0.00	1,583.84
Asset Energy Amount	01/08/2014	11/14/2013	1,381.08	0.00	0.00	1,381.08
Asset Energy Amount	01/09/2014	11/15/2013	1,360.37	0.00	0.00	1,360.37
Asset Energy Amount	01/10/2014	11/16/2013	1,223.89	0.00	0.00	1,223.89
Demand Response Allocation Uplift Charge	01/04/2014	11/10/2013	(0.25)	0.00	0.00	(0.25)
Demand Response Allocation Uplift Charge	01/05/2014	11/11/2013	(14.96)	0.00	0.00	(14.96)
Demand Response Allocation Uplift Charge	01/06/2014	11/12/2013	(1.05)	0.00	0.00	(1.05)
Demand Response Allocation Uplift Charge	01/07/2014	11/13/2013	(2.29)	0.00	0.00	(2.29)
Demand Response Allocation Uplift Charge	01/08/2014	11/14/2013	(0.12)	0.00	0.00	(0.12)
Demand Response Allocation Uplift Charge	01/09/2014	11/15/2013	1.15	0.00	0.00	1.15
Demand Response Allocation Uplift Charge	01/10/2014	11/16/2013	(0.92)	0.00	0.00	(0.92)
Distribution of Losses Amount	01/04/2014	11/10/2013	4.03	0.00	0.00	4.03
Distribution of Losses Amount	01/05/2014	11/11/2013	(1.46)	0.00	0.00	(1.46)
Distribution of Losses Amount	01/06/2014	11/12/2013	(18.71)	0.00	0.00	(18.71)
Distribution of Losses Amount	01/07/2014	11/13/2013	10.34	0.00	0.00	10.34
Distribution of Losses Amount	01/08/2014	11/14/2013	(7.16)	0.00	0.00	(7.16)
Distribution of Losses Amount	01/09/2014	11/15/2013	(6.08)	0.00	0.00	(6.08)
Distribution of Losses Amount	01/10/2014	11/16/2013	126.50	0.00	0.00	126.50
Excessive Deficient Energy Deployment Charge Amount	01/04/2014	11/10/2013	0.01	0.00	0.00	0.01
Excessive Deficient Energy Deployment Charge Amount	01/09/2014	11/15/2013	(0.14)	0.00	0.00	(0.14)
Excessive Deficient Energy Deployment Charge Amount	01/10/2014	11/16/2013	0.05	0.00	0.00	0.05
Excessive Energy Amount	01/09/2014	11/15/2013	1.57	0.00	0.00	1.57
Miscellaneous Amount	01/08/2014	11/14/2013	21.58	0.00	0.00	21.58
Net Inadvertent Distribution Amount	01/04/2014	11/10/2013	35.56	0.00	0.00	35.56
Net Inadvertent Distribution Amount	01/05/2014	11/11/2013	16.69	0.00	0.00	16.69
Net Inadvertent Distribution Amount	01/06/2014	11/12/2013	(63.28)	0.00	0.00	(63.28)
Net Inadvertent Distribution Amount	01/07/2014	11/13/2013	28.87	0.00	0.00	28.87
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

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Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003
 For Statements Issued: 01/04/2014 - 01/10/2014
 Invoice Date: 01/14/2014
 Payment Due Date: 01/21/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Net Inadvertent Distribution Amount	01/08/2014	11/14/2013	\$12.92	\$0.00	\$0.00	\$12.92
Net Inadvertent Distribution Amount	01/09/2014	11/15/2013	21.80	0.00	0.00	21.80
Net Inadvertent Distribution Amount	01/10/2014	11/16/2013	800.95	0.00	0.00	800.95
Net Regulation Adjustment Amount	01/04/2014	11/10/2013	(0.50)	0.00	0.00	(0.50)
Net Regulation Adjustment Amount	01/05/2014	11/11/2013	0.29	0.00	0.00	0.29
Net Regulation Adjustment Amount	01/08/2014	11/14/2013	(0.48)	0.00	0.00	(0.48)
Net Regulation Adjustment Amount	01/09/2014	11/15/2013	(0.88)	0.00	0.00	(0.88)
Net Regulation Adjustment Amount	01/10/2014	11/16/2013	(0.77)	0.00	0.00	(0.77)
Non-Excessive Energy Amount	01/04/2014	11/10/2013	(1,251.92)	0.00	0.00	(1,251.92)
Non-Excessive Energy Amount	01/05/2014	11/11/2013	(1,481.18)	0.00	0.00	(1,481.18)
Non-Excessive Energy Amount	01/06/2014	11/12/2013	(1,274.25)	0.00	0.00	(1,274.25)
Non-Excessive Energy Amount	01/07/2014	11/13/2013	(1,438.52)	0.00	0.00	(1,438.52)
Non-Excessive Energy Amount	01/08/2014	11/14/2013	(1,331.64)	0.00	0.00	(1,331.64)
Non-Excessive Energy Amount	01/09/2014	11/15/2013	(1,367.53)	0.00	0.00	(1,367.53)
Non-Excessive Energy Amount	01/10/2014	11/16/2013	(1,224.53)	0.00	0.00	(1,224.53)
Price Volatility Make Whole Payment Amt	01/04/2014	11/10/2013	(24.98)	0.00	0.00	(24.98)
Price Volatility Make Whole Payment Amt	01/05/2014	11/11/2013	45.96	0.00	0.00	45.96
Price Volatility Make Whole Payment Amt	01/06/2014	11/12/2013	10.74	0.00	0.00	10.74
Price Volatility Make Whole Payment Amt	01/07/2014	11/13/2013	(3.77)	0.00	0.00	(3.77)
Price Volatility Make Whole Payment Amt	01/08/2014	11/14/2013	(11.19)	0.00	0.00	(11.19)
Price Volatility Make Whole Payment Amt	01/09/2014	11/15/2013	30.56	0.00	0.00	30.56
Price Volatility Make Whole Payment Amt	01/10/2014	11/16/2013	19.45	0.00	0.00	19.45
Regulation Amount	01/04/2014	11/10/2013	(0.12)	0.00	0.00	(0.12)
Regulation Amount	01/09/2014	11/15/2013	(0.29)	0.00	0.00	(0.29)
Regulation Amount	01/10/2014	11/16/2013	0.01	0.00	0.00	0.01
Regulation Cost Distribution Amount	01/04/2014	11/10/2013	2.29	0.00	0.00	2.29
Regulation Cost Distribution Amount	01/05/2014	11/11/2013	1.89	0.00	0.00	1.89
Regulation Cost Distribution Amount	01/06/2014	11/12/2013	3.09	0.00	0.00	3.09
Regulation Cost Distribution Amount	01/07/2014	11/13/2013	4.11	0.00	0.00	4.11
Regulation Cost Distribution Amount	01/08/2014	11/14/2013	1.95	0.00	0.00	1.95
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Participant ID: BRPS

Payment Due Date: 01/21/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Regulation Cost Distribution Amount	01/09/2014	11/15/2013	\$1.92	\$0.00	\$0.00	\$1.92
Regulation Cost Distribution Amount	01/10/2014	11/16/2013	2.45	0.00	0.00	2.45
Revenue Neutrality Uplift Amount	01/04/2014	11/10/2013	(22.24)	0.00	0.00	(22.24)
Revenue Neutrality Uplift Amount	01/05/2014	11/11/2013	(221.08)	0.00	0.00	(221.08)
Revenue Neutrality Uplift Amount	01/06/2014	11/12/2013	(3.69)	0.00	0.00	(3.69)
Revenue Neutrality Uplift Amount	01/07/2014	11/13/2013	730.69	0.00	0.00	730.69
Revenue Neutrality Uplift Amount	01/08/2014	11/14/2013	8.35	0.00	0.00	8.35
Revenue Neutrality Uplift Amount	01/09/2014	11/15/2013	(73.97)	0.00	0.00	(73.97)
Revenue Neutrality Uplift Amount	01/10/2014	11/16/2013	(550.94)	0.00	0.00	(550.94)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/04/2014	11/10/2013	(20.99)	0.00	0.00	(20.99)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/05/2014	11/11/2013	162.39	0.00	0.00	162.39
Revenue Sufficiency Guarantee First Pass Dist Amount	01/06/2014	11/12/2013	(103.47)	0.00	0.00	(103.47)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/07/2014	11/13/2013	(247.54)	0.00	0.00	(247.54)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/08/2014	11/14/2013	(866.73)	0.00	0.00	(866.73)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/09/2014	11/15/2013	(331.37)	0.00	0.00	(331.37)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/10/2014	11/16/2013	(195.36)	0.00	0.00	(195.36)
Revenue Sufficiency Guarantee Make Whole Payment Amt	01/07/2014	11/13/2013	(9.84)	0.00	0.00	(9.84)
Schedule 24 Allocation Amount	01/04/2014	11/10/2013	1.48	0.00	0.00	1.48
Schedule 24 Allocation Amount	01/05/2014	11/11/2013	(0.95)	0.00	0.00	(0.95)
Schedule 24 Allocation Amount	01/06/2014	11/12/2013	2.41	0.00	0.00	2.41
Schedule 24 Allocation Amount	01/07/2014	11/13/2013	1.79	0.00	0.00	1.79
Schedule 24 Allocation Amount	01/08/2014	11/14/2013	1.81	0.00	0.00	1.81
Schedule 24 Allocation Amount	01/09/2014	11/15/2013	1.78	0.00	0.00	1.78
Schedule 24 Allocation Amount	01/10/2014	11/16/2013	0.85	0.00	0.00	0.85
Spinning Reserve Cost Distribution Amount	01/04/2014	11/10/2013	3.64	0.00	0.00	3.64
Spinning Reserve Cost Distribution Amount	01/05/2014	11/11/2013	2.29	0.00	0.00	2.29
Spinning Reserve Cost Distribution Amount	01/06/2014	11/12/2013	5.25	0.00	0.00	5.25
Spinning Reserve Cost Distribution Amount	01/07/2014	11/13/2013	2.87	0.00	0.00	2.87
Spinning Reserve Cost Distribution Amount	01/08/2014	11/14/2013	2.18	0.00	0.00	2.18
Spinning Reserve Cost Distribution Amount	01/09/2014	11/15/2013	1.17	0.00	0.00	1.17
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Payment Due Date: 01/21/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	01/10/2014	11/16/2013	\$2.80	\$0.00	\$0.00	\$2.80
Supplemental Reserve Cost Distribution Amount	01/04/2014	11/10/2013	2.82	0.00	0.00	2.82
Supplemental Reserve Cost Distribution Amount	01/05/2014	11/11/2013	1.62	0.00	0.00	1.62
Supplemental Reserve Cost Distribution Amount	01/06/2014	11/12/2013	4.17	0.00	0.00	4.17
Supplemental Reserve Cost Distribution Amount	01/07/2014	11/13/2013	1.95	0.00	0.00	1.95
Supplemental Reserve Cost Distribution Amount	01/08/2014	11/14/2013	1.52	0.00	0.00	1.52
Supplemental Reserve Cost Distribution Amount	01/09/2014	11/15/2013	0.90	0.00	0.00	0.90
Supplemental Reserve Cost Distribution Amount	01/10/2014	11/16/2013	2.18	0.00	0.00	2.18
Transmission Guarantee Uplift Amount	01/05/2014	11/11/2013	0.00	0.00	(6.71)	(6.71)
Transmission Rights Full Funding Guarantee Amount	01/05/2014	11/11/2013	0.00	0.00	6.71	6.71
Transmission Rights Hourly Allocation Amount	01/05/2014	11/11/2013	0.00	0.00	(6.71)	(6.71)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$271.77)	\$0.00	(\$6.71)	(\$278.48)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Thrid Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13004:154003
For Statements Issued: 01/04/2014 - 01/10/2014
Invoice Date: 01/14/2014
Payment Due Date: 01/21/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Distribution of Losses Amount	01/04/2014	09/21/2013	\$0.09	\$0.00	\$0.00	\$0.09
Distribution of Losses Amount	01/05/2014	09/22/2013	0.19	0.00	0.00	0.19
Distribution of Losses Amount	01/06/2014	09/23/2013	0.10	0.00	0.00	0.10
Distribution of Losses Amount	01/07/2014	09/24/2013	0.20	0.00	0.00	0.20
Distribution of Losses Amount	01/08/2014	09/25/2013	(0.04)	0.00	0.00	(0.04)
Distribution of Losses Amount	01/09/2014	09/26/2013	0.12	0.00	0.00	0.12
Distribution of Losses Amount	01/10/2014	09/27/2013	1.00	0.00	0.00	1.00
Net Inadvertent Distribution Amount	01/04/2014	09/21/2013	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	01/05/2014	09/22/2013	(0.02)	0.00	0.00	(0.02)
Net Inadvertent Distribution Amount	01/06/2014	09/23/2013	(0.01)	0.00	0.00	(0.01)
Net Inadvertent Distribution Amount	01/10/2014	09/27/2013	0.01	0.00	0.00	0.01
Regulation Cost Distribution Amount	01/04/2014	09/21/2013	(0.02)	0.00	0.00	(0.02)
Regulation Cost Distribution Amount	01/05/2014	09/22/2013	3.33	0.00	0.00	3.33
Regulation Cost Distribution Amount	01/06/2014	09/23/2013	(0.26)	0.00	0.00	(0.26)
Regulation Cost Distribution Amount	01/07/2014	09/24/2013	(0.02)	0.00	0.00	(0.02)
Regulation Cost Distribution Amount	01/08/2014	09/25/2013	(0.05)	0.00	0.00	(0.05)
Regulation Cost Distribution Amount	01/09/2014	09/26/2013	(0.07)	0.00	0.00	(0.07)
Regulation Cost Distribution Amount	01/10/2014	09/27/2013	(0.05)	0.00	0.00	(0.05)
Revenue Neutrality Uplift Amount	01/04/2014	09/21/2013	1.27	0.00	0.00	1.27
Revenue Neutrality Uplift Amount	01/05/2014	09/22/2013	(84.10)	0.00	0.00	(84.10)
Revenue Neutrality Uplift Amount	01/06/2014	09/23/2013	5.72	0.00	0.00	5.72
Revenue Neutrality Uplift Amount	01/07/2014	09/24/2013	(0.21)	0.00	0.00	(0.21)
Revenue Neutrality Uplift Amount	01/08/2014	09/25/2013	10.38	0.00	0.00	10.38
Revenue Neutrality Uplift Amount	01/09/2014	09/26/2013	25.54	0.00	0.00	25.54
Revenue Neutrality Uplift Amount	01/10/2014	09/27/2013	(1,406.88)	0.00	0.00	(1,406.88)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/04/2014	09/21/2013	0.40	0.00	0.00	0.40
Revenue Sufficiency Guarantee First Pass Dist Amount	01/05/2014	09/22/2013	3.84	0.00	0.00	3.84
Revenue Sufficiency Guarantee First Pass Dist Amount	01/06/2014	09/23/2013	10.35	0.00	0.00	10.35
Revenue Sufficiency Guarantee First Pass Dist Amount	01/07/2014	09/24/2013	30.96	0.00	0.00	30.96
Revenue Sufficiency Guarantee First Pass Dist Amount	01/08/2014	09/25/2013	41.22	0.00	0.00	41.22
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13004:154003

For Statements Issued: 01/04/2014 - 01/10/2014

Invoice Date: 01/14/2014

Participant ID: BRPS

Payment Due Date: 01/21/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	01/09/2014	09/26/2013	\$12.26	\$0.00	\$0.00	\$12.26
Revenue Sufficiency Guarantee First Pass Dist Amount	01/10/2014	09/27/2013	9.86	0.00	0.00	9.86
Spinning Reserve Cost Distribution Amount	01/08/2014	09/25/2013	(0.13)	0.00	0.00	(0.13)
Spinning Reserve Cost Distribution Amount	01/10/2014	09/27/2013	0.15	0.00	0.00	0.15
Supplemental Reserve Cost Distribution Amount	01/10/2014	09/27/2013	0.28	0.00	0.00	0.28
Transmission Guarantee Uplift Amount	01/06/2014	09/23/2013	0.00	0.00	0.04	0.04
Transmission Rights Full Funding Guarantee Amount	01/06/2014	09/23/2013	0.00	0.00	(0.04)	(0.04)
Transmission Rights Hourly Allocation Amount	01/06/2014	09/23/2013	0.00	0.00	0.04	0.04
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$1,334.58)	\$0.00	\$0.04	(\$1,334.54)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1314754

For Statements Issued: 01/11/2014-01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$33,978.01
S14 Prior Period Adjustments:	0.00
S55 Prior Period Adjustments:	50.52
S105 Prior Period Adjustments:	60.59
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$34,089.12

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1314754

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	01/11/2014	01/04/2014	\$151.53	\$4,098.61	\$0.00	\$4,250.14
Market Administration Amount	01/12/2014	01/05/2014	219.40	4,099.67	0.00	4,319.07
Market Administration Amount	01/13/2014	01/06/2014	1,144.73	4,541.43	0.00	5,686.16
Market Administration Amount	01/14/2014	01/07/2014	238.31	4,486.54	0.00	4,724.85
Market Administration Amount	01/15/2014	01/08/2014	780.23	4,526.59	0.00	5,306.82
Market Administration Amount	01/16/2014	01/09/2014	394.64	3,965.85	0.00	4,360.49
Market Administration Amount	01/17/2014	01/10/2014	241.57	3,976.11	0.00	4,217.68
Transmission Rights Market Administration Amount	01/11/2014	01/04/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	01/12/2014	01/05/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	01/13/2014	01/06/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/14/2014	01/07/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/15/2014	01/08/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/16/2014	01/09/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/17/2014	01/10/2014	0.00	0.00	164.00	164.00
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$3,170.41	\$29,694.80	\$1,112.80	\$33,978.01



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1314754

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	01/11/2014	11/17/2013	\$5.92	\$0.00	\$0.00	\$5.92
Market Administration Amount	01/12/2014	11/18/2013	6.03	0.00	0.00	6.03
Market Administration Amount	01/13/2014	11/19/2013	7.39	0.00	0.00	7.39
Market Administration Amount	01/14/2014	11/20/2013	9.96	0.00	0.00	9.96
Market Administration Amount	01/15/2014	11/21/2013	6.39	0.00	0.00	6.39
Market Administration Amount	01/16/2014	11/22/2013	6.12	0.00	0.00	6.12
Market Administration Amount	01/17/2014	11/23/2013	8.71	0.00	0.00	8.71
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$50.52	\$0.00	\$0.00	\$50.52



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1314754

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Market Administration Amount	01/14/2014	10/01/2013	\$16.56	\$0.00	\$0.00	\$16.56
Market Administration Amount	01/15/2014	10/02/2013	17.63	0.00	0.00	17.63
Market Administration Amount	01/16/2014	10/03/2013	15.95	0.00	0.00	15.95
Market Administration Amount	01/17/2014	10/04/2013	10.45	0.00	0.00	10.45
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$60.59	\$0.00	\$0.00	\$60.59



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014-01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$10,593,395.87
S14 Prior Period Adjustments:	1,199.06
S55 Prior Period Adjustments:	(531.43)
S105 Prior Period Adjustments:	(1,485.91)
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$10,592,577.59

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	01/11/2014	01/04/2014	\$41,441.93	\$73,692.16	\$0.00	\$115,134.09
Asset Energy Amount	01/12/2014	01/05/2014	15,865.14	61,139.05	0.00	77,004.19
Asset Energy Amount	01/13/2014	01/06/2014	1,106,324.65	181,398.31	0.00	1,287,722.96
Asset Energy Amount	01/14/2014	01/07/2014	769,955.53	224,019.20	0.00	993,974.73
Asset Energy Amount	01/15/2014	01/08/2014	(47,456.38)	966,458.93	0.00	919,002.55
Asset Energy Amount	01/16/2014	01/09/2014	33,000.87	483,211.11	0.00	516,211.98
Asset Energy Amount	01/17/2014	01/10/2014	63,387.27	34,450.10	0.00	97,837.37
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/11/2014	01/04/2014	0.00	(4,475.35)	0.00	(4,475.35)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/12/2014	01/05/2014	0.00	(848.15)	0.00	(848.15)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/13/2014	01/06/2014	0.00	(41,048.26)	0.00	(41,048.26)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/14/2014	01/07/2014	0.00	(29,567.75)	0.00	(29,567.75)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/15/2014	01/08/2014	0.00	(142,746.84)	0.00	(142,746.84)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/16/2014	01/09/2014	0.00	(67,458.68)	0.00	(67,458.68)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/17/2014	01/10/2014	0.00	(1,695.84)	0.00	(1,695.84)
Demand Response Allocation Uplift Charge	01/11/2014	01/04/2014	330.14	0.00	0.00	330.14
Demand Response Allocation Uplift Charge	01/13/2014	01/06/2014	27,942.29	0.00	0.00	27,942.29
Demand Response Allocation Uplift Charge	01/14/2014	01/07/2014	12,106.33	0.00	0.00	12,106.33
Demand Response Allocation Uplift Charge	01/15/2014	01/08/2014	100.04	0.00	0.00	100.04
Demand Response Allocation Uplift Charge	01/16/2014	01/09/2014	705.55	0.00	0.00	705.55
Demand Response Allocation Uplift Charge	01/17/2014	01/10/2014	574.16	0.00	0.00	574.16
Distribution of Losses Amount	01/11/2014	01/04/2014	(4,230.99)	0.00	0.00	(4,230.99)
Distribution of Losses Amount	01/12/2014	01/05/2014	(6,211.45)	0.00	0.00	(6,211.45)
Distribution of Losses Amount	01/13/2014	01/06/2014	(24,889.20)	0.00	0.00	(24,889.20)
Distribution of Losses Amount	01/14/2014	01/07/2014	(25,882.59)	0.00	0.00	(25,882.59)
Distribution of Losses Amount	01/15/2014	01/08/2014	(24,788.01)	0.00	0.00	(24,788.01)
Distribution of Losses Amount	01/16/2014	01/09/2014	(13,195.46)	0.00	0.00	(13,195.46)
Distribution of Losses Amount	01/17/2014	01/10/2014	(6,005.00)	0.00	0.00	(6,005.00)
Excessive Deficient Energy Deployment Charge Amount	01/12/2014	01/05/2014	1.59	0.00	0.00	1.59
Excessive Deficient Energy Deployment Charge Amount	01/13/2014	01/06/2014	9.53	0.00	0.00	9.53
Excessive Deficient Energy Deployment Charge Amount	01/17/2014	01/10/2014	4.37	0.00	0.00	4.37
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Excessive Energy Amount	01/13/2014	01/06/2014	(\$202.60)	\$0.00	\$0.00	(\$202.60)
Financial Bilateral Transaction Congestion Amount	01/11/2014	01/04/2014	0.00	4,475.35	0.00	4,475.35
Financial Bilateral Transaction Congestion Amount	01/12/2014	01/05/2014	0.00	848.15	0.00	848.15
Financial Bilateral Transaction Congestion Amount	01/13/2014	01/06/2014	0.00	41,048.26	0.00	41,048.26
Financial Bilateral Transaction Congestion Amount	01/14/2014	01/07/2014	0.00	29,567.75	0.00	29,567.75
Financial Bilateral Transaction Congestion Amount	01/15/2014	01/08/2014	0.00	142,746.84	0.00	142,746.84
Financial Bilateral Transaction Congestion Amount	01/16/2014	01/09/2014	0.00	67,458.68	0.00	67,458.68
Financial Bilateral Transaction Congestion Amount	01/17/2014	01/10/2014	0.00	1,695.84	0.00	1,695.84
Financial Bilateral Transaction Loss Amount	01/11/2014	01/04/2014	0.00	1,121.85	0.00	1,121.85
Financial Bilateral Transaction Loss Amount	01/12/2014	01/05/2014	0.00	1,275.13	0.00	1,275.13
Financial Bilateral Transaction Loss Amount	01/13/2014	01/06/2014	0.00	2,978.33	0.00	2,978.33
Financial Bilateral Transaction Loss Amount	01/14/2014	01/07/2014	0.00	3,321.30	0.00	3,321.30
Financial Bilateral Transaction Loss Amount	01/15/2014	01/08/2014	0.00	1,772.43	0.00	1,772.43
Financial Bilateral Transaction Loss Amount	01/16/2014	01/09/2014	0.00	1,745.66	0.00	1,745.66
Financial Bilateral Transaction Loss Amount	01/17/2014	01/10/2014	0.00	1,270.88	0.00	1,270.88
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/11/2014	01/04/2014	0.00	(1,121.85)	0.00	(1,121.85)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/12/2014	01/05/2014	0.00	(1,275.13)	0.00	(1,275.13)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/13/2014	01/06/2014	0.00	(2,978.33)	0.00	(2,978.33)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/14/2014	01/07/2014	0.00	(3,321.30)	0.00	(3,321.30)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/15/2014	01/08/2014	0.00	(1,772.43)	0.00	(1,772.43)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/16/2014	01/09/2014	0.00	(1,745.66)	0.00	(1,745.66)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/17/2014	01/10/2014	0.00	(1,270.88)	0.00	(1,270.88)
Net Inadvertent Distribution Amount	01/11/2014	01/04/2014	838.65	0.00	0.00	838.65
Net Inadvertent Distribution Amount	01/12/2014	01/05/2014	149.21	0.00	0.00	149.21
Net Inadvertent Distribution Amount	01/13/2014	01/06/2014	(2,912.72)	0.00	0.00	(2,912.72)
Net Inadvertent Distribution Amount	01/14/2014	01/07/2014	(6,635.71)	0.00	0.00	(6,635.71)
Net Inadvertent Distribution Amount	01/15/2014	01/08/2014	(581.83)	0.00	0.00	(581.83)
Net Inadvertent Distribution Amount	01/16/2014	01/09/2014	(358.87)	0.00	0.00	(358.87)
Net Inadvertent Distribution Amount	01/17/2014	01/10/2014	(912.33)	0.00	0.00	(912.33)
Net Regulation Adjustment Amount	01/11/2014	01/04/2014	(1.12)	0.00	0.00	(1.12)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Net Regulation Adjustment Amount	01/12/2014	01/05/2014	\$0.51	\$0.00	\$0.00	\$0.51
Net Regulation Adjustment Amount	01/17/2014	01/10/2014	(0.47)	0.00	0.00	(0.47)
Non-Asset Energy Amount	01/11/2014	01/04/2014	0.00	40,334.50	0.00	40,334.50
Non-Asset Energy Amount	01/12/2014	01/05/2014	0.00	37,745.50	0.00	37,745.50
Non-Asset Energy Amount	01/13/2014	01/06/2014	0.00	62,522.50	0.00	62,522.50
Non-Asset Energy Amount	01/14/2014	01/07/2014	0.00	105,049.50	0.00	105,049.50
Non-Asset Energy Amount	01/15/2014	01/08/2014	0.00	88,447.50	0.00	88,447.50
Non-Asset Energy Amount	01/16/2014	01/09/2014	0.00	55,734.50	0.00	55,734.50
Non-Asset Energy Amount	01/17/2014	01/10/2014	0.00	38,281.00	0.00	38,281.00
Non-Excessive Energy Amount	01/11/2014	01/04/2014	34,097.63	0.00	0.00	34,097.63
Non-Excessive Energy Amount	01/12/2014	01/05/2014	63,826.69	0.00	0.00	63,826.69
Non-Excessive Energy Amount	01/13/2014	01/06/2014	5,404,349.60	0.00	0.00	5,404,349.60
Non-Excessive Energy Amount	01/14/2014	01/07/2014	408,999.77	0.00	0.00	408,999.77
Non-Excessive Energy Amount	01/15/2014	01/08/2014	787,206.02	0.00	0.00	787,206.02
Non-Excessive Energy Amount	01/16/2014	01/09/2014	151,037.10	0.00	0.00	151,037.10
Non-Excessive Energy Amount	01/17/2014	01/10/2014	67,576.19	0.00	0.00	67,576.19
Price Volatility Make Whole Payment Amt	01/11/2014	01/04/2014	(1,026.22)	0.00	0.00	(1,026.22)
Price Volatility Make Whole Payment Amt	01/12/2014	01/05/2014	(311.86)	0.00	0.00	(311.86)
Price Volatility Make Whole Payment Amt	01/13/2014	01/06/2014	(98.53)	0.00	0.00	(98.53)
Price Volatility Make Whole Payment Amt	01/14/2014	01/07/2014	(641.18)	0.00	0.00	(641.18)
Price Volatility Make Whole Payment Amt	01/16/2014	01/09/2014	(7.77)	0.00	0.00	(7.77)
Price Volatility Make Whole Payment Amt	01/17/2014	01/10/2014	(258.74)	0.00	0.00	(258.74)
Regulation Amount	01/11/2014	01/04/2014	(9.15)	0.00	0.00	(9.15)
Regulation Amount	01/12/2014	01/05/2014	(21.61)	0.00	0.00	(21.61)
Regulation Amount	01/17/2014	01/10/2014	(55.91)	0.00	0.00	(55.91)
Regulation Cost Distribution Amount	01/11/2014	01/04/2014	553.42	0.00	0.00	553.42
Regulation Cost Distribution Amount	01/12/2014	01/05/2014	402.77	0.00	0.00	402.77
Regulation Cost Distribution Amount	01/13/2014	01/06/2014	241.50	0.00	0.00	241.50
Regulation Cost Distribution Amount	01/14/2014	01/07/2014	(6,844.89)	0.00	0.00	(6,844.89)
Regulation Cost Distribution Amount	01/15/2014	01/08/2014	2,804.41	0.00	0.00	2,804.41
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Regulation Cost Distribution Amount	01/16/2014	01/09/2014	\$720.60	\$0.00	\$0.00	\$720.60
Regulation Cost Distribution Amount	01/17/2014	01/10/2014	721.49	0.00	0.00	721.49
Resource Adequacy Auction Amount	01/11/2014	01/04/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/12/2014	01/05/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/13/2014	01/06/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/14/2014	01/07/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/15/2014	01/08/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/16/2014	01/09/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/17/2014	01/10/2014	428.93	0.00	0.00	428.93
Revenue Neutrality Uplift Amount	01/11/2014	01/04/2014	8,519.89	0.00	0.00	8,519.89
Revenue Neutrality Uplift Amount	01/12/2014	01/05/2014	913.86	0.00	0.00	913.86
Revenue Neutrality Uplift Amount	01/13/2014	01/06/2014	(36,981.97)	0.00	0.00	(36,981.97)
Revenue Neutrality Uplift Amount	01/14/2014	01/07/2014	(117,121.37)	0.00	0.00	(117,121.37)
Revenue Neutrality Uplift Amount	01/15/2014	01/08/2014	4,942.27	0.00	0.00	4,942.27
Revenue Neutrality Uplift Amount	01/16/2014	01/09/2014	3,064.55	0.00	0.00	3,064.55
Revenue Neutrality Uplift Amount	01/17/2014	01/10/2014	10,568.29	0.00	0.00	10,568.29
Revenue Sufficiency Guarantee Distribution Amount	01/11/2014	01/04/2014	0.00	1,042.63	0.00	1,042.63
Revenue Sufficiency Guarantee Distribution Amount	01/12/2014	01/05/2014	0.00	1,212.11	0.00	1,212.11
Revenue Sufficiency Guarantee Distribution Amount	01/13/2014	01/06/2014	0.00	133.39	0.00	133.39
Revenue Sufficiency Guarantee Distribution Amount	01/14/2014	01/07/2014	0.00	2,855.20	0.00	2,855.20
Revenue Sufficiency Guarantee Distribution Amount	01/15/2014	01/08/2014	0.00	2,995.15	0.00	2,995.15
Revenue Sufficiency Guarantee Distribution Amount	01/16/2014	01/09/2014	0.00	683.50	0.00	683.50
Revenue Sufficiency Guarantee Distribution Amount	01/17/2014	01/10/2014	0.00	2,013.33	0.00	2,013.33
Revenue Sufficiency Guarantee First Pass Dist Amount	01/11/2014	01/04/2014	192.57	0.00	0.00	192.57
Revenue Sufficiency Guarantee First Pass Dist Amount	01/12/2014	01/05/2014	525.37	0.00	0.00	525.37
Revenue Sufficiency Guarantee First Pass Dist Amount	01/13/2014	01/06/2014	24,963.04	0.00	0.00	24,963.04
Revenue Sufficiency Guarantee First Pass Dist Amount	01/14/2014	01/07/2014	8,347.73	0.00	0.00	8,347.73
Revenue Sufficiency Guarantee First Pass Dist Amount	01/15/2014	01/08/2014	5,715.35	0.00	0.00	5,715.35
Revenue Sufficiency Guarantee First Pass Dist Amount	01/16/2014	01/09/2014	968.12	0.00	0.00	968.12
Revenue Sufficiency Guarantee First Pass Dist Amount	01/17/2014	01/10/2014	1,465.90	0.00	0.00	1,465.90

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Revenue Sufficiency Guarantee Make Whole Payment Amt	01/14/2014	01/07/2014	\$0.00	(\$2,776.85)	\$0.00	(\$2,776.85)
Schedule 24 Allocation Amount	01/11/2014	01/04/2014	24.93	675.54	0.00	700.47
Schedule 24 Allocation Amount	01/12/2014	01/05/2014	36.18	675.69	0.00	711.87
Schedule 24 Allocation Amount	01/13/2014	01/06/2014	188.71	748.45	0.00	937.16
Schedule 24 Allocation Amount	01/14/2014	01/07/2014	39.27	739.36	0.00	778.63
Schedule 24 Allocation Amount	01/15/2014	01/08/2014	128.54	745.94	0.00	874.48
Schedule 24 Allocation Amount	01/16/2014	01/09/2014	65.10	653.63	0.00	718.73
Schedule 24 Allocation Amount	01/17/2014	01/10/2014	39.76	655.27	0.00	695.03
Spinning Reserve Amount	01/14/2014	01/07/2014	(126.21)	0.00	0.00	(126.21)
Spinning Reserve Cost Distribution Amount	01/11/2014	01/04/2014	513.64	0.00	0.00	513.64
Spinning Reserve Cost Distribution Amount	01/12/2014	01/05/2014	497.40	0.00	0.00	497.40
Spinning Reserve Cost Distribution Amount	01/13/2014	01/06/2014	8,911.78	0.00	0.00	8,911.78
Spinning Reserve Cost Distribution Amount	01/14/2014	01/07/2014	(13,009.75)	0.00	0.00	(13,009.75)
Spinning Reserve Cost Distribution Amount	01/15/2014	01/08/2014	5,467.85	0.00	0.00	5,467.85
Spinning Reserve Cost Distribution Amount	01/16/2014	01/09/2014	1,546.72	0.00	0.00	1,546.72
Spinning Reserve Cost Distribution Amount	01/17/2014	01/10/2014	907.60	0.00	0.00	907.60
Supplemental Reserve Cost Distribution Amount	01/11/2014	01/04/2014	251.30	0.00	0.00	251.30
Supplemental Reserve Cost Distribution Amount	01/12/2014	01/05/2014	193.76	0.00	0.00	193.76
Supplemental Reserve Cost Distribution Amount	01/13/2014	01/06/2014	(5,292.16)	0.00	0.00	(5,292.16)
Supplemental Reserve Cost Distribution Amount	01/14/2014	01/07/2014	(15,787.80)	0.00	0.00	(15,787.80)
Supplemental Reserve Cost Distribution Amount	01/15/2014	01/08/2014	1,832.11	0.00	0.00	1,832.11
Supplemental Reserve Cost Distribution Amount	01/16/2014	01/09/2014	842.76	0.00	0.00	842.76
Supplemental Reserve Cost Distribution Amount	01/17/2014	01/10/2014	523.83	0.00	0.00	523.83
Transmission Guarantee Uplift Amount	01/11/2014	01/04/2014	0.00	0.00	1,689.90	1,689.90
Transmission Guarantee Uplift Amount	01/12/2014	01/05/2014	0.00	0.00	208.58	208.58
Transmission Guarantee Uplift Amount	01/13/2014	01/06/2014	0.00	0.00	3,574.32	3,574.32
Transmission Guarantee Uplift Amount	01/14/2014	01/07/2014	0.00	0.00	49.65	49.65
Transmission Guarantee Uplift Amount	01/15/2014	01/08/2014	0.00	0.00	151.76	151.76
Transmission Guarantee Uplift Amount	01/16/2014	01/09/2014	0.00	0.00	4,817.86	4,817.86
Transmission Guarantee Uplift Amount	01/17/2014	01/10/2014	0.00	0.00	560.46	560.46
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Rights Full Funding Guarantee Amount	01/11/2014	01/04/2014	\$0.00	\$0.00	(\$1,689.90)	(\$1,689.90)
Transmission Rights Full Funding Guarantee Amount	01/12/2014	01/05/2014	0.00	0.00	(208.58)	(208.58)
Transmission Rights Full Funding Guarantee Amount	01/13/2014	01/06/2014	0.00	0.00	(3,574.32)	(3,574.32)
Transmission Rights Full Funding Guarantee Amount	01/14/2014	01/07/2014	0.00	0.00	(49.65)	(49.65)
Transmission Rights Full Funding Guarantee Amount	01/15/2014	01/08/2014	0.00	0.00	(151.76)	(151.76)
Transmission Rights Full Funding Guarantee Amount	01/16/2014	01/09/2014	0.00	0.00	(4,817.86)	(4,817.86)
Transmission Rights Full Funding Guarantee Amount	01/17/2014	01/10/2014	0.00	0.00	(560.46)	(560.46)
Transmission Rights Hourly Allocation Amount	01/11/2014	01/04/2014	0.00	0.00	(4,105.49)	(4,105.49)
Transmission Rights Hourly Allocation Amount	01/12/2014	01/05/2014	0.00	0.00	3,475.97	3,475.97
Transmission Rights Hourly Allocation Amount	01/13/2014	01/06/2014	0.00	0.00	(116,044.73)	(116,044.73)
Transmission Rights Hourly Allocation Amount	01/14/2014	01/07/2014	0.00	0.00	47,560.85	47,560.85
Transmission Rights Hourly Allocation Amount	01/15/2014	01/08/2014	0.00	0.00	(363,302.35)	(363,302.35)
Transmission Rights Hourly Allocation Amount	01/16/2014	01/09/2014	0.00	0.00	(164,684.29)	(164,684.29)
Transmission Rights Hourly Allocation Amount	01/17/2014	01/10/2014	0.00	0.00	(3,656.08)	(3,656.08)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$8,728,615.79	\$2,465,536.20	(\$600,756.12)	\$10,593,395.87



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Demand Response Allocation Uplift Charge	01/16/2014	01/02/2014	(\$1.70)	\$0.00	\$0.00	(\$1.70)
Demand Response Allocation Uplift Charge	01/17/2014	01/03/2014	(0.62)	0.00	0.00	(0.62)
Demand Response Allocation Uplift Charge	01/11/2014	12/28/2013	5.99	0.00	0.00	5.99
Demand Response Allocation Uplift Charge	01/12/2014	12/29/2013	610.99	0.00	0.00	610.99
Demand Response Allocation Uplift Charge	01/13/2014	12/30/2013	19.59	0.00	0.00	19.59
Demand Response Allocation Uplift Charge	01/14/2014	12/31/2013	3.62	0.00	0.00	3.62
Distribution of Losses Amount	01/15/2014	01/01/2014	(6.22)	0.00	0.00	(6.22)
Distribution of Losses Amount	01/16/2014	01/02/2014	(93.52)	0.00	0.00	(93.52)
Distribution of Losses Amount	01/17/2014	01/03/2014	8.61	0.00	0.00	8.61
Distribution of Losses Amount	01/11/2014	12/28/2013	30.60	0.00	0.00	30.60
Distribution of Losses Amount	01/12/2014	12/29/2013	(4.65)	0.00	0.00	(4.65)
Distribution of Losses Amount	01/13/2014	12/30/2013	(29.82)	0.00	0.00	(29.82)
Distribution of Losses Amount	01/14/2014	12/31/2013	(9.48)	0.00	0.00	(9.48)
Net Inadvertent Distribution Amount	01/15/2014	01/01/2014	(31.32)	0.00	0.00	(31.32)
Net Inadvertent Distribution Amount	01/16/2014	01/02/2014	(208.99)	0.00	0.00	(208.99)
Net Inadvertent Distribution Amount	01/17/2014	01/03/2014	6.25	0.00	0.00	6.25
Net Inadvertent Distribution Amount	01/11/2014	12/28/2013	110.10	0.00	0.00	110.10
Net Inadvertent Distribution Amount	01/12/2014	12/29/2013	(30.46)	0.00	0.00	(30.46)
Net Inadvertent Distribution Amount	01/13/2014	12/30/2013	(155.75)	0.00	0.00	(155.75)
Net Inadvertent Distribution Amount	01/14/2014	12/31/2013	(69.19)	0.00	0.00	(69.19)
Regulation Cost Distribution Amount	01/15/2014	01/01/2014	0.22	0.00	0.00	0.22
Regulation Cost Distribution Amount	01/16/2014	01/02/2014	(0.46)	0.00	0.00	(0.46)
Regulation Cost Distribution Amount	01/17/2014	01/03/2014	(0.08)	0.00	0.00	(0.08)
Regulation Cost Distribution Amount	01/11/2014	12/28/2013	1.73	0.00	0.00	1.73
Regulation Cost Distribution Amount	01/12/2014	12/29/2013	(0.08)	0.00	0.00	(0.08)
Regulation Cost Distribution Amount	01/13/2014	12/30/2013	(0.64)	0.00	0.00	(0.64)
Regulation Cost Distribution Amount	01/14/2014	12/31/2013	(0.34)	0.00	0.00	(0.34)
Revenue Neutrality Uplift Amount	01/15/2014	01/01/2014	33.25	0.00	0.00	33.25
Revenue Neutrality Uplift Amount	01/16/2014	01/02/2014	243.18	0.00	0.00	243.18
Revenue Neutrality Uplift Amount	01/17/2014	01/03/2014	(39.74)	0.00	0.00	(39.74)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

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Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Neutrality Uplift Amount	01/11/2014	12/28/2013	\$165.08	\$0.00	\$0.00	\$165.08
Revenue Neutrality Uplift Amount	01/12/2014	12/29/2013	550.13	0.00	0.00	550.13
Revenue Neutrality Uplift Amount	01/13/2014	12/30/2013	116.91	0.00	0.00	116.91
Revenue Neutrality Uplift Amount	01/14/2014	12/31/2013	14.99	0.00	0.00	14.99
Revenue Sufficiency Guarantee Distribution Amount	01/16/2014	01/02/2014	0.00	0.40	0.00	0.40
Revenue Sufficiency Guarantee Distribution Amount	01/12/2014	12/29/2013	0.00	0.54	0.00	0.54
Revenue Sufficiency Guarantee Distribution Amount	01/13/2014	12/30/2013	0.00	2.19	0.00	2.19
Revenue Sufficiency Guarantee Distribution Amount	01/14/2014	12/31/2013	0.00	0.88	0.00	0.88
Revenue Sufficiency Guarantee First Pass Dist Amount	01/15/2014	01/01/2014	(46.31)	0.00	0.00	(46.31)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/16/2014	01/02/2014	11.82	0.00	0.00	11.82
Revenue Sufficiency Guarantee First Pass Dist Amount	01/17/2014	01/03/2014	3.78	0.00	0.00	3.78
Revenue Sufficiency Guarantee First Pass Dist Amount	01/11/2014	12/28/2013	0.93	0.00	0.00	0.93
Revenue Sufficiency Guarantee First Pass Dist Amount	01/12/2014	12/29/2013	(0.73)	0.00	0.00	(0.73)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/13/2014	12/30/2013	1.88	0.00	0.00	1.88
Revenue Sufficiency Guarantee First Pass Dist Amount	01/14/2014	12/31/2013	(1.06)	0.00	0.00	(1.06)
Spinning Reserve Cost Distribution Amount	01/15/2014	01/01/2014	0.28	0.00	0.00	0.28
Spinning Reserve Cost Distribution Amount	01/16/2014	01/02/2014	(0.16)	0.00	0.00	(0.16)
Spinning Reserve Cost Distribution Amount	01/12/2014	12/29/2013	(0.13)	0.00	0.00	(0.13)
Spinning Reserve Cost Distribution Amount	01/14/2014	12/31/2013	(0.28)	0.00	0.00	(0.28)
Supplemental Reserve Cost Distribution Amount	01/16/2014	01/02/2014	(0.17)	0.00	0.00	(0.17)
Supplemental Reserve Cost Distribution Amount	01/12/2014	12/29/2013	(0.27)	0.00	0.00	(0.27)
Supplemental Reserve Cost Distribution Amount	01/13/2014	12/30/2013	(0.14)	0.00	0.00	(0.14)
Transmission Guarantee Uplift Amount	01/12/2014	12/29/2013	0.00	0.00	2.14	2.14
Transmission Guarantee Uplift Amount	01/14/2014	12/31/2013	0.00	0.00	(14.71)	(14.71)
Transmission Rights Full Funding Guarantee Amount	01/12/2014	12/29/2013	0.00	0.00	(2.14)	(2.14)
Transmission Rights Full Funding Guarantee Amount	01/14/2014	12/31/2013	0.00	0.00	13.78	13.78
Transmission Rights Hourly Allocation Amount	01/12/2014	12/29/2013	0.00	0.00	2.14	2.14
Transmission Rights Monthly Allocation Amount	01/14/2014	12/31/2013	0.00	0.00	(13.78)	(13.78)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,207.62	\$4.01	(\$12.57)	\$1,199.06



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	01/11/2014	11/17/2013	\$1,120.74	\$0.00	\$0.00	\$1,120.74
Asset Energy Amount	01/12/2014	11/18/2013	1,420.30	0.00	0.00	1,420.30
Asset Energy Amount	01/13/2014	11/19/2013	1,157.18	0.00	0.00	1,157.18
Asset Energy Amount	01/14/2014	11/20/2013	1,177.59	0.00	0.00	1,177.59
Asset Energy Amount	01/15/2014	11/21/2013	1,256.28	0.00	0.00	1,256.28
Asset Energy Amount	01/16/2014	11/22/2013	1,002.27	0.00	0.00	1,002.27
Asset Energy Amount	01/17/2014	11/23/2013	1,594.30	0.00	0.00	1,594.30
Demand Response Allocation Uplift Charge	01/11/2014	11/17/2013	0.59	0.00	0.00	0.59
Demand Response Allocation Uplift Charge	01/12/2014	11/18/2013	1.64	0.00	0.00	1.64
Demand Response Allocation Uplift Charge	01/13/2014	11/19/2013	(1.16)	0.00	0.00	(1.16)
Demand Response Allocation Uplift Charge	01/14/2014	11/20/2013	(30.51)	0.00	0.00	(30.51)
Demand Response Allocation Uplift Charge	01/15/2014	11/21/2013	0.37	0.00	0.00	0.37
Demand Response Allocation Uplift Charge	01/16/2014	11/22/2013	4.76	0.00	0.00	4.76
Demand Response Allocation Uplift Charge	01/17/2014	11/23/2013	7.43	0.00	0.00	7.43
Distribution of Losses Amount	01/11/2014	11/17/2013	136.36	0.00	0.00	136.36
Distribution of Losses Amount	01/12/2014	11/18/2013	29.40	0.00	0.00	29.40
Distribution of Losses Amount	01/13/2014	11/19/2013	16.82	0.00	0.00	16.82
Distribution of Losses Amount	01/14/2014	11/20/2013	25.27	0.00	0.00	25.27
Distribution of Losses Amount	01/15/2014	11/21/2013	(15.57)	0.00	0.00	(15.57)
Distribution of Losses Amount	01/16/2014	11/22/2013	(8.64)	0.00	0.00	(8.64)
Distribution of Losses Amount	01/17/2014	11/23/2013	(20.56)	0.00	0.00	(20.56)
Excessive Deficient Energy Deployment Charge Amount	01/11/2014	11/17/2013	0.10	0.00	0.00	0.10
Excessive Deficient Energy Deployment Charge Amount	01/12/2014	11/18/2013	0.04	0.00	0.00	0.04
Excessive Deficient Energy Deployment Charge Amount	01/13/2014	11/19/2013	0.02	0.00	0.00	0.02
Excessive Deficient Energy Deployment Charge Amount	01/14/2014	11/20/2013	(0.03)	0.00	0.00	(0.03)
Excessive Deficient Energy Deployment Charge Amount	01/15/2014	11/21/2013	(0.10)	0.00	0.00	(0.10)
Excessive Deficient Energy Deployment Charge Amount	01/16/2014	11/22/2013	(0.01)	0.00	0.00	(0.01)
Net Inadvertent Distribution Amount	01/11/2014	11/17/2013	924.06	0.00	0.00	924.06
Net Inadvertent Distribution Amount	01/12/2014	11/18/2013	53.66	0.00	0.00	53.66
Net Inadvertent Distribution Amount	01/13/2014	11/19/2013	109.23	0.00	0.00	109.23
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Net Inadvertent Distribution Amount	01/14/2014	11/20/2013	\$176.90	\$0.00	\$0.00	\$176.90
Net Inadvertent Distribution Amount	01/15/2014	11/21/2013	(61.37)	0.00	0.00	(61.37)
Net Inadvertent Distribution Amount	01/16/2014	11/22/2013	(27.07)	0.00	0.00	(27.07)
Net Inadvertent Distribution Amount	01/17/2014	11/23/2013	(28.87)	0.00	0.00	(28.87)
Net Regulation Adjustment Amount	01/11/2014	11/17/2013	(9.75)	0.00	0.00	(9.75)
Net Regulation Adjustment Amount	01/12/2014	11/18/2013	2.18	0.00	0.00	2.18
Net Regulation Adjustment Amount	01/13/2014	11/19/2013	(2.52)	0.00	0.00	(2.52)
Net Regulation Adjustment Amount	01/14/2014	11/20/2013	(41.35)	0.00	0.00	(41.35)
Net Regulation Adjustment Amount	01/15/2014	11/21/2013	(0.07)	0.00	0.00	(0.07)
Net Regulation Adjustment Amount	01/16/2014	11/22/2013	1.27	0.00	0.00	1.27
Net Regulation Adjustment Amount	01/17/2014	11/23/2013	(2.50)	0.00	0.00	(2.50)
Non-Excessive Energy Amount	01/11/2014	11/17/2013	(1,250.41)	0.00	0.00	(1,250.41)
Non-Excessive Energy Amount	01/12/2014	11/18/2013	(1,501.96)	0.00	0.00	(1,501.96)
Non-Excessive Energy Amount	01/13/2014	11/19/2013	(1,151.58)	0.00	0.00	(1,151.58)
Non-Excessive Energy Amount	01/14/2014	11/20/2013	(1,132.81)	0.00	0.00	(1,132.81)
Non-Excessive Energy Amount	01/15/2014	11/21/2013	(1,256.25)	0.00	0.00	(1,256.25)
Non-Excessive Energy Amount	01/16/2014	11/22/2013	(1,005.21)	0.00	0.00	(1,005.21)
Non-Excessive Energy Amount	01/17/2014	11/23/2013	(1,603.14)	0.00	0.00	(1,603.14)
Price Volatility Make Whole Payment Amt	01/11/2014	11/17/2013	(9.14)	0.00	0.00	(9.14)
Price Volatility Make Whole Payment Amt	01/12/2014	11/18/2013	18.54	0.00	0.00	18.54
Price Volatility Make Whole Payment Amt	01/13/2014	11/19/2013	(16.28)	0.00	0.00	(16.28)
Price Volatility Make Whole Payment Amt	01/14/2014	11/20/2013	(111.60)	0.00	0.00	(111.60)
Price Volatility Make Whole Payment Amt	01/15/2014	11/21/2013	47.48	0.00	0.00	47.48
Price Volatility Make Whole Payment Amt	01/16/2014	11/22/2013	8.19	0.00	0.00	8.19
Price Volatility Make Whole Payment Amt	01/17/2014	11/23/2013	(21.97)	0.00	0.00	(21.97)
Regulation Amount	01/11/2014	11/17/2013	(0.79)	0.00	0.00	(0.79)
Regulation Amount	01/12/2014	11/18/2013	0.31	0.00	0.00	0.31
Regulation Amount	01/13/2014	11/19/2013	(0.05)	0.00	0.00	(0.05)
Regulation Amount	01/14/2014	11/20/2013	(6.00)	0.00	0.00	(6.00)
Regulation Amount	01/16/2014	11/22/2013	0.22	0.00	0.00	0.22
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Regulation Amount	01/17/2014	11/23/2013	(\$0.19)	\$0.00	\$0.00	(\$0.19)
Regulation Cost Distribution Amount	01/11/2014	11/17/2013	0.74	0.00	0.00	0.74
Regulation Cost Distribution Amount	01/12/2014	11/18/2013	3.63	0.00	0.00	3.63
Regulation Cost Distribution Amount	01/13/2014	11/19/2013	2.09	0.00	0.00	2.09
Regulation Cost Distribution Amount	01/14/2014	11/20/2013	1.83	0.00	0.00	1.83
Regulation Cost Distribution Amount	01/15/2014	11/21/2013	1.44	0.00	0.00	1.44
Regulation Cost Distribution Amount	01/16/2014	11/22/2013	1.22	0.00	0.00	1.22
Regulation Cost Distribution Amount	01/17/2014	11/23/2013	1.59	0.00	0.00	1.59
Revenue Neutrality Uplift Amount	01/11/2014	11/17/2013	(812.64)	0.00	0.00	(812.64)
Revenue Neutrality Uplift Amount	01/12/2014	11/18/2013	153.18	0.00	0.00	153.18
Revenue Neutrality Uplift Amount	01/13/2014	11/19/2013	(278.23)	0.00	0.00	(278.23)
Revenue Neutrality Uplift Amount	01/14/2014	11/20/2013	(255.39)	0.00	0.00	(255.39)
Revenue Neutrality Uplift Amount	01/15/2014	11/21/2013	65.34	0.00	0.00	65.34
Revenue Neutrality Uplift Amount	01/16/2014	11/22/2013	88.38	0.00	0.00	88.38
Revenue Neutrality Uplift Amount	01/17/2014	11/23/2013	12.08	0.00	0.00	12.08
Revenue Sufficiency Guarantee First Pass Dist Amount	01/11/2014	11/17/2013	(59.27)	0.00	0.00	(59.27)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/12/2014	11/18/2013	(71.90)	0.00	0.00	(71.90)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/13/2014	11/19/2013	(48.93)	0.00	0.00	(48.93)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/14/2014	11/20/2013	(152.31)	0.00	0.00	(152.31)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/15/2014	11/21/2013	(3.17)	0.00	0.00	(3.17)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/16/2014	11/22/2013	(55.38)	0.00	0.00	(55.38)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/17/2014	11/23/2013	(120.42)	0.00	0.00	(120.42)
Schedule 24 Allocation Amount	01/11/2014	11/17/2013	0.90	0.00	0.00	0.90
Schedule 24 Allocation Amount	01/12/2014	11/18/2013	0.92	0.00	0.00	0.92
Schedule 24 Allocation Amount	01/13/2014	11/19/2013	1.22	0.00	0.00	1.22
Schedule 24 Allocation Amount	01/14/2014	11/20/2013	1.71	0.00	0.00	1.71
Schedule 24 Allocation Amount	01/15/2014	11/21/2013	1.10	0.00	0.00	1.10
Schedule 24 Allocation Amount	01/16/2014	11/22/2013	1.04	0.00	0.00	1.04
Schedule 24 Allocation Amount	01/17/2014	11/23/2013	1.36	0.00	0.00	1.36
Spinning Reserve Cost Distribution Amount	01/11/2014	11/17/2013	3.32	0.00	0.00	3.32
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	01/12/2014	11/18/2013	\$3.33	\$0.00	\$0.00	\$3.33
Spinning Reserve Cost Distribution Amount	01/13/2014	11/19/2013	1.74	0.00	0.00	1.74
Spinning Reserve Cost Distribution Amount	01/14/2014	11/20/2013	1.36	0.00	0.00	1.36
Spinning Reserve Cost Distribution Amount	01/15/2014	11/21/2013	1.54	0.00	0.00	1.54
Spinning Reserve Cost Distribution Amount	01/16/2014	11/22/2013	0.93	0.00	0.00	0.93
Spinning Reserve Cost Distribution Amount	01/17/2014	11/23/2013	0.87	0.00	0.00	0.87
Supplemental Reserve Cost Distribution Amount	01/11/2014	11/17/2013	2.69	0.00	0.00	2.69
Supplemental Reserve Cost Distribution Amount	01/12/2014	11/18/2013	3.02	0.00	0.00	3.02
Supplemental Reserve Cost Distribution Amount	01/13/2014	11/19/2013	1.25	0.00	0.00	1.25
Supplemental Reserve Cost Distribution Amount	01/14/2014	11/20/2013	1.14	0.00	0.00	1.14
Supplemental Reserve Cost Distribution Amount	01/15/2014	11/21/2013	0.39	0.00	0.00	0.39
Supplemental Reserve Cost Distribution Amount	01/16/2014	11/22/2013	0.69	0.00	0.00	0.69
Supplemental Reserve Cost Distribution Amount	01/17/2014	11/23/2013	0.99	0.00	0.00	0.99
Transmission Guarantee Uplift Amount	01/11/2014	11/17/2013	0.00	0.00	(0.33)	(0.33)
Transmission Guarantee Uplift Amount	01/12/2014	11/18/2013	0.00	0.00	(12.53)	(12.53)
Transmission Rights Full Funding Guarantee Amount	01/11/2014	11/17/2013	0.00	0.00	0.33	0.33
Transmission Rights Full Funding Guarantee Amount	01/12/2014	11/18/2013	0.00	0.00	12.53	12.53
Transmission Rights Hourly Allocation Amount	01/11/2014	11/17/2013	0.00	0.00	(0.33)	(0.33)
Transmission Rights Hourly Allocation Amount	01/12/2014	11/18/2013	0.00	0.00	(12.53)	(12.53)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$518.57)	\$0.00	(\$12.86)	(\$531.43)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$105						
Asset Energy Amount	01/14/2014	10/01/2013	\$3,529.44	\$0.00	\$0.00	\$3,529.44
Asset Energy Amount	01/15/2014	10/02/2013	3,281.36	0.00	0.00	3,281.36
Asset Energy Amount	01/16/2014	10/03/2013	4,074.40	0.00	0.00	4,074.40
Asset Energy Amount	01/17/2014	10/04/2013	3,657.49	0.00	0.00	3,657.49
Demand Response Allocation Uplift Charge	01/14/2014	10/01/2013	9.83	0.00	0.00	9.83
Demand Response Allocation Uplift Charge	01/15/2014	10/02/2013	3.02	0.00	0.00	3.02
Demand Response Allocation Uplift Charge	01/16/2014	10/03/2013	16.73	0.00	0.00	16.73
Demand Response Allocation Uplift Charge	01/17/2014	10/04/2013	9.49	0.00	0.00	9.49
Distribution of Losses Amount	01/11/2014	09/28/2013	(0.25)	0.00	0.00	(0.25)
Distribution of Losses Amount	01/12/2014	09/29/2013	(0.14)	0.00	0.00	(0.14)
Distribution of Losses Amount	01/13/2014	09/30/2013	0.29	0.00	0.00	0.29
Distribution of Losses Amount	01/14/2014	10/01/2013	(2.63)	0.00	0.00	(2.63)
Distribution of Losses Amount	01/15/2014	10/02/2013	0.18	0.00	0.00	0.18
Distribution of Losses Amount	01/16/2014	10/03/2013	(1.45)	0.00	0.00	(1.45)
Distribution of Losses Amount	01/17/2014	10/04/2013	(5.65)	0.00	0.00	(5.65)
Excessive Deficient Energy Deployment Charge Amount	01/16/2014	10/03/2013	0.14	0.00	0.00	0.14
Excessive Deficient Energy Deployment Charge Amount	01/17/2014	10/04/2013	0.10	0.00	0.00	0.10
Excessive Energy Amount	01/16/2014	10/03/2013	(8.73)	0.00	0.00	(8.73)
Net Inadvertent Distribution Amount	01/11/2014	09/28/2013	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	01/12/2014	09/29/2013	0.12	0.00	0.00	0.12
Net Inadvertent Distribution Amount	01/13/2014	09/30/2013	(0.01)	0.00	0.00	(0.01)
Net Inadvertent Distribution Amount	01/14/2014	10/01/2013	(0.05)	0.00	0.00	(0.05)
Net Inadvertent Distribution Amount	01/15/2014	10/02/2013	1.88	0.00	0.00	1.88
Net Inadvertent Distribution Amount	01/16/2014	10/03/2013	(0.74)	0.00	0.00	(0.74)
Net Inadvertent Distribution Amount	01/17/2014	10/04/2013	(0.71)	0.00	0.00	(0.71)
Net Regulation Adjustment Amount	01/14/2014	10/01/2013	0.11	0.00	0.00	0.11
Net Regulation Adjustment Amount	01/15/2014	10/02/2013	(1.01)	0.00	0.00	(1.01)
Net Regulation Adjustment Amount	01/16/2014	10/03/2013	0.61	0.00	0.00	0.61
Net Regulation Adjustment Amount	01/17/2014	10/04/2013	5.71	0.00	0.00	5.71
Non-Excessive Energy Amount	01/14/2014	10/01/2013	(3,417.05)	0.00	0.00	(3,417.05)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Non-Excessive Energy Amount	01/15/2014	10/02/2013	(\$3,264.19)	\$0.00	\$0.00	(\$3,264.19)
Non-Excessive Energy Amount	01/16/2014	10/03/2013	(4,054.34)	0.00	0.00	(4,054.34)
Non-Excessive Energy Amount	01/17/2014	10/04/2013	(3,627.62)	0.00	0.00	(3,627.62)
Price Volatility Make Whole Payment Amt	01/14/2014	10/01/2013	15.19	0.00	0.00	15.19
Price Volatility Make Whole Payment Amt	01/15/2014	10/02/2013	11.42	0.00	0.00	11.42
Price Volatility Make Whole Payment Amt	01/16/2014	10/03/2013	53.67	0.00	0.00	53.67
Price Volatility Make Whole Payment Amt	01/17/2014	10/04/2013	24.32	0.00	0.00	24.32
Regulation Amount	01/14/2014	10/01/2013	0.09	0.00	0.00	0.09
Regulation Amount	01/17/2014	10/04/2013	3.72	0.00	0.00	3.72
Regulation Cost Distribution Amount	01/11/2014	09/28/2013	0.40	0.00	0.00	0.40
Regulation Cost Distribution Amount	01/12/2014	09/29/2013	0.26	0.00	0.00	0.26
Regulation Cost Distribution Amount	01/13/2014	09/30/2013	0.30	0.00	0.00	0.30
Regulation Cost Distribution Amount	01/14/2014	10/01/2013	6.92	0.00	0.00	6.92
Regulation Cost Distribution Amount	01/15/2014	10/02/2013	7.10	0.00	0.00	7.10
Regulation Cost Distribution Amount	01/16/2014	10/03/2013	15.74	0.00	0.00	15.74
Regulation Cost Distribution Amount	01/17/2014	10/04/2013	13.20	0.00	0.00	13.20
Revenue Neutrality Uplift Amount	01/11/2014	09/28/2013	6.59	0.00	0.00	6.59
Revenue Neutrality Uplift Amount	01/12/2014	09/29/2013	(14.65)	0.00	0.00	(14.65)
Revenue Neutrality Uplift Amount	01/13/2014	09/30/2013	(489.30)	0.00	0.00	(489.30)
Revenue Neutrality Uplift Amount	01/14/2014	10/01/2013	41.74	0.00	0.00	41.74
Revenue Neutrality Uplift Amount	01/15/2014	10/02/2013	9.62	0.00	0.00	9.62
Revenue Neutrality Uplift Amount	01/16/2014	10/03/2013	51.78	0.00	0.00	51.78
Revenue Neutrality Uplift Amount	01/17/2014	10/04/2013	(15.96)	0.00	0.00	(15.96)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/11/2014	09/28/2013	7.73	0.00	0.00	7.73
Revenue Sufficiency Guarantee First Pass Dist Amount	01/12/2014	09/29/2013	3.99	0.00	0.00	3.99
Revenue Sufficiency Guarantee First Pass Dist Amount	01/13/2014	09/30/2013	2.23	0.00	0.00	2.23
Revenue Sufficiency Guarantee First Pass Dist Amount	01/14/2014	10/01/2013	(159.13)	0.00	0.00	(159.13)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/15/2014	10/02/2013	(65.23)	0.00	0.00	(65.23)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/16/2014	10/03/2013	(879.10)	0.00	0.00	(879.10)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/17/2014	10/04/2013	(439.42)	0.00	0.00	(439.42)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1314753

For Statements Issued: 01/11/2014 - 01/17/2014

Invoice Date: 01/21/2014

Participant ID: BRPS

Payment Due Date: 01/28/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$105						
Revenue Sufficiency Guarantee Make Whole Payment Amt	01/14/2014	10/01/2013	(\$9.60)	\$0.00	\$0.00	(\$9.60)
Schedule 24 Allocation Amount	01/14/2014	10/01/2013	2.55	0.00	0.00	2.55
Schedule 24 Allocation Amount	01/15/2014	10/02/2013	2.82	0.00	0.00	2.82
Schedule 24 Allocation Amount	01/16/2014	10/03/2013	2.54	0.00	0.00	2.54
Schedule 24 Allocation Amount	01/17/2014	10/04/2013	1.54	0.00	0.00	1.54
Spinning Reserve Cost Distribution Amount	01/11/2014	09/28/2013	0.67	0.00	0.00	0.67
Spinning Reserve Cost Distribution Amount	01/13/2014	09/30/2013	0.66	0.00	0.00	0.66
Spinning Reserve Cost Distribution Amount	01/14/2014	10/01/2013	11.49	0.00	0.00	11.49
Spinning Reserve Cost Distribution Amount	01/15/2014	10/02/2013	10.46	0.00	0.00	10.46
Spinning Reserve Cost Distribution Amount	01/16/2014	10/03/2013	11.26	0.00	0.00	11.26
Spinning Reserve Cost Distribution Amount	01/17/2014	10/04/2013	9.87	0.00	0.00	9.87
Supplemental Reserve Cost Distribution Amount	01/11/2014	09/28/2013	0.11	0.00	0.00	0.11
Supplemental Reserve Cost Distribution Amount	01/12/2014	09/29/2013	0.13	0.00	0.00	0.13
Supplemental Reserve Cost Distribution Amount	01/14/2014	10/01/2013	8.98	0.00	0.00	8.98
Supplemental Reserve Cost Distribution Amount	01/15/2014	10/02/2013	9.50	0.00	0.00	9.50
Supplemental Reserve Cost Distribution Amount	01/16/2014	10/03/2013	8.49	0.00	0.00	8.49
Supplemental Reserve Cost Distribution Amount	01/17/2014	10/04/2013	10.38	0.00	0.00	10.38
Transmission Guarantee Uplift Amount	01/13/2014	09/30/2013	0.00	0.00	12.68	12.68
Transmission Rights Full Funding Guarantee Amount	01/13/2014	09/30/2013	0.00	0.00	(12.68)	(12.68)
Transmission Rights Monthly Allocation Amount	01/13/2014	09/30/2013	0.00	0.00	12.68	12.68
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$1,498.59)	\$0.00	\$12.68	(\$1,485.91)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315648

For Statements Issued: 01/18/2014-01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$33,338.39
S14 Prior Period Adjustments:	0.00
S55 Prior Period Adjustments:	69.53
S105 Prior Period Adjustments:	77.07
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$33,484.99

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: [REDACTED]
 ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: [REDACTED]
 ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
 Indianapolis, IN
 Swift Code: [REDACTED]
 ABA: [REDACTED]
 ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
 accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315648

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	01/18/2014	01/11/2014	\$499.86	\$4,149.01	\$0.00	\$4,648.87
Market Administration Amount	01/19/2014	01/12/2014	300.42	4,001.52	0.00	4,301.94
Market Administration Amount	01/20/2014	01/13/2014	361.17	4,476.71	0.00	4,837.88
Market Administration Amount	01/21/2014	01/14/2014	204.52	4,313.33	0.00	4,517.85
Market Administration Amount	01/22/2014	01/15/2014	134.45	4,430.95	0.00	4,565.40
Market Administration Amount	01/23/2014	01/16/2014	148.52	4,455.11	0.00	4,603.63
Market Administration Amount	01/24/2014	01/17/2014	210.35	4,539.67	0.00	4,750.02
Transmission Rights Market Administration Amount	01/18/2014	01/11/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	01/19/2014	01/12/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	01/20/2014	01/13/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/21/2014	01/14/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/22/2014	01/15/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/23/2014	01/16/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/24/2014	01/17/2014	0.00	0.00	164.00	164.00
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,859.29	\$30,366.30	\$1,112.80	\$33,338.39



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315648

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	01/18/2014	11/24/2013	\$8.66	\$0.00	\$0.00	\$8.66
Market Administration Amount	01/19/2014	11/25/2013	7.92	0.00	0.00	7.92
Market Administration Amount	01/20/2014	11/26/2013	7.26	0.00	0.00	7.26
Market Administration Amount	01/21/2014	11/27/2013	10.44	0.00	0.00	10.44
Market Administration Amount	01/22/2014	11/28/2013	11.27	0.00	0.00	11.27
Market Administration Amount	01/23/2014	11/29/2013	12.01	0.00	0.00	12.01
Market Administration Amount	01/24/2014	11/30/2013	11.97	0.00	0.00	11.97
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$69.53	\$0.00	\$0.00	\$69.53



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315648

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Invoice Type: Administration Fee Invoice

Payment Due Date: 02/04/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Market Administration Amount	01/18/2014	10/05/2013	\$10.06	\$0.00	\$0.00	\$10.06
Market Administration Amount	01/19/2014	10/06/2013	11.39	0.00	0.00	11.39
Market Administration Amount	01/20/2014	10/07/2013	12.22	0.00	0.00	12.22
Market Administration Amount	01/21/2014	10/08/2013	11.33	0.00	0.00	11.33
Market Administration Amount	01/22/2014	10/09/2013	7.62	0.00	0.00	7.62
Market Administration Amount	01/23/2014	10/10/2013	14.30	0.00	0.00	14.30
Market Administration Amount	01/24/2014	10/11/2013	10.15	0.00	0.00	10.15
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$77.07	\$0.00	\$0.00	\$77.07



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014-01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$259,939.42
S14 Prior Period Adjustments:	(236.31)
S55 Prior Period Adjustments:	(522.20)
S105 Prior Period Adjustments:	(1,764.12)
Other Adjustments:	0.00

Total Net Charge (Revenue): **\$257,416.79**

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	01/18/2014	01/11/2014	\$62,062.18	(\$146,678.72)	\$0.00	(\$84,616.54)
Asset Energy Amount	01/19/2014	01/12/2014	53,706.22	(47,797.42)	0.00	5,908.80
Asset Energy Amount	01/20/2014	01/13/2014	44,430.80	(259,133.94)	0.00	(214,703.14)
Asset Energy Amount	01/21/2014	01/14/2014	57,020.51	(159,182.45)	0.00	(102,161.94)
Asset Energy Amount	01/22/2014	01/15/2014	39,731.85	(93,830.99)	0.00	(54,099.14)
Asset Energy Amount	01/23/2014	01/16/2014	68,492.28	(112,327.26)	0.00	(43,834.98)
Asset Energy Amount	01/24/2014	01/17/2014	33,268.37	(128,867.05)	0.00	(95,598.68)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/18/2014	01/11/2014	0.00	(2,789.55)	0.00	(2,789.55)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/19/2014	01/12/2014	0.00	(2,479.01)	0.00	(2,479.01)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/20/2014	01/13/2014	0.00	(4,826.94)	0.00	(4,826.94)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/21/2014	01/14/2014	0.00	(2,492.98)	0.00	(2,492.98)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/22/2014	01/15/2014	0.00	(261.61)	0.00	(261.61)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/23/2014	01/16/2014	0.00	(7,285.33)	0.00	(7,285.33)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/24/2014	01/17/2014	0.00	(1,478.55)	0.00	(1,478.55)
Demand Response Allocation Uplift Charge	01/19/2014	01/12/2014	478.56	0.00	0.00	478.56
Demand Response Allocation Uplift Charge	01/20/2014	01/13/2014	429.84	0.00	0.00	429.84
Demand Response Allocation Uplift Charge	01/21/2014	01/14/2014	319.10	0.00	0.00	319.10
Demand Response Allocation Uplift Charge	01/22/2014	01/15/2014	74.85	0.00	0.00	74.85
Demand Response Allocation Uplift Charge	01/23/2014	01/16/2014	458.31	0.00	0.00	458.31
Demand Response Allocation Uplift Charge	01/24/2014	01/17/2014	408.37	0.00	0.00	408.37
Distribution of Losses Amount	01/18/2014	01/11/2014	(3,226.51)	0.00	0.00	(3,226.51)
Distribution of Losses Amount	01/19/2014	01/12/2014	(5,021.56)	0.00	0.00	(5,021.56)
Distribution of Losses Amount	01/20/2014	01/13/2014	(3,111.08)	0.00	0.00	(3,111.08)
Distribution of Losses Amount	01/21/2014	01/14/2014	(2,575.84)	0.00	0.00	(2,575.84)
Distribution of Losses Amount	01/22/2014	01/15/2014	(8,582.51)	0.00	0.00	(8,582.51)
Distribution of Losses Amount	01/23/2014	01/16/2014	(3,412.18)	0.00	0.00	(3,412.18)
Distribution of Losses Amount	01/24/2014	01/17/2014	(5,064.75)	0.00	0.00	(5,064.75)
Excessive Deficient Energy Deployment Charge Amount	01/18/2014	01/11/2014	171.80	0.00	0.00	171.80
Excessive Deficient Energy Deployment Charge Amount	01/19/2014	01/12/2014	94.31	0.00	0.00	94.31
Excessive Deficient Energy Deployment Charge Amount	01/20/2014	01/13/2014	49.81	0.00	0.00	49.81
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Financial Bilateral Transaction Congestion Amount	01/18/2014	01/11/2014	\$0.00	\$2,789.55	\$0.00	\$2,789.55
Financial Bilateral Transaction Congestion Amount	01/19/2014	01/12/2014	0.00	2,479.01	0.00	2,479.01
Financial Bilateral Transaction Congestion Amount	01/20/2014	01/13/2014	0.00	4,826.94	0.00	4,826.94
Financial Bilateral Transaction Congestion Amount	01/21/2014	01/14/2014	0.00	2,492.98	0.00	2,492.98
Financial Bilateral Transaction Congestion Amount	01/22/2014	01/15/2014	0.00	261.61	0.00	261.61
Financial Bilateral Transaction Congestion Amount	01/23/2014	01/16/2014	0.00	7,285.33	0.00	7,285.33
Financial Bilateral Transaction Congestion Amount	01/24/2014	01/17/2014	0.00	1,478.55	0.00	1,478.55
Financial Bilateral Transaction Loss Amount	01/18/2014	01/11/2014	0.00	996.68	0.00	996.68
Financial Bilateral Transaction Loss Amount	01/19/2014	01/12/2014	0.00	871.65	0.00	871.65
Financial Bilateral Transaction Loss Amount	01/20/2014	01/13/2014	0.00	1,280.49	0.00	1,280.49
Financial Bilateral Transaction Loss Amount	01/21/2014	01/14/2014	0.00	1,674.59	0.00	1,674.59
Financial Bilateral Transaction Loss Amount	01/22/2014	01/15/2014	0.00	1,787.54	0.00	1,787.54
Financial Bilateral Transaction Loss Amount	01/23/2014	01/16/2014	0.00	1,692.87	0.00	1,692.87
Financial Bilateral Transaction Loss Amount	01/24/2014	01/17/2014	0.00	2,115.82	0.00	2,115.82
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/18/2014	01/11/2014	0.00	(996.68)	0.00	(996.68)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/19/2014	01/12/2014	0.00	(871.65)	0.00	(871.65)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/20/2014	01/13/2014	0.00	(1,280.49)	0.00	(1,280.49)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/21/2014	01/14/2014	0.00	(1,674.59)	0.00	(1,674.59)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/22/2014	01/15/2014	0.00	(1,787.54)	0.00	(1,787.54)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/23/2014	01/16/2014	0.00	(1,692.87)	0.00	(1,692.87)
Losses Rebate on Carve-Out Grandfathered Agrmnts	01/24/2014	01/17/2014	0.00	(2,115.82)	0.00	(2,115.82)
Net Inadvertent Distribution Amount	01/18/2014	01/11/2014	(59.63)	0.00	0.00	(59.63)
Net Inadvertent Distribution Amount	01/19/2014	01/12/2014	(267.47)	0.00	0.00	(267.47)
Net Inadvertent Distribution Amount	01/20/2014	01/13/2014	193.54	0.00	0.00	193.54
Net Inadvertent Distribution Amount	01/21/2014	01/14/2014	(239.88)	0.00	0.00	(239.88)
Net Inadvertent Distribution Amount	01/22/2014	01/15/2014	(14,119.19)	0.00	0.00	(14,119.19)
Net Inadvertent Distribution Amount	01/23/2014	01/16/2014	175.50	0.00	0.00	175.50
Net Inadvertent Distribution Amount	01/24/2014	01/17/2014	(491.36)	0.00	0.00	(491.36)
Net Regulation Adjustment Amount	01/18/2014	01/11/2014	(6.98)	0.00	0.00	(6.98)
Net Regulation Adjustment Amount	01/19/2014	01/12/2014	40.72	0.00	0.00	40.72
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Net Regulation Adjustment Amount	01/20/2014	01/13/2014	(\$120.06)	\$0.00	\$0.00	(\$120.06)
Net Regulation Adjustment Amount	01/21/2014	01/14/2014	32.81	0.00	0.00	32.81
Non-Asset Energy Amount	01/18/2014	01/11/2014	0.00	35,702.00	0.00	35,702.00
Non-Asset Energy Amount	01/19/2014	01/12/2014	0.00	33,509.00	0.00	33,509.00
Non-Asset Energy Amount	01/20/2014	01/13/2014	0.00	37,825.50	0.00	37,825.50
Non-Asset Energy Amount	01/21/2014	01/14/2014	0.00	36,268.50	0.00	36,268.50
Non-Asset Energy Amount	01/22/2014	01/15/2014	0.00	44,042.00	0.00	44,042.00
Non-Asset Energy Amount	01/23/2014	01/16/2014	0.00	46,336.00	0.00	46,336.00
Non-Asset Energy Amount	01/24/2014	01/17/2014	0.00	46,704.50	0.00	46,704.50
Non-Excessive Energy Amount	01/18/2014	01/11/2014	160,762.50	0.00	0.00	160,762.50
Non-Excessive Energy Amount	01/19/2014	01/12/2014	81,897.27	0.00	0.00	81,897.27
Non-Excessive Energy Amount	01/20/2014	01/13/2014	124,209.55	0.00	0.00	124,209.55
Non-Excessive Energy Amount	01/21/2014	01/14/2014	38,965.37	0.00	0.00	38,965.37
Non-Excessive Energy Amount	01/22/2014	01/15/2014	17,652.04	0.00	0.00	17,652.04
Non-Excessive Energy Amount	01/23/2014	01/16/2014	15,240.14	0.00	0.00	15,240.14
Non-Excessive Energy Amount	01/24/2014	01/17/2014	43,732.77	0.00	0.00	43,732.77
Price Volatility Make Whole Payment Amt	01/18/2014	01/11/2014	(71.55)	0.00	0.00	(71.55)
Price Volatility Make Whole Payment Amt	01/19/2014	01/12/2014	(2,450.05)	0.00	0.00	(2,450.05)
Price Volatility Make Whole Payment Amt	01/20/2014	01/13/2014	(2,339.20)	0.00	0.00	(2,339.20)
Price Volatility Make Whole Payment Amt	01/21/2014	01/14/2014	(3,080.79)	0.00	0.00	(3,080.79)
Price Volatility Make Whole Payment Amt	01/22/2014	01/15/2014	(1,109.13)	0.00	0.00	(1,109.13)
Price Volatility Make Whole Payment Amt	01/23/2014	01/16/2014	(1,673.79)	0.00	0.00	(1,673.79)
Price Volatility Make Whole Payment Amt	01/24/2014	01/17/2014	(145.83)	0.00	0.00	(145.83)
Regulation Amount	01/18/2014	01/11/2014	165.05	(615.08)	0.00	(450.03)
Regulation Amount	01/19/2014	01/12/2014	330.25	(929.72)	0.00	(599.47)
Regulation Amount	01/20/2014	01/13/2014	100.48	(241.90)	0.00	(141.42)
Regulation Amount	01/21/2014	01/14/2014	(1.02)	(50.35)	0.00	(51.37)
Regulation Cost Distribution Amount	01/18/2014	01/11/2014	752.35	0.00	0.00	752.35
Regulation Cost Distribution Amount	01/19/2014	01/12/2014	662.14	0.00	0.00	662.14
Regulation Cost Distribution Amount	01/20/2014	01/13/2014	766.07	0.00	0.00	766.07
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Regulation Cost Distribution Amount	01/21/2014	01/14/2014	\$741.61	\$0.00	\$0.00	\$741.61
Regulation Cost Distribution Amount	01/22/2014	01/15/2014	1,111.61	0.00	0.00	1,111.61
Regulation Cost Distribution Amount	01/23/2014	01/16/2014	967.45	0.00	0.00	967.45
Regulation Cost Distribution Amount	01/24/2014	01/17/2014	840.80	0.00	0.00	840.80
Resource Adequacy Auction Amount	01/18/2014	01/11/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/19/2014	01/12/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/20/2014	01/13/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/21/2014	01/14/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/22/2014	01/15/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/23/2014	01/16/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/24/2014	01/17/2014	428.93	0.00	0.00	428.93
Revenue Neutrality Uplift Amount	01/18/2014	01/11/2014	1,271.64	0.00	0.00	1,271.64
Revenue Neutrality Uplift Amount	01/19/2014	01/12/2014	(2,633.27)	0.00	0.00	(2,633.27)
Revenue Neutrality Uplift Amount	01/20/2014	01/13/2014	15,393.85	0.00	0.00	15,393.85
Revenue Neutrality Uplift Amount	01/21/2014	01/14/2014	44,751.10	0.00	0.00	44,751.10
Revenue Neutrality Uplift Amount	01/22/2014	01/15/2014	58,606.55	0.00	0.00	58,606.55
Revenue Neutrality Uplift Amount	01/23/2014	01/16/2014	32,244.08	0.00	0.00	32,244.08
Revenue Neutrality Uplift Amount	01/24/2014	01/17/2014	5,417.28	0.00	0.00	5,417.28
Revenue Sufficiency Guarantee Distribution Amount	01/18/2014	01/11/2014	0.00	779.03	0.00	779.03
Revenue Sufficiency Guarantee Distribution Amount	01/19/2014	01/12/2014	0.00	2,068.31	0.00	2,068.31
Revenue Sufficiency Guarantee Distribution Amount	01/20/2014	01/13/2014	0.00	2,725.32	0.00	2,725.32
Revenue Sufficiency Guarantee Distribution Amount	01/21/2014	01/14/2014	0.00	5,034.73	0.00	5,034.73
Revenue Sufficiency Guarantee Distribution Amount	01/22/2014	01/15/2014	0.00	2,325.08	0.00	2,325.08
Revenue Sufficiency Guarantee Distribution Amount	01/23/2014	01/16/2014	0.00	1,981.33	0.00	1,981.33
Revenue Sufficiency Guarantee Distribution Amount	01/24/2014	01/17/2014	0.00	6,632.98	0.00	6,632.98
Revenue Sufficiency Guarantee First Pass Dist Amount	01/18/2014	01/11/2014	399.32	0.00	0.00	399.32
Revenue Sufficiency Guarantee First Pass Dist Amount	01/20/2014	01/13/2014	320.26	0.00	0.00	320.26
Revenue Sufficiency Guarantee First Pass Dist Amount	01/21/2014	01/14/2014	34.68	0.00	0.00	34.68
Revenue Sufficiency Guarantee First Pass Dist Amount	01/22/2014	01/15/2014	1,277.66	0.00	0.00	1,277.66
Revenue Sufficiency Guarantee First Pass Dist Amount	01/23/2014	01/16/2014	23.50	0.00	0.00	23.50
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Revenue Sufficiency Guarantee First Pass Dist Amount	01/24/2014	01/17/2014	\$1,143.65	\$0.00	\$0.00	\$1,143.65
Schedule 24 Allocation Amount	01/18/2014	01/11/2014	82.33	683.80	0.00	766.13
Schedule 24 Allocation Amount	01/19/2014	01/12/2014	49.52	659.48	0.00	709.00
Schedule 24 Allocation Amount	01/20/2014	01/13/2014	59.51	737.79	0.00	797.30
Schedule 24 Allocation Amount	01/21/2014	01/14/2014	33.70	710.87	0.00	744.57
Schedule 24 Allocation Amount	01/22/2014	01/15/2014	22.12	730.26	0.00	752.38
Schedule 24 Allocation Amount	01/23/2014	01/16/2014	24.44	734.25	0.00	758.69
Schedule 24 Allocation Amount	01/24/2014	01/17/2014	34.60	748.20	0.00	782.80
Spinning Reserve Cost Distribution Amount	01/18/2014	01/11/2014	827.87	0.00	0.00	827.87
Spinning Reserve Cost Distribution Amount	01/19/2014	01/12/2014	562.99	0.00	0.00	562.99
Spinning Reserve Cost Distribution Amount	01/20/2014	01/13/2014	769.95	0.00	0.00	769.95
Spinning Reserve Cost Distribution Amount	01/21/2014	01/14/2014	679.39	0.00	0.00	679.39
Spinning Reserve Cost Distribution Amount	01/22/2014	01/15/2014	1,066.70	0.00	0.00	1,066.70
Spinning Reserve Cost Distribution Amount	01/23/2014	01/16/2014	676.09	0.00	0.00	676.09
Spinning Reserve Cost Distribution Amount	01/24/2014	01/17/2014	634.92	0.00	0.00	634.92
Supplemental Reserve Cost Distribution Amount	01/18/2014	01/11/2014	301.92	0.00	0.00	301.92
Supplemental Reserve Cost Distribution Amount	01/19/2014	01/12/2014	264.75	0.00	0.00	264.75
Supplemental Reserve Cost Distribution Amount	01/20/2014	01/13/2014	257.97	0.00	0.00	257.97
Supplemental Reserve Cost Distribution Amount	01/21/2014	01/14/2014	298.26	0.00	0.00	298.26
Supplemental Reserve Cost Distribution Amount	01/22/2014	01/15/2014	354.70	0.00	0.00	354.70
Supplemental Reserve Cost Distribution Amount	01/23/2014	01/16/2014	465.44	0.00	0.00	465.44
Supplemental Reserve Cost Distribution Amount	01/24/2014	01/17/2014	270.12	0.00	0.00	270.12
Transmission Guarantee Uplift Amount	01/18/2014	01/11/2014	0.00	0.00	1,469.54	1,469.54
Transmission Guarantee Uplift Amount	01/19/2014	01/12/2014	0.00	0.00	3,007.34	3,007.34
Transmission Guarantee Uplift Amount	01/20/2014	01/13/2014	0.00	0.00	2,004.11	2,004.11
Transmission Guarantee Uplift Amount	01/21/2014	01/14/2014	0.00	0.00	98.51	98.51
Transmission Guarantee Uplift Amount	01/22/2014	01/15/2014	0.00	0.00	1,175.89	1,175.89
Transmission Guarantee Uplift Amount	01/23/2014	01/16/2014	0.00	0.00	818.67	818.67
Transmission Guarantee Uplift Amount	01/24/2014	01/17/2014	0.00	0.00	25.71	25.71
Transmission Rights Full Funding Guarantee Amount	01/18/2014	01/11/2014	0.00	0.00	(1,469.54)	(1,469.54)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Rights Full Funding Guarantee Amount	01/19/2014	01/12/2014	\$0.00	\$0.00	(\$3,007.34)	(\$3,007.34)
Transmission Rights Full Funding Guarantee Amount	01/20/2014	01/13/2014	0.00	0.00	(2,004.11)	(2,004.11)
Transmission Rights Full Funding Guarantee Amount	01/21/2014	01/14/2014	0.00	0.00	(98.51)	(98.51)
Transmission Rights Full Funding Guarantee Amount	01/22/2014	01/15/2014	0.00	0.00	(1,175.89)	(1,175.89)
Transmission Rights Full Funding Guarantee Amount	01/23/2014	01/16/2014	0.00	0.00	(818.67)	(818.67)
Transmission Rights Full Funding Guarantee Amount	01/24/2014	01/17/2014	0.00	0.00	(25.71)	(25.71)
Transmission Rights Hourly Allocation Amount	01/18/2014	01/11/2014	0.00	0.00	(6,617.41)	(6,617.41)
Transmission Rights Hourly Allocation Amount	01/19/2014	01/12/2014	0.00	0.00	(10,233.07)	(10,233.07)
Transmission Rights Hourly Allocation Amount	01/20/2014	01/13/2014	0.00	0.00	(16,618.00)	(16,618.00)
Transmission Rights Hourly Allocation Amount	01/21/2014	01/14/2014	0.00	0.00	5,665.27	5,665.27
Transmission Rights Hourly Allocation Amount	01/22/2014	01/15/2014	0.00	0.00	(15,326.06)	(15,326.06)
Transmission Rights Hourly Allocation Amount	01/23/2014	01/16/2014	0.00	0.00	(16,722.85)	(16,722.85)
Transmission Rights Hourly Allocation Amount	01/24/2014	01/17/2014	0.00	0.00	150.57	150.57
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$962,356.92	(\$642,715.95)	(\$59,701.55)	\$259,939.42



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Demand Response Allocation Uplift Charge	01/18/2014	01/04/2014	(\$3.29)	\$0.00	\$0.00	(\$3.29)
Demand Response Allocation Uplift Charge	01/20/2014	01/06/2014	0.00	0.00	0.00	0.00
Demand Response Allocation Uplift Charge	01/21/2014	01/07/2014	16.45	0.00	0.00	16.45
Demand Response Allocation Uplift Charge	01/23/2014	01/09/2014	3.09	0.00	0.00	3.09
Demand Response Allocation Uplift Charge	01/24/2014	01/10/2014	0.61	0.00	0.00	0.61
Distribution of Losses Amount	01/18/2014	01/04/2014	14.42	0.00	0.00	14.42
Distribution of Losses Amount	01/19/2014	01/05/2014	7.82	0.00	0.00	7.82
Distribution of Losses Amount	01/20/2014	01/06/2014	295.83	0.00	0.00	295.83
Distribution of Losses Amount	01/21/2014	01/07/2014	959.63	0.00	0.00	959.63
Distribution of Losses Amount	01/22/2014	01/08/2014	120.61	0.00	0.00	120.61
Distribution of Losses Amount	01/23/2014	01/09/2014	(38.82)	0.00	0.00	(38.82)
Distribution of Losses Amount	01/24/2014	01/10/2014	16.97	0.00	0.00	16.97
Net Inadvertent Distribution Amount	01/18/2014	01/04/2014	30.77	0.00	0.00	30.77
Net Inadvertent Distribution Amount	01/19/2014	01/05/2014	25.75	0.00	0.00	25.75
Net Inadvertent Distribution Amount	01/20/2014	01/06/2014	249.36	0.00	0.00	249.36
Net Inadvertent Distribution Amount	01/21/2014	01/07/2014	822.62	0.00	0.00	822.62
Net Inadvertent Distribution Amount	01/22/2014	01/08/2014	141.90	0.00	0.00	141.90
Net Inadvertent Distribution Amount	01/23/2014	01/09/2014	(64.75)	0.00	0.00	(64.75)
Net Inadvertent Distribution Amount	01/24/2014	01/10/2014	43.46	0.00	0.00	43.46
Regulation Cost Distribution Amount	01/18/2014	01/04/2014	(0.05)	0.00	0.00	(0.05)
Regulation Cost Distribution Amount	01/19/2014	01/05/2014	(0.49)	0.00	0.00	(0.49)
Regulation Cost Distribution Amount	01/20/2014	01/06/2014	0.08	0.00	0.00	0.08
Regulation Cost Distribution Amount	01/21/2014	01/07/2014	(2.82)	0.00	0.00	(2.82)
Regulation Cost Distribution Amount	01/22/2014	01/08/2014	(0.10)	0.00	0.00	(0.10)
Regulation Cost Distribution Amount	01/23/2014	01/09/2014	(0.04)	0.00	0.00	(0.04)
Regulation Cost Distribution Amount	01/24/2014	01/10/2014	(0.08)	0.00	0.00	(0.08)
Revenue Neutrality Uplift Amount	01/18/2014	01/04/2014	(21.71)	0.00	0.00	(21.71)
Revenue Neutrality Uplift Amount	01/19/2014	01/05/2014	(84.37)	0.00	0.00	(84.37)
Revenue Neutrality Uplift Amount	01/20/2014	01/06/2014	(1,736.27)	0.00	0.00	(1,736.27)
Revenue Neutrality Uplift Amount	01/21/2014	01/07/2014	(1,038.89)	0.00	0.00	(1,038.89)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 02/04/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Neutrality Uplift Amount	01/22/2014	01/08/2014	(\$156.65)	\$0.00	\$0.00	(\$156.65)
Revenue Neutrality Uplift Amount	01/23/2014	01/09/2014	74.47	0.00	0.00	74.47
Revenue Neutrality Uplift Amount	01/24/2014	01/10/2014	(34.73)	0.00	0.00	(34.73)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/18/2014	01/04/2014	1.38	0.00	0.00	1.38
Revenue Sufficiency Guarantee First Pass Dist Amount	01/19/2014	01/05/2014	5.19	0.00	0.00	5.19
Revenue Sufficiency Guarantee First Pass Dist Amount	01/20/2014	01/06/2014	74.60	0.00	0.00	74.60
Revenue Sufficiency Guarantee First Pass Dist Amount	01/21/2014	01/07/2014	14.39	0.00	0.00	14.39
Revenue Sufficiency Guarantee First Pass Dist Amount	01/22/2014	01/08/2014	25.30	0.00	0.00	25.30
Revenue Sufficiency Guarantee First Pass Dist Amount	01/23/2014	01/09/2014	3.16	0.00	0.00	3.16
Revenue Sufficiency Guarantee First Pass Dist Amount	01/24/2014	01/10/2014	6.56	0.00	0.00	6.56
Spinning Reserve Cost Distribution Amount	01/18/2014	01/04/2014	0.15	0.00	0.00	0.15
Spinning Reserve Cost Distribution Amount	01/19/2014	01/05/2014	(0.41)	0.00	0.00	(0.41)
Spinning Reserve Cost Distribution Amount	01/20/2014	01/06/2014	3.15	0.00	0.00	3.15
Spinning Reserve Cost Distribution Amount	01/21/2014	01/07/2014	(5.46)	0.00	0.00	(5.46)
Spinning Reserve Cost Distribution Amount	01/22/2014	01/08/2014	1.08	0.00	0.00	1.08
Spinning Reserve Cost Distribution Amount	01/23/2014	01/09/2014	0.60	0.00	0.00	0.60
Supplemental Reserve Cost Distribution Amount	01/18/2014	01/04/2014	(0.14)	0.00	0.00	(0.14)
Supplemental Reserve Cost Distribution Amount	01/20/2014	01/06/2014	(2.25)	0.00	0.00	(2.25)
Supplemental Reserve Cost Distribution Amount	01/21/2014	01/07/2014	(4.84)	0.00	0.00	(4.84)
Supplemental Reserve Cost Distribution Amount	01/22/2014	01/08/2014	0.31	0.00	0.00	0.31
Supplemental Reserve Cost Distribution Amount	01/24/2014	01/10/2014	0.14	0.00	0.00	0.14
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$236.31)	\$0.00	\$0.00	(\$236.31)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	01/18/2014	11/24/2013	\$1,615.59	\$0.00	\$0.00	\$1,615.59
Asset Energy Amount	01/19/2014	11/25/2013	2,069.12	0.00	0.00	2,069.12
Asset Energy Amount	01/20/2014	11/26/2013	3,956.92	0.00	0.00	3,956.92
Asset Energy Amount	01/21/2014	11/27/2013	973.88	0.00	0.00	973.88
Asset Energy Amount	01/22/2014	11/28/2013	2,416.95	0.00	0.00	2,416.95
Asset Energy Amount	01/23/2014	11/29/2013	2,041.65	0.00	0.00	2,041.65
Asset Energy Amount	01/24/2014	11/30/2013	2,109.66	0.00	0.00	2,109.66
Demand Response Allocation Uplift Charge	01/18/2014	11/24/2013	4.54	0.00	0.00	4.54
Demand Response Allocation Uplift Charge	01/19/2014	11/25/2013	0.60	0.00	0.00	0.60
Demand Response Allocation Uplift Charge	01/20/2014	11/26/2013	(0.49)	0.00	0.00	(0.49)
Demand Response Allocation Uplift Charge	01/21/2014	11/27/2013	2.80	0.00	0.00	2.80
Demand Response Allocation Uplift Charge	01/22/2014	11/28/2013	4.65	0.00	0.00	4.65
Demand Response Allocation Uplift Charge	01/23/2014	11/29/2013	1.55	0.00	0.00	1.55
Demand Response Allocation Uplift Charge	01/24/2014	11/30/2013	7.56	0.00	0.00	7.56
Distribution of Losses Amount	01/18/2014	11/24/2013	(3.17)	0.00	0.00	(3.17)
Distribution of Losses Amount	01/19/2014	11/25/2013	(14.78)	0.00	0.00	(14.78)
Distribution of Losses Amount	01/20/2014	11/26/2013	87.17	0.00	0.00	87.17
Distribution of Losses Amount	01/21/2014	11/27/2013	(25.96)	0.00	0.00	(25.96)
Distribution of Losses Amount	01/22/2014	11/28/2013	(11.18)	0.00	0.00	(11.18)
Distribution of Losses Amount	01/23/2014	11/29/2013	85.32	0.00	0.00	85.32
Distribution of Losses Amount	01/24/2014	11/30/2013	8.82	0.00	0.00	8.82
Excessive Deficient Energy Deployment Charge Amount	01/19/2014	11/25/2013	(0.01)	0.00	0.00	(0.01)
Excessive Deficient Energy Deployment Charge Amount	01/22/2014	11/28/2013	(0.05)	0.00	0.00	(0.05)
Excessive Deficient Energy Deployment Charge Amount	01/23/2014	11/29/2013	0.02	0.00	0.00	0.02
Excessive Deficient Energy Deployment Charge Amount	01/24/2014	11/30/2013	0.02	0.00	0.00	0.02
Excessive Energy Amount	01/18/2014	11/24/2013	(1.02)	0.00	0.00	(1.02)
Net Inadvertent Distribution Amount	01/18/2014	11/24/2013	(6.79)	0.00	0.00	(6.79)
Net Inadvertent Distribution Amount	01/19/2014	11/25/2013	(40.84)	0.00	0.00	(40.84)
Net Inadvertent Distribution Amount	01/20/2014	11/26/2013	483.86	0.00	0.00	483.86
Net Inadvertent Distribution Amount	01/21/2014	11/27/2013	(87.81)	0.00	0.00	(87.81)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Net Inadvertent Distribution Amount	01/22/2014	11/28/2013	(\$25.64)	\$0.00	\$0.00	(\$25.64)
Net Inadvertent Distribution Amount	01/23/2014	11/29/2013	561.39	0.00	0.00	561.39
Net Inadvertent Distribution Amount	01/24/2014	11/30/2013	78.92	0.00	0.00	78.92
Net Regulation Adjustment Amount	01/18/2014	11/24/2013	(0.16)	0.00	0.00	(0.16)
Net Regulation Adjustment Amount	01/19/2014	11/25/2013	0.05	0.00	0.00	0.05
Net Regulation Adjustment Amount	01/20/2014	11/26/2013	(1.48)	0.00	0.00	(1.48)
Net Regulation Adjustment Amount	01/21/2014	11/27/2013	(3.00)	0.00	0.00	(3.00)
Net Regulation Adjustment Amount	01/22/2014	11/28/2013	(2.60)	0.00	0.00	(2.60)
Net Regulation Adjustment Amount	01/23/2014	11/29/2013	(1.70)	0.00	0.00	(1.70)
Net Regulation Adjustment Amount	01/24/2014	11/30/2013	(3.67)	0.00	0.00	(3.67)
Non-Excessive Energy Amount	01/18/2014	11/24/2013	(1,613.34)	0.00	0.00	(1,613.34)
Non-Excessive Energy Amount	01/19/2014	11/25/2013	(2,052.35)	0.00	0.00	(2,052.35)
Non-Excessive Energy Amount	01/20/2014	11/26/2013	(2,573.78)	0.00	0.00	(2,573.78)
Non-Excessive Energy Amount	01/21/2014	11/27/2013	(1,030.30)	0.00	0.00	(1,030.30)
Non-Excessive Energy Amount	01/22/2014	11/28/2013	(2,431.48)	0.00	0.00	(2,431.48)
Non-Excessive Energy Amount	01/23/2014	11/29/2013	(2,039.62)	0.00	0.00	(2,039.62)
Non-Excessive Energy Amount	01/24/2014	11/30/2013	(2,073.66)	0.00	0.00	(2,073.66)
Price Volatility Make Whole Payment Amt	01/18/2014	11/24/2013	16.68	0.00	0.00	16.68
Price Volatility Make Whole Payment Amt	01/19/2014	11/25/2013	(4.64)	0.00	0.00	(4.64)
Price Volatility Make Whole Payment Amt	01/20/2014	11/26/2013	10.60	0.00	0.00	10.60
Price Volatility Make Whole Payment Amt	01/21/2014	11/27/2013	(44.61)	0.00	0.00	(44.61)
Price Volatility Make Whole Payment Amt	01/22/2014	11/28/2013	(6.46)	0.00	0.00	(6.46)
Price Volatility Make Whole Payment Amt	01/23/2014	11/29/2013	(12.69)	0.00	0.00	(12.69)
Price Volatility Make Whole Payment Amt	01/24/2014	11/30/2013	25.61	0.00	0.00	25.61
Regulation Amount	01/21/2014	11/27/2013	(0.60)	0.00	0.00	(0.60)
Regulation Amount	01/22/2014	11/28/2013	(0.09)	0.00	0.00	(0.09)
Regulation Amount	01/23/2014	11/29/2013	0.20	0.00	0.00	0.20
Regulation Cost Distribution Amount	01/18/2014	11/24/2013	2.16	0.00	0.00	2.16
Regulation Cost Distribution Amount	01/19/2014	11/25/2013	3.26	0.00	0.00	3.26
Regulation Cost Distribution Amount	01/20/2014	11/26/2013	4.04	0.00	0.00	4.04

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Regulation Cost Distribution Amount	01/21/2014	11/27/2013	\$1.50	\$0.00	\$0.00	\$1.50
Regulation Cost Distribution Amount	01/22/2014	11/28/2013	3.39	0.00	0.00	3.39
Regulation Cost Distribution Amount	01/23/2014	11/29/2013	3.33	0.00	0.00	3.33
Regulation Cost Distribution Amount	01/24/2014	11/30/2013	0.49	0.00	0.00	0.49
Revenue Neutrality Uplift Amount	01/18/2014	11/24/2013	89.28	0.00	0.00	89.28
Revenue Neutrality Uplift Amount	01/19/2014	11/25/2013	123.03	0.00	0.00	123.03
Revenue Neutrality Uplift Amount	01/20/2014	11/26/2013	(498.01)	0.00	0.00	(498.01)
Revenue Neutrality Uplift Amount	01/21/2014	11/27/2013	128.98	0.00	0.00	128.98
Revenue Neutrality Uplift Amount	01/22/2014	11/28/2013	(33.12)	0.00	0.00	(33.12)
Revenue Neutrality Uplift Amount	01/23/2014	11/29/2013	(533.92)	0.00	0.00	(533.92)
Revenue Neutrality Uplift Amount	01/24/2014	11/30/2013	(1,614.24)	0.00	0.00	(1,614.24)
Revenue Sufficiency Guarantee Distribution Amount	01/20/2014	11/26/2013	0.00	0.02	0.00	0.02
Revenue Sufficiency Guarantee First Pass Dist Amount	01/18/2014	11/24/2013	(117.30)	0.00	0.00	(117.30)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/19/2014	11/25/2013	(286.20)	0.00	0.00	(286.20)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/20/2014	11/26/2013	(16.47)	0.00	0.00	(16.47)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/21/2014	11/27/2013	(234.39)	0.00	0.00	(234.39)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/22/2014	11/28/2013	0.09	0.00	0.00	0.09
Revenue Sufficiency Guarantee First Pass Dist Amount	01/23/2014	11/29/2013	(42.22)	0.00	0.00	(42.22)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/24/2014	11/30/2013	(11.83)	0.00	0.00	(11.83)
Schedule 24 Allocation Amount	01/18/2014	11/24/2013	1.46	0.00	0.00	1.46
Schedule 24 Allocation Amount	01/19/2014	11/25/2013	1.24	0.00	0.00	1.24
Schedule 24 Allocation Amount	01/20/2014	11/26/2013	1.14	0.00	0.00	1.14
Schedule 24 Allocation Amount	01/21/2014	11/27/2013	1.67	0.00	0.00	1.67
Schedule 24 Allocation Amount	01/22/2014	11/28/2013	1.89	0.00	0.00	1.89
Schedule 24 Allocation Amount	01/23/2014	11/29/2013	2.01	0.00	0.00	2.01
Schedule 24 Allocation Amount	01/24/2014	11/30/2013	2.08	0.00	0.00	2.08
Spinning Reserve Cost Distribution Amount	01/18/2014	11/24/2013	4.35	0.00	0.00	4.35
Spinning Reserve Cost Distribution Amount	01/19/2014	11/25/2013	5.19	0.00	0.00	5.19
Spinning Reserve Cost Distribution Amount	01/20/2014	11/26/2013	3.78	0.00	0.00	3.78
Spinning Reserve Cost Distribution Amount	01/21/2014	11/27/2013	1.91	0.00	0.00	1.91
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Spinning Reserve Cost Distribution Amount	01/22/2014	11/28/2013	\$3.07	\$0.00	\$0.00	\$3.07
Spinning Reserve Cost Distribution Amount	01/23/2014	11/29/2013	2.74	0.00	0.00	2.74
Spinning Reserve Cost Distribution Amount	01/24/2014	11/30/2013	2.17	0.00	0.00	2.17
Supplemental Reserve Cost Distribution Amount	01/18/2014	11/24/2013	1.14	0.00	0.00	1.14
Supplemental Reserve Cost Distribution Amount	01/19/2014	11/25/2013	4.03	0.00	0.00	4.03
Supplemental Reserve Cost Distribution Amount	01/20/2014	11/26/2013	2.30	0.00	0.00	2.30
Supplemental Reserve Cost Distribution Amount	01/21/2014	11/27/2013	1.47	0.00	0.00	1.47
Supplemental Reserve Cost Distribution Amount	01/22/2014	11/28/2013	1.29	0.00	0.00	1.29
Supplemental Reserve Cost Distribution Amount	01/23/2014	11/29/2013	1.15	0.00	0.00	1.15
Supplemental Reserve Cost Distribution Amount	01/24/2014	11/30/2013	1.22	0.00	0.00	1.22
Transmission Guarantee Uplift Amount	01/20/2014	11/26/2013	0.00	0.00	(0.01)	(0.01)
Transmission Guarantee Uplift Amount	01/24/2014	11/30/2013	0.00	0.00	8.48	8.48
Transmission Rights Full Funding Guarantee Amount	01/20/2014	11/26/2013	0.00	0.00	0.01	0.01
Transmission Rights Full Funding Guarantee Amount	01/24/2014	11/30/2013	0.00	0.00	(2.17)	(2.17)
Transmission Rights Hourly Allocation Amount	01/20/2014	11/26/2013	0.00	0.00	(0.01)	(0.01)
Transmission Rights Monthly Allocation Amount	01/24/2014	11/30/2013	0.00	0.00	2.17	2.17
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$530.89)	\$0.02	\$8.47	(\$522.20)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	01/18/2014	10/05/2013	\$4,321.71	\$0.00	\$0.00	\$4,321.71
Asset Energy Amount	01/19/2014	10/06/2013	3,579.99	0.00	0.00	3,579.99
Asset Energy Amount	01/20/2014	10/07/2013	3,894.14	0.00	0.00	3,894.14
Asset Energy Amount	01/21/2014	10/08/2013	2,775.66	0.00	0.00	2,775.66
Asset Energy Amount	01/22/2014	10/09/2013	2,289.86	0.00	0.00	2,289.86
Asset Energy Amount	01/23/2014	10/10/2013	14,798.09	0.00	0.00	14,798.09
Asset Energy Amount	01/24/2014	10/11/2013	4,202.68	0.00	0.00	4,202.68
Demand Response Allocation Uplift Charge	01/18/2014	10/05/2013	8.12	0.00	0.00	8.12
Demand Response Allocation Uplift Charge	01/19/2014	10/06/2013	12.22	0.00	0.00	12.22
Demand Response Allocation Uplift Charge	01/20/2014	10/07/2013	14.54	0.00	0.00	14.54
Demand Response Allocation Uplift Charge	01/21/2014	10/08/2013	8.60	0.00	0.00	8.60
Demand Response Allocation Uplift Charge	01/22/2014	10/09/2013	3.11	0.00	0.00	3.11
Demand Response Allocation Uplift Charge	01/23/2014	10/10/2013	2.63	0.00	0.00	2.63
Demand Response Allocation Uplift Charge	01/24/2014	10/11/2013	5.07	0.00	0.00	5.07
Distribution of Losses Amount	01/18/2014	10/05/2013	(2.81)	0.00	0.00	(2.81)
Distribution of Losses Amount	01/19/2014	10/06/2013	0.09	0.00	0.00	0.09
Distribution of Losses Amount	01/20/2014	10/07/2013	(0.52)	0.00	0.00	(0.52)
Distribution of Losses Amount	01/21/2014	10/08/2013	(0.27)	0.00	0.00	(0.27)
Distribution of Losses Amount	01/22/2014	10/09/2013	(10.17)	0.00	0.00	(10.17)
Distribution of Losses Amount	01/23/2014	10/10/2013	(5.50)	0.00	0.00	(5.50)
Distribution of Losses Amount	01/24/2014	10/11/2013	(3.86)	0.00	0.00	(3.86)
Excessive Deficient Energy Deployment Charge Amount	01/18/2014	10/05/2013	0.12	0.00	0.00	0.12
Excessive Deficient Energy Deployment Charge Amount	01/19/2014	10/06/2013	0.24	0.00	0.00	0.24
Excessive Deficient Energy Deployment Charge Amount	01/20/2014	10/07/2013	0.03	0.00	0.00	0.03
Excessive Deficient Energy Deployment Charge Amount	01/21/2014	10/08/2013	(0.03)	0.00	0.00	(0.03)
Excessive Deficient Energy Deployment Charge Amount	01/22/2014	10/09/2013	0.04	0.00	0.00	0.04
Excessive Deficient Energy Deployment Charge Amount	01/24/2014	10/11/2013	0.44	0.00	0.00	0.44
Excessive Energy Amount	01/20/2014	10/07/2013	(5.46)	0.00	0.00	(5.46)
Excessive Energy Amount	01/21/2014	10/08/2013	2.95	0.00	0.00	2.95
Net Inadvertent Distribution Amount	01/18/2014	10/05/2013	0.90	0.00	0.00	0.90
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Net Inadvertent Distribution Amount	01/19/2014	10/06/2013	\$3.48	\$0.00	\$0.00	\$3.48
Net Inadvertent Distribution Amount	01/20/2014	10/07/2013	(0.95)	0.00	0.00	(0.95)
Net Inadvertent Distribution Amount	01/21/2014	10/08/2013	0.87	0.00	0.00	0.87
Net Inadvertent Distribution Amount	01/22/2014	10/09/2013	1.32	0.00	0.00	1.32
Net Inadvertent Distribution Amount	01/23/2014	10/10/2013	(0.50)	0.00	0.00	(0.50)
Net Inadvertent Distribution Amount	01/24/2014	10/11/2013	0.32	0.00	0.00	0.32
Net Regulation Adjustment Amount	01/18/2014	10/05/2013	26.66	0.00	0.00	26.66
Net Regulation Adjustment Amount	01/19/2014	10/06/2013	24.85	0.00	0.00	24.85
Net Regulation Adjustment Amount	01/20/2014	10/07/2013	6.96	0.00	0.00	6.96
Net Regulation Adjustment Amount	01/21/2014	10/08/2013	(1.68)	0.00	0.00	(1.68)
Net Regulation Adjustment Amount	01/22/2014	10/09/2013	3.52	0.00	0.00	3.52
Net Regulation Adjustment Amount	01/23/2014	10/10/2013	4.55	0.00	0.00	4.55
Net Regulation Adjustment Amount	01/24/2014	10/11/2013	(3.12)	0.00	0.00	(3.12)
Non-Excessive Energy Amount	01/18/2014	10/05/2013	(4,310.65)	0.00	0.00	(4,310.65)
Non-Excessive Energy Amount	01/19/2014	10/06/2013	(3,576.72)	0.00	0.00	(3,576.72)
Non-Excessive Energy Amount	01/20/2014	10/07/2013	(3,865.64)	0.00	0.00	(3,865.64)
Non-Excessive Energy Amount	01/21/2014	10/08/2013	(2,805.86)	0.00	0.00	(2,805.86)
Non-Excessive Energy Amount	01/22/2014	10/09/2013	(4,282.08)	0.00	0.00	(4,282.08)
Non-Excessive Energy Amount	01/23/2014	10/10/2013	(13,640.37)	0.00	0.00	(13,640.37)
Non-Excessive Energy Amount	01/24/2014	10/11/2013	(4,197.73)	0.00	0.00	(4,197.73)
Price Volatility Make Whole Payment Amt	01/18/2014	10/05/2013	56.37	0.00	0.00	56.37
Price Volatility Make Whole Payment Amt	01/19/2014	10/06/2013	56.77	0.00	0.00	56.77
Price Volatility Make Whole Payment Amt	01/20/2014	10/07/2013	91.91	0.00	0.00	91.91
Price Volatility Make Whole Payment Amt	01/21/2014	10/08/2013	20.70	0.00	0.00	20.70
Price Volatility Make Whole Payment Amt	01/22/2014	10/09/2013	23.51	0.00	0.00	23.51
Price Volatility Make Whole Payment Amt	01/23/2014	10/10/2013	76.17	0.00	0.00	76.17
Price Volatility Make Whole Payment Amt	01/24/2014	10/11/2013	154.11	0.00	0.00	154.11
Regulation Amount	01/18/2014	10/05/2013	3.71	0.00	0.00	3.71
Regulation Amount	01/19/2014	10/06/2013	4.42	0.00	0.00	4.42
Regulation Amount	01/20/2014	10/07/2013	0.06	0.00	0.00	0.06
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Regulation Amount	01/23/2014	10/10/2013	\$1.06	\$0.00	\$0.00	\$1.06
Regulation Amount	01/24/2014	10/11/2013	(0.16)	0.00	0.00	(0.16)
Regulation Cost Distribution Amount	01/18/2014	10/05/2013	9.21	0.00	0.00	9.21
Regulation Cost Distribution Amount	01/19/2014	10/06/2013	4.43	0.00	0.00	4.43
Regulation Cost Distribution Amount	01/20/2014	10/07/2013	15.88	0.00	0.00	15.88
Regulation Cost Distribution Amount	01/21/2014	10/08/2013	4.59	0.00	0.00	4.59
Regulation Cost Distribution Amount	01/22/2014	10/09/2013	4.86	0.00	0.00	4.86
Regulation Cost Distribution Amount	01/23/2014	10/10/2013	4.33	0.00	0.00	4.33
Regulation Cost Distribution Amount	01/24/2014	10/11/2013	8.69	0.00	0.00	8.69
Revenue Neutrality Uplift Amount	01/18/2014	10/05/2013	33.86	0.00	0.00	33.86
Revenue Neutrality Uplift Amount	01/19/2014	10/06/2013	16.86	0.00	0.00	16.86
Revenue Neutrality Uplift Amount	01/20/2014	10/07/2013	76.65	0.00	0.00	76.65
Revenue Neutrality Uplift Amount	01/21/2014	10/08/2013	(3.17)	0.00	0.00	(3.17)
Revenue Neutrality Uplift Amount	01/22/2014	10/09/2013	37.45	0.00	0.00	37.45
Revenue Neutrality Uplift Amount	01/23/2014	10/10/2013	(39.27)	0.00	0.00	(39.27)
Revenue Neutrality Uplift Amount	01/24/2014	10/11/2013	128.37	0.00	0.00	128.37
Revenue Sufficiency Guarantee First Pass Dist Amount	01/18/2014	10/05/2013	(280.28)	0.00	0.00	(280.28)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/19/2014	10/06/2013	(229.09)	0.00	0.00	(229.09)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/20/2014	10/07/2013	(255.34)	0.00	0.00	(255.34)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/21/2014	10/08/2013	(825.72)	0.00	0.00	(825.72)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/22/2014	10/09/2013	(660.22)	0.00	0.00	(660.22)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/23/2014	10/10/2013	271.79	0.00	0.00	271.79
Revenue Sufficiency Guarantee First Pass Dist Amount	01/24/2014	10/11/2013	32.50	0.00	0.00	32.50
Schedule 24 Allocation Amount	01/18/2014	10/05/2013	1.58	0.00	0.00	1.58
Schedule 24 Allocation Amount	01/19/2014	10/06/2013	1.80	0.00	0.00	1.80
Schedule 24 Allocation Amount	01/20/2014	10/07/2013	2.03	0.00	0.00	2.03
Schedule 24 Allocation Amount	01/21/2014	10/08/2013	1.90	0.00	0.00	1.90
Schedule 24 Allocation Amount	01/22/2014	10/09/2013	1.09	0.00	0.00	1.09
Schedule 24 Allocation Amount	01/23/2014	10/10/2013	2.32	0.00	0.00	2.32
Schedule 24 Allocation Amount	01/24/2014	10/11/2013	1.53	0.00	0.00	1.53

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1315647

For Statements Issued: 01/18/2014 - 01/24/2014

Invoice Date: 01/28/2014

Participant ID: BRPS

Payment Due Date: 02/04/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Spinning Reserve Cost Distribution Amount	01/18/2014	10/05/2013	\$7.43	\$0.00	\$0.00	\$7.43
Spinning Reserve Cost Distribution Amount	01/19/2014	10/06/2013	4.97	0.00	0.00	4.97
Spinning Reserve Cost Distribution Amount	01/20/2014	10/07/2013	8.78	0.00	0.00	8.78
Spinning Reserve Cost Distribution Amount	01/21/2014	10/08/2013	7.78	0.00	0.00	7.78
Spinning Reserve Cost Distribution Amount	01/22/2014	10/09/2013	7.19	0.00	0.00	7.19
Spinning Reserve Cost Distribution Amount	01/23/2014	10/10/2013	7.59	0.00	0.00	7.59
Spinning Reserve Cost Distribution Amount	01/24/2014	10/11/2013	10.46	0.00	0.00	10.46
Supplemental Reserve Cost Distribution Amount	01/18/2014	10/05/2013	5.45	0.00	0.00	5.45
Supplemental Reserve Cost Distribution Amount	01/19/2014	10/06/2013	4.13	0.00	0.00	4.13
Supplemental Reserve Cost Distribution Amount	01/20/2014	10/07/2013	5.46	0.00	0.00	5.46
Supplemental Reserve Cost Distribution Amount	01/21/2014	10/08/2013	6.46	0.00	0.00	6.46
Supplemental Reserve Cost Distribution Amount	01/22/2014	10/09/2013	7.33	0.00	0.00	7.33
Supplemental Reserve Cost Distribution Amount	01/23/2014	10/10/2013	6.26	0.00	0.00	6.26
Supplemental Reserve Cost Distribution Amount	01/24/2014	10/11/2013	9.49	0.00	0.00	9.49
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$1,764.12)	\$0.00	\$0.00	(\$1,764.12)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1316536

For Statements Issued: 01/25/2014-01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$35,793.27
S14 Prior Period Adjustments:	0.00
S55 Prior Period Adjustments:	0.00
S105 Prior Period Adjustments:	64.44
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$35,857.71

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1316536

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	01/25/2014	01/18/2014	\$252.06	\$4,666.68	\$0.00	\$4,918.74
Market Administration Amount	01/26/2014	01/19/2014	182.99	4,589.36	0.00	4,772.35
Market Administration Amount	01/27/2014	01/20/2014	217.86	4,629.37	0.00	4,847.23
Market Administration Amount	01/28/2014	01/21/2014	361.02	4,816.87	0.00	5,177.89
Market Administration Amount	01/29/2014	01/22/2014	245.29	4,591.25	0.00	4,836.54
Market Administration Amount	01/30/2014	01/23/2014	94.08	4,989.31	0.00	5,083.39
Market Administration Amount	01/31/2014	01/24/2014	132.03	4,912.30	0.00	5,044.33
Transmission Rights Market Administration Amount	01/25/2014	01/18/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	01/26/2014	01/19/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	01/27/2014	01/20/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/28/2014	01/21/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/29/2014	01/22/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/30/2014	01/23/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	01/31/2014	01/24/2014	0.00	0.00	164.00	164.00
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,485.33	\$33,195.14	\$1,112.80	\$35,793.27



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1316536

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Market Administration Amount	01/25/2014	10/12/2013	\$3.95	\$0.00	\$0.00	\$3.95
Market Administration Amount	01/26/2014	10/13/2013	10.97	0.00	0.00	10.97
Market Administration Amount	01/27/2014	10/14/2013	16.98	0.00	0.00	16.98
Market Administration Amount	01/28/2014	10/15/2013	11.32	0.00	0.00	11.32
Market Administration Amount	01/29/2014	10/16/2013	6.68	0.00	0.00	6.68
Market Administration Amount	01/30/2014	10/17/2013	7.05	0.00	0.00	7.05
Market Administration Amount	01/31/2014	10/18/2013	7.49	0.00	0.00	7.49
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$64.44	\$0.00	\$0.00	\$64.44



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Thrid Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13124:155335

For Statements Issued: 01/25/2014-01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	(\$720,766.18)
S14 Prior Period Adjustments:	10,648.58
S55 Prior Period Adjustments:	(1,553.17)
S105 Prior Period Adjustments:	1,643.32
Other Adjustments:	0.00

Total Net Charge (Revenue): (\$710,027.45)

The Net Revenue for this invoice is greater than the Net Charge. This amount will be electronically sent to the Market Participant@s bank account within 24 to 48 hours of the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrld Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335
 For Statements Issued: 01/25/2014 - 01/31/2014
 Invoice Date: 02/04/2014
 Payment Due Date: 02/11/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	01/25/2014	01/18/2014	\$70,694.34	(\$292,874.72)	\$0.00	(\$222,180.38)
Asset Energy Amount	01/26/2014	01/19/2014	27,857.42	(282,452.63)	0.00	(254,595.21)
Asset Energy Amount	01/27/2014	01/20/2014	22,872.95	(322,961.10)	0.00	(300,088.15)
Asset Energy Amount	01/28/2014	01/21/2014	47,213.19	(379,920.21)	0.00	(332,707.02)
Asset Energy Amount	01/29/2014	01/22/2014	150,286.35	(252,118.10)	0.00	(101,831.75)
Asset Energy Amount	01/30/2014	01/23/2014	28,297.56	(275,609.13)	0.00	(247,311.57)
Asset Energy Amount	01/31/2014	01/24/2014	132,041.41	(304,382.79)	0.00	(172,341.38)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/25/2014	01/18/2014	0.00	(6,891.06)	0.00	(6,891.06)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/26/2014	01/19/2014	0.00	(1,616.00)	0.00	(1,616.00)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/27/2014	01/20/2014	0.00	(1,548.94)	0.00	(1,548.94)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/28/2014	01/21/2014	0.00	(9,200.72)	0.00	(9,200.72)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/29/2014	01/22/2014	0.00	(140,034.00)	0.00	(140,034.00)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/30/2014	01/23/2014	0.00	(79,277.40)	0.00	(79,277.40)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	01/31/2014	01/24/2014	0.00	(33,567.53)	0.00	(33,567.53)
Demand Response Allocation Uplift Charge	01/25/2014	01/18/2014	4,636.59	0.00	0.00	4,636.59
Demand Response Allocation Uplift Charge	01/26/2014	01/19/2014	74.20	0.00	0.00	74.20
Demand Response Allocation Uplift Charge	01/27/2014	01/20/2014	8.98	0.00	0.00	8.98
Demand Response Allocation Uplift Charge	01/28/2014	01/21/2014	2,988.23	0.00	0.00	2,988.23
Demand Response Allocation Uplift Charge	01/29/2014	01/22/2014	989.98	0.00	0.00	989.98
Demand Response Allocation Uplift Charge	01/30/2014	01/23/2014	2,271.74	0.00	0.00	2,271.74
Demand Response Allocation Uplift Charge	01/31/2014	01/24/2014	3,083.96	0.00	0.00	3,083.96
Distribution of Losses Amount	01/25/2014	01/18/2014	(3,178.30)	0.00	0.00	(3,178.30)
Distribution of Losses Amount	01/26/2014	01/19/2014	(2,388.77)	0.00	0.00	(2,388.77)
Distribution of Losses Amount	01/27/2014	01/20/2014	(3,154.84)	0.00	0.00	(3,154.84)
Distribution of Losses Amount	01/28/2014	01/21/2014	(6,188.55)	0.00	0.00	(6,188.55)
Distribution of Losses Amount	01/29/2014	01/22/2014	(9,487.35)	0.00	0.00	(9,487.35)
Distribution of Losses Amount	01/30/2014	01/23/2014	(12,368.90)	0.00	0.00	(12,368.90)
Distribution of Losses Amount	01/31/2014	01/24/2014	(10,737.13)	0.00	0.00	(10,737.13)
Excessive Deficient Energy Deployment Charge Amount	01/26/2014	01/19/2014	2.63	0.00	0.00	2.63
Financial Bilateral Transaction Congestion Amount	01/25/2014	01/18/2014	0.00	6,891.06	0.00	6,891.06
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Financial Bilateral Transaction Congestion Amount	01/26/2014	01/19/2014	\$0.00	\$1,616.00	\$0.00	\$1,616.00
Financial Bilateral Transaction Congestion Amount	01/27/2014	01/20/2014	0.00	1,548.94	0.00	1,548.94
Financial Bilateral Transaction Congestion Amount	01/28/2014	01/21/2014	0.00	9,200.72	0.00	9,200.72
Financial Bilateral Transaction Congestion Amount	01/29/2014	01/22/2014	0.00	140,034.00	0.00	140,034.00
Financial Bilateral Transaction Congestion Amount	01/30/2014	01/23/2014	0.00	79,277.40	0.00	79,277.40
Financial Bilateral Transaction Congestion Amount	01/31/2014	01/24/2014	0.00	33,567.53	0.00	33,567.53
Financial Bilateral Transaction Loss Amount	01/25/2014	01/18/2014	0.00	1,484.37	0.00	1,484.37
Financial Bilateral Transaction Loss Amount	01/26/2014	01/19/2014	0.00	1,446.75	0.00	1,446.75
Financial Bilateral Transaction Loss Amount	01/27/2014	01/20/2014	0.00	1,647.53	0.00	1,647.53
Financial Bilateral Transaction Loss Amount	01/28/2014	01/21/2014	0.00	2,115.36	0.00	2,115.36
Financial Bilateral Transaction Loss Amount	01/29/2014	01/22/2014	0.00	4,246.37	0.00	4,246.37
Financial Bilateral Transaction Loss Amount	01/30/2014	01/23/2014	0.00	4,552.13	0.00	4,552.13
Financial Bilateral Transaction Loss Amount	01/31/2014	01/24/2014	0.00	5,986.38	0.00	5,986.38
Losses Rebate on Carve-Out Grandfathered Agmnts	01/25/2014	01/18/2014	0.00	(1,484.37)	0.00	(1,484.37)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/26/2014	01/19/2014	0.00	(1,446.75)	0.00	(1,446.75)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/27/2014	01/20/2014	0.00	(1,647.53)	0.00	(1,647.53)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/28/2014	01/21/2014	0.00	(2,115.36)	0.00	(2,115.36)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/29/2014	01/22/2014	0.00	(4,246.37)	0.00	(4,246.37)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/30/2014	01/23/2014	0.00	(4,552.13)	0.00	(4,552.13)
Losses Rebate on Carve-Out Grandfathered Agmnts	01/31/2014	01/24/2014	0.00	(5,986.38)	0.00	(5,986.38)
Net Inadvertent Distribution Amount	01/25/2014	01/18/2014	(1,435.60)	0.00	0.00	(1,435.60)
Net Inadvertent Distribution Amount	01/26/2014	01/19/2014	(307.67)	0.00	0.00	(307.67)
Net Inadvertent Distribution Amount	01/27/2014	01/20/2014	(585.97)	0.00	0.00	(585.97)
Net Inadvertent Distribution Amount	01/28/2014	01/21/2014	1,728.99	0.00	0.00	1,728.99
Net Inadvertent Distribution Amount	01/29/2014	01/22/2014	248.29	0.00	0.00	248.29
Net Inadvertent Distribution Amount	01/30/2014	01/23/2014	(506.90)	0.00	0.00	(506.90)
Net Inadvertent Distribution Amount	01/31/2014	01/24/2014	(429.48)	0.00	0.00	(429.48)
Net Regulation Adjustment Amount	01/26/2014	01/19/2014	17.66	0.00	0.00	17.66
Non-Asset Energy Amount	01/25/2014	01/18/2014	0.00	47,361.50	0.00	47,361.50
Non-Asset Energy Amount	01/26/2014	01/19/2014	0.00	38,753.50	0.00	38,753.50

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Thrid Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13124:155335
For Statements Issued: 01/25/2014 - 01/31/2014
Invoice Date: 02/04/2014
Payment Due Date: 02/11/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Non-Asset Energy Amount	01/27/2014	01/20/2014	\$0.00	\$43,821.00	\$0.00	\$43,821.00
Non-Asset Energy Amount	01/28/2014	01/21/2014	0.00	65,898.50	0.00	65,898.50
Non-Asset Energy Amount	01/29/2014	01/22/2014	0.00	113,742.50	0.00	113,742.50
Non-Asset Energy Amount	01/30/2014	01/23/2014	0.00	120,748.00	0.00	120,748.00
Non-Asset Energy Amount	01/31/2014	01/24/2014	0.00	104,344.00	0.00	104,344.00
Non-Excessive Energy Amount	01/25/2014	01/18/2014	85,159.52	0.00	0.00	85,159.52
Non-Excessive Energy Amount	01/26/2014	01/19/2014	52,230.35	0.00	0.00	52,230.35
Non-Excessive Energy Amount	01/27/2014	01/20/2014	60,762.34	0.00	0.00	60,762.34
Non-Excessive Energy Amount	01/28/2014	01/21/2014	149,470.31	0.00	0.00	149,470.31
Non-Excessive Energy Amount	01/29/2014	01/22/2014	(52,236.37)	0.00	0.00	(52,236.37)
Non-Excessive Energy Amount	01/30/2014	01/23/2014	59,161.90	0.00	0.00	59,161.90
Non-Excessive Energy Amount	01/31/2014	01/24/2014	84,724.74	0.00	0.00	84,724.74
Price Volatility Make Whole Payment Amt	01/25/2014	01/18/2014	(296.88)	0.00	0.00	(296.88)
Price Volatility Make Whole Payment Amt	01/26/2014	01/19/2014	(4,548.56)	0.00	0.00	(4,548.56)
Price Volatility Make Whole Payment Amt	01/27/2014	01/20/2014	(700.70)	0.00	0.00	(700.70)
Price Volatility Make Whole Payment Amt	01/28/2014	01/21/2014	(407.50)	0.00	0.00	(407.50)
Price Volatility Make Whole Payment Amt	01/29/2014	01/22/2014	(449.41)	0.00	0.00	(449.41)
Price Volatility Make Whole Payment Amt	01/30/2014	01/23/2014	(246.76)	0.00	0.00	(246.76)
Price Volatility Make Whole Payment Amt	01/31/2014	01/24/2014	(1,323.00)	0.00	0.00	(1,323.00)
Regulation Amount	01/25/2014	01/18/2014	(7.10)	0.00	0.00	(7.10)
Regulation Amount	01/26/2014	01/19/2014	(69.73)	(55.05)	0.00	(124.78)
Regulation Cost Distribution Amount	01/25/2014	01/18/2014	732.40	0.00	0.00	732.40
Regulation Cost Distribution Amount	01/26/2014	01/19/2014	859.69	0.00	0.00	859.69
Regulation Cost Distribution Amount	01/27/2014	01/20/2014	1,090.73	0.00	0.00	1,090.73
Regulation Cost Distribution Amount	01/28/2014	01/21/2014	1,141.46	0.00	0.00	1,141.46
Regulation Cost Distribution Amount	01/29/2014	01/22/2014	1,101.87	0.00	0.00	1,101.87
Regulation Cost Distribution Amount	01/30/2014	01/23/2014	(29.39)	0.00	0.00	(29.39)
Regulation Cost Distribution Amount	01/31/2014	01/24/2014	1,366.91	0.00	0.00	1,366.91
Resource Adequacy Auction Amount	01/25/2014	01/18/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/26/2014	01/19/2014	428.93	0.00	0.00	428.93
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335
 For Statements Issued: 01/25/2014 - 01/31/2014
 Invoice Date: 02/04/2014
 Payment Due Date: 02/11/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Resource Adequacy Auction Amount	01/27/2014	01/20/2014	\$428.93	\$0.00	\$0.00	\$428.93
Resource Adequacy Auction Amount	01/28/2014	01/21/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/29/2014	01/22/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/30/2014	01/23/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	01/31/2014	01/24/2014	428.93	0.00	0.00	428.93
Revenue Neutrality Uplift Amount	01/25/2014	01/18/2014	12,620.14	0.00	0.00	12,620.14
Revenue Neutrality Uplift Amount	01/26/2014	01/19/2014	21,204.81	0.00	0.00	21,204.81
Revenue Neutrality Uplift Amount	01/27/2014	01/20/2014	10,452.91	0.00	0.00	10,452.91
Revenue Neutrality Uplift Amount	01/28/2014	01/21/2014	28,225.82	0.00	0.00	28,225.82
Revenue Neutrality Uplift Amount	01/29/2014	01/22/2014	66,724.24	0.00	0.00	66,724.24
Revenue Neutrality Uplift Amount	01/30/2014	01/23/2014	8,294.53	0.00	0.00	8,294.53
Revenue Neutrality Uplift Amount	01/31/2014	01/24/2014	56,861.77	0.00	0.00	56,861.77
Revenue Sufficiency Guarantee Distribution Amount	01/25/2014	01/18/2014	0.00	110.95	0.00	110.95
Revenue Sufficiency Guarantee Distribution Amount	01/26/2014	01/19/2014	0.00	2,023.97	0.00	2,023.97
Revenue Sufficiency Guarantee Distribution Amount	01/27/2014	01/20/2014	0.00	1,120.41	0.00	1,120.41
Revenue Sufficiency Guarantee Distribution Amount	01/28/2014	01/21/2014	0.00	1,942.73	0.00	1,942.73
Revenue Sufficiency Guarantee Distribution Amount	01/29/2014	01/22/2014	0.00	2,349.79	0.00	2,349.79
Revenue Sufficiency Guarantee Distribution Amount	01/30/2014	01/23/2014	0.00	5,382.51	0.00	5,382.51
Revenue Sufficiency Guarantee Distribution Amount	01/31/2014	01/24/2014	0.00	2,825.56	0.00	2,825.56
Revenue Sufficiency Guarantee First Pass Dist Amount	01/25/2014	01/18/2014	687.88	0.00	0.00	687.88
Revenue Sufficiency Guarantee First Pass Dist Amount	01/26/2014	01/19/2014	6.81	0.00	0.00	6.81
Revenue Sufficiency Guarantee First Pass Dist Amount	01/27/2014	01/20/2014	766.30	0.00	0.00	766.30
Revenue Sufficiency Guarantee First Pass Dist Amount	01/28/2014	01/21/2014	380.06	0.00	0.00	380.06
Revenue Sufficiency Guarantee First Pass Dist Amount	01/29/2014	01/22/2014	871.86	0.00	0.00	871.86
Revenue Sufficiency Guarantee First Pass Dist Amount	01/30/2014	01/23/2014	943.55	0.00	0.00	943.55
Revenue Sufficiency Guarantee First Pass Dist Amount	01/31/2014	01/24/2014	920.14	0.00	0.00	920.14
Schedule 24 Allocation Amount	01/25/2014	01/18/2014	41.51	769.09	0.00	810.60
Schedule 24 Allocation Amount	01/26/2014	01/19/2014	30.12	756.37	0.00	786.49
Schedule 24 Allocation Amount	01/27/2014	01/20/2014	35.89	762.93	0.00	798.82
Schedule 24 Allocation Amount	01/28/2014	01/21/2014	59.45	793.84	0.00	853.29

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335
 For Statements Issued: 01/25/2014 - 01/31/2014
 Invoice Date: 02/04/2014
 Payment Due Date: 02/11/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Schedule 24 Allocation Amount	01/29/2014	01/22/2014	\$40.34	\$756.68	\$0.00	\$797.02
Schedule 24 Allocation Amount	01/30/2014	01/23/2014	15.45	822.28	0.00	837.73
Schedule 24 Allocation Amount	01/31/2014	01/24/2014	21.63	809.56	0.00	831.19
Spinning Reserve Cost Distribution Amount	01/25/2014	01/18/2014	631.73	0.00	0.00	631.73
Spinning Reserve Cost Distribution Amount	01/26/2014	01/19/2014	644.38	0.00	0.00	644.38
Spinning Reserve Cost Distribution Amount	01/27/2014	01/20/2014	762.80	0.00	0.00	762.80
Spinning Reserve Cost Distribution Amount	01/28/2014	01/21/2014	1,519.64	0.00	0.00	1,519.64
Spinning Reserve Cost Distribution Amount	01/29/2014	01/22/2014	1,572.41	0.00	0.00	1,572.41
Spinning Reserve Cost Distribution Amount	01/30/2014	01/23/2014	(477.23)	0.00	0.00	(477.23)
Spinning Reserve Cost Distribution Amount	01/31/2014	01/24/2014	1,089.93	0.00	0.00	1,089.93
Supplemental Reserve Cost Distribution Amount	01/25/2014	01/18/2014	276.58	0.00	0.00	276.58
Supplemental Reserve Cost Distribution Amount	01/26/2014	01/19/2014	310.82	0.00	0.00	310.82
Supplemental Reserve Cost Distribution Amount	01/27/2014	01/20/2014	267.97	0.00	0.00	267.97
Supplemental Reserve Cost Distribution Amount	01/28/2014	01/21/2014	283.49	0.00	0.00	283.49
Supplemental Reserve Cost Distribution Amount	01/29/2014	01/22/2014	1,143.30	0.00	0.00	1,143.30
Supplemental Reserve Cost Distribution Amount	01/30/2014	01/23/2014	1,598.52	0.00	0.00	1,598.52
Supplemental Reserve Cost Distribution Amount	01/31/2014	01/24/2014	807.79	0.00	0.00	807.79
Transmission Guarantee Uplift Amount	01/25/2014	01/18/2014	0.00	0.00	31.68	31.68
Transmission Guarantee Uplift Amount	01/26/2014	01/19/2014	0.00	0.00	41.53	41.53
Transmission Guarantee Uplift Amount	01/27/2014	01/20/2014	0.00	0.00	6.51	6.51
Transmission Guarantee Uplift Amount	01/28/2014	01/21/2014	0.00	0.00	75.75	75.75
Transmission Guarantee Uplift Amount	01/29/2014	01/22/2014	0.00	0.00	1,893.99	1,893.99
Transmission Guarantee Uplift Amount	01/30/2014	01/23/2014	0.00	0.00	839.36	839.36
Transmission Guarantee Uplift Amount	01/31/2014	01/24/2014	0.00	0.00	76.35	76.35
Transmission Rights Full Funding Guarantee Amount	01/25/2014	01/18/2014	0.00	0.00	(31.68)	(31.68)
Transmission Rights Full Funding Guarantee Amount	01/26/2014	01/19/2014	0.00	0.00	(41.53)	(41.53)
Transmission Rights Full Funding Guarantee Amount	01/27/2014	01/20/2014	0.00	0.00	(6.51)	(6.51)
Transmission Rights Full Funding Guarantee Amount	01/28/2014	01/21/2014	0.00	0.00	(75.75)	(75.75)
Transmission Rights Full Funding Guarantee Amount	01/29/2014	01/22/2014	0.00	0.00	(1,893.99)	(1,893.99)
Transmission Rights Full Funding Guarantee Amount	01/30/2014	01/23/2014	0.00	0.00	(839.36)	(839.36)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Rights Full Funding Guarantee Amount	01/31/2014	01/24/2014	\$0.00	\$0.00	(\$76.35)	(\$76.35)
Transmission Rights Hourly Allocation Amount	01/25/2014	01/18/2014	0.00	0.00	6,417.57	6,417.57
Transmission Rights Hourly Allocation Amount	01/26/2014	01/19/2014	0.00	0.00	3,266.00	3,266.00
Transmission Rights Hourly Allocation Amount	01/27/2014	01/20/2014	0.00	0.00	3,229.91	3,229.91
Transmission Rights Hourly Allocation Amount	01/28/2014	01/21/2014	0.00	0.00	(20,740.52)	(20,740.52)
Transmission Rights Hourly Allocation Amount	01/29/2014	01/22/2014	0.00	0.00	(80,603.91)	(80,603.91)
Transmission Rights Hourly Allocation Amount	01/30/2014	01/23/2014	0.00	0.00	(103,462.17)	(103,462.17)
Transmission Rights Hourly Allocation Amount	01/31/2014	01/24/2014	0.00	0.00	(79,966.68)	(79,966.68)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,104,571.68	(\$1,553,478.06)	(\$271,859.80)	(\$720,766.18)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13124:155335
For Statements Issued: 01/25/2014 - 01/31/2014
Invoice Date: 02/04/2014
Payment Due Date: 02/11/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Demand Response Allocation Uplift Charge	01/28/2014	01/14/2014	(\$2.30)	\$0.00	\$0.00	(\$2.30)
Demand Response Allocation Uplift Charge	01/30/2014	01/16/2014	20.70	0.00	0.00	20.70
Demand Response Allocation Uplift Charge	01/31/2014	01/17/2014	(0.19)	0.00	0.00	(0.19)
Distribution of Losses Amount	01/25/2014	01/11/2014	(21.38)	0.00	0.00	(21.38)
Distribution of Losses Amount	01/26/2014	01/12/2014	1.76	0.00	0.00	1.76
Distribution of Losses Amount	01/27/2014	01/13/2014	(2.91)	0.00	0.00	(2.91)
Distribution of Losses Amount	01/28/2014	01/14/2014	(4.06)	0.00	0.00	(4.06)
Distribution of Losses Amount	01/29/2014	01/15/2014	4,653.99	0.00	0.00	4,653.99
Distribution of Losses Amount	01/30/2014	01/16/2014	0.25	0.00	0.00	0.25
Distribution of Losses Amount	01/31/2014	01/17/2014	(17.74)	0.00	0.00	(17.74)
Excessive Deficient Energy Deployment Charge Amount	01/25/2014	01/11/2014	0.01	0.00	0.00	0.01
Excessive Deficient Energy Deployment Charge Amount	01/26/2014	01/12/2014	0.02	0.00	0.00	0.02
Net Inadvertent Distribution Amount	01/25/2014	01/11/2014	(51.19)	0.00	0.00	(51.19)
Net Inadvertent Distribution Amount	01/26/2014	01/12/2014	6.00	0.00	0.00	6.00
Net Inadvertent Distribution Amount	01/27/2014	01/13/2014	1.48	0.00	0.00	1.48
Net Inadvertent Distribution Amount	01/28/2014	01/14/2014	2.42	0.00	0.00	2.42
Net Inadvertent Distribution Amount	01/29/2014	01/15/2014	14,016.73	0.00	0.00	14,016.73
Net Inadvertent Distribution Amount	01/30/2014	01/16/2014	4.85	0.00	0.00	4.85
Net Inadvertent Distribution Amount	01/31/2014	01/17/2014	(63.86)	0.00	0.00	(63.86)
Regulation Cost Distribution Amount	01/25/2014	01/11/2014	(0.25)	0.00	0.00	(0.25)
Regulation Cost Distribution Amount	01/26/2014	01/12/2014	(2.94)	0.00	0.00	(2.94)
Regulation Cost Distribution Amount	01/27/2014	01/13/2014	0.18	0.00	0.00	0.18
Regulation Cost Distribution Amount	01/28/2014	01/14/2014	(0.27)	0.00	0.00	(0.27)
Regulation Cost Distribution Amount	01/29/2014	01/15/2014	12.49	0.00	0.00	12.49
Regulation Cost Distribution Amount	01/30/2014	01/16/2014	0.18	0.00	0.00	0.18
Regulation Cost Distribution Amount	01/31/2014	01/17/2014	0.10	0.00	0.00	0.10
Revenue Neutrality Uplift Amount	01/25/2014	01/11/2014	39.36	0.00	0.00	39.36
Revenue Neutrality Uplift Amount	01/26/2014	01/12/2014	28.63	0.00	0.00	28.63
Revenue Neutrality Uplift Amount	01/27/2014	01/13/2014	(101.36)	0.00	0.00	(101.36)
Revenue Neutrality Uplift Amount	01/28/2014	01/14/2014	467.85	0.00	0.00	467.85
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

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Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Payment Due Date: 02/11/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$14						
Revenue Neutrality Uplift Amount	01/29/2014	01/15/2014	(\$8,476.34)	\$0.00	\$0.00	(\$8,476.34)
Revenue Neutrality Uplift Amount	01/30/2014	01/16/2014	68.73	0.00	0.00	68.73
Revenue Neutrality Uplift Amount	01/31/2014	01/17/2014	66.26	0.00	0.00	66.26
Revenue Sufficiency Guarantee First Pass Dist Amount	01/25/2014	01/11/2014	5.26	0.00	0.00	5.26
Revenue Sufficiency Guarantee First Pass Dist Amount	01/27/2014	01/13/2014	0.35	0.00	0.00	0.35
Revenue Sufficiency Guarantee First Pass Dist Amount	01/28/2014	01/14/2014	0.49	0.00	0.00	0.49
Revenue Sufficiency Guarantee First Pass Dist Amount	01/29/2014	01/15/2014	(21.13)	0.00	0.00	(21.13)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/30/2014	01/16/2014	0.31	0.00	0.00	0.31
Revenue Sufficiency Guarantee First Pass Dist Amount	01/31/2014	01/17/2014	(1.57)	0.00	0.00	(1.57)
Spinning Reserve Cost Distribution Amount	01/25/2014	01/11/2014	0.13	0.00	0.00	0.13
Spinning Reserve Cost Distribution Amount	01/26/2014	01/12/2014	(0.01)	0.00	0.00	(0.01)
Spinning Reserve Cost Distribution Amount	01/28/2014	01/14/2014	(0.28)	0.00	0.00	(0.28)
Spinning Reserve Cost Distribution Amount	01/29/2014	01/15/2014	12.67	0.00	0.00	12.67
Spinning Reserve Cost Distribution Amount	01/30/2014	01/16/2014	0.15	0.00	0.00	0.15
Supplemental Reserve Cost Distribution Amount	01/25/2014	01/11/2014	0.28	0.00	0.00	0.28
Supplemental Reserve Cost Distribution Amount	01/26/2014	01/12/2014	(0.13)	0.00	0.00	(0.13)
Supplemental Reserve Cost Distribution Amount	01/29/2014	01/15/2014	4.86	0.00	0.00	4.86
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$10,648.58	\$0.00	\$0.00	\$10,648.58



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335
 For Statements Issued: 01/25/2014 - 01/31/2014
 Invoice Date: 02/04/2014
 Payment Due Date: 02/11/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total	
Billing Period: S55							
Demand Response Allocation Uplift Charge	01/25/2014	12/01/2013	(\$0.07)	\$0.00	\$0.00	(\$0.07)	
Demand Response Allocation Uplift Charge	01/26/2014	12/02/2013	(25.57)	0.00	0.00	(25.57)	
Demand Response Allocation Uplift Charge	01/27/2014	12/03/2013	(2.14)	0.00	0.00	(2.14)	
Demand Response Allocation Uplift Charge	01/28/2014	12/04/2013	(6.81)	0.00	0.00	(6.81)	
Demand Response Allocation Uplift Charge	01/29/2014	12/05/2013	0.26	0.00	0.00	0.26	
Demand Response Allocation Uplift Charge	01/30/2014	12/06/2013	(10.43)	0.00	0.00	(10.43)	
Demand Response Allocation Uplift Charge	01/31/2014	12/07/2013	(20.11)	0.00	0.00	(20.11)	
Distribution of Losses Amount	01/25/2014	12/01/2013	2.04	0.00	0.00	2.04	
Distribution of Losses Amount	01/26/2014	12/02/2013	(23.00)	0.00	0.00	(23.00)	
Distribution of Losses Amount	01/27/2014	12/03/2013	(86.33)	0.00	0.00	(86.33)	
Distribution of Losses Amount	01/28/2014	12/04/2013	(7.06)	0.00	0.00	(7.06)	
Distribution of Losses Amount	01/29/2014	12/05/2013	5.11	0.00	0.00	5.11	
Distribution of Losses Amount	01/30/2014	12/06/2013	17.43	0.00	0.00	17.43	
Distribution of Losses Amount	01/31/2014	12/07/2013	(2.29)	0.00	0.00	(2.29)	
Excessive Deficient Energy Deployment Charge Amount	01/28/2014	12/04/2013	0.03	0.00	0.00	0.03	
Excessive Deficient Energy Deployment Charge Amount	01/29/2014	12/05/2013	(0.01)	0.00	0.00	(0.01)	
Net Inadvertent Distribution Amount	01/25/2014	12/01/2013	3.28	0.00	0.00	3.28	
Net Inadvertent Distribution Amount	01/26/2014	12/02/2013	(104.36)	0.00	0.00	(104.36)	
Net Inadvertent Distribution Amount	01/27/2014	12/03/2013	(330.40)	0.00	0.00	(330.40)	
Net Inadvertent Distribution Amount	01/28/2014	12/04/2013	(18.21)	0.00	0.00	(18.21)	
Net Inadvertent Distribution Amount	01/29/2014	12/05/2013	(8.42)	0.00	0.00	(8.42)	
Net Inadvertent Distribution Amount	01/30/2014	12/06/2013	7.80	0.00	0.00	7.80	
Net Inadvertent Distribution Amount	01/31/2014	12/07/2013	(27.62)	0.00	0.00	(27.62)	
Regulation Cost Distribution Amount	01/25/2014	12/01/2013	2.30	0.00	0.00	2.30	
Regulation Cost Distribution Amount	01/26/2014	12/02/2013	0.97	0.00	0.00	0.97	
Regulation Cost Distribution Amount	01/27/2014	12/03/2013	1.00	0.00	0.00	1.00	
Regulation Cost Distribution Amount	01/28/2014	12/04/2013	1.63	0.00	0.00	1.63	
Regulation Cost Distribution Amount	01/29/2014	12/05/2013	0.02	0.00	0.00	0.02	
Regulation Cost Distribution Amount	01/30/2014	12/06/2013	0.26	0.00	0.00	0.26	
Regulation Cost Distribution Amount	01/31/2014	12/07/2013	5.11	0.00	0.00	5.11	
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:							

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Neutrality Uplift Amount	01/25/2014	12/01/2013	(\$561.21)	\$0.00	\$0.00	(\$561.21)
Revenue Neutrality Uplift Amount	01/26/2014	12/02/2013	48.20	0.00	0.00	48.20
Revenue Neutrality Uplift Amount	01/27/2014	12/03/2013	389.62	0.00	0.00	389.62
Revenue Neutrality Uplift Amount	01/28/2014	12/04/2013	176.37	0.00	0.00	176.37
Revenue Neutrality Uplift Amount	01/29/2014	12/05/2013	105.06	0.00	0.00	105.06
Revenue Neutrality Uplift Amount	01/30/2014	12/06/2013	31.69	0.00	0.00	31.69
Revenue Neutrality Uplift Amount	01/31/2014	12/07/2013	(34.12)	0.00	0.00	(34.12)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/25/2014	12/01/2013	(75.24)	0.00	0.00	(75.24)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/26/2014	12/02/2013	(270.13)	0.00	0.00	(270.13)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/27/2014	12/03/2013	(14.73)	0.00	0.00	(14.73)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/28/2014	12/04/2013	(24.90)	0.00	0.00	(24.90)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/29/2014	12/05/2013	(440.55)	0.00	0.00	(440.55)
Revenue Sufficiency Guarantee First Pass Dist Amount	01/30/2014	12/06/2013	175.91	0.00	0.00	175.91
Revenue Sufficiency Guarantee First Pass Dist Amount	01/31/2014	12/07/2013	(445.31)	0.00	0.00	(445.31)
Spinning Reserve Cost Distribution Amount	01/25/2014	12/01/2013	1.96	0.00	0.00	1.96
Spinning Reserve Cost Distribution Amount	01/26/2014	12/02/2013	2.42	0.00	0.00	2.42
Spinning Reserve Cost Distribution Amount	01/27/2014	12/03/2013	0.36	0.00	0.00	0.36
Spinning Reserve Cost Distribution Amount	01/28/2014	12/04/2013	0.92	0.00	0.00	0.92
Spinning Reserve Cost Distribution Amount	01/31/2014	12/07/2013	2.63	0.00	0.00	2.63
Supplemental Reserve Cost Distribution Amount	01/25/2014	12/01/2013	1.30	0.00	0.00	1.30
Supplemental Reserve Cost Distribution Amount	01/26/2014	12/02/2013	0.82	0.00	0.00	0.82
Supplemental Reserve Cost Distribution Amount	01/27/2014	12/03/2013	0.09	0.00	0.00	0.09
Supplemental Reserve Cost Distribution Amount	01/28/2014	12/04/2013	0.39	0.00	0.00	0.39
Supplemental Reserve Cost Distribution Amount	01/31/2014	12/07/2013	0.87	0.00	0.00	0.87
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$1,553.17)	\$0.00	\$0.00	(\$1,553.17)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Participant ID: BRPS

Payment Due Date: 02/11/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	01/25/2014	10/12/2013	\$3,634.72	\$0.00	\$0.00	\$3,634.72
Asset Energy Amount	01/26/2014	10/13/2013	3,227.01	0.00	0.00	3,227.01
Asset Energy Amount	01/27/2014	10/14/2013	3,876.57	0.00	0.00	3,876.57
Asset Energy Amount	01/28/2014	10/15/2013	3,347.61	0.00	0.00	3,347.61
Asset Energy Amount	01/29/2014	10/16/2013	5,746.02	0.00	0.00	5,746.02
Asset Energy Amount	01/30/2014	10/17/2013	3,324.41	0.00	0.00	3,324.41
Asset Energy Amount	01/31/2014	10/18/2013	4,230.55	0.00	0.00	4,230.55
Demand Response Allocation Uplift Charge	01/25/2014	10/12/2013	0.35	0.00	0.00	0.35
Demand Response Allocation Uplift Charge	01/26/2014	10/13/2013	0.86	0.00	0.00	0.86
Demand Response Allocation Uplift Charge	01/27/2014	10/14/2013	5.75	0.00	0.00	5.75
Demand Response Allocation Uplift Charge	01/28/2014	10/15/2013	8.81	0.00	0.00	8.81
Demand Response Allocation Uplift Charge	01/29/2014	10/16/2013	7.84	0.00	0.00	7.84
Demand Response Allocation Uplift Charge	01/30/2014	10/17/2013	4.38	0.00	0.00	4.38
Demand Response Allocation Uplift Charge	01/31/2014	10/18/2013	18.12	0.00	0.00	18.12
Distribution of Losses Amount	01/25/2014	10/12/2013	(3.26)	0.00	0.00	(3.26)
Distribution of Losses Amount	01/26/2014	10/13/2013	(2.10)	0.00	0.00	(2.10)
Distribution of Losses Amount	01/27/2014	10/14/2013	(4.17)	0.00	0.00	(4.17)
Distribution of Losses Amount	01/28/2014	10/15/2013	(5.16)	0.00	0.00	(5.16)
Distribution of Losses Amount	01/29/2014	10/16/2013	(4.75)	0.00	0.00	(4.75)
Distribution of Losses Amount	01/30/2014	10/17/2013	(4.65)	0.00	0.00	(4.65)
Distribution of Losses Amount	01/31/2014	10/18/2013	(7.16)	0.00	0.00	(7.16)
Excessive Deficient Energy Deployment Charge Amount	01/25/2014	10/12/2013	0.03	0.00	0.00	0.03
Excessive Deficient Energy Deployment Charge Amount	01/27/2014	10/14/2013	0.06	0.00	0.00	0.06
Excessive Deficient Energy Deployment Charge Amount	01/28/2014	10/15/2013	0.05	0.00	0.00	0.05
Excessive Deficient Energy Deployment Charge Amount	01/29/2014	10/16/2013	0.03	0.00	0.00	0.03
Excessive Deficient Energy Deployment Charge Amount	01/30/2014	10/17/2013	0.09	0.00	0.00	0.09
Excessive Energy Amount	01/30/2014	10/17/2013	(14.09)	0.00	0.00	(14.09)
Net Inadvertent Distribution Amount	01/25/2014	10/12/2013	0.67	0.00	0.00	0.67
Net Inadvertent Distribution Amount	01/26/2014	10/13/2013	2.49	0.00	0.00	2.49
Net Inadvertent Distribution Amount	01/27/2014	10/14/2013	4.11	0.00	0.00	4.11
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335
 For Statements Issued: 01/25/2014 - 01/31/2014
 Invoice Date: 02/04/2014
 Payment Due Date: 02/11/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Net Inadvertent Distribution Amount	01/28/2014	10/15/2013	\$0.56	\$0.00	\$0.00	\$0.56
Net Inadvertent Distribution Amount	01/29/2014	10/16/2013	0.30	0.00	0.00	0.30
Net Inadvertent Distribution Amount	01/30/2014	10/17/2013	0.68	0.00	0.00	0.68
Net Inadvertent Distribution Amount	01/31/2014	10/18/2013	0.14	0.00	0.00	0.14
Net Regulation Adjustment Amount	01/25/2014	10/12/2013	(1.90)	0.00	0.00	(1.90)
Net Regulation Adjustment Amount	01/26/2014	10/13/2013	(0.68)	0.00	0.00	(0.68)
Net Regulation Adjustment Amount	01/27/2014	10/14/2013	0.88	0.00	0.00	0.88
Net Regulation Adjustment Amount	01/28/2014	10/15/2013	(2.58)	0.00	0.00	(2.58)
Net Regulation Adjustment Amount	01/29/2014	10/16/2013	(4.20)	0.00	0.00	(4.20)
Net Regulation Adjustment Amount	01/30/2014	10/17/2013	(1.47)	0.00	0.00	(1.47)
Net Regulation Adjustment Amount	01/31/2014	10/18/2013	3.41	0.00	0.00	3.41
Non-Excessive Energy Amount	01/25/2014	10/12/2013	(3,616.76)	0.00	0.00	(3,616.76)
Non-Excessive Energy Amount	01/26/2014	10/13/2013	(3,214.87)	0.00	0.00	(3,214.87)
Non-Excessive Energy Amount	01/27/2014	10/14/2013	(3,867.10)	0.00	0.00	(3,867.10)
Non-Excessive Energy Amount	01/28/2014	10/15/2013	(3,174.72)	0.00	0.00	(3,174.72)
Non-Excessive Energy Amount	01/29/2014	10/16/2013	(5,703.19)	0.00	0.00	(5,703.19)
Non-Excessive Energy Amount	01/30/2014	10/17/2013	(3,296.23)	0.00	0.00	(3,296.23)
Non-Excessive Energy Amount	01/31/2014	10/18/2013	(4,268.11)	0.00	0.00	(4,268.11)
Price Volatility Make Whole Payment Amt	01/25/2014	10/12/2013	37.47	0.00	0.00	37.47
Price Volatility Make Whole Payment Amt	01/26/2014	10/13/2013	35.62	0.00	0.00	35.62
Price Volatility Make Whole Payment Amt	01/27/2014	10/14/2013	38.09	0.00	0.00	38.09
Price Volatility Make Whole Payment Amt	01/28/2014	10/15/2013	40.44	0.00	0.00	40.44
Price Volatility Make Whole Payment Amt	01/29/2014	10/16/2013	296.51	0.00	0.00	296.51
Price Volatility Make Whole Payment Amt	01/30/2014	10/17/2013	23.13	0.00	0.00	23.13
Price Volatility Make Whole Payment Amt	01/31/2014	10/18/2013	61.61	0.00	0.00	61.61
Regulation Amount	01/25/2014	10/12/2013	0.07	0.00	0.00	0.07
Regulation Amount	01/26/2014	10/13/2013	(0.03)	0.00	0.00	(0.03)
Regulation Amount	01/27/2014	10/14/2013	(0.02)	0.00	0.00	(0.02)
Regulation Amount	01/28/2014	10/15/2013	0.71	0.00	0.00	0.71
Regulation Amount	01/29/2014	10/16/2013	1.21	0.00	0.00	1.21
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335
 For Statements Issued: 01/25/2014 - 01/31/2014
 Invoice Date: 02/04/2014
 Payment Due Date: 02/11/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Regulation Amount	01/30/2014	10/17/2013	(\$0.50)	\$0.00	\$0.00	(\$0.50)
Regulation Amount	01/31/2014	10/18/2013	3.09	0.00	0.00	3.09
Regulation Cost Distribution Amount	01/25/2014	10/12/2013	10.33	0.00	0.00	10.33
Regulation Cost Distribution Amount	01/26/2014	10/13/2013	11.99	0.00	0.00	11.99
Regulation Cost Distribution Amount	01/27/2014	10/14/2013	7.88	0.00	0.00	7.88
Regulation Cost Distribution Amount	01/28/2014	10/15/2013	6.13	0.00	0.00	6.13
Regulation Cost Distribution Amount	01/29/2014	10/16/2013	5.01	0.00	0.00	5.01
Regulation Cost Distribution Amount	01/30/2014	10/17/2013	5.05	0.00	0.00	5.05
Regulation Cost Distribution Amount	01/31/2014	10/18/2013	15.00	0.00	0.00	15.00
Revenue Neutrality Uplift Amount	01/25/2014	10/12/2013	15.53	0.00	0.00	15.53
Revenue Neutrality Uplift Amount	01/26/2014	10/13/2013	40.60	0.00	0.00	40.60
Revenue Neutrality Uplift Amount	01/27/2014	10/14/2013	72.87	0.00	0.00	72.87
Revenue Neutrality Uplift Amount	01/28/2014	10/15/2013	47.21	0.00	0.00	47.21
Revenue Neutrality Uplift Amount	01/29/2014	10/16/2013	111.98	0.00	0.00	111.98
Revenue Neutrality Uplift Amount	01/30/2014	10/17/2013	9.31	0.00	0.00	9.31
Revenue Neutrality Uplift Amount	01/31/2014	10/18/2013	124.52	0.00	0.00	124.52
Revenue Sufficiency Guarantee First Pass Dist Amount	01/25/2014	10/12/2013	6.32	0.00	0.00	6.32
Revenue Sufficiency Guarantee First Pass Dist Amount	01/26/2014	10/13/2013	31.74	0.00	0.00	31.74
Revenue Sufficiency Guarantee First Pass Dist Amount	01/27/2014	10/14/2013	147.97	0.00	0.00	147.97
Revenue Sufficiency Guarantee First Pass Dist Amount	01/28/2014	10/15/2013	72.71	0.00	0.00	72.71
Revenue Sufficiency Guarantee First Pass Dist Amount	01/29/2014	10/16/2013	1.40	0.00	0.00	1.40
Revenue Sufficiency Guarantee First Pass Dist Amount	01/30/2014	10/17/2013	1.18	0.00	0.00	1.18
Revenue Sufficiency Guarantee First Pass Dist Amount	01/31/2014	10/18/2013	4.59	0.00	0.00	4.59
Schedule 24 Allocation Amount	01/25/2014	10/12/2013	0.61	0.00	0.00	0.61
Schedule 24 Allocation Amount	01/26/2014	10/13/2013	1.68	0.00	0.00	1.68
Schedule 24 Allocation Amount	01/27/2014	10/14/2013	2.80	0.00	0.00	2.80
Schedule 24 Allocation Amount	01/28/2014	10/15/2013	1.82	0.00	0.00	1.82
Schedule 24 Allocation Amount	01/29/2014	10/16/2013	1.04	0.00	0.00	1.04
Schedule 24 Allocation Amount	01/30/2014	10/17/2013	1.13	0.00	0.00	1.13
Schedule 24 Allocation Amount	01/31/2014	10/18/2013	1.11	0.00	0.00	1.11
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13124:155335

For Statements Issued: 01/25/2014 - 01/31/2014

Invoice Date: 02/04/2014

Payment Due Date: 02/11/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Spinning Reserve Cost Distribution Amount	01/25/2014	10/12/2013	\$10.12	\$0.00	\$0.00	\$10.12
Spinning Reserve Cost Distribution Amount	01/26/2014	10/13/2013	8.39	0.00	0.00	8.39
Spinning Reserve Cost Distribution Amount	01/27/2014	10/14/2013	11.48	0.00	0.00	11.48
Spinning Reserve Cost Distribution Amount	01/28/2014	10/15/2013	7.48	0.00	0.00	7.48
Spinning Reserve Cost Distribution Amount	01/29/2014	10/16/2013	(12.58)	0.00	0.00	(12.58)
Spinning Reserve Cost Distribution Amount	01/30/2014	10/17/2013	11.67	0.00	0.00	11.67
Spinning Reserve Cost Distribution Amount	01/31/2014	10/18/2013	6.71	0.00	0.00	6.71
Supplemental Reserve Cost Distribution Amount	01/25/2014	10/12/2013	6.57	0.00	0.00	6.57
Supplemental Reserve Cost Distribution Amount	01/26/2014	10/13/2013	7.64	0.00	0.00	7.64
Supplemental Reserve Cost Distribution Amount	01/27/2014	10/14/2013	8.41	0.00	0.00	8.41
Supplemental Reserve Cost Distribution Amount	01/28/2014	10/15/2013	6.21	0.00	0.00	6.21
Supplemental Reserve Cost Distribution Amount	01/29/2014	10/16/2013	11.14	0.00	0.00	11.14
Supplemental Reserve Cost Distribution Amount	01/30/2014	10/17/2013	7.48	0.00	0.00	7.48
Supplemental Reserve Cost Distribution Amount	01/31/2014	10/18/2013	6.34	0.00	0.00	6.34
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,643.32	\$0.00	\$0.00	\$1,643.32



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1317412

For Statements Issued: 02/01/2014-02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$35,716.09
S14 Prior Period Adjustments:	0.00
S55 Prior Period Adjustments:	20.53
S105 Prior Period Adjustments:	92.13
Other Adjustments:	0.00

Total Net Charge (Revenue): **\$35,828.75**

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: [REDACTED]

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1317412

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	02/01/2014	01/25/2014	\$124.83	\$4,699.81	\$0.00	\$4,824.64
Market Administration Amount	02/02/2014	01/26/2014	200.23	4,662.07	0.00	4,862.30
Market Administration Amount	02/03/2014	01/27/2014	148.17	4,863.92	0.00	5,012.09
Market Administration Amount	02/04/2014	01/28/2014	58.43	5,004.97	0.00	5,063.40
Market Administration Amount	02/05/2014	01/29/2014	86.90	5,024.30	0.00	5,111.20
Market Administration Amount	02/06/2014	01/30/2014	89.29	4,819.14	0.00	4,908.43
Market Administration Amount	02/07/2014	01/31/2014	83.16	4,738.07	0.00	4,821.23
Transmission Rights Market Administration Amount	02/01/2014	01/25/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	02/02/2014	01/26/2014	0.00	0.00	146.40	146.40
Transmission Rights Market Administration Amount	02/03/2014	01/27/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	02/04/2014	01/28/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	02/05/2014	01/29/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	02/06/2014	01/30/2014	0.00	0.00	164.00	164.00
Transmission Rights Market Administration Amount	02/07/2014	01/31/2014	0.00	0.00	164.00	164.00
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$791.01	\$33,812.28	\$1,112.80	\$35,716.09



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1317412

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	02/01/2014	12/08/2013	\$5.23	\$0.00	\$0.00	\$5.23
Market Administration Amount	02/03/2014	12/10/2013	1.86	0.00	0.00	1.86
Market Administration Amount	02/07/2014	12/14/2013	13.44	0.00	0.00	13.44
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$20.53	\$0.00	\$0.00	\$20.53



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1317412

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Market Administration Amount	02/01/2014	10/19/2013	\$9.03	\$0.00	\$0.00	\$9.03
Market Administration Amount	02/02/2014	10/20/2013	8.07	0.00	0.00	8.07
Market Administration Amount	02/03/2014	10/21/2013	16.41	0.00	0.00	16.41
Market Administration Amount	02/04/2014	10/22/2013	18.54	0.00	0.00	18.54
Market Administration Amount	02/05/2014	10/23/2013	13.45	0.00	0.00	13.45
Market Administration Amount	02/06/2014	10/24/2013	16.21	0.00	0.00	16.21
Market Administration Amount	02/07/2014	10/25/2013	10.42	0.00	0.00	10.42
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$92.13	\$0.00	\$0.00	\$92.13



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Thrid Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014-02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	(\$1,859,181.17)
S14 Prior Period Adjustments:	4,358.76
S55 Prior Period Adjustments:	4,405.94
S105 Prior Period Adjustments:	(2,887.78)
Other Adjustments:	0.00

Total Net Charge (Revenue): (\$1,853,304.25)

The Net Revenue for this invoice is greater than the Net Charge. This amount will be electronically sent to the Market Participant's bank account within 24 to 48 hours of the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 02/18/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	02/01/2014	01/25/2014	\$83,099.70	(\$370,344.13)	\$0.00	(\$287,244.43)
Asset Energy Amount	02/02/2014	01/26/2014	7,205.38	(532,211.04)	0.00	(525,005.66)
Asset Energy Amount	02/03/2014	01/27/2014	(15,363.60)	(468,451.65)	0.00	(483,815.25)
Asset Energy Amount	02/04/2014	01/28/2014	40,528.23	(1,098,663.59)	0.00	(1,058,135.36)
Asset Energy Amount	02/05/2014	01/29/2014	(41,736.88)	(283,907.73)	0.00	(325,644.61)
Asset Energy Amount	02/06/2014	01/30/2014	40,366.19	(35,601.47)	0.00	4,764.72
Asset Energy Amount	02/07/2014	01/31/2014	(7,866.07)	(100,343.59)	0.00	(108,209.66)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	02/01/2014	01/25/2014	0.00	(13,033.06)	0.00	(13,033.06)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	02/02/2014	01/26/2014	0.00	(21,160.92)	0.00	(21,160.92)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	02/03/2014	01/27/2014	0.00	(77,690.87)	0.00	(77,690.87)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	02/04/2014	01/28/2014	0.00	(251,005.64)	0.00	(251,005.64)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	02/05/2014	01/29/2014	0.00	(71,790.55)	0.00	(71,790.55)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	02/06/2014	01/30/2014	0.00	(61,456.83)	0.00	(61,456.83)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	02/07/2014	01/31/2014	0.00	(49,160.45)	0.00	(49,160.45)
Demand Response Allocation Uplift Charge	02/01/2014	01/25/2014	1,850.85	0.00	0.00	1,850.85
Demand Response Allocation Uplift Charge	02/02/2014	01/26/2014	1,744.16	0.00	0.00	1,744.16
Demand Response Allocation Uplift Charge	02/03/2014	01/27/2014	296.88	0.00	0.00	296.88
Demand Response Allocation Uplift Charge	02/04/2014	01/28/2014	575.30	0.00	0.00	575.30
Demand Response Allocation Uplift Charge	02/05/2014	01/29/2014	202.68	0.00	0.00	202.68
Demand Response Allocation Uplift Charge	02/06/2014	01/30/2014	560.43	0.00	0.00	560.43
Demand Response Allocation Uplift Charge	02/07/2014	01/31/2014	1,128.74	0.00	0.00	1,128.74
Distribution of Losses Amount	02/01/2014	01/25/2014	(6,267.05)	0.00	0.00	(6,267.05)
Distribution of Losses Amount	02/02/2014	01/26/2014	(4,635.40)	0.00	0.00	(4,635.40)
Distribution of Losses Amount	02/03/2014	01/27/2014	(14,895.29)	0.00	0.00	(14,895.29)
Distribution of Losses Amount	02/04/2014	01/28/2014	(37,561.69)	0.00	0.00	(37,561.69)
Distribution of Losses Amount	02/05/2014	01/29/2014	(13,497.06)	0.00	0.00	(13,497.06)
Distribution of Losses Amount	02/06/2014	01/30/2014	(6,664.98)	0.00	0.00	(6,664.98)
Distribution of Losses Amount	02/07/2014	01/31/2014	(5,478.24)	0.00	0.00	(5,478.24)
Excessive Deficient Energy Deployment Charge Amount	02/06/2014	01/30/2014	92.49	0.00	0.00	92.49
Excessive Deficient Energy Deployment Charge Amount	02/07/2014	01/31/2014	1.10	0.00	0.00	1.10
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Thrid Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Financial Bilateral Transaction Congestion Amount	02/01/2014	01/25/2014	\$0.00	\$13,033.06	\$0.00	\$13,033.06
Financial Bilateral Transaction Congestion Amount	02/02/2014	01/26/2014	0.00	21,160.92	0.00	21,160.92
Financial Bilateral Transaction Congestion Amount	02/03/2014	01/27/2014	0.00	77,690.87	0.00	77,690.87
Financial Bilateral Transaction Congestion Amount	02/04/2014	01/28/2014	0.00	251,005.64	0.00	251,005.64
Financial Bilateral Transaction Congestion Amount	02/05/2014	01/29/2014	0.00	71,790.55	0.00	71,790.55
Financial Bilateral Transaction Congestion Amount	02/06/2014	01/30/2014	0.00	61,456.83	0.00	61,456.83
Financial Bilateral Transaction Congestion Amount	02/07/2014	01/31/2014	0.00	49,160.45	0.00	49,160.45
Financial Bilateral Transaction Loss Amount	02/01/2014	01/25/2014	0.00	2,216.44	0.00	2,216.44
Financial Bilateral Transaction Loss Amount	02/02/2014	01/26/2014	0.00	2,037.28	0.00	2,037.28
Financial Bilateral Transaction Loss Amount	02/03/2014	01/27/2014	0.00	8,387.62	0.00	8,387.62
Financial Bilateral Transaction Loss Amount	02/04/2014	01/28/2014	0.00	18,553.29	0.00	18,553.29
Financial Bilateral Transaction Loss Amount	02/05/2014	01/29/2014	0.00	7,243.16	0.00	7,243.16
Financial Bilateral Transaction Loss Amount	02/06/2014	01/30/2014	0.00	3,132.18	0.00	3,132.18
Financial Bilateral Transaction Loss Amount	02/07/2014	01/31/2014	0.00	1,851.11	0.00	1,851.11
Losses Rebate on Carve-Out Grandfathered Agmnts	02/01/2014	01/25/2014	0.00	(2,216.44)	0.00	(2,216.44)
Losses Rebate on Carve-Out Grandfathered Agmnts	02/02/2014	01/26/2014	0.00	(2,037.28)	0.00	(2,037.28)
Losses Rebate on Carve-Out Grandfathered Agmnts	02/03/2014	01/27/2014	0.00	(8,387.62)	0.00	(8,387.62)
Losses Rebate on Carve-Out Grandfathered Agmnts	02/04/2014	01/28/2014	0.00	(18,553.29)	0.00	(18,553.29)
Losses Rebate on Carve-Out Grandfathered Agmnts	02/05/2014	01/29/2014	0.00	(7,243.16)	0.00	(7,243.16)
Losses Rebate on Carve-Out Grandfathered Agmnts	02/06/2014	01/30/2014	0.00	(3,132.18)	0.00	(3,132.18)
Losses Rebate on Carve-Out Grandfathered Agmnts	02/07/2014	01/31/2014	0.00	(1,851.11)	0.00	(1,851.11)
Net Inadvertent Distribution Amount	02/01/2014	01/25/2014	(196.08)	0.00	0.00	(196.08)
Net Inadvertent Distribution Amount	02/02/2014	01/26/2014	(59.87)	0.00	0.00	(59.87)
Net Inadvertent Distribution Amount	02/03/2014	01/27/2014	(998.69)	0.00	0.00	(998.69)
Net Inadvertent Distribution Amount	02/04/2014	01/28/2014	276.40	0.00	0.00	276.40
Net Inadvertent Distribution Amount	02/05/2014	01/29/2014	1,000.60	0.00	0.00	1,000.60
Net Inadvertent Distribution Amount	02/06/2014	01/30/2014	(1,019.04)	0.00	0.00	(1,019.04)
Net Inadvertent Distribution Amount	02/07/2014	01/31/2014	(193.64)	0.00	0.00	(193.64)
Net Regulation Adjustment Amount	02/06/2014	01/30/2014	(2.26)	0.00	0.00	(2.26)
Net Regulation Adjustment Amount	02/07/2014	01/31/2014	24.55	0.00	0.00	24.55

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758
 For Statements Issued: 02/01/2014 - 02/07/2014
 Invoice Date: 02/11/2014
 Payment Due Date: 02/18/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Non-Asset Energy Amount	02/01/2014	01/25/2014	\$0.00	\$73,490.00	\$0.00	\$73,490.00
Non-Asset Energy Amount	02/02/2014	01/26/2014	0.00	93,443.50	0.00	93,443.50
Non-Asset Energy Amount	02/03/2014	01/27/2014	0.00	140,836.00	0.00	140,836.00
Non-Asset Energy Amount	02/04/2014	01/28/2014	0.00	746,282.00	0.00	746,282.00
Non-Asset Energy Amount	02/05/2014	01/29/2014	0.00	211,933.00	0.00	211,933.00
Non-Asset Energy Amount	02/06/2014	01/30/2014	0.00	101,199.50	0.00	101,199.50
Non-Asset Energy Amount	02/07/2014	01/31/2014	0.00	105,845.50	0.00	105,845.50
Non-Excessive Energy Amount	02/01/2014	01/25/2014	51,971.13	0.00	0.00	51,971.13
Non-Excessive Energy Amount	02/02/2014	01/26/2014	84,771.34	0.00	0.00	84,771.34
Non-Excessive Energy Amount	02/03/2014	01/27/2014	40,393.17	0.00	0.00	40,393.17
Non-Excessive Energy Amount	02/04/2014	01/28/2014	9,011.53	0.00	0.00	9,011.53
Non-Excessive Energy Amount	02/05/2014	01/29/2014	10,952.15	0.00	0.00	10,952.15
Non-Excessive Energy Amount	02/06/2014	01/30/2014	18,440.72	0.00	0.00	18,440.72
Non-Excessive Energy Amount	02/07/2014	01/31/2014	28,358.69	0.00	0.00	28,358.69
Price Volatility Make Whole Payment Amt	02/01/2014	01/25/2014	(2,980.66)	0.00	0.00	(2,980.66)
Price Volatility Make Whole Payment Amt	02/02/2014	01/26/2014	(253.06)	0.00	0.00	(253.06)
Price Volatility Make Whole Payment Amt	02/03/2014	01/27/2014	(1,086.44)	0.00	0.00	(1,086.44)
Price Volatility Make Whole Payment Amt	02/04/2014	01/28/2014	(3.66)	0.00	0.00	(3.66)
Price Volatility Make Whole Payment Amt	02/05/2014	01/29/2014	(86.61)	0.00	0.00	(86.61)
Price Volatility Make Whole Payment Amt	02/06/2014	01/30/2014	(1,180.86)	0.00	0.00	(1,180.86)
Price Volatility Make Whole Payment Amt	02/07/2014	01/31/2014	(271.99)	0.00	0.00	(271.99)
Regulation Amount	02/06/2014	01/30/2014	(167.30)	0.00	0.00	(167.30)
Regulation Amount	02/07/2014	01/31/2014	(25.03)	0.00	0.00	(25.03)
Regulation Cost Distribution Amount	02/01/2014	01/25/2014	1,251.27	0.00	0.00	1,251.27
Regulation Cost Distribution Amount	02/02/2014	01/26/2014	1,450.06	0.00	0.00	1,450.06
Regulation Cost Distribution Amount	02/03/2014	01/27/2014	2,944.03	0.00	0.00	2,944.03
Regulation Cost Distribution Amount	02/04/2014	01/28/2014	4,563.49	0.00	0.00	4,563.49
Regulation Cost Distribution Amount	02/05/2014	01/29/2014	3,113.68	0.00	0.00	3,113.68
Regulation Cost Distribution Amount	02/06/2014	01/30/2014	1,299.44	0.00	0.00	1,299.44
Regulation Cost Distribution Amount	02/07/2014	01/31/2014	1,386.95	0.00	0.00	1,386.95
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758
 For Statements Issued: 02/01/2014 - 02/07/2014
 Invoice Date: 02/11/2014
 Payment Due Date: 02/18/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Resource Adequacy Auction Amount	02/01/2014	01/25/2014	\$428.93	\$0.00	\$0.00	\$428.93
Resource Adequacy Auction Amount	02/02/2014	01/26/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	02/03/2014	01/27/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	02/04/2014	01/28/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	02/05/2014	01/29/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	02/06/2014	01/30/2014	428.93	0.00	0.00	428.93
Resource Adequacy Auction Amount	02/07/2014	01/31/2014	428.93	0.00	0.00	428.93
Revenue Neutrality Uplift Amount	02/01/2014	01/25/2014	24,977.24	0.00	0.00	24,977.24
Revenue Neutrality Uplift Amount	02/02/2014	01/26/2014	24,060.28	0.00	0.00	24,060.28
Revenue Neutrality Uplift Amount	02/03/2014	01/27/2014	(1,981.44)	0.00	0.00	(1,981.44)
Revenue Neutrality Uplift Amount	02/04/2014	01/28/2014	12,177.87	0.00	0.00	12,177.87
Revenue Neutrality Uplift Amount	02/05/2014	01/29/2014	5,116.84	0.00	0.00	5,116.84
Revenue Neutrality Uplift Amount	02/06/2014	01/30/2014	18,343.56	0.00	0.00	18,343.56
Revenue Neutrality Uplift Amount	02/07/2014	01/31/2014	9,805.12	0.00	0.00	9,805.12
Revenue Sufficiency Guarantee Distribution Amount	02/01/2014	01/25/2014	0.00	707.28	0.00	707.28
Revenue Sufficiency Guarantee Distribution Amount	02/02/2014	01/26/2014	0.00	1,695.87	0.00	1,695.87
Revenue Sufficiency Guarantee Distribution Amount	02/03/2014	01/27/2014	0.00	6,416.35	0.00	6,416.35
Revenue Sufficiency Guarantee Distribution Amount	02/04/2014	01/28/2014	0.00	7,897.01	0.00	7,897.01
Revenue Sufficiency Guarantee Distribution Amount	02/05/2014	01/29/2014	0.00	1,740.91	0.00	1,740.91
Revenue Sufficiency Guarantee Distribution Amount	02/06/2014	01/30/2014	0.00	8,911.72	0.00	8,911.72
Revenue Sufficiency Guarantee Distribution Amount	02/07/2014	01/31/2014	0.00	2,049.42	0.00	2,049.42
Revenue Sufficiency Guarantee First Pass Dist Amount	02/01/2014	01/25/2014	1,278.74	0.00	0.00	1,278.74
Revenue Sufficiency Guarantee First Pass Dist Amount	02/02/2014	01/26/2014	41.31	0.00	0.00	41.31
Revenue Sufficiency Guarantee First Pass Dist Amount	02/03/2014	01/27/2014	678.25	0.00	0.00	678.25
Revenue Sufficiency Guarantee First Pass Dist Amount	02/04/2014	01/28/2014	837.43	0.00	0.00	837.43
Revenue Sufficiency Guarantee First Pass Dist Amount	02/05/2014	01/29/2014	771.09	0.00	0.00	771.09
Revenue Sufficiency Guarantee First Pass Dist Amount	02/06/2014	01/30/2014	660.27	0.00	0.00	660.27
Revenue Sufficiency Guarantee First Pass Dist Amount	02/07/2014	01/31/2014	985.86	0.00	0.00	985.86
Schedule 24 Allocation Amount	02/01/2014	01/25/2014	20.61	774.57	0.00	795.18
Schedule 24 Allocation Amount	02/02/2014	01/26/2014	32.91	768.36	0.00	801.27
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Payment Due Date: 02/18/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Schedule 24 Allocation Amount	02/03/2014	01/27/2014	\$24.37	\$801.58	\$0.00	\$825.95
Schedule 24 Allocation Amount	02/04/2014	01/28/2014	9.52	824.85	0.00	834.37
Schedule 24 Allocation Amount	02/05/2014	01/29/2014	14.23	828.02	0.00	842.25
Schedule 24 Allocation Amount	02/06/2014	01/30/2014	14.64	794.25	0.00	808.89
Schedule 24 Allocation Amount	02/07/2014	01/31/2014	13.62	780.85	0.00	794.47
Spinning Reserve Cost Distribution Amount	02/01/2014	01/25/2014	723.70	0.00	0.00	723.70
Spinning Reserve Cost Distribution Amount	02/02/2014	01/26/2014	580.39	0.00	0.00	580.39
Spinning Reserve Cost Distribution Amount	02/03/2014	01/27/2014	2,976.63	0.00	0.00	2,976.63
Spinning Reserve Cost Distribution Amount	02/04/2014	01/28/2014	6,486.28	0.00	0.00	6,486.28
Spinning Reserve Cost Distribution Amount	02/05/2014	01/29/2014	4,860.78	0.00	0.00	4,860.78
Spinning Reserve Cost Distribution Amount	02/06/2014	01/30/2014	870.55	0.00	0.00	870.55
Spinning Reserve Cost Distribution Amount	02/07/2014	01/31/2014	804.52	0.00	0.00	804.52
Supplemental Reserve Cost Distribution Amount	02/01/2014	01/25/2014	305.36	0.00	0.00	305.36
Supplemental Reserve Cost Distribution Amount	02/02/2014	01/26/2014	298.12	0.00	0.00	298.12
Supplemental Reserve Cost Distribution Amount	02/03/2014	01/27/2014	1,579.00	0.00	0.00	1,579.00
Supplemental Reserve Cost Distribution Amount	02/04/2014	01/28/2014	2,463.17	0.00	0.00	2,463.17
Supplemental Reserve Cost Distribution Amount	02/05/2014	01/29/2014	2,262.50	0.00	0.00	2,262.50
Supplemental Reserve Cost Distribution Amount	02/06/2014	01/30/2014	299.27	0.00	0.00	299.27
Supplemental Reserve Cost Distribution Amount	02/07/2014	01/31/2014	412.18	0.00	0.00	412.18
Transmission Guarantee Uplift Amount	02/01/2014	01/25/2014	0.00	0.00	440.86	440.86
Transmission Guarantee Uplift Amount	02/02/2014	01/26/2014	0.00	0.00	118.55	118.55
Transmission Guarantee Uplift Amount	02/03/2014	01/27/2014	0.00	0.00	1,257.39	1,257.39
Transmission Guarantee Uplift Amount	02/05/2014	01/29/2014	0.00	0.00	390.89	390.89
Transmission Guarantee Uplift Amount	02/06/2014	01/30/2014	0.00	0.00	13,646.50	13,646.50
Transmission Guarantee Uplift Amount	02/07/2014	01/31/2014	0.00	0.00	(43,305.20)	(43,305.20)
Transmission Rights Full Funding Guarantee Amount	02/01/2014	01/25/2014	0.00	0.00	(440.86)	(440.86)
Transmission Rights Full Funding Guarantee Amount	02/02/2014	01/26/2014	0.00	0.00	(118.55)	(118.55)
Transmission Rights Full Funding Guarantee Amount	02/03/2014	01/27/2014	0.00	0.00	(1,257.39)	(1,257.39)
Transmission Rights Full Funding Guarantee Amount	02/05/2014	01/29/2014	0.00	0.00	(390.89)	(390.89)
Transmission Rights Full Funding Guarantee Amount	02/06/2014	01/30/2014	0.00	0.00	(13,646.50)	(13,646.50)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Payment Due Date: 02/16/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Rights Full Funding Guarantee Amount	02/07/2014	01/31/2014	\$0.00	\$0.00	\$43,305.20	\$43,305.20
Transmission Rights Hourly Allocation Amount	02/01/2014	01/25/2014	0.00	0.00	(10,288.17)	(10,288.17)
Transmission Rights Hourly Allocation Amount	02/02/2014	01/26/2014	0.00	0.00	9,962.82	9,962.82
Transmission Rights Hourly Allocation Amount	02/03/2014	01/27/2014	0.00	0.00	(65,988.23)	(65,988.23)
Transmission Rights Hourly Allocation Amount	02/04/2014	01/28/2014	0.00	0.00	(217,384.98)	(217,384.98)
Transmission Rights Hourly Allocation Amount	02/05/2014	01/29/2014	0.00	0.00	(71,221.81)	(71,221.81)
Transmission Rights Hourly Allocation Amount	02/06/2014	01/30/2014	0.00	0.00	(242,723.34)	(242,723.34)
Transmission Rights Hourly Allocation Amount	02/07/2014	01/31/2014	0.00	0.00	(221,746.58)	(221,746.58)
Transmission Rights Monthly Allocation Amount	02/07/2014	01/31/2014	0.00	0.00	(60,465.34)	(60,465.34)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$402,177.12	(\$1,381,502.66)	(\$879,855.63)	(\$1,859,181.17)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758
 For Statements Issued: 02/01/2014 - 02/07/2014
 Invoice Date: 02/11/2014
 Payment Due Date: 02/18/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Demand Response Allocation Uplift Charge	02/04/2014	01/21/2014	\$0.21	\$0.00	\$0.00	\$0.21
Demand Response Allocation Uplift Charge	02/05/2014	01/22/2014	0.01	0.00	0.00	0.01
Demand Response Allocation Uplift Charge	02/06/2014	01/23/2014	4.90	0.00	0.00	4.90
Demand Response Allocation Uplift Charge	02/07/2014	01/24/2014	(4.61)	0.00	0.00	(4.61)
Distribution of Losses Amount	02/01/2014	01/18/2014	6.46	0.00	0.00	6.46
Distribution of Losses Amount	02/02/2014	01/19/2014	2.49	0.00	0.00	2.49
Distribution of Losses Amount	02/03/2014	01/20/2014	2.44	0.00	0.00	2.44
Distribution of Losses Amount	02/04/2014	01/21/2014	10.35	0.00	0.00	10.35
Distribution of Losses Amount	02/05/2014	01/22/2014	1.36	0.00	0.00	1.36
Distribution of Losses Amount	02/06/2014	01/23/2014	0.16	0.00	0.00	0.16
Distribution of Losses Amount	02/07/2014	01/24/2014	48.31	0.00	0.00	48.31
Net Inadvertent Distribution Amount	02/01/2014	01/18/2014	22.39	0.00	0.00	22.39
Net Inadvertent Distribution Amount	02/02/2014	01/19/2014	13.01	0.00	0.00	13.01
Net Inadvertent Distribution Amount	02/03/2014	01/20/2014	9.16	0.00	0.00	9.16
Net Inadvertent Distribution Amount	02/04/2014	01/21/2014	32.57	0.00	0.00	32.57
Net Inadvertent Distribution Amount	02/05/2014	01/22/2014	16.33	0.00	0.00	16.33
Net Inadvertent Distribution Amount	02/06/2014	01/23/2014	1.21	0.00	0.00	1.21
Net Inadvertent Distribution Amount	02/07/2014	01/24/2014	22.44	0.00	0.00	22.44
Regulation Cost Distribution Amount	02/01/2014	01/18/2014	(0.12)	0.00	0.00	(0.12)
Regulation Cost Distribution Amount	02/02/2014	01/19/2014	(0.22)	0.00	0.00	(0.22)
Regulation Cost Distribution Amount	02/03/2014	01/20/2014	0.74	0.00	0.00	0.74
Regulation Cost Distribution Amount	02/04/2014	01/21/2014	(0.45)	0.00	0.00	(0.45)
Regulation Cost Distribution Amount	02/05/2014	01/22/2014	(0.54)	0.00	0.00	(0.54)
Regulation Cost Distribution Amount	02/06/2014	01/23/2014	0.25	0.00	0.00	0.25
Regulation Cost Distribution Amount	02/07/2014	01/24/2014	(1.72)	0.00	0.00	(1.72)
Revenue Neutrality Uplift Amount	02/01/2014	01/18/2014	(8.83)	0.00	0.00	(8.83)
Revenue Neutrality Uplift Amount	02/02/2014	01/19/2014	(30.58)	0.00	0.00	(30.58)
Revenue Neutrality Uplift Amount	02/03/2014	01/20/2014	6.51	0.00	0.00	6.51
Revenue Neutrality Uplift Amount	02/04/2014	01/21/2014	(60.01)	0.00	0.00	(60.01)
Revenue Neutrality Uplift Amount	02/05/2014	01/22/2014	(286.40)	0.00	0.00	(286.40)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Neutrality Uplift Amount	02/06/2014	01/23/2014	\$88.47	\$0.00	\$0.00	\$88.47
Revenue Neutrality Uplift Amount	02/07/2014	01/24/2014	4,508.53	0.00	0.00	4,508.53
Revenue Sufficiency Guarantee Distribution Amount	02/06/2014	01/23/2014	0.00	(77.54)	0.00	(77.54)
Revenue Sufficiency Guarantee Distribution Amount	02/07/2014	01/24/2014	0.00	0.97	0.00	0.97
Revenue Sufficiency Guarantee First Pass Dist Amount	02/01/2014	01/18/2014	5.53	0.00	0.00	5.53
Revenue Sufficiency Guarantee First Pass Dist Amount	02/02/2014	01/19/2014	(0.04)	0.00	0.00	(0.04)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/03/2014	01/20/2014	1.16	0.00	0.00	1.16
Revenue Sufficiency Guarantee First Pass Dist Amount	02/04/2014	01/21/2014	(0.56)	0.00	0.00	(0.56)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/05/2014	01/22/2014	12.18	0.00	0.00	12.18
Revenue Sufficiency Guarantee First Pass Dist Amount	02/06/2014	01/23/2014	10.14	0.00	0.00	10.14
Revenue Sufficiency Guarantee First Pass Dist Amount	02/07/2014	01/24/2014	3.69	0.00	0.00	3.69
Spinning Reserve Cost Distribution Amount	02/04/2014	01/21/2014	(0.15)	0.00	0.00	(0.15)
Spinning Reserve Cost Distribution Amount	02/05/2014	01/22/2014	(0.65)	0.00	0.00	(0.65)
Spinning Reserve Cost Distribution Amount	02/06/2014	01/23/2014	0.17	0.00	0.00	0.17
Spinning Reserve Cost Distribution Amount	02/07/2014	01/24/2014	(0.63)	0.00	0.00	(0.63)
Supplemental Reserve Cost Distribution Amount	02/02/2014	01/19/2014	0.14	0.00	0.00	0.14
Supplemental Reserve Cost Distribution Amount	02/05/2014	01/22/2014	(0.47)	0.00	0.00	(0.47)
Supplemental Reserve Cost Distribution Amount	02/06/2014	01/23/2014	0.16	0.00	0.00	0.16
Supplemental Reserve Cost Distribution Amount	02/07/2014	01/24/2014	(0.16)	0.00	0.00	(0.16)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$4,435.33	(\$76.57)	\$0.00	\$4,358.76



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758
 For Statements Issued: 02/01/2014 - 02/07/2014
 Invoice Date: 02/11/2014
 Payment Due Date: 02/18/2014

Participant ID: BRPS
 Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	02/01/2014	12/08/2013	\$3,317.01	\$0.00	\$0.00	\$3,317.01
Asset Energy Amount	02/03/2014	12/10/2013	1,175.58	0.00	0.00	1,175.58
Asset Energy Amount	02/07/2014	12/14/2013	2,435.13	0.00	0.00	2,435.13
Demand Response Allocation Uplift Charge	02/01/2014	12/08/2013	71.60	0.00	0.00	71.60
Demand Response Allocation Uplift Charge	02/02/2014	12/09/2013	(7.68)	0.00	0.00	(7.68)
Demand Response Allocation Uplift Charge	02/03/2014	12/10/2013	67.47	0.00	0.00	67.47
Demand Response Allocation Uplift Charge	02/04/2014	12/11/2013	9.44	0.00	0.00	9.44
Demand Response Allocation Uplift Charge	02/05/2014	12/12/2013	(15.30)	0.00	0.00	(15.30)
Demand Response Allocation Uplift Charge	02/06/2014	12/13/2013	(6.27)	0.00	0.00	(6.27)
Demand Response Allocation Uplift Charge	02/07/2014	12/14/2013	(8.35)	0.00	0.00	(8.35)
Distribution of Losses Amount	02/01/2014	12/08/2013	(12.90)	0.00	0.00	(12.90)
Distribution of Losses Amount	02/02/2014	12/09/2013	(0.95)	0.00	0.00	(0.95)
Distribution of Losses Amount	02/03/2014	12/10/2013	(0.45)	0.00	0.00	(0.45)
Distribution of Losses Amount	02/04/2014	12/11/2013	(0.23)	0.00	0.00	(0.23)
Distribution of Losses Amount	02/05/2014	12/12/2013	(4.42)	0.00	0.00	(4.42)
Distribution of Losses Amount	02/06/2014	12/13/2013	(102.02)	0.00	0.00	(102.02)
Distribution of Losses Amount	02/07/2014	12/14/2013	(75.58)	0.00	0.00	(75.58)
Net Inadvertent Distribution Amount	02/01/2014	12/08/2013	(52.08)	0.00	0.00	(52.08)
Net Inadvertent Distribution Amount	02/02/2014	12/09/2013	(7.60)	0.00	0.00	(7.60)
Net Inadvertent Distribution Amount	02/03/2014	12/10/2013	(29.45)	0.00	0.00	(29.45)
Net Inadvertent Distribution Amount	02/04/2014	12/11/2013	(15.12)	0.00	0.00	(15.12)
Net Inadvertent Distribution Amount	02/05/2014	12/12/2013	(17.14)	0.00	0.00	(17.14)
Net Inadvertent Distribution Amount	02/06/2014	12/13/2013	(364.20)	0.00	0.00	(364.20)
Net Inadvertent Distribution Amount	02/07/2014	12/14/2013	(321.56)	0.00	0.00	(321.56)
Net Regulation Adjustment Amount	02/07/2014	12/14/2013	(0.58)	0.00	0.00	(0.58)
Non-Excessive Energy Amount	02/07/2014	12/14/2013	(2,485.43)	0.00	0.00	(2,485.43)
Price Volatility Make Whole Payment Amt	02/07/2014	12/14/2013	(43.80)	0.00	0.00	(43.80)
Regulation Cost Distribution Amount	02/01/2014	12/08/2013	2.83	0.00	0.00	2.83
Regulation Cost Distribution Amount	02/02/2014	12/09/2013	0.18	0.00	0.00	0.18
Regulation Cost Distribution Amount	02/03/2014	12/10/2013	1.03	0.00	0.00	1.03
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Regulation Cost Distribution Amount	02/04/2014	12/11/2013	\$0.24	\$0.00	\$0.00	\$0.24
Regulation Cost Distribution Amount	02/05/2014	12/12/2013	(14.63)	0.00	0.00	(14.63)
Regulation Cost Distribution Amount	02/06/2014	12/13/2013	(1.34)	0.00	0.00	(1.34)
Regulation Cost Distribution Amount	02/07/2014	12/14/2013	1.75	0.00	0.00	1.75
Revenue Neutrality Uplift Amount	02/01/2014	12/08/2013	494.17	0.00	0.00	494.17
Revenue Neutrality Uplift Amount	02/02/2014	12/09/2013	160.58	0.00	0.00	160.58
Revenue Neutrality Uplift Amount	02/03/2014	12/10/2013	702.46	0.00	0.00	702.46
Revenue Neutrality Uplift Amount	02/04/2014	12/11/2013	535.18	0.00	0.00	535.18
Revenue Neutrality Uplift Amount	02/05/2014	12/12/2013	185.81	0.00	0.00	185.81
Revenue Neutrality Uplift Amount	02/06/2014	12/13/2013	393.57	0.00	0.00	393.57
Revenue Neutrality Uplift Amount	02/07/2014	12/14/2013	383.11	0.00	0.00	383.11
Revenue Sufficiency Guarantee First Pass Dist Amount	02/01/2014	12/08/2013	(292.91)	0.00	0.00	(292.91)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/02/2014	12/09/2013	(227.56)	0.00	0.00	(227.56)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/03/2014	12/10/2013	(335.58)	0.00	0.00	(335.58)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/04/2014	12/11/2013	(136.43)	0.00	0.00	(136.43)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/05/2014	12/12/2013	62.44	0.00	0.00	62.44
Revenue Sufficiency Guarantee First Pass Dist Amount	02/06/2014	12/13/2013	(15.44)	0.00	0.00	(15.44)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/07/2014	12/14/2013	(1,015.76)	0.00	0.00	(1,015.76)
Schedule 24 Allocation Amount	02/01/2014	12/08/2013	0.98	0.00	0.00	0.98
Schedule 24 Allocation Amount	02/03/2014	12/10/2013	0.34	0.00	0.00	0.34
Schedule 24 Allocation Amount	02/07/2014	12/14/2013	2.52	0.00	0.00	2.52
Spinning Reserve Cost Distribution Amount	02/01/2014	12/08/2013	1.32	0.00	0.00	1.32
Spinning Reserve Cost Distribution Amount	02/02/2014	12/09/2013	0.29	0.00	0.00	0.29
Spinning Reserve Cost Distribution Amount	02/03/2014	12/10/2013	1.92	0.00	0.00	1.92
Spinning Reserve Cost Distribution Amount	02/04/2014	12/11/2013	1.04	0.00	0.00	1.04
Spinning Reserve Cost Distribution Amount	02/05/2014	12/12/2013	1.35	0.00	0.00	1.35
Spinning Reserve Cost Distribution Amount	02/06/2014	12/13/2013	(0.73)	0.00	0.00	(0.73)
Spinning Reserve Cost Distribution Amount	02/07/2014	12/14/2013	2.70	0.00	0.00	2.70
Supplemental Reserve Cost Distribution Amount	02/01/2014	12/08/2013	0.74	0.00	0.00	0.74
Supplemental Reserve Cost Distribution Amount	02/02/2014	12/09/2013	0.15	0.00	0.00	0.15
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Supplemental Reserve Cost Distribution Amount	02/03/2014	12/10/2013	\$0.72	\$0.00	\$0.00	\$0.72
Supplemental Reserve Cost Distribution Amount	02/04/2014	12/11/2013	1.20	0.00	0.00	1.20
Supplemental Reserve Cost Distribution Amount	02/05/2014	12/12/2013	1.19	0.00	0.00	1.19
Supplemental Reserve Cost Distribution Amount	02/06/2014	12/13/2013	(0.72)	0.00	0.00	(0.72)
Supplemental Reserve Cost Distribution Amount	02/07/2014	12/14/2013	2.11	0.00	0.00	2.11
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$4,405.94	\$0.00	\$0.00	\$4,405.94



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Thrid Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Payment Due Date: 02/18/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	02/01/2014	10/19/2013	\$2,760.98	\$0.00	\$0.00	\$2,760.98
Asset Energy Amount	02/02/2014	10/20/2013	2,568.93	0.00	0.00	2,568.93
Asset Energy Amount	02/03/2014	10/21/2013	4,466.54	0.00	0.00	4,466.54
Asset Energy Amount	02/04/2014	10/22/2013	9,980.24	0.00	0.00	9,980.24
Asset Energy Amount	02/05/2014	10/23/2013	18,083.13	0.00	0.00	18,083.13
Asset Energy Amount	02/06/2014	10/24/2013	5,798.74	0.00	0.00	5,798.74
Asset Energy Amount	02/07/2014	10/25/2013	5,182.92	0.00	0.00	5,182.92
Demand Response Allocation Uplift Charge	02/01/2014	10/19/2013	2.06	0.00	0.00	2.06
Demand Response Allocation Uplift Charge	02/02/2014	10/20/2013	4.08	0.00	0.00	4.08
Demand Response Allocation Uplift Charge	02/03/2014	10/21/2013	35.39	0.00	0.00	35.39
Demand Response Allocation Uplift Charge	02/04/2014	10/22/2013	2.39	0.00	0.00	2.39
Demand Response Allocation Uplift Charge	02/05/2014	10/23/2013	2.29	0.00	0.00	2.29
Demand Response Allocation Uplift Charge	02/06/2014	10/24/2013	22.18	0.00	0.00	22.18
Demand Response Allocation Uplift Charge	02/07/2014	10/25/2013	6.54	0.00	0.00	6.54
Distribution of Losses Amount	02/01/2014	10/19/2013	(0.73)	0.00	0.00	(0.73)
Distribution of Losses Amount	02/02/2014	10/20/2013	(1.11)	0.00	0.00	(1.11)
Distribution of Losses Amount	02/03/2014	10/21/2013	(0.84)	0.00	0.00	(0.84)
Distribution of Losses Amount	02/04/2014	10/22/2013	(2.44)	0.00	0.00	(2.44)
Distribution of Losses Amount	02/05/2014	10/23/2013	(6.20)	0.00	0.00	(6.20)
Distribution of Losses Amount	02/06/2014	10/24/2013	(5.26)	0.00	0.00	(5.26)
Distribution of Losses Amount	02/07/2014	10/25/2013	(4.86)	0.00	0.00	(4.86)
Excessive Deficient Energy Deployment Charge Amount	02/02/2014	10/20/2013	0.07	0.00	0.00	0.07
Excessive Energy Amount	02/02/2014	10/20/2013	(1.55)	0.00	0.00	(1.55)
Net Inadvertent Distribution Amount	02/01/2014	10/19/2013	1.33	0.00	0.00	1.33
Net Inadvertent Distribution Amount	02/02/2014	10/20/2013	2.39	0.00	0.00	2.39
Net Inadvertent Distribution Amount	02/03/2014	10/21/2013	1.26	0.00	0.00	1.26
Net Inadvertent Distribution Amount	02/04/2014	10/22/2013	1.00	0.00	0.00	1.00
Net Inadvertent Distribution Amount	02/05/2014	10/23/2013	(2.45)	0.00	0.00	(2.45)
Net Inadvertent Distribution Amount	02/06/2014	10/24/2013	(1.77)	0.00	0.00	(1.77)
Net Inadvertent Distribution Amount	02/07/2014	10/25/2013	1.27	0.00	0.00	1.27
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Net Regulation Adjustment Amount	02/01/2014	10/19/2013	\$8.73	\$0.00	\$0.00	\$8.73
Net Regulation Adjustment Amount	02/02/2014	10/20/2013	0.91	0.00	0.00	0.91
Net Regulation Adjustment Amount	02/03/2014	10/21/2013	1.41	0.00	0.00	1.41
Net Regulation Adjustment Amount	02/04/2014	10/22/2013	(0.63)	0.00	0.00	(0.63)
Net Regulation Adjustment Amount	02/05/2014	10/23/2013	8.76	0.00	0.00	8.76
Net Regulation Adjustment Amount	02/06/2014	10/24/2013	7.51	0.00	0.00	7.51
Net Regulation Adjustment Amount	02/07/2014	10/25/2013	10.17	0.00	0.00	10.17
Non-Excessive Energy Amount	02/01/2014	10/19/2013	(2,740.70)	0.00	0.00	(2,740.70)
Non-Excessive Energy Amount	02/02/2014	10/20/2013	(2,519.42)	0.00	0.00	(2,519.42)
Non-Excessive Energy Amount	02/03/2014	10/21/2013	(4,536.58)	0.00	0.00	(4,536.58)
Non-Excessive Energy Amount	02/04/2014	10/22/2013	(12,506.25)	0.00	0.00	(12,506.25)
Non-Excessive Energy Amount	02/05/2014	10/23/2013	(20,768.24)	0.00	0.00	(20,768.24)
Non-Excessive Energy Amount	02/06/2014	10/24/2013	(5,821.18)	0.00	0.00	(5,821.18)
Non-Excessive Energy Amount	02/07/2014	10/25/2013	(4,729.47)	0.00	0.00	(4,729.47)
Price Volatility Make Whole Payment Amt	02/01/2014	10/19/2013	406.87	0.00	0.00	406.87
Price Volatility Make Whole Payment Amt	02/02/2014	10/20/2013	99.95	0.00	0.00	99.95
Price Volatility Make Whole Payment Amt	02/03/2014	10/21/2013	79.78	0.00	0.00	79.78
Price Volatility Make Whole Payment Amt	02/04/2014	10/22/2013	33.82	0.00	0.00	33.82
Price Volatility Make Whole Payment Amt	02/05/2014	10/23/2013	330.16	0.00	0.00	330.16
Price Volatility Make Whole Payment Amt	02/06/2014	10/24/2013	356.31	0.00	0.00	356.31
Price Volatility Make Whole Payment Amt	02/07/2014	10/25/2013	169.15	0.00	0.00	169.15
Regulation Amount	02/01/2014	10/19/2013	2.06	0.00	0.00	2.06
Regulation Amount	02/02/2014	10/20/2013	0.42	0.00	0.00	0.42
Regulation Amount	02/03/2014	10/21/2013	(0.28)	0.00	0.00	(0.28)
Regulation Amount	02/04/2014	10/22/2013	0.32	0.00	0.00	0.32
Regulation Amount	02/05/2014	10/23/2013	1.90	0.00	0.00	1.90
Regulation Amount	02/06/2014	10/24/2013	2.12	0.00	0.00	2.12
Regulation Amount	02/07/2014	10/25/2013	0.18	0.00	0.00	0.18
Regulation Cost Distribution Amount	02/01/2014	10/19/2013	5.15	0.00	0.00	5.15
Regulation Cost Distribution Amount	02/02/2014	10/20/2013	5.73	0.00	0.00	5.73
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Participant ID: BRPS

Payment Due Date: 02/18/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Regulation Cost Distribution Amount	02/03/2014	10/21/2013	\$28.10	\$0.00	\$0.00	\$28.10
Regulation Cost Distribution Amount	02/04/2014	10/22/2013	19.42	0.00	0.00	19.42
Regulation Cost Distribution Amount	02/05/2014	10/23/2013	20.17	0.00	0.00	20.17
Regulation Cost Distribution Amount	02/06/2014	10/24/2013	24.38	0.00	0.00	24.38
Regulation Cost Distribution Amount	02/07/2014	10/25/2013	21.85	0.00	0.00	21.85
Revenue Neutrality Uplift Amount	02/01/2014	10/19/2013	54.63	0.00	0.00	54.63
Revenue Neutrality Uplift Amount	02/02/2014	10/20/2013	30.18	0.00	0.00	30.18
Revenue Neutrality Uplift Amount	02/03/2014	10/21/2013	194.70	0.00	0.00	194.70
Revenue Neutrality Uplift Amount	02/04/2014	10/22/2013	173.99	0.00	0.00	173.99
Revenue Neutrality Uplift Amount	02/05/2014	10/23/2013	208.46	0.00	0.00	208.46
Revenue Neutrality Uplift Amount	02/06/2014	10/24/2013	170.81	0.00	0.00	170.81
Revenue Neutrality Uplift Amount	02/07/2014	10/25/2013	(891.81)	0.00	0.00	(891.81)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/01/2014	10/19/2013	1.88	0.00	0.00	1.88
Revenue Sufficiency Guarantee First Pass Dist Amount	02/02/2014	10/20/2013	1.09	0.00	0.00	1.09
Revenue Sufficiency Guarantee First Pass Dist Amount	02/03/2014	10/21/2013	5.14	0.00	0.00	5.14
Revenue Sufficiency Guarantee First Pass Dist Amount	02/04/2014	10/22/2013	98.19	0.00	0.00	98.19
Revenue Sufficiency Guarantee First Pass Dist Amount	02/05/2014	10/23/2013	0.74	0.00	0.00	0.74
Revenue Sufficiency Guarantee First Pass Dist Amount	02/06/2014	10/24/2013	2.01	0.00	0.00	2.01
Revenue Sufficiency Guarantee First Pass Dist Amount	02/07/2014	10/25/2013	1.05	0.00	0.00	1.05
Revenue Sufficiency Guarantee Make Whole Payment Amt	02/04/2014	10/22/2013	(7.36)	0.00	0.00	(7.36)
Revenue Sufficiency Guarantee Make Whole Payment Amt	02/07/2014	10/25/2013	15.21	0.00	0.00	15.21
Schedule 24 Allocation Amount	02/01/2014	10/19/2013	1.34	0.00	0.00	1.34
Schedule 24 Allocation Amount	02/02/2014	10/20/2013	1.20	0.00	0.00	1.20
Schedule 24 Allocation Amount	02/03/2014	10/21/2013	2.59	0.00	0.00	2.59
Schedule 24 Allocation Amount	02/04/2014	10/22/2013	3.05	0.00	0.00	3.05
Schedule 24 Allocation Amount	02/05/2014	10/23/2013	2.23	0.00	0.00	2.23
Schedule 24 Allocation Amount	02/06/2014	10/24/2013	2.63	0.00	0.00	2.63
Schedule 24 Allocation Amount	02/07/2014	10/25/2013	1.59	0.00	0.00	1.59
Spinning Reserve Cost Distribution Amount	02/01/2014	10/19/2013	5.84	0.00	0.00	5.84
Spinning Reserve Cost Distribution Amount	02/02/2014	10/20/2013	4.86	0.00	0.00	4.86
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Thrid Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 13164:155758

For Statements Issued: 02/01/2014 - 02/07/2014

Invoice Date: 02/11/2014

Payment Due Date: 02/18/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$105						
Spinning Reserve Cost Distribution Amount	02/03/2014	10/21/2013	\$11.78	\$0.00	\$0.00	\$11.78
Spinning Reserve Cost Distribution Amount	02/04/2014	10/22/2013	12.53	0.00	0.00	12.53
Spinning Reserve Cost Distribution Amount	02/05/2014	10/23/2013	10.25	0.00	0.00	10.25
Spinning Reserve Cost Distribution Amount	02/06/2014	10/24/2013	12.31	0.00	0.00	12.31
Spinning Reserve Cost Distribution Amount	02/07/2014	10/25/2013	12.15	0.00	0.00	12.15
Supplemental Reserve Cost Distribution Amount	02/01/2014	10/19/2013	4.70	0.00	0.00	4.70
Supplemental Reserve Cost Distribution Amount	02/02/2014	10/20/2013	3.52	0.00	0.00	3.52
Supplemental Reserve Cost Distribution Amount	02/03/2014	10/21/2013	7.76	0.00	0.00	7.76
Supplemental Reserve Cost Distribution Amount	02/04/2014	10/22/2013	8.20	0.00	0.00	8.20
Supplemental Reserve Cost Distribution Amount	02/05/2014	10/23/2013	7.33	0.00	0.00	7.33
Supplemental Reserve Cost Distribution Amount	02/06/2014	10/24/2013	9.78	0.00	0.00	9.78
Supplemental Reserve Cost Distribution Amount	02/07/2014	10/25/2013	8.57	0.00	0.00	8.57
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$2,887.78)	\$0.00	\$0.00	(\$2,887.78)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1342668

For Statements Issued: 08/02/2014-08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$27,442.63
S14 Prior Period Adjustments:	(0.18)
S55 Prior Period Adjustments:	38.43
S105 Prior Period Adjustments:	0.00
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$27,480.88

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342668

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	08/02/2014	07/26/2014	\$108.59	\$3,467.10	\$0.00	\$3,575.69
Market Administration Amount	08/03/2014	07/27/2014	116.43	3,568.85	0.00	3,685.28
Market Administration Amount	08/04/2014	07/28/2014	75.16	3,974.56	0.00	4,049.72
Market Administration Amount	08/05/2014	07/29/2014	107.94	3,941.77	0.00	4,049.71
Market Administration Amount	08/06/2014	07/30/2014	68.74	3,850.06	0.00	3,918.80
Market Administration Amount	08/07/2014	07/31/2014	90.62	3,907.88	0.00	3,998.50
Market Administration Amount	08/08/2014	08/01/2014	89.95	3,456.50	0.00	3,546.45
Transmission Rights Market Administration Amount	08/02/2014	07/26/2014	0.00	0.00	66.24	66.24
Transmission Rights Market Administration Amount	08/03/2014	07/27/2014	0.00	0.00	66.24	66.24
Transmission Rights Market Administration Amount	08/04/2014	07/28/2014	0.00	0.00	98.56	98.56
Transmission Rights Market Administration Amount	08/05/2014	07/29/2014	0.00	0.00	98.56	98.56
Transmission Rights Market Administration Amount	08/06/2014	07/30/2014	0.00	0.00	98.56	98.56
Transmission Rights Market Administration Amount	08/07/2014	07/31/2014	0.00	0.00	98.56	98.56
Transmission Rights Market Administration Amount	08/08/2014	08/01/2014	0.00	0.00	91.76	91.76
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$657.43	\$26,166.72	\$618.48	\$27,442.63



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1342668

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Market Administration Amount	08/08/2014	07/25/2014	(\$0.18)	\$0.00	\$0.00	(\$0.18)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$0.18)	\$0.00	\$0.00	(\$0.18)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342668

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Market Administration Amount	08/02/2014	06/08/2014	\$3.21	\$0.00	\$0.00	\$3.21
Market Administration Amount	08/03/2014	06/09/2014	5.14	0.00	0.00	5.14
Market Administration Amount	08/04/2014	06/10/2014	6.68	0.00	0.00	6.68
Market Administration Amount	08/05/2014	06/11/2014	9.76	0.00	0.00	9.76
Market Administration Amount	08/06/2014	06/12/2014	5.53	0.00	0.00	5.53
Market Administration Amount	08/07/2014	06/13/2014	7.08	0.00	0.00	7.08
Market Administration Amount	08/08/2014	06/14/2014	1.03	0.00	0.00	1.03
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$38.43	\$0.00	\$0.00	\$38.43



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014-08/08/2014

Invoice Date: 08/12/2014

Payment Due Date: 08/19/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Invoice Summary:

	Total:
Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$748,274.66
S14 Prior Period Adjustments:	(333.72)
S55 Prior Period Adjustments:	(11,561.86)
S105 Prior Period Adjustments:	945.51
Other Adjustments:	0.00

Total Net Charge (Revenue): \$737,324.59

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 08/19/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	08/02/2014	07/26/2014	\$20,995.30	\$262,376.26	\$0.00	\$283,371.56
Asset Energy Amount	08/03/2014	07/27/2014	13,423.46	231,957.50	0.00	245,380.96
Asset Energy Amount	08/04/2014	07/28/2014	9,373.90	81,435.85	0.00	90,809.75
Asset Energy Amount	08/05/2014	07/29/2014	13,071.80	82,554.15	0.00	95,625.95
Asset Energy Amount	08/06/2014	07/30/2014	7,984.01	107,585.40	0.00	115,569.41
Asset Energy Amount	08/07/2014	07/31/2014	22,690.83	111,147.43	0.00	133,838.26
Asset Energy Amount	08/08/2014	08/01/2014	33,462.71	139,587.63	0.00	173,050.34
Auction Revenue Rights Infeasible Uplift Amount	08/08/2014	08/01/2014	0.00	0.00	32,858.42	32,858.42
Auction Revenue Rights Stage 2 Distribution Amount	08/08/2014	08/01/2014	0.00	0.00	(144,525.62)	(144,525.62)
Auction Revenue Rights Transaction Amount	08/08/2014	08/01/2014	0.00	0.00	(1,349,829.36)	(1,349,829.36)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/02/2014	07/26/2014	0.00	132.65	0.00	132.65
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/03/2014	07/27/2014	0.00	(73.02)	0.00	(73.02)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/04/2014	07/28/2014	0.00	2,961.98	0.00	2,961.98
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/05/2014	07/29/2014	0.00	685.21	0.00	685.21
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/06/2014	07/30/2014	0.00	370.71	0.00	370.71
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/07/2014	07/31/2014	0.00	(590.33)	0.00	(590.33)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/08/2014	08/01/2014	0.00	(1,901.23)	0.00	(1,901.23)
Demand Response Allocation Uplift Charge	08/02/2014	07/26/2014	36.38	0.00	0.00	36.38
Demand Response Allocation Uplift Charge	08/03/2014	07/27/2014	25.85	0.00	0.00	25.85
Demand Response Allocation Uplift Charge	08/04/2014	07/28/2014	16.43	0.00	0.00	16.43
Demand Response Allocation Uplift Charge	08/05/2014	07/29/2014	10.90	0.00	0.00	10.90
Demand Response Allocation Uplift Charge	08/06/2014	07/30/2014	28.51	0.00	0.00	28.51
Demand Response Allocation Uplift Charge	08/07/2014	07/31/2014	221.28	0.00	0.00	221.28
Demand Response Allocation Uplift Charge	08/08/2014	08/01/2014	77.01	0.00	0.00	77.01
Distribution of Losses Amount	08/02/2014	07/26/2014	(11,766.74)	0.00	0.00	(11,766.74)
Distribution of Losses Amount	08/03/2014	07/27/2014	(11,932.23)	0.00	0.00	(11,932.23)
Distribution of Losses Amount	08/04/2014	07/28/2014	(6,456.52)	0.00	0.00	(6,456.52)
Distribution of Losses Amount	08/05/2014	07/29/2014	(5,057.25)	0.00	0.00	(5,057.25)
Distribution of Losses Amount	08/06/2014	07/30/2014	(5,905.23)	0.00	0.00	(5,905.23)
Distribution of Losses Amount	08/07/2014	07/31/2014	(7,078.77)	0.00	0.00	(7,078.77)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Participant ID: BRPS

Invoice Date: 08/12/2014

Invoice Type: Market Invoice

Payment Due Date: 08/19/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Distribution of Losses Amount	08/08/2014	08/01/2014	(\$7,894.68)	\$0.00	\$0.00	(\$7,894.68)
Excessive Deficient Energy Deployment Charge Amount	08/03/2014	07/27/2014	0.48	0.00	0.00	0.48
Excessive Deficient Energy Deployment Charge Amount	08/05/2014	07/29/2014	5.42	0.00	0.00	5.42
Excessive Deficient Energy Deployment Charge Amount	08/06/2014	07/30/2014	4.27	0.00	0.00	4.27
Excessive Deficient Energy Deployment Charge Amount	08/07/2014	07/31/2014	1.79	0.00	0.00	1.79
Excessive Deficient Energy Deployment Charge Amount	08/08/2014	08/01/2014	0.66	0.00	0.00	0.66
Financial Bilateral Transaction Congestion Amount	08/02/2014	07/26/2014	0.00	(132.65)	0.00	(132.65)
Financial Bilateral Transaction Congestion Amount	08/03/2014	07/27/2014	0.00	73.02	0.00	73.02
Financial Bilateral Transaction Congestion Amount	08/04/2014	07/28/2014	0.00	(2,961.98)	0.00	(2,961.98)
Financial Bilateral Transaction Congestion Amount	08/05/2014	07/29/2014	0.00	(685.21)	0.00	(685.21)
Financial Bilateral Transaction Congestion Amount	08/06/2014	07/30/2014	0.00	(370.71)	0.00	(370.71)
Financial Bilateral Transaction Congestion Amount	08/07/2014	07/31/2014	0.00	590.33	0.00	590.33
Financial Bilateral Transaction Congestion Amount	08/08/2014	08/01/2014	0.00	1,901.23	0.00	1,901.23
Financial Bilateral Transaction Loss Amount	08/02/2014	07/26/2014	0.00	1,591.28	0.00	1,591.28
Financial Bilateral Transaction Loss Amount	08/03/2014	07/27/2014	0.00	1,472.24	0.00	1,472.24
Financial Bilateral Transaction Loss Amount	08/04/2014	07/28/2014	0.00	2,442.91	0.00	2,442.91
Financial Bilateral Transaction Loss Amount	08/05/2014	07/29/2014	0.00	2,301.81	0.00	2,301.81
Financial Bilateral Transaction Loss Amount	08/06/2014	07/30/2014	0.00	2,085.33	0.00	2,085.33
Financial Bilateral Transaction Loss Amount	08/07/2014	07/31/2014	0.00	1,952.75	0.00	1,952.75
Financial Bilateral Transaction Loss Amount	08/08/2014	08/01/2014	0.00	2,091.04	0.00	2,091.04
Losses Rebate on Carve-Out Grandfathered Agmnts	08/02/2014	07/26/2014	0.00	(1,591.28)	0.00	(1,591.28)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/03/2014	07/27/2014	0.00	(1,472.24)	0.00	(1,472.24)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/04/2014	07/28/2014	0.00	(2,442.91)	0.00	(2,442.91)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/05/2014	07/29/2014	0.00	(2,301.81)	0.00	(2,301.81)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/06/2014	07/30/2014	0.00	(2,085.33)	0.00	(2,085.33)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/07/2014	07/31/2014	0.00	(1,952.75)	0.00	(1,952.75)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/08/2014	08/01/2014	0.00	(2,091.04)	0.00	(2,091.04)
MVP Distribution Amount	08/07/2014	07/31/2014	(5,133.59)	0.00	0.00	(5,133.59)
Net Inadvertent Distribution Amount	08/02/2014	07/26/2014	(1,350.88)	0.00	0.00	(1,350.88)
Net Inadvertent Distribution Amount	08/03/2014	07/27/2014	(158.95)	0.00	0.00	(158.95)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Net Inadvertent Distribution Amount	08/04/2014	07/28/2014	\$111.39	\$0.00	\$0.00	\$111.39
Net Inadvertent Distribution Amount	08/05/2014	07/29/2014	968.22	0.00	0.00	968.22
Net Inadvertent Distribution Amount	08/06/2014	07/30/2014	(591.14)	0.00	0.00	(591.14)
Net Inadvertent Distribution Amount	08/07/2014	07/31/2014	(416.02)	0.00	0.00	(416.02)
Net Inadvertent Distribution Amount	08/08/2014	08/01/2014	560.59	0.00	0.00	560.59
Net Regulation Adjustment Amount	08/03/2014	07/27/2014	1.12	0.00	0.00	1.12
Net Regulation Adjustment Amount	08/04/2014	07/28/2014	0.03	0.00	0.00	0.03
Net Regulation Adjustment Amount	08/05/2014	07/29/2014	(15.36)	0.00	0.00	(15.36)
Net Regulation Adjustment Amount	08/06/2014	07/30/2014	(0.76)	0.00	0.00	(0.76)
Net Regulation Adjustment Amount	08/07/2014	07/31/2014	(0.90)	0.00	0.00	(0.90)
Net Regulation Adjustment Amount	08/08/2014	08/01/2014	3.50	0.00	0.00	3.50
Non-Asset Energy Amount	08/04/2014	07/28/2014	0.00	135,800.00	0.00	135,800.00
Non-Asset Energy Amount	08/05/2014	07/29/2014	0.00	129,902.50	0.00	129,902.50
Non-Asset Energy Amount	08/06/2014	07/30/2014	0.00	126,132.50	0.00	126,132.50
Non-Asset Energy Amount	08/07/2014	07/31/2014	0.00	135,782.50	0.00	135,782.50
Non-Asset Energy Amount	08/08/2014	08/01/2014	0.00	142,372.50	0.00	142,372.50
Non-Excessive Energy Amount	08/02/2014	07/26/2014	5,929.11	0.00	0.00	5,929.11
Non-Excessive Energy Amount	08/03/2014	07/27/2014	4,681.60	0.00	0.00	4,681.60
Non-Excessive Energy Amount	08/04/2014	07/28/2014	(5,035.69)	0.00	0.00	(5,035.69)
Non-Excessive Energy Amount	08/05/2014	07/29/2014	8,436.03	0.00	0.00	8,436.03
Non-Excessive Energy Amount	08/06/2014	07/30/2014	(4,914.16)	0.00	0.00	(4,914.16)
Non-Excessive Energy Amount	08/07/2014	07/31/2014	(5,014.99)	0.00	0.00	(5,014.99)
Non-Excessive Energy Amount	08/08/2014	08/01/2014	(7,489.02)	0.00	0.00	(7,489.02)
Price Volatility Make Whole Payment Amt	08/02/2014	07/26/2014	(34.24)	0.00	0.00	(34.24)
Price Volatility Make Whole Payment Amt	08/03/2014	07/27/2014	(118.61)	0.00	0.00	(118.61)
Price Volatility Make Whole Payment Amt	08/04/2014	07/28/2014	(29.11)	0.00	0.00	(29.11)
Price Volatility Make Whole Payment Amt	08/05/2014	07/29/2014	(137.08)	0.00	0.00	(137.08)
Price Volatility Make Whole Payment Amt	08/06/2014	07/30/2014	(76.25)	0.00	0.00	(76.25)
Price Volatility Make Whole Payment Amt	08/07/2014	07/31/2014	(13.15)	0.00	0.00	(13.15)
Price Volatility Make Whole Payment Amt	08/08/2014	08/01/2014	(1.86)	0.00	0.00	(1.86)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Regulation Amount	08/03/2014	07/27/2014	\$80.86	(\$250.98)	\$0.00	(\$170.12)
Regulation Amount	08/04/2014	07/28/2014	(16.13)	0.00	0.00	(16.13)
Regulation Amount	08/05/2014	07/29/2014	(165.30)	(165.70)	0.00	(331.00)
Regulation Amount	08/06/2014	07/30/2014	(214.06)	0.00	0.00	(214.06)
Regulation Amount	08/07/2014	07/31/2014	(181.95)	0.00	0.00	(181.95)
Regulation Amount	08/08/2014	08/01/2014	(65.28)	(3.52)	0.00	(68.80)
Regulation Cost Distribution Amount	08/02/2014	07/26/2014	818.71	0.00	0.00	818.71
Regulation Cost Distribution Amount	08/03/2014	07/27/2014	737.09	0.00	0.00	737.09
Regulation Cost Distribution Amount	08/04/2014	07/28/2014	736.62	0.00	0.00	736.62
Regulation Cost Distribution Amount	08/05/2014	07/29/2014	715.59	0.00	0.00	715.59
Regulation Cost Distribution Amount	08/06/2014	07/30/2014	431.21	0.00	0.00	431.21
Regulation Cost Distribution Amount	08/07/2014	07/31/2014	648.96	0.00	0.00	648.96
Regulation Cost Distribution Amount	08/08/2014	08/01/2014	824.01	0.00	0.00	824.01
Resource Adequacy Auction Amount	08/02/2014	07/26/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/03/2014	07/27/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/04/2014	07/28/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/05/2014	07/29/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/06/2014	07/30/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/07/2014	07/31/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/08/2014	08/01/2014	10,132.57	0.00	0.00	10,132.57
Revenue Neutrality Uplift Amount	08/02/2014	07/26/2014	2,849.79	0.00	0.00	2,849.79
Revenue Neutrality Uplift Amount	08/03/2014	07/27/2014	(246.69)	0.00	0.00	(246.69)
Revenue Neutrality Uplift Amount	08/04/2014	07/28/2014	(667.96)	0.00	0.00	(667.96)
Revenue Neutrality Uplift Amount	08/05/2014	07/29/2014	(730.59)	0.00	0.00	(730.59)
Revenue Neutrality Uplift Amount	08/06/2014	07/30/2014	8,824.57	0.00	0.00	8,824.57
Revenue Neutrality Uplift Amount	08/07/2014	07/31/2014	4,759.29	0.00	0.00	4,759.29
Revenue Neutrality Uplift Amount	08/08/2014	08/01/2014	2,707.63	0.00	0.00	2,707.63
Revenue Sufficiency Guarantee Distribution Amount	08/02/2014	07/26/2014	0.00	152.23	0.00	152.23
Revenue Sufficiency Guarantee Distribution Amount	08/03/2014	07/27/2014	0.00	663.49	0.00	663.49
Revenue Sufficiency Guarantee Distribution Amount	08/04/2014	07/28/2014	0.00	918.39	0.00	918.39
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Revenue Sufficiency Guarantee Distribution Amount	08/05/2014	07/29/2014	\$0.00	\$457.34	\$0.00	\$457.34
Revenue Sufficiency Guarantee Distribution Amount	08/06/2014	07/30/2014	0.00	560.94	0.00	560.94
Revenue Sufficiency Guarantee Distribution Amount	08/07/2014	07/31/2014	0.00	569.96	0.00	569.96
Revenue Sufficiency Guarantee Distribution Amount	08/08/2014	08/01/2014	0.00	1,585.71	0.00	1,585.71
Revenue Sufficiency Guarantee First Pass Dist Amount	08/02/2014	07/26/2014	268.04	0.00	0.00	268.04
Revenue Sufficiency Guarantee First Pass Dist Amount	08/03/2014	07/27/2014	47.86	0.00	0.00	47.86
Revenue Sufficiency Guarantee First Pass Dist Amount	08/04/2014	07/28/2014	150.72	0.00	0.00	150.72
Revenue Sufficiency Guarantee First Pass Dist Amount	08/05/2014	07/29/2014	13.81	0.00	0.00	13.81
Revenue Sufficiency Guarantee First Pass Dist Amount	08/06/2014	07/30/2014	61.50	0.00	0.00	61.50
Revenue Sufficiency Guarantee First Pass Dist Amount	08/07/2014	07/31/2014	895.92	0.00	0.00	895.92
Revenue Sufficiency Guarantee First Pass Dist Amount	08/08/2014	08/01/2014	647.20	0.00	0.00	647.20
Schedule 24 Allocation Amount	08/02/2014	07/26/2014	14.19	454.37	0.00	468.56
Schedule 24 Allocation Amount	08/03/2014	07/27/2014	15.28	467.73	0.00	483.01
Schedule 24 Allocation Amount	08/04/2014	07/28/2014	9.87	520.82	0.00	530.69
Schedule 24 Allocation Amount	08/05/2014	07/29/2014	14.16	516.54	0.00	530.70
Schedule 24 Allocation Amount	08/06/2014	07/30/2014	9.03	504.51	0.00	513.54
Schedule 24 Allocation Amount	08/07/2014	07/31/2014	11.86	512.10	0.00	523.96
Schedule 24 Allocation Amount	08/08/2014	08/01/2014	14.19	545.26	0.00	559.45
Spinning Reserve Cost Distribution Amount	08/02/2014	07/26/2014	881.49	0.00	0.00	881.49
Spinning Reserve Cost Distribution Amount	08/03/2014	07/27/2014	305.82	0.00	0.00	305.82
Spinning Reserve Cost Distribution Amount	08/04/2014	07/28/2014	486.97	0.00	0.00	486.97
Spinning Reserve Cost Distribution Amount	08/05/2014	07/29/2014	402.33	0.00	0.00	402.33
Spinning Reserve Cost Distribution Amount	08/06/2014	07/30/2014	450.40	0.00	0.00	450.40
Spinning Reserve Cost Distribution Amount	08/07/2014	07/31/2014	566.78	0.00	0.00	566.78
Spinning Reserve Cost Distribution Amount	08/08/2014	08/01/2014	762.37	0.00	0.00	762.37
Supplemental Reserve Cost Distribution Amount	08/02/2014	07/26/2014	332.65	0.00	0.00	332.65
Supplemental Reserve Cost Distribution Amount	08/03/2014	07/27/2014	258.67	0.00	0.00	258.67
Supplemental Reserve Cost Distribution Amount	08/04/2014	07/28/2014	258.57	0.00	0.00	258.57
Supplemental Reserve Cost Distribution Amount	08/05/2014	07/29/2014	257.79	0.00	0.00	257.79
Supplemental Reserve Cost Distribution Amount	08/06/2014	07/30/2014	247.05	0.00	0.00	247.05

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Supplemental Reserve Cost Distribution Amount	08/07/2014	07/31/2014	\$270.35	\$0.00	\$0.00	\$270.35
Supplemental Reserve Cost Distribution Amount	08/08/2014	08/01/2014	272.35	0.00	0.00	272.35
Transmission Guarantee Uplift Amount	08/02/2014	07/26/2014	0.00	0.00	11.31	11.31
Transmission Guarantee Uplift Amount	08/03/2014	07/27/2014	0.00	0.00	4.38	4.38
Transmission Guarantee Uplift Amount	08/04/2014	07/28/2014	0.00	0.00	11.80	11.80
Transmission Guarantee Uplift Amount	08/05/2014	07/29/2014	0.00	0.00	17.60	17.60
Transmission Guarantee Uplift Amount	08/06/2014	07/30/2014	0.00	0.00	1.16	1.16
Transmission Guarantee Uplift Amount	08/07/2014	07/31/2014	0.00	0.00	553.74	553.74
Transmission Guarantee Uplift Amount	08/08/2014	08/01/2014	0.00	0.00	133.93	133.93
Transmission Rights Annual Transaction Amount	08/08/2014	08/01/2014	0.00	0.00	211,799.07	211,799.07
Transmission Rights Full Funding Guarantee Amount	08/02/2014	07/26/2014	0.00	0.00	(11.31)	(11.31)
Transmission Rights Full Funding Guarantee Amount	08/03/2014	07/27/2014	0.00	0.00	(4.38)	(4.38)
Transmission Rights Full Funding Guarantee Amount	08/04/2014	07/28/2014	0.00	0.00	(11.80)	(11.80)
Transmission Rights Full Funding Guarantee Amount	08/05/2014	07/29/2014	0.00	0.00	(17.60)	(17.60)
Transmission Rights Full Funding Guarantee Amount	08/06/2014	07/30/2014	0.00	0.00	(1.16)	(1.16)
Transmission Rights Full Funding Guarantee Amount	08/07/2014	07/31/2014	0.00	0.00	528.97	528.97
Transmission Rights Full Funding Guarantee Amount	08/08/2014	08/01/2014	0.00	0.00	(133.93)	(133.93)
Transmission Rights Hourly Allocation Amount	08/02/2014	07/26/2014	0.00	0.00	137.42	137.42
Transmission Rights Hourly Allocation Amount	08/03/2014	07/27/2014	0.00	0.00	2,864.55	2,864.55
Transmission Rights Hourly Allocation Amount	08/04/2014	07/28/2014	0.00	0.00	(1,286.48)	(1,286.48)
Transmission Rights Hourly Allocation Amount	08/05/2014	07/29/2014	0.00	0.00	3,243.64	3,243.64
Transmission Rights Hourly Allocation Amount	08/06/2014	07/30/2014	0.00	0.00	1,777.12	1,777.12
Transmission Rights Hourly Allocation Amount	08/07/2014	07/31/2014	0.00	0.00	225.70	225.70
Transmission Rights Hourly Allocation Amount	08/08/2014	08/01/2014	0.00	0.00	2,041.61	2,041.61
Transmission Rights Monthly Allocation Amount	08/07/2014	07/31/2014	0.00	0.00	(565.89)	(565.89)
Transmission Rights Monthly Transaction Amount	08/08/2014	08/01/2014	0.00	0.00	137,607.58	137,607.58
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$156,200.78	\$1,694,643.41	(\$1,102,569.53)	\$748,274.66



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Asset Energy Amount	08/08/2014	07/25/2014	(\$133.68)	\$0.00	\$0.00	(\$133.68)
Demand Response Allocation Uplift Charge	08/05/2014	07/22/2014	0.03	0.00	0.00	0.03
Demand Response Allocation Uplift Charge	08/08/2014	07/25/2014	(1.58)	0.00	0.00	(1.58)
Distribution of Losses Amount	08/02/2014	07/19/2014	159.36	0.00	0.00	159.36
Distribution of Losses Amount	08/03/2014	07/20/2014	2.76	0.00	0.00	2.76
Distribution of Losses Amount	08/04/2014	07/21/2014	9.52	0.00	0.00	9.52
Distribution of Losses Amount	08/05/2014	07/22/2014	42.75	0.00	0.00	42.75
Distribution of Losses Amount	08/06/2014	07/23/2014	42.75	0.00	0.00	42.75
Distribution of Losses Amount	08/07/2014	07/24/2014	14.93	0.00	0.00	14.93
Distribution of Losses Amount	08/08/2014	07/25/2014	25.45	0.00	0.00	25.45
Net Inadvertent Distribution Amount	08/02/2014	07/19/2014	182.82	0.00	0.00	182.82
Net Inadvertent Distribution Amount	08/03/2014	07/20/2014	1.88	0.00	0.00	1.88
Net Inadvertent Distribution Amount	08/04/2014	07/21/2014	10.37	0.00	0.00	10.37
Net Inadvertent Distribution Amount	08/05/2014	07/22/2014	45.89	0.00	0.00	45.89
Net Inadvertent Distribution Amount	08/06/2014	07/23/2014	76.59	0.00	0.00	76.59
Net Inadvertent Distribution Amount	08/07/2014	07/24/2014	23.03	0.00	0.00	23.03
Net Inadvertent Distribution Amount	08/08/2014	07/25/2014	46.38	0.00	0.00	46.38
Regulation Cost Distribution Amount	08/02/2014	07/19/2014	2.17	0.00	0.00	2.17
Regulation Cost Distribution Amount	08/03/2014	07/20/2014	0.13	0.00	0.00	0.13
Regulation Cost Distribution Amount	08/04/2014	07/21/2014	(0.16)	0.00	0.00	(0.16)
Regulation Cost Distribution Amount	08/05/2014	07/22/2014	(0.02)	0.00	0.00	(0.02)
Regulation Cost Distribution Amount	08/06/2014	07/23/2014	(0.09)	0.00	0.00	(0.09)
Regulation Cost Distribution Amount	08/07/2014	07/24/2014	3.17	0.00	0.00	3.17
Regulation Cost Distribution Amount	08/08/2014	07/25/2014	0.13	0.00	0.00	0.13
Revenue Neutrality Uplift Amount	08/02/2014	07/19/2014	(233.42)	0.00	0.00	(233.42)
Revenue Neutrality Uplift Amount	08/03/2014	07/20/2014	(1.45)	0.00	0.00	(1.45)
Revenue Neutrality Uplift Amount	08/04/2014	07/21/2014	16.19	0.00	0.00	16.19
Revenue Neutrality Uplift Amount	08/05/2014	07/22/2014	(63.49)	0.00	0.00	(63.49)
Revenue Neutrality Uplift Amount	08/06/2014	07/23/2014	(75.91)	0.00	0.00	(75.91)
Revenue Neutrality Uplift Amount	08/07/2014	07/24/2014	(27.56)	0.00	0.00	(27.56)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Neutrality Uplift Amount	08/08/2014	07/25/2014	(\$120.17)	\$0.00	\$0.00	(\$120.17)
Revenue Sufficiency Guarantee Distribution Amount	08/02/2014	07/19/2014	0.00	(3.94)	0.00	(3.94)
Revenue Sufficiency Guarantee Distribution Amount	08/06/2014	07/23/2014	0.00	(406.16)	0.00	(406.16)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/02/2014	07/19/2014	(0.07)	0.00	0.00	(0.07)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/03/2014	07/20/2014	(0.02)	0.00	0.00	(0.02)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/04/2014	07/21/2014	0.58	0.00	0.00	0.58
Revenue Sufficiency Guarantee First Pass Dist Amount	08/05/2014	07/22/2014	25.97	0.00	0.00	25.97
Revenue Sufficiency Guarantee First Pass Dist Amount	08/06/2014	07/23/2014	0.04	0.00	0.00	0.04
Revenue Sufficiency Guarantee First Pass Dist Amount	08/07/2014	07/24/2014	0.13	0.00	0.00	0.13
Revenue Sufficiency Guarantee First Pass Dist Amount	08/08/2014	07/25/2014	0.32	0.00	0.00	0.32
Schedule 24 Allocation Amount	08/08/2014	07/25/2014	(0.02)	0.00	0.00	(0.02)
Spinning Reserve Cost Distribution Amount	08/02/2014	07/19/2014	0.26	0.00	0.00	0.26
Spinning Reserve Cost Distribution Amount	08/05/2014	07/22/2014	(0.14)	0.00	0.00	(0.14)
Spinning Reserve Cost Distribution Amount	08/06/2014	07/23/2014	0.28	0.00	0.00	0.28
Spinning Reserve Cost Distribution Amount	08/08/2014	07/25/2014	0.06	0.00	0.00	0.06
Supplemental Reserve Cost Distribution Amount	08/02/2014	07/19/2014	0.11	0.00	0.00	0.11
Supplemental Reserve Cost Distribution Amount	08/07/2014	07/24/2014	0.14	0.00	0.00	0.14
Supplemental Reserve Cost Distribution Amount	08/08/2014	07/25/2014	(0.03)	0.00	0.00	(0.03)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$76.38	(\$410.10)	\$0.00	(\$333.72)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 08/19/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	08/02/2014	06/08/2014	\$1,165.59	\$0.00	\$0.00	\$1,165.59
Asset Energy Amount	08/03/2014	06/09/2014	2,145.52	0.00	0.00	2,145.52
Asset Energy Amount	08/04/2014	06/10/2014	1,890.83	0.00	0.00	1,890.83
Asset Energy Amount	08/05/2014	06/11/2014	1,865.02	0.00	0.00	1,865.02
Asset Energy Amount	08/06/2014	06/12/2014	1,469.14	0.00	0.00	1,469.14
Asset Energy Amount	08/07/2014	06/13/2014	1,590.18	0.00	0.00	1,590.18
Asset Energy Amount	08/08/2014	06/14/2014	776.09	0.00	0.00	776.09
Demand Response Allocation Uplift Charge	08/03/2014	06/09/2014	28.30	0.00	0.00	28.30
Demand Response Allocation Uplift Charge	08/04/2014	06/10/2014	19.50	0.00	0.00	19.50
Demand Response Allocation Uplift Charge	08/05/2014	06/11/2014	57.25	0.00	0.00	57.25
Demand Response Allocation Uplift Charge	08/06/2014	06/12/2014	6.83	0.00	0.00	6.83
Demand Response Allocation Uplift Charge	08/07/2014	06/13/2014	2.27	0.00	0.00	2.27
Distribution of Losses Amount	08/02/2014	06/08/2014	45.54	0.00	0.00	45.54
Distribution of Losses Amount	08/03/2014	06/09/2014	78.19	0.00	0.00	78.19
Distribution of Losses Amount	08/04/2014	06/10/2014	(688.25)	0.00	0.00	(688.25)
Distribution of Losses Amount	08/05/2014	06/11/2014	(2,320.45)	0.00	0.00	(2,320.45)
Distribution of Losses Amount	08/06/2014	06/12/2014	(2,908.69)	0.00	0.00	(2,908.69)
Distribution of Losses Amount	08/07/2014	06/13/2014	(3,021.68)	0.00	0.00	(3,021.68)
Distribution of Losses Amount	08/08/2014	06/14/2014	(3,140.64)	0.00	0.00	(3,140.64)
Excessive Deficient Energy Deployment Charge Amount	08/04/2014	06/10/2014	0.03	0.00	0.00	0.03
Excessive Deficient Energy Deployment Charge Amount	08/05/2014	06/11/2014	0.02	0.00	0.00	0.02
Excessive Deficient Energy Deployment Charge Amount	08/07/2014	06/13/2014	(0.03)	0.00	0.00	(0.03)
Miscellaneous Amount	08/03/2014	06/09/2014	(147.48)	0.00	0.00	(147.48)
Miscellaneous Amount	08/05/2014	06/11/2014	(85.10)	0.00	0.00	(85.10)
Net Inadvertent Distribution Amount	08/02/2014	06/08/2014	41.36	0.00	0.00	41.36
Net Inadvertent Distribution Amount	08/03/2014	06/09/2014	99.87	0.00	0.00	99.87
Net Inadvertent Distribution Amount	08/04/2014	06/10/2014	(573.31)	0.00	0.00	(573.31)
Net Inadvertent Distribution Amount	08/05/2014	06/11/2014	(1,874.91)	0.00	0.00	(1,874.91)
Net Inadvertent Distribution Amount	08/06/2014	06/12/2014	(1,687.02)	0.00	0.00	(1,687.02)
Net Inadvertent Distribution Amount	08/07/2014	06/13/2014	(1,846.82)	0.00	0.00	(1,846.82)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Net Inadvertent Distribution Amount	08/08/2014	06/14/2014	(\$1,451.75)	\$0.00	\$0.00	(\$1,451.75)
Net Regulation Adjustment Amount	08/02/2014	06/08/2014	(3.12)	0.00	0.00	(3.12)
Net Regulation Adjustment Amount	08/03/2014	06/09/2014	3.00	0.00	0.00	3.00
Net Regulation Adjustment Amount	08/04/2014	06/10/2014	1.06	0.00	0.00	1.06
Net Regulation Adjustment Amount	08/05/2014	06/11/2014	1.75	0.00	0.00	1.75
Net Regulation Adjustment Amount	08/06/2014	06/12/2014	(5.01)	0.00	0.00	(5.01)
Net Regulation Adjustment Amount	08/07/2014	06/13/2014	(0.88)	0.00	0.00	(0.88)
Net Regulation Adjustment Amount	08/08/2014	06/14/2014	(3.84)	0.00	0.00	(3.84)
Non-Excessive Energy Amount	08/02/2014	06/08/2014	(1,099.28)	0.00	0.00	(1,099.28)
Non-Excessive Energy Amount	08/03/2014	06/09/2014	(2,028.92)	0.00	0.00	(2,028.92)
Non-Excessive Energy Amount	08/04/2014	06/10/2014	(1,700.90)	0.00	0.00	(1,700.90)
Non-Excessive Energy Amount	08/05/2014	06/11/2014	(1,738.13)	0.00	0.00	(1,738.13)
Non-Excessive Energy Amount	08/06/2014	06/12/2014	(1,290.95)	0.00	0.00	(1,290.95)
Non-Excessive Energy Amount	08/07/2014	06/13/2014	(1,135.28)	0.00	0.00	(1,135.28)
Non-Excessive Energy Amount	08/08/2014	06/14/2014	(750.50)	0.00	0.00	(750.50)
Price Volatility Make Whole Payment Amt	08/02/2014	06/08/2014	(0.09)	0.00	0.00	(0.09)
Price Volatility Make Whole Payment Amt	08/03/2014	06/09/2014	6.00	0.00	0.00	6.00
Price Volatility Make Whole Payment Amt	08/04/2014	06/10/2014	0.96	0.00	0.00	0.96
Price Volatility Make Whole Payment Amt	08/05/2014	06/11/2014	4.82	0.00	0.00	4.82
Price Volatility Make Whole Payment Amt	08/06/2014	06/12/2014	27.83	0.00	0.00	27.83
Price Volatility Make Whole Payment Amt	08/07/2014	06/13/2014	4.57	0.00	0.00	4.57
Price Volatility Make Whole Payment Amt	08/08/2014	06/14/2014	(52.07)	0.00	0.00	(52.07)
Regulation Amount	08/05/2014	06/11/2014	0.70	0.00	0.00	0.70
Regulation Amount	08/06/2014	06/12/2014	(0.30)	0.00	0.00	(0.30)
Regulation Amount	08/07/2014	06/13/2014	(0.29)	0.00	0.00	(0.29)
Regulation Amount	08/08/2014	06/14/2014	0.03	0.00	0.00	0.03
Regulation Cost Distribution Amount	08/02/2014	06/08/2014	1.62	0.00	0.00	1.62
Regulation Cost Distribution Amount	08/03/2014	06/09/2014	1.36	0.00	0.00	1.36
Regulation Cost Distribution Amount	08/04/2014	06/10/2014	1.09	0.00	0.00	1.09
Regulation Cost Distribution Amount	08/05/2014	06/11/2014	(1.02)	0.00	0.00	(1.02)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Regulation Cost Distribution Amount	08/06/2014	06/12/2014	(\$0.31)	\$0.00	\$0.00	(\$0.31)
Regulation Cost Distribution Amount	08/07/2014	06/13/2014	(2.21)	0.00	0.00	(2.21)
Regulation Cost Distribution Amount	08/08/2014	06/14/2014	(1.11)	0.00	0.00	(1.11)
Revenue Neutrality Uplift Amount	08/02/2014	06/08/2014	(4.11)	0.00	0.00	(4.11)
Revenue Neutrality Uplift Amount	08/03/2014	06/09/2014	(8.11)	0.00	0.00	(8.11)
Revenue Neutrality Uplift Amount	08/04/2014	06/10/2014	936.11	0.00	0.00	936.11
Revenue Neutrality Uplift Amount	08/05/2014	06/11/2014	2,194.63	0.00	0.00	2,194.63
Revenue Neutrality Uplift Amount	08/06/2014	06/12/2014	1,346.84	0.00	0.00	1,346.84
Revenue Neutrality Uplift Amount	08/07/2014	06/13/2014	1,811.25	0.00	0.00	1,811.25
Revenue Neutrality Uplift Amount	08/08/2014	06/14/2014	199.17	0.00	0.00	199.17
Revenue Sufficiency Guarantee First Pass Dist Amount	08/02/2014	06/08/2014	21.54	0.00	0.00	21.54
Revenue Sufficiency Guarantee First Pass Dist Amount	08/03/2014	06/09/2014	34.73	0.00	0.00	34.73
Revenue Sufficiency Guarantee First Pass Dist Amount	08/04/2014	06/10/2014	7.03	0.00	0.00	7.03
Revenue Sufficiency Guarantee First Pass Dist Amount	08/05/2014	06/11/2014	122.82	0.00	0.00	122.82
Revenue Sufficiency Guarantee First Pass Dist Amount	08/06/2014	06/12/2014	1.47	0.00	0.00	1.47
Revenue Sufficiency Guarantee First Pass Dist Amount	08/07/2014	06/13/2014	1.76	0.00	0.00	1.76
Revenue Sufficiency Guarantee First Pass Dist Amount	08/08/2014	06/14/2014	(0.49)	0.00	0.00	(0.49)
Schedule 24 Allocation Amount	08/02/2014	06/08/2014	0.34	0.00	0.00	0.34
Schedule 24 Allocation Amount	08/03/2014	06/09/2014	0.58	0.00	0.00	0.58
Schedule 24 Allocation Amount	08/04/2014	06/10/2014	0.81	0.00	0.00	0.81
Schedule 24 Allocation Amount	08/05/2014	06/11/2014	1.24	0.00	0.00	1.24
Schedule 24 Allocation Amount	08/06/2014	06/12/2014	0.66	0.00	0.00	0.66
Schedule 24 Allocation Amount	08/07/2014	06/13/2014	0.87	0.00	0.00	0.87
Schedule 24 Allocation Amount	08/08/2014	06/14/2014	0.11	0.00	0.00	0.11
Spinning Reserve Cost Distribution Amount	08/02/2014	06/08/2014	1.03	0.00	0.00	1.03
Spinning Reserve Cost Distribution Amount	08/03/2014	06/09/2014	1.33	0.00	0.00	1.33
Spinning Reserve Cost Distribution Amount	08/04/2014	06/10/2014	1.11	0.00	0.00	1.11
Spinning Reserve Cost Distribution Amount	08/05/2014	06/11/2014	(1.48)	0.00	0.00	(1.48)
Spinning Reserve Cost Distribution Amount	08/06/2014	06/12/2014	(1.74)	0.00	0.00	(1.74)
Spinning Reserve Cost Distribution Amount	08/07/2014	06/13/2014	(2.47)	0.00	0.00	(2.47)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Spinning Reserve Cost Distribution Amount	08/08/2014	06/14/2014	(\$2.20)	\$0.00	\$0.00	(\$2.20)
Supplemental Reserve Cost Distribution Amount	08/02/2014	06/08/2014	0.42	0.00	0.00	0.42
Supplemental Reserve Cost Distribution Amount	08/03/2014	06/09/2014	0.56	0.00	0.00	0.56
Supplemental Reserve Cost Distribution Amount	08/04/2014	06/10/2014	0.12	0.00	0.00	0.12
Supplemental Reserve Cost Distribution Amount	08/05/2014	06/11/2014	(0.94)	0.00	0.00	(0.94)
Supplemental Reserve Cost Distribution Amount	08/06/2014	06/12/2014	(0.79)	0.00	0.00	(0.79)
Supplemental Reserve Cost Distribution Amount	08/07/2014	06/13/2014	(0.64)	0.00	0.00	(0.64)
Supplemental Reserve Cost Distribution Amount	08/08/2014	06/14/2014	(1.40)	0.00	0.00	(1.40)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$11,561.86)	\$0.00	\$0.00	(\$11,561.86)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Demand Response Allocation Uplift Charge	08/04/2014	04/21/2014	(\$0.02)	\$0.00	\$0.00	(\$0.02)
Demand Response Allocation Uplift Charge	08/07/2014	04/24/2014	0.02	0.00	0.00	0.02
Distribution of Losses Amount	08/02/2014	04/19/2014	(0.18)	0.00	0.00	(0.18)
Distribution of Losses Amount	08/03/2014	04/20/2014	(0.05)	0.00	0.00	(0.05)
Distribution of Losses Amount	08/04/2014	04/21/2014	(0.36)	0.00	0.00	(0.36)
Distribution of Losses Amount	08/05/2014	04/22/2014	(1.11)	0.00	0.00	(1.11)
Distribution of Losses Amount	08/06/2014	04/23/2014	0.16	0.00	0.00	0.16
Distribution of Losses Amount	08/07/2014	04/24/2014	(1.03)	0.00	0.00	(1.03)
Distribution of Losses Amount	08/08/2014	04/25/2014	(0.96)	0.00	0.00	(0.96)
Excessive Deficient Energy Deployment Charge Amount	08/04/2014	04/21/2014	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	08/02/2014	04/19/2014	0.02	0.00	0.00	0.02
Net Inadvertent Distribution Amount	08/03/2014	04/20/2014	(0.07)	0.00	0.00	(0.07)
Net Inadvertent Distribution Amount	08/04/2014	04/21/2014	0.03	0.00	0.00	0.03
Net Inadvertent Distribution Amount	08/05/2014	04/22/2014	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	08/07/2014	04/24/2014	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	08/08/2014	04/25/2014	(0.12)	0.00	0.00	(0.12)
Regulation Cost Distribution Amount	08/02/2014	04/19/2014	0.04	0.00	0.00	0.04
Regulation Cost Distribution Amount	08/03/2014	04/20/2014	0.12	0.00	0.00	0.12
Regulation Cost Distribution Amount	08/04/2014	04/21/2014	(0.25)	0.00	0.00	(0.25)
Regulation Cost Distribution Amount	08/07/2014	04/24/2014	0.07	0.00	0.00	0.07
Revenue Neutrality Uplift Amount	08/02/2014	04/19/2014	30.17	0.00	0.00	30.17
Revenue Neutrality Uplift Amount	08/03/2014	04/20/2014	(13.43)	0.00	0.00	(13.43)
Revenue Neutrality Uplift Amount	08/04/2014	04/21/2014	(4.72)	0.00	0.00	(4.72)
Revenue Neutrality Uplift Amount	08/05/2014	04/22/2014	(172.24)	0.00	0.00	(172.24)
Revenue Neutrality Uplift Amount	08/06/2014	04/23/2014	1,182.84	0.00	0.00	1,182.84
Revenue Neutrality Uplift Amount	08/07/2014	04/24/2014	(295.69)	0.00	0.00	(295.69)
Revenue Neutrality Uplift Amount	08/08/2014	04/25/2014	218.49	0.00	0.00	218.49
Revenue Sufficiency Guarantee First Pass Dist Amount	08/04/2014	04/21/2014	(0.32)	0.00	0.00	(0.32)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/05/2014	04/22/2014	(0.93)	0.00	0.00	(0.93)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/06/2014	04/23/2014	(0.03)	0.00	0.00	(0.03)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1342667

For Statements Issued: 08/02/2014 - 08/08/2014

Invoice Date: 08/12/2014

Participant ID: BRPS

Payment Due Date: 08/19/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	08/07/2014	04/24/2014	\$3.51	\$0.00	\$0.00	\$3.51
Revenue Sufficiency Guarantee First Pass Dist Amount	08/08/2014	04/25/2014	0.77	0.00	0.00	0.77
Spinning Reserve Cost Distribution Amount	08/03/2014	04/20/2014	0.13	0.00	0.00	0.13
Spinning Reserve Cost Distribution Amount	08/07/2014	04/24/2014	0.13	0.00	0.00	0.13
Supplemental Reserve Cost Distribution Amount	08/02/2014	04/19/2014	0.25	0.00	0.00	0.25
Supplemental Reserve Cost Distribution Amount	08/03/2014	04/20/2014	0.24	0.00	0.00	0.24
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$945.51	\$0.00	\$0.00	\$945.51



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1343565

For Statements Issued: 08/09/2014-08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$25,013.17
S14 Prior Period Adjustments:	(37.29)
S55 Prior Period Adjustments:	11.96
S105 Prior Period Adjustments:	0.00
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$24,987.84

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code [REDACTED]
ABA [REDACTED]
ACCT [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343565

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Invoice Type: Administration Fee Invoice

Payment Due Date: 08/26/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	08/09/2014	08/02/2014	\$77.54	\$3,142.80	\$0.00	\$3,220.34
Market Administration Amount	08/10/2014	08/03/2014	131.15	3,096.80	0.00	3,227.95
Market Administration Amount	08/11/2014	08/04/2014	60.92	3,520.29	0.00	3,581.21
Market Administration Amount	08/12/2014	08/05/2014	47.90	3,551.27	0.00	3,599.17
Market Administration Amount	08/13/2014	08/06/2014	59.84	3,564.82	0.00	3,624.66
Market Administration Amount	08/14/2014	08/07/2014	66.00	3,529.87	0.00	3,595.87
Market Administration Amount	08/15/2014	08/08/2014	82.55	3,482.94	0.00	3,565.49
Transmission Rights Market Administration Amount	08/09/2014	08/02/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	08/10/2014	08/03/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	08/11/2014	08/04/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/12/2014	08/05/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/13/2014	08/06/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/14/2014	08/07/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/15/2014	08/08/2014	0.00	0.00	91.76	91.76
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$525.90	\$23,888.79	\$598.48	\$25,013.17



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343565

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$14						
Market Administration Amount	08/09/2014	07/26/2014	(\$6.30)	\$0.00	\$0.00	(\$6.30)
Market Administration Amount	08/10/2014	07/27/2014	(7.68)	0.00	0.00	(7.68)
Market Administration Amount	08/11/2014	07/28/2014	(8.77)	0.00	0.00	(8.77)
Market Administration Amount	08/12/2014	07/29/2014	(7.07)	0.00	0.00	(7.07)
Market Administration Amount	08/13/2014	07/30/2014	(4.27)	0.00	0.00	(4.27)
Market Administration Amount	08/14/2014	07/31/2014	(3.20)	0.00	0.00	(3.20)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$37.29)	\$0.00	\$0.00	(\$37.29)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343565

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	08/09/2014	06/15/2014	\$3.33	\$0.00	\$0.00	\$3.33
Market Administration Amount	08/10/2014	06/16/2014	5.96	0.00	0.00	5.96
Market Administration Amount	08/11/2014	06/17/2014	6.40	0.00	0.00	6.40
Market Administration Amount	08/12/2014	06/18/2014	(4.42)	0.00	0.00	(4.42)
Market Administration Amount	08/13/2014	06/19/2014	(0.46)	0.00	0.00	(0.46)
Market Administration Amount	08/14/2014	06/20/2014	1.41	0.00	0.00	1.41
Market Administration Amount	08/15/2014	06/21/2014	(0.26)	0.00	0.00	(0.26)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$11.96	\$0.00	\$0.00	\$11.96



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS
Invoice Type: Market Invoice

Payment Due Date: 08/26/2014

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$2,025,764.86
S14 Prior Period Adjustments:	1,849.57
S55 Prior Period Adjustments:	(29,025.58)
S105 Prior Period Adjustments:	1,229.30
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$1,999,818.15

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	08/09/2014	08/02/2014	\$13,503.05	\$177,274.95	\$0.00	\$190,778.00
Asset Energy Amount	08/10/2014	08/03/2014	29,077.35	163,623.41	0.00	192,700.76
Asset Energy Amount	08/11/2014	08/04/2014	18,395.83	165,074.48	0.00	183,470.31
Asset Energy Amount	08/12/2014	08/05/2014	1,249.39	145,418.14	0.00	146,667.53
Asset Energy Amount	08/13/2014	08/06/2014	24,227.93	147,937.38	0.00	172,165.31
Asset Energy Amount	08/14/2014	08/07/2014	17,587.57	123,624.48	0.00	141,212.05
Asset Energy Amount	08/15/2014	08/08/2014	23,004.03	186,554.18	0.00	209,558.21
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/09/2014	08/02/2014	0.00	(950.52)	0.00	(950.52)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/10/2014	08/03/2014	0.00	(506.14)	0.00	(506.14)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/11/2014	08/04/2014	0.00	(2,192.72)	0.00	(2,192.72)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/12/2014	08/05/2014	0.00	(822.44)	0.00	(822.44)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/13/2014	08/06/2014	0.00	1,448.74	0.00	1,448.74
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/14/2014	08/07/2014	0.00	1,953.07	0.00	1,953.07
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/15/2014	08/08/2014	0.00	(754.90)	0.00	(754.90)
Demand Response Allocation Uplift Charge	08/09/2014	08/02/2014	37.55	0.00	0.00	37.55
Demand Response Allocation Uplift Charge	08/10/2014	08/03/2014	193.80	0.00	0.00	193.80
Demand Response Allocation Uplift Charge	08/11/2014	08/04/2014	119.18	0.00	0.00	119.18
Demand Response Allocation Uplift Charge	08/12/2014	08/05/2014	19.48	0.00	0.00	19.48
Demand Response Allocation Uplift Charge	08/13/2014	08/06/2014	147.94	0.00	0.00	147.94
Demand Response Allocation Uplift Charge	08/14/2014	08/07/2014	62.65	0.00	0.00	62.65
Demand Response Allocation Uplift Charge	08/15/2014	08/08/2014	213.40	0.00	0.00	213.40
Distribution of Losses Amount	08/09/2014	08/02/2014	(7,978.91)	0.00	0.00	(7,978.91)
Distribution of Losses Amount	08/10/2014	08/03/2014	(7,497.94)	0.00	0.00	(7,497.94)
Distribution of Losses Amount	08/11/2014	08/04/2014	(8,700.21)	0.00	0.00	(8,700.21)
Distribution of Losses Amount	08/12/2014	08/05/2014	(7,811.76)	0.00	0.00	(7,811.76)
Distribution of Losses Amount	08/13/2014	08/06/2014	(6,847.82)	0.00	0.00	(6,847.82)
Distribution of Losses Amount	08/14/2014	08/07/2014	(7,368.05)	0.00	0.00	(7,368.05)
Distribution of Losses Amount	08/15/2014	08/08/2014	(7,260.21)	0.00	0.00	(7,260.21)
Excessive Deficient Energy Deployment Charge Amount	08/10/2014	08/03/2014	10.23	0.00	0.00	10.23
Financial Bilateral Transaction Congestion Amount	08/09/2014	08/02/2014	0.00	950.52	0.00	950.52
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 08/26/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Financial Bilateral Transaction Congestion Amount	08/10/2014	08/03/2014	\$0.00	\$506.14	\$0.00	\$506.14
Financial Bilateral Transaction Congestion Amount	08/11/2014	08/04/2014	0.00	2,192.72	0.00	2,192.72
Financial Bilateral Transaction Congestion Amount	08/12/2014	08/05/2014	0.00	822.44	0.00	822.44
Financial Bilateral Transaction Congestion Amount	08/13/2014	08/06/2014	0.00	(1,448.74)	0.00	(1,448.74)
Financial Bilateral Transaction Congestion Amount	08/14/2014	08/07/2014	0.00	(1,953.07)	0.00	(1,953.07)
Financial Bilateral Transaction Congestion Amount	08/15/2014	08/08/2014	0.00	754.90	0.00	754.90
Financial Bilateral Transaction Loss Amount	08/09/2014	08/02/2014	0.00	1,201.81	0.00	1,201.81
Financial Bilateral Transaction Loss Amount	08/10/2014	08/03/2014	0.00	1,221.38	0.00	1,221.38
Financial Bilateral Transaction Loss Amount	08/11/2014	08/04/2014	0.00	2,770.78	0.00	2,770.78
Financial Bilateral Transaction Loss Amount	08/12/2014	08/05/2014	0.00	3,019.13	0.00	3,019.13
Financial Bilateral Transaction Loss Amount	08/13/2014	08/06/2014	0.00	3,012.02	0.00	3,012.02
Financial Bilateral Transaction Loss Amount	08/14/2014	08/07/2014	0.00	2,897.24	0.00	2,897.24
Financial Bilateral Transaction Loss Amount	08/15/2014	08/08/2014	0.00	2,484.75	0.00	2,484.75
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/09/2014	08/02/2014	0.00	(1,201.81)	0.00	(1,201.81)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/10/2014	08/03/2014	0.00	(1,221.38)	0.00	(1,221.38)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/11/2014	08/04/2014	0.00	(2,770.78)	0.00	(2,770.78)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/12/2014	08/05/2014	0.00	(3,019.13)	0.00	(3,019.13)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/13/2014	08/06/2014	0.00	(3,012.02)	0.00	(3,012.02)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/14/2014	08/07/2014	0.00	(2,897.24)	0.00	(2,897.24)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/15/2014	08/08/2014	0.00	(2,484.75)	0.00	(2,484.75)
Net Inadvertent Distribution Amount	08/09/2014	08/02/2014	69.12	0.00	0.00	69.12
Net Inadvertent Distribution Amount	08/10/2014	08/03/2014	(264.77)	0.00	0.00	(264.77)
Net Inadvertent Distribution Amount	08/11/2014	08/04/2014	(496.59)	0.00	0.00	(496.59)
Net Inadvertent Distribution Amount	08/12/2014	08/05/2014	337.97	0.00	0.00	337.97
Net Inadvertent Distribution Amount	08/13/2014	08/06/2014	(99.20)	0.00	0.00	(99.20)
Net Inadvertent Distribution Amount	08/14/2014	08/07/2014	(406.20)	0.00	0.00	(406.20)
Net Inadvertent Distribution Amount	08/15/2014	08/08/2014	(499.59)	0.00	0.00	(499.59)
Net Regulation Adjustment Amount	08/14/2014	08/07/2014	0.61	0.00	0.00	0.61
Non-Asset Energy Amount	08/11/2014	08/04/2014	0.00	157,037.50	0.00	157,037.50
Non-Asset Energy Amount	08/12/2014	08/05/2014	0.00	152,285.00	0.00	152,285.00

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 08/26/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Non-Asset Energy Amount	08/13/2014	08/06/2014	\$0.00	\$141,680.00	\$0.00	\$141,680.00
Non-Asset Energy Amount	08/14/2014	08/07/2014	0.00	144,807.50	0.00	144,807.50
Non-Asset Energy Amount	08/15/2014	08/08/2014	0.00	142,387.50	0.00	142,387.50
Non-Excessive Energy Amount	08/09/2014	08/02/2014	3,684.59	0.00	0.00	3,684.59
Non-Excessive Energy Amount	08/10/2014	08/03/2014	(6,472.12)	0.00	0.00	(6,472.12)
Non-Excessive Energy Amount	08/11/2014	08/04/2014	1,965.76	0.00	0.00	1,965.76
Non-Excessive Energy Amount	08/12/2014	08/05/2014	944.65	0.00	0.00	944.65
Non-Excessive Energy Amount	08/13/2014	08/06/2014	(1,540.43)	0.00	0.00	(1,540.43)
Non-Excessive Energy Amount	08/14/2014	08/07/2014	511.42	0.00	0.00	511.42
Non-Excessive Energy Amount	08/15/2014	08/08/2014	(935.16)	0.00	0.00	(935.16)
Price Volatility Make Whole Payment Amt	08/09/2014	08/02/2014	(139.97)	0.00	0.00	(139.97)
Price Volatility Make Whole Payment Amt	08/10/2014	08/03/2014	(18.95)	0.00	0.00	(18.95)
Price Volatility Make Whole Payment Amt	08/11/2014	08/04/2014	(35.48)	0.00	0.00	(35.48)
Price Volatility Make Whole Payment Amt	08/12/2014	08/05/2014	(16.13)	0.00	0.00	(16.13)
Price Volatility Make Whole Payment Amt	08/13/2014	08/06/2014	(20.53)	0.00	0.00	(20.53)
Price Volatility Make Whole Payment Amt	08/14/2014	08/07/2014	(21.65)	0.00	0.00	(21.65)
Price Volatility Make Whole Payment Amt	08/15/2014	08/08/2014	(15.17)	0.00	0.00	(15.17)
Regulation Amount	08/09/2014	08/02/2014	(8.62)	0.00	0.00	(8.62)
Regulation Amount	08/10/2014	08/03/2014	34.75	(49.65)	0.00	(14.90)
Regulation Amount	08/11/2014	08/04/2014	(2.40)	0.00	0.00	(2.40)
Regulation Amount	08/14/2014	08/07/2014	(35.93)	0.00	0.00	(35.93)
Regulation Cost Distribution Amount	08/09/2014	08/02/2014	856.98	0.00	0.00	856.98
Regulation Cost Distribution Amount	08/10/2014	08/03/2014	683.72	0.00	0.00	683.72
Regulation Cost Distribution Amount	08/11/2014	08/04/2014	772.31	0.00	0.00	772.31
Regulation Cost Distribution Amount	08/12/2014	08/05/2014	697.75	0.00	0.00	697.75
Regulation Cost Distribution Amount	08/13/2014	08/06/2014	475.97	0.00	0.00	475.97
Regulation Cost Distribution Amount	08/14/2014	08/07/2014	535.76	0.00	0.00	535.76
Regulation Cost Distribution Amount	08/15/2014	08/08/2014	636.50	0.00	0.00	636.50
Resource Adequacy Auction Amount	08/09/2014	08/02/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/10/2014	08/03/2014	10,132.57	0.00	0.00	10,132.57
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Resource Adequacy Auction Amount	08/11/2014	08/04/2014	\$10,132.57	\$0.00	\$0.00	\$10,132.57
Resource Adequacy Auction Amount	08/12/2014	08/05/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/13/2014	08/06/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/14/2014	08/07/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/15/2014	08/08/2014	10,132.57	0.00	0.00	10,132.57
Revenue Neutrality Uplift Amount	08/09/2014	08/02/2014	995.26	0.00	0.00	995.26
Revenue Neutrality Uplift Amount	08/10/2014	08/03/2014	1,951.05	0.00	0.00	1,951.05
Revenue Neutrality Uplift Amount	08/11/2014	08/04/2014	4,305.13	0.00	0.00	4,305.13
Revenue Neutrality Uplift Amount	08/12/2014	08/05/2014	40.01	0.00	0.00	40.01
Revenue Neutrality Uplift Amount	08/13/2014	08/06/2014	4,339.68	0.00	0.00	4,339.68
Revenue Neutrality Uplift Amount	08/14/2014	08/07/2014	1,618.61	0.00	0.00	1,618.61
Revenue Neutrality Uplift Amount	08/15/2014	08/08/2014	2,920.90	0.00	0.00	2,920.90
Revenue Sufficiency Guarantee Distribution Amount	08/09/2014	08/02/2014	0.00	543.22	0.00	543.22
Revenue Sufficiency Guarantee Distribution Amount	08/10/2014	08/03/2014	0.00	3,040.33	0.00	3,040.33
Revenue Sufficiency Guarantee Distribution Amount	08/11/2014	08/04/2014	0.00	2,802.90	0.00	2,802.90
Revenue Sufficiency Guarantee Distribution Amount	08/12/2014	08/05/2014	0.00	2,122.38	0.00	2,122.38
Revenue Sufficiency Guarantee Distribution Amount	08/13/2014	08/06/2014	0.00	2,743.72	0.00	2,743.72
Revenue Sufficiency Guarantee Distribution Amount	08/14/2014	08/07/2014	0.00	2,872.97	0.00	2,872.97
Revenue Sufficiency Guarantee Distribution Amount	08/15/2014	08/08/2014	0.00	325.54	0.00	325.54
Revenue Sufficiency Guarantee First Pass Dist Amount	08/09/2014	08/02/2014	19.16	0.00	0.00	19.16
Revenue Sufficiency Guarantee First Pass Dist Amount	08/10/2014	08/03/2014	1,275.74	0.00	0.00	1,275.74
Revenue Sufficiency Guarantee First Pass Dist Amount	08/11/2014	08/04/2014	356.12	0.00	0.00	356.12
Revenue Sufficiency Guarantee First Pass Dist Amount	08/12/2014	08/05/2014	724.54	0.00	0.00	724.54
Revenue Sufficiency Guarantee First Pass Dist Amount	08/13/2014	08/06/2014	744.89	0.00	0.00	744.89
Revenue Sufficiency Guarantee First Pass Dist Amount	08/14/2014	08/07/2014	11.52	0.00	0.00	11.52
Revenue Sufficiency Guarantee First Pass Dist Amount	08/15/2014	08/08/2014	1,112.07	0.00	0.00	1,112.07
Schedule 24 Allocation Amount	08/09/2014	08/02/2014	12.26	496.01	0.00	508.27
Schedule 24 Allocation Amount	08/10/2014	08/03/2014	20.69	488.78	0.00	509.47
Schedule 24 Allocation Amount	08/11/2014	08/04/2014	9.60	555.47	0.00	565.07
Schedule 24 Allocation Amount	08/12/2014	08/05/2014	7.51	560.38	0.00	567.89

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Schedule 24 Allocation Amount	08/13/2014	08/06/2014	\$9.42	\$562.51	\$0.00	\$571.93
Schedule 24 Allocation Amount	08/14/2014	08/07/2014	10.42	556.97	0.00	567.39
Schedule 24 Allocation Amount	08/15/2014	08/08/2014	13.03	549.59	0.00	562.62
Spinning Reserve Cost Distribution Amount	08/09/2014	08/02/2014	665.86	0.00	0.00	665.86
Spinning Reserve Cost Distribution Amount	08/10/2014	08/03/2014	424.08	0.00	0.00	424.08
Spinning Reserve Cost Distribution Amount	08/11/2014	08/04/2014	654.77	0.00	0.00	654.77
Spinning Reserve Cost Distribution Amount	08/12/2014	08/05/2014	709.29	0.00	0.00	709.29
Spinning Reserve Cost Distribution Amount	08/13/2014	08/06/2014	526.93	0.00	0.00	526.93
Spinning Reserve Cost Distribution Amount	08/14/2014	08/07/2014	680.20	0.00	0.00	680.20
Spinning Reserve Cost Distribution Amount	08/15/2014	08/08/2014	723.94	0.00	0.00	723.94
Supplemental Reserve Cost Distribution Amount	08/09/2014	08/02/2014	273.07	0.00	0.00	273.07
Supplemental Reserve Cost Distribution Amount	08/10/2014	08/03/2014	268.19	0.00	0.00	268.19
Supplemental Reserve Cost Distribution Amount	08/11/2014	08/04/2014	281.89	0.00	0.00	281.89
Supplemental Reserve Cost Distribution Amount	08/12/2014	08/05/2014	269.95	0.00	0.00	269.95
Supplemental Reserve Cost Distribution Amount	08/13/2014	08/06/2014	241.93	0.00	0.00	241.93
Supplemental Reserve Cost Distribution Amount	08/14/2014	08/07/2014	276.92	0.00	0.00	276.92
Supplemental Reserve Cost Distribution Amount	08/15/2014	08/08/2014	255.56	0.00	0.00	255.56
Transmission Guarantee Uplift Amount	08/09/2014	08/02/2014	0.00	0.00	604.66	604.66
Transmission Guarantee Uplift Amount	08/10/2014	08/03/2014	0.00	0.00	320.90	320.90
Transmission Guarantee Uplift Amount	08/11/2014	08/04/2014	0.00	0.00	1,866.59	1,866.59
Transmission Guarantee Uplift Amount	08/12/2014	08/05/2014	0.00	0.00	597.99	597.99
Transmission Guarantee Uplift Amount	08/13/2014	08/06/2014	0.00	0.00	283.00	283.00
Transmission Guarantee Uplift Amount	08/14/2014	08/07/2014	0.00	0.00	38.10	38.10
Transmission Guarantee Uplift Amount	08/15/2014	08/08/2014	0.00	0.00	7.91	7.91
Transmission Rights Full Funding Guarantee Amount	08/09/2014	08/02/2014	0.00	0.00	(604.66)	(604.66)
Transmission Rights Full Funding Guarantee Amount	08/10/2014	08/03/2014	0.00	0.00	(320.90)	(320.90)
Transmission Rights Full Funding Guarantee Amount	08/11/2014	08/04/2014	0.00	0.00	(1,866.59)	(1,866.59)
Transmission Rights Full Funding Guarantee Amount	08/12/2014	08/05/2014	0.00	0.00	(597.99)	(597.99)
Transmission Rights Full Funding Guarantee Amount	08/13/2014	08/06/2014	0.00	0.00	(283.00)	(283.00)
Transmission Rights Full Funding Guarantee Amount	08/14/2014	08/07/2014	0.00	0.00	(38.10)	(38.10)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 08/26/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Rights Full Funding Guarantee Amount	08/15/2014	08/08/2014	\$0.00	\$0.00	(\$7.91)	(\$7.91)
Transmission Rights Hourly Allocation Amount	08/09/2014	08/02/2014	0.00	0.00	624.55	624.55
Transmission Rights Hourly Allocation Amount	08/10/2014	08/03/2014	0.00	0.00	(1,387.90)	(1,387.90)
Transmission Rights Hourly Allocation Amount	08/11/2014	08/04/2014	0.00	0.00	(13,264.37)	(13,264.37)
Transmission Rights Hourly Allocation Amount	08/12/2014	08/05/2014	0.00	0.00	(6,607.86)	(6,607.86)
Transmission Rights Hourly Allocation Amount	08/13/2014	08/06/2014	0.00	0.00	(3,109.60)	(3,109.60)
Transmission Rights Hourly Allocation Amount	08/14/2014	08/07/2014	0.00	0.00	(335.12)	(335.12)
Transmission Rights Hourly Allocation Amount	08/15/2014	08/08/2014	0.00	0.00	10,727.89	10,727.89
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$173,241.63	\$1,865,875.64	(\$13,352.41)	\$2,025,764.86



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$14						
Asset Energy Amount	08/09/2014	07/26/2014	\$213.17	\$0.00	\$0.00	\$213.17
Asset Energy Amount	08/10/2014	07/27/2014	309.52	0.00	0.00	309.52
Asset Energy Amount	08/11/2014	07/28/2014	795.16	0.00	0.00	795.16
Asset Energy Amount	08/12/2014	07/29/2014	283.35	0.00	0.00	283.35
Asset Energy Amount	08/13/2014	07/30/2014	298.26	0.00	0.00	298.26
Asset Energy Amount	08/14/2014	07/31/2014	403.85	0.00	0.00	403.85
Auction Revenue Rights Infeasible Uplift Amount	08/15/2014	08/01/2014	0.00	0.00	0.05	0.05
Auction Revenue Rights Stage 2 Distribution Amount	08/15/2014	08/01/2014	0.00	0.00	(10.93)	(10.93)
Demand Response Allocation Uplift Charge	08/09/2014	07/26/2014	4.56	0.00	0.00	4.56
Demand Response Allocation Uplift Charge	08/10/2014	07/27/2014	5.66	0.00	0.00	5.66
Demand Response Allocation Uplift Charge	08/11/2014	07/28/2014	5.55	0.00	0.00	5.55
Demand Response Allocation Uplift Charge	08/12/2014	07/29/2014	2.02	0.00	0.00	2.02
Demand Response Allocation Uplift Charge	08/13/2014	07/30/2014	9.36	0.00	0.00	9.36
Demand Response Allocation Uplift Charge	08/14/2014	07/31/2014	17.46	0.00	0.00	17.46
Distribution of Losses Amount	08/09/2014	07/26/2014	(72.53)	0.00	0.00	(72.53)
Distribution of Losses Amount	08/10/2014	07/27/2014	(14.69)	0.00	0.00	(14.69)
Distribution of Losses Amount	08/11/2014	07/28/2014	(30.62)	0.00	0.00	(30.62)
Distribution of Losses Amount	08/12/2014	07/29/2014	(12.49)	0.00	0.00	(12.49)
Distribution of Losses Amount	08/13/2014	07/30/2014	56.66	0.00	0.00	56.66
Distribution of Losses Amount	08/14/2014	07/31/2014	(70.91)	0.00	0.00	(70.91)
Distribution of Losses Amount	08/15/2014	08/01/2014	(22.21)	0.00	0.00	(22.21)
MVP Distribution Amount	08/14/2014	07/31/2014	6.64	0.00	0.00	6.64
Net Inadvertent Distribution Amount	08/09/2014	07/26/2014	0.89	0.00	0.00	0.89
Net Inadvertent Distribution Amount	08/10/2014	07/27/2014	20.04	0.00	0.00	20.04
Net Inadvertent Distribution Amount	08/11/2014	07/28/2014	36.16	0.00	0.00	36.16
Net Inadvertent Distribution Amount	08/12/2014	07/29/2014	60.69	0.00	0.00	60.69
Net Inadvertent Distribution Amount	08/13/2014	07/30/2014	221.77	0.00	0.00	221.77
Net Inadvertent Distribution Amount	08/14/2014	07/31/2014	(73.37)	0.00	0.00	(73.37)
Net Inadvertent Distribution Amount	08/15/2014	08/01/2014	(55.91)	0.00	0.00	(55.91)
Regulation Cost Distribution Amount	08/09/2014	07/26/2014	0.81	0.00	0.00	0.81
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Regulation Cost Distribution Amount	08/10/2014	07/27/2014	\$0.99	\$0.00	\$0.00	\$0.99
Regulation Cost Distribution Amount	08/11/2014	07/28/2014	0.43	0.00	0.00	0.43
Regulation Cost Distribution Amount	08/12/2014	07/29/2014	(0.21)	0.00	0.00	(0.21)
Regulation Cost Distribution Amount	08/13/2014	07/30/2014	(0.30)	0.00	0.00	(0.30)
Regulation Cost Distribution Amount	08/14/2014	07/31/2014	0.18	0.00	0.00	0.18
Regulation Cost Distribution Amount	08/15/2014	08/01/2014	0.25	0.00	0.00	0.25
Revenue Neutrality Uplift Amount	08/09/2014	07/26/2014	21.47	0.00	0.00	21.47
Revenue Neutrality Uplift Amount	08/10/2014	07/27/2014	(15.56)	0.00	0.00	(15.56)
Revenue Neutrality Uplift Amount	08/11/2014	07/28/2014	(37.38)	0.00	0.00	(37.38)
Revenue Neutrality Uplift Amount	08/12/2014	07/29/2014	(85.76)	0.00	0.00	(85.76)
Revenue Neutrality Uplift Amount	08/13/2014	07/30/2014	(262.32)	0.00	0.00	(262.32)
Revenue Neutrality Uplift Amount	08/14/2014	07/31/2014	61.63	0.00	0.00	61.63
Revenue Neutrality Uplift Amount	08/15/2014	08/01/2014	56.56	0.00	0.00	56.56
Revenue Sufficiency Guarantee First Pass Dist Amount	08/09/2014	07/26/2014	(19.00)	0.00	0.00	(19.00)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/10/2014	07/27/2014	(6.10)	0.00	0.00	(6.10)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/11/2014	07/28/2014	(79.71)	0.00	0.00	(79.71)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/12/2014	07/29/2014	(3.96)	0.00	0.00	(3.96)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/13/2014	07/30/2014	(30.93)	0.00	0.00	(30.93)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/14/2014	07/31/2014	(138.96)	0.00	0.00	(138.96)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/15/2014	08/01/2014	3.31	0.00	0.00	3.31
Schedule 24 Allocation Amount	08/09/2014	07/26/2014	(0.76)	0.00	0.00	(0.76)
Schedule 24 Allocation Amount	08/10/2014	07/27/2014	(1.02)	0.00	0.00	(1.02)
Schedule 24 Allocation Amount	08/11/2014	07/28/2014	(1.13)	0.00	0.00	(1.13)
Schedule 24 Allocation Amount	08/12/2014	07/29/2014	(0.91)	0.00	0.00	(0.91)
Schedule 24 Allocation Amount	08/13/2014	07/30/2014	(0.59)	0.00	0.00	(0.59)
Schedule 24 Allocation Amount	08/14/2014	07/31/2014	(0.42)	0.00	0.00	(0.42)
Spinning Reserve Cost Distribution Amount	08/09/2014	07/26/2014	0.52	0.00	0.00	0.52
Spinning Reserve Cost Distribution Amount	08/10/2014	07/27/2014	0.09	0.00	0.00	0.09
Spinning Reserve Cost Distribution Amount	08/11/2014	07/28/2014	(0.01)	0.00	0.00	(0.01)
Spinning Reserve Cost Distribution Amount	08/12/2014	07/29/2014	(0.05)	0.00	0.00	(0.05)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Spinning Reserve Cost Distribution Amount	08/13/2014	07/30/2014	\$0.13	\$0.00	\$0.00	\$0.13
Spinning Reserve Cost Distribution Amount	08/14/2014	07/31/2014	(0.01)	0.00	0.00	(0.01)
Spinning Reserve Cost Distribution Amount	08/15/2014	08/01/2014	0.27	0.00	0.00	0.27
Supplemental Reserve Cost Distribution Amount	08/09/2014	07/26/2014	0.12	0.00	0.00	0.12
Supplemental Reserve Cost Distribution Amount	08/10/2014	07/27/2014	(0.06)	0.00	0.00	(0.06)
Supplemental Reserve Cost Distribution Amount	08/11/2014	07/28/2014	0.26	0.00	0.00	0.26
Supplemental Reserve Cost Distribution Amount	08/12/2014	07/29/2014	(0.03)	0.00	0.00	(0.03)
Supplemental Reserve Cost Distribution Amount	08/13/2014	07/30/2014	(0.02)	0.00	0.00	(0.02)
Supplemental Reserve Cost Distribution Amount	08/14/2014	07/31/2014	0.09	0.00	0.00	0.09
Supplemental Reserve Cost Distribution Amount	08/15/2014	08/01/2014	0.26	0.00	0.00	0.26
Transmission Guarantee Uplift Amount	08/14/2014	07/31/2014	0.00	0.00	0.24	0.24
Transmission Rights Full Funding Guarantee Amount	08/14/2014	07/31/2014	0.00	0.00	(0.10)	(0.10)
Transmission Rights Monthly Allocation Amount	08/14/2014	07/31/2014	0.00	0.00	0.10	0.10
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,860.21	\$0.00	(\$10.64)	\$1,849.57



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	08/09/2014	06/15/2014	\$920.23	\$0.00	\$0.00	\$920.23
Asset Energy Amount	08/10/2014	06/16/2014	949.36	0.00	0.00	949.36
Asset Energy Amount	08/11/2014	06/17/2014	202.45	0.00	0.00	202.45
Asset Energy Amount	08/12/2014	06/18/2014	642.27	0.00	0.00	642.27
Asset Energy Amount	08/13/2014	06/19/2014	511.03	0.00	0.00	511.03
Asset Energy Amount	08/14/2014	06/20/2014	2,031.79	0.00	0.00	2,031.79
Asset Energy Amount	08/15/2014	06/21/2014	2,087.46	0.00	0.00	2,087.46
Demand Response Allocation Uplift Charge	08/09/2014	06/15/2014	3.29	0.00	0.00	3.29
Demand Response Allocation Uplift Charge	08/10/2014	06/16/2014	59.72	0.00	0.00	59.72
Demand Response Allocation Uplift Charge	08/11/2014	06/17/2014	24.95	0.00	0.00	24.95
Demand Response Allocation Uplift Charge	08/12/2014	06/18/2014	(17.17)	0.00	0.00	(17.17)
Demand Response Allocation Uplift Charge	08/13/2014	06/19/2014	61.74	0.00	0.00	61.74
Demand Response Allocation Uplift Charge	08/14/2014	06/20/2014	40.25	0.00	0.00	40.25
Demand Response Allocation Uplift Charge	08/15/2014	06/21/2014	26.72	0.00	0.00	26.72
Distribution of Losses Amount	08/09/2014	06/15/2014	(989.14)	0.00	0.00	(989.14)
Distribution of Losses Amount	08/10/2014	06/16/2014	(4,670.08)	0.00	0.00	(4,670.08)
Distribution of Losses Amount	08/11/2014	06/17/2014	(6,723.45)	0.00	0.00	(6,723.45)
Distribution of Losses Amount	08/12/2014	06/18/2014	(4,906.65)	0.00	0.00	(4,906.65)
Distribution of Losses Amount	08/13/2014	06/19/2014	(5,582.57)	0.00	0.00	(5,582.57)
Distribution of Losses Amount	08/14/2014	06/20/2014	(3,909.33)	0.00	0.00	(3,909.33)
Distribution of Losses Amount	08/15/2014	06/21/2014	(4,516.87)	0.00	0.00	(4,516.87)
Excessive Deficient Energy Deployment Charge Amount	08/10/2014	06/16/2014	0.05	0.00	0.00	0.05
Excessive Deficient Energy Deployment Charge Amount	08/14/2014	06/20/2014	(0.05)	0.00	0.00	(0.05)
Net Inadvertent Distribution Amount	08/09/2014	06/15/2014	(314.68)	0.00	0.00	(314.68)
Net Inadvertent Distribution Amount	08/10/2014	06/16/2014	(3,127.39)	0.00	0.00	(3,127.39)
Net Inadvertent Distribution Amount	08/11/2014	06/17/2014	(3,159.23)	0.00	0.00	(3,159.23)
Net Inadvertent Distribution Amount	08/12/2014	06/18/2014	(2,300.49)	0.00	0.00	(2,300.49)
Net Inadvertent Distribution Amount	08/13/2014	06/19/2014	(2,313.43)	0.00	0.00	(2,313.43)
Net Inadvertent Distribution Amount	08/14/2014	06/20/2014	(2,475.48)	0.00	0.00	(2,475.48)
Net Inadvertent Distribution Amount	08/15/2014	06/21/2014	(2,571.84)	0.00	0.00	(2,571.84)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Net Regulation Adjustment Amount	08/09/2014	06/15/2014	(\$1.17)	\$0.00	\$0.00	(\$1.17)
Net Regulation Adjustment Amount	08/10/2014	06/16/2014	(1.04)	0.00	0.00	(1.04)
Net Regulation Adjustment Amount	08/13/2014	06/19/2014	0.03	0.00	0.00	0.03
Net Regulation Adjustment Amount	08/14/2014	06/20/2014	0.18	0.00	0.00	0.18
Net Regulation Adjustment Amount	08/15/2014	06/21/2014	0.15	0.00	0.00	0.15
Non-Excessive Energy Amount	08/09/2014	06/15/2014	(870.01)	0.00	0.00	(870.01)
Non-Excessive Energy Amount	08/10/2014	06/16/2014	(775.08)	0.00	0.00	(775.08)
Non-Excessive Energy Amount	08/11/2014	06/17/2014	(631.94)	0.00	0.00	(631.94)
Non-Excessive Energy Amount	08/12/2014	06/18/2014	(628.20)	0.00	0.00	(628.20)
Non-Excessive Energy Amount	08/13/2014	06/19/2014	(1,892.32)	0.00	0.00	(1,892.32)
Non-Excessive Energy Amount	08/14/2014	06/20/2014	(2,045.61)	0.00	0.00	(2,045.61)
Non-Excessive Energy Amount	08/15/2014	06/21/2014	(2,316.11)	0.00	0.00	(2,316.11)
Price Volatility Make Whole Payment Amt	08/09/2014	06/15/2014	9.83	0.00	0.00	9.83
Price Volatility Make Whole Payment Amt	08/10/2014	06/16/2014	2.04	0.00	0.00	2.04
Price Volatility Make Whole Payment Amt	08/11/2014	06/17/2014	(13.66)	0.00	0.00	(13.66)
Price Volatility Make Whole Payment Amt	08/12/2014	06/18/2014	0.84	0.00	0.00	0.84
Price Volatility Make Whole Payment Amt	08/13/2014	06/19/2014	1.70	0.00	0.00	1.70
Price Volatility Make Whole Payment Amt	08/14/2014	06/20/2014	1.93	0.00	0.00	1.93
Price Volatility Make Whole Payment Amt	08/15/2014	06/21/2014	2.20	0.00	0.00	2.20
Regulation Amount	08/10/2014	06/16/2014	(0.75)	0.00	0.00	(0.75)
Regulation Amount	08/13/2014	06/19/2014	0.09	0.00	0.00	0.09
Regulation Amount	08/15/2014	06/21/2014	(0.35)	0.00	0.00	(0.35)
Regulation Cost Distribution Amount	08/09/2014	06/15/2014	3.49	0.00	0.00	3.49
Regulation Cost Distribution Amount	08/10/2014	06/16/2014	0.28	0.00	0.00	0.28
Regulation Cost Distribution Amount	08/11/2014	06/17/2014	(0.47)	0.00	0.00	(0.47)
Regulation Cost Distribution Amount	08/12/2014	06/18/2014	(2.97)	0.00	0.00	(2.97)
Regulation Cost Distribution Amount	08/13/2014	06/19/2014	(1.80)	0.00	0.00	(1.80)
Regulation Cost Distribution Amount	08/14/2014	06/20/2014	(1.62)	0.00	0.00	(1.62)
Regulation Cost Distribution Amount	08/15/2014	06/21/2014	(0.91)	0.00	0.00	(0.91)
Revenue Neutrality Uplift Amount	08/09/2014	06/15/2014	(1,296.18)	0.00	0.00	(1,296.18)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Neutrality Uplift Amount	08/10/2014	06/16/2014	\$4,208.17	\$0.00	\$0.00	\$4,208.17
Revenue Neutrality Uplift Amount	08/11/2014	06/17/2014	4,080.06	0.00	0.00	4,080.06
Revenue Neutrality Uplift Amount	08/12/2014	06/18/2014	3,291.17	0.00	0.00	3,291.17
Revenue Neutrality Uplift Amount	08/13/2014	06/19/2014	2,642.84	0.00	0.00	2,642.84
Revenue Neutrality Uplift Amount	08/14/2014	06/20/2014	3,571.17	0.00	0.00	3,571.17
Revenue Neutrality Uplift Amount	08/15/2014	06/21/2014	3,622.05	0.00	0.00	3,622.05
Revenue Sufficiency Guarantee Distribution Amount	08/14/2014	06/20/2014	0.00	(5.14)	0.00	(5.14)
Revenue Sufficiency Guarantee Distribution Amount	08/15/2014	06/21/2014	0.00	(4.74)	0.00	(4.74)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/09/2014	06/15/2014	1.69	0.00	0.00	1.69
Revenue Sufficiency Guarantee First Pass Dist Amount	08/10/2014	06/16/2014	55.74	0.00	0.00	55.74
Revenue Sufficiency Guarantee First Pass Dist Amount	08/11/2014	06/17/2014	(3.80)	0.00	0.00	(3.80)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/12/2014	06/18/2014	(23.62)	0.00	0.00	(23.62)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/13/2014	06/19/2014	(9.12)	0.00	0.00	(9.12)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/14/2014	06/20/2014	(22.18)	0.00	0.00	(22.18)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/15/2014	06/21/2014	59.18	0.00	0.00	59.18
Revenue Sufficiency Guarantee Make Whole Payment Amt	08/15/2014	06/21/2014	5.03	0.00	0.00	5.03
Schedule 24 Allocation Amount	08/09/2014	06/15/2014	0.39	0.00	0.00	0.39
Schedule 24 Allocation Amount	08/10/2014	06/16/2014	0.74	0.00	0.00	0.74
Schedule 24 Allocation Amount	08/11/2014	06/17/2014	0.81	0.00	0.00	0.81
Schedule 24 Allocation Amount	08/12/2014	06/18/2014	(0.58)	0.00	0.00	(0.58)
Schedule 24 Allocation Amount	08/13/2014	06/19/2014	(0.02)	0.00	0.00	(0.02)
Schedule 24 Allocation Amount	08/14/2014	06/20/2014	0.24	0.00	0.00	0.24
Schedule 24 Allocation Amount	08/15/2014	06/21/2014	(0.03)	0.00	0.00	(0.03)
Spinning Reserve Cost Distribution Amount	08/09/2014	06/15/2014	(0.11)	0.00	0.00	(0.11)
Spinning Reserve Cost Distribution Amount	08/10/2014	06/16/2014	(1.76)	0.00	0.00	(1.76)
Spinning Reserve Cost Distribution Amount	08/11/2014	06/17/2014	(3.12)	0.00	0.00	(3.12)
Spinning Reserve Cost Distribution Amount	08/12/2014	06/18/2014	(4.18)	0.00	0.00	(4.18)
Spinning Reserve Cost Distribution Amount	08/13/2014	06/19/2014	(2.63)	0.00	0.00	(2.63)
Spinning Reserve Cost Distribution Amount	08/14/2014	06/20/2014	(1.69)	0.00	0.00	(1.69)
Spinning Reserve Cost Distribution Amount	08/15/2014	06/21/2014	(0.62)	0.00	0.00	(0.62)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Supplemental Reserve Cost Distribution Amount	08/09/2014	06/15/2014	(\$0.10)	\$0.00	\$0.00	(\$0.10)
Supplemental Reserve Cost Distribution Amount	08/10/2014	06/16/2014	(0.52)	0.00	0.00	(0.52)
Supplemental Reserve Cost Distribution Amount	08/11/2014	06/17/2014	(1.14)	0.00	0.00	(1.14)
Supplemental Reserve Cost Distribution Amount	08/12/2014	06/18/2014	(3.11)	0.00	0.00	(3.11)
Supplemental Reserve Cost Distribution Amount	08/13/2014	06/19/2014	(1.19)	0.00	0.00	(1.19)
Supplemental Reserve Cost Distribution Amount	08/14/2014	06/20/2014	(0.88)	0.00	0.00	(0.88)
Supplemental Reserve Cost Distribution Amount	08/15/2014	06/21/2014	(0.61)	0.00	0.00	(0.61)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$29,015.70)	(\$9.88)	\$0.00	(\$29,025.58)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Auction Revenue Rights Stage 2 Distribution Amount	08/14/2014	05/01/2014	\$0.00	\$0.00	(\$0.63)	(\$0.63)
Demand Response Allocation Uplift Charge	08/14/2014	05/01/2014	0.01	0.00	0.00	0.01
Demand Response Allocation Uplift Charge	08/15/2014	05/02/2014	0.08	0.00	0.00	0.08
Distribution of Losses Amount	08/09/2014	04/26/2014	(0.36)	0.00	0.00	(0.36)
Distribution of Losses Amount	08/10/2014	04/27/2014	0.03	0.00	0.00	0.03
Distribution of Losses Amount	08/11/2014	04/28/2014	(0.38)	0.00	0.00	(0.38)
Distribution of Losses Amount	08/12/2014	04/29/2014	(0.24)	0.00	0.00	(0.24)
Distribution of Losses Amount	08/13/2014	04/30/2014	(0.82)	0.00	0.00	(0.82)
Distribution of Losses Amount	08/14/2014	05/01/2014	(1.56)	0.00	0.00	(1.56)
Distribution of Losses Amount	08/15/2014	05/02/2014	(2.25)	0.00	0.00	(2.25)
Miscellaneous Amount	08/11/2014	04/28/2014	0.01	0.00	0.00	0.01
Miscellaneous Amount	08/15/2014	05/02/2014	1,559.16	0.00	0.00	1,559.16
Net Inadvertent Distribution Amount	08/09/2014	04/26/2014	(0.06)	0.00	0.00	(0.06)
Net Inadvertent Distribution Amount	08/12/2014	04/29/2014	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	08/13/2014	04/30/2014	(0.02)	0.00	0.00	(0.02)
Net Inadvertent Distribution Amount	08/14/2014	05/01/2014	0.03	0.00	0.00	0.03
Net Inadvertent Distribution Amount	08/15/2014	05/02/2014	(0.05)	0.00	0.00	(0.05)
Regulation Cost Distribution Amount	08/09/2014	04/26/2014	0.10	0.00	0.00	0.10
Regulation Cost Distribution Amount	08/10/2014	04/27/2014	(0.04)	0.00	0.00	(0.04)
Regulation Cost Distribution Amount	08/12/2014	04/29/2014	(0.02)	0.00	0.00	(0.02)
Regulation Cost Distribution Amount	08/13/2014	04/30/2014	0.00	0.00	0.00	0.00
Regulation Cost Distribution Amount	08/14/2014	05/01/2014	(0.46)	0.00	0.00	(0.46)
Regulation Cost Distribution Amount	08/15/2014	05/02/2014	0.28	0.00	0.00	0.28
Revenue Neutrality Uplift Amount	08/09/2014	04/26/2014	(65.06)	0.00	0.00	(65.06)
Revenue Neutrality Uplift Amount	08/10/2014	04/27/2014	(77.11)	0.00	0.00	(77.11)
Revenue Neutrality Uplift Amount	08/11/2014	04/28/2014	27.32	0.00	0.00	27.32
Revenue Neutrality Uplift Amount	08/12/2014	04/29/2014	13.01	0.00	0.00	13.01
Revenue Neutrality Uplift Amount	08/13/2014	04/30/2014	(12.07)	0.00	0.00	(12.07)
Revenue Neutrality Uplift Amount	08/14/2014	05/01/2014	(174.17)	0.00	0.00	(174.17)
Revenue Neutrality Uplift Amount	08/15/2014	05/02/2014	(74.07)	0.00	0.00	(74.07)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1343564

For Statements Issued: 08/09/2014 - 08/15/2014

Invoice Date: 08/19/2014

Participant ID: BRPS

Payment Due Date: 08/26/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	08/09/2014	04/26/2014	\$8.91	\$0.00	\$0.00	\$8.91
Revenue Sufficiency Guarantee First Pass Dist Amount	08/10/2014	04/27/2014	(2.85)	0.00	0.00	(2.85)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/11/2014	04/28/2014	31.19	0.00	0.00	31.19
Revenue Sufficiency Guarantee First Pass Dist Amount	08/12/2014	04/29/2014	0.17	0.00	0.00	0.17
Revenue Sufficiency Guarantee First Pass Dist Amount	08/13/2014	04/30/2014	(1.15)	0.00	0.00	(1.15)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/14/2014	05/01/2014	2.18	0.00	0.00	2.18
Revenue Sufficiency Guarantee First Pass Dist Amount	08/15/2014	05/02/2014	0.25	0.00	0.00	0.25
Spinning Reserve Cost Distribution Amount	08/12/2014	04/29/2014	0.05	0.00	0.00	0.05
Spinning Reserve Cost Distribution Amount	08/13/2014	04/30/2014	(0.37)	0.00	0.00	(0.37)
Spinning Reserve Cost Distribution Amount	08/14/2014	05/01/2014	(0.27)	0.00	0.00	(0.27)
Spinning Reserve Cost Distribution Amount	08/15/2014	05/02/2014	0.14	0.00	0.00	0.14
Supplemental Reserve Cost Distribution Amount	08/14/2014	05/01/2014	0.27	0.00	0.00	0.27
Supplemental Reserve Cost Distribution Amount	08/15/2014	05/02/2014	0.11	0.00	0.00	0.11
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,229.93	\$0.00	(\$0.63)	\$1,229.30



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1344450

For Statements Issued: 08/16/2014-08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$24,540.53
S14 Prior Period Adjustments:	0.00
S55 Prior Period Adjustments:	(7.84)
S105 Prior Period Adjustments:	0.00
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$24,532.69

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344450

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	08/16/2014	08/09/2014	\$117.91	\$3,181.98	\$0.00	\$3,299.89
Market Administration Amount	08/17/2014	08/10/2014	107.45	3,120.37	0.00	3,227.82
Market Administration Amount	08/18/2014	08/11/2014	85.14	3,533.40	0.00	3,618.54
Market Administration Amount	08/19/2014	08/12/2014	173.60	3,279.41	0.00	3,453.01
Market Administration Amount	08/20/2014	08/13/2014	99.05	3,249.46	0.00	3,348.51
Market Administration Amount	08/21/2014	08/14/2014	95.21	3,404.30	0.00	3,499.51
Market Administration Amount	08/22/2014	08/15/2014	90.97	3,403.80	0.00	3,494.77
Transmission Rights Market Administration Amount	08/16/2014	08/09/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	08/17/2014	08/10/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	08/18/2014	08/11/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/19/2014	08/12/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/20/2014	08/13/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/21/2014	08/14/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/22/2014	08/15/2014	0.00	0.00	91.76	91.76
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$769.33	\$23,172.72	\$598.48	\$24,540.53



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344450

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	08/16/2014	06/22/2014	(\$19.66)	\$0.00	\$0.00	(\$19.66)
Market Administration Amount	08/17/2014	06/23/2014	(5.56)	0.00	0.00	(5.56)
Market Administration Amount	08/18/2014	06/24/2014	(3.14)	0.00	0.00	(3.14)
Market Administration Amount	08/19/2014	06/25/2014	5.61	0.00	0.00	5.61
Market Administration Amount	08/20/2014	06/26/2014	2.53	0.00	0.00	2.53
Market Administration Amount	08/21/2014	06/27/2014	3.03	0.00	0.00	3.03
Market Administration Amount	08/22/2014	06/28/2014	9.35	0.00	0.00	9.35
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$7.84)	\$0.00	\$0.00	(\$7.84)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014-08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$2,475,595.01
S14 Prior Period Adjustments:	(2,643.07)
S55 Prior Period Adjustments:	(20,257.60)
S105 Prior Period Adjustments:	(855.16)
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$2,451,839.18

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	08/16/2014	08/09/2014	\$44,126.37	\$486,195.48	\$0.00	\$530,321.85
Asset Energy Amount	08/17/2014	08/10/2014	23,469.02	164,759.76	0.00	188,228.78
Asset Energy Amount	08/18/2014	08/11/2014	13,347.20	129,141.87	0.00	142,489.07
Asset Energy Amount	08/19/2014	08/12/2014	24,129.93	192,263.06	0.00	216,392.99
Asset Energy Amount	08/20/2014	08/13/2014	13,417.42	204,274.01	0.00	217,691.43
Asset Energy Amount	08/21/2014	08/14/2014	10,066.60	124,388.73	0.00	134,455.33
Asset Energy Amount	08/22/2014	08/15/2014	21,052.69	236,806.17	0.00	257,858.86
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/16/2014	08/09/2014	0.00	(12,447.80)	0.00	(12,447.80)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/17/2014	08/10/2014	0.00	(293.60)	0.00	(293.60)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/18/2014	08/11/2014	0.00	2,967.29	0.00	2,967.29
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/19/2014	08/12/2014	0.00	4,539.85	0.00	4,539.85
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/20/2014	08/13/2014	0.00	477.27	0.00	477.27
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/21/2014	08/14/2014	0.00	1,749.30	0.00	1,749.30
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/22/2014	08/15/2014	0.00	(6,672.10)	0.00	(6,672.10)
Demand Response Allocation Uplift Charge	08/16/2014	08/09/2014	192.36	0.00	0.00	192.36
Demand Response Allocation Uplift Charge	08/17/2014	08/10/2014	93.72	0.00	0.00	93.72
Demand Response Allocation Uplift Charge	08/18/2014	08/11/2014	5.84	0.00	0.00	5.84
Demand Response Allocation Uplift Charge	08/20/2014	08/13/2014	94.78	0.00	0.00	94.78
Demand Response Allocation Uplift Charge	08/21/2014	08/14/2014	6.44	0.00	0.00	6.44
Demand Response Allocation Uplift Charge	08/22/2014	08/15/2014	83.02	0.00	0.00	83.02
Distribution of Losses Amount	08/16/2014	08/09/2014	(7,987.04)	0.00	0.00	(7,987.04)
Distribution of Losses Amount	08/17/2014	08/10/2014	(7,313.29)	0.00	0.00	(7,313.29)
Distribution of Losses Amount	08/18/2014	08/11/2014	(6,798.84)	0.00	0.00	(6,798.84)
Distribution of Losses Amount	08/19/2014	08/12/2014	(7,684.45)	0.00	0.00	(7,684.45)
Distribution of Losses Amount	08/20/2014	08/13/2014	(8,033.62)	0.00	0.00	(8,033.62)
Distribution of Losses Amount	08/21/2014	08/14/2014	(7,617.53)	0.00	0.00	(7,617.53)
Distribution of Losses Amount	08/22/2014	08/15/2014	(7,004.63)	0.00	0.00	(7,004.63)
Excessive Deficient Energy Deployment Charge Amount	08/16/2014	08/09/2014	4.47	0.00	0.00	4.47
Excessive Deficient Energy Deployment Charge Amount	08/17/2014	08/10/2014	14.36	0.00	0.00	14.36
Excessive Deficient Energy Deployment Charge Amount	08/18/2014	08/11/2014	0.04	0.00	0.00	0.04
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Excessive Deficient Energy Deployment Charge Amount	08/21/2014	08/14/2014	\$5.67	\$0.00	\$0.00	\$5.67
Financial Bilateral Transaction Congestion Amount	08/16/2014	08/09/2014	0.00	12,447.80	0.00	12,447.80
Financial Bilateral Transaction Congestion Amount	08/17/2014	08/10/2014	0.00	293.60	0.00	293.60
Financial Bilateral Transaction Congestion Amount	08/18/2014	08/11/2014	0.00	(2,967.29)	0.00	(2,967.29)
Financial Bilateral Transaction Congestion Amount	08/19/2014	08/12/2014	0.00	(4,539.85)	0.00	(4,539.85)
Financial Bilateral Transaction Congestion Amount	08/20/2014	08/13/2014	0.00	(477.27)	0.00	(477.27)
Financial Bilateral Transaction Congestion Amount	08/21/2014	08/14/2014	0.00	(1,749.30)	0.00	(1,749.30)
Financial Bilateral Transaction Congestion Amount	08/22/2014	08/15/2014	0.00	6,672.10	0.00	6,672.10
Financial Bilateral Transaction Loss Amount	08/16/2014	08/09/2014	0.00	1,523.53	0.00	1,523.53
Financial Bilateral Transaction Loss Amount	08/17/2014	08/10/2014	0.00	1,546.62	0.00	1,546.62
Financial Bilateral Transaction Loss Amount	08/18/2014	08/11/2014	0.00	3,126.24	0.00	3,126.24
Financial Bilateral Transaction Loss Amount	08/19/2014	08/12/2014	0.00	2,055.92	0.00	2,055.92
Financial Bilateral Transaction Loss Amount	08/20/2014	08/13/2014	0.00	2,015.93	0.00	2,015.93
Financial Bilateral Transaction Loss Amount	08/21/2014	08/14/2014	0.00	2,015.36	0.00	2,015.36
Financial Bilateral Transaction Loss Amount	08/22/2014	08/15/2014	0.00	1,808.97	0.00	1,808.97
Losses Rebate on Carve-Out Grandfathered Agmnts	08/16/2014	08/09/2014	0.00	(1,523.53)	0.00	(1,523.53)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/17/2014	08/10/2014	0.00	(1,546.62)	0.00	(1,546.62)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/18/2014	08/11/2014	0.00	(3,126.24)	0.00	(3,126.24)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/19/2014	08/12/2014	0.00	(2,055.92)	0.00	(2,055.92)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/20/2014	08/13/2014	0.00	(2,015.93)	0.00	(2,015.93)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/21/2014	08/14/2014	0.00	(2,015.36)	0.00	(2,015.36)
Losses Rebate on Carve-Out Grandfathered Agmnts	08/22/2014	08/15/2014	0.00	(1,808.97)	0.00	(1,808.97)
Net Inadvertent Distribution Amount	08/16/2014	08/09/2014	960.69	0.00	0.00	960.69
Net Inadvertent Distribution Amount	08/17/2014	08/10/2014	(371.32)	0.00	0.00	(371.32)
Net Inadvertent Distribution Amount	08/18/2014	08/11/2014	1,258.16	0.00	0.00	1,258.16
Net Inadvertent Distribution Amount	08/19/2014	08/12/2014	(748.10)	0.00	0.00	(748.10)
Net Inadvertent Distribution Amount	08/20/2014	08/13/2014	(1,356.71)	0.00	0.00	(1,356.71)
Net Inadvertent Distribution Amount	08/21/2014	08/14/2014	(1,307.08)	0.00	0.00	(1,307.08)
Net Inadvertent Distribution Amount	08/22/2014	08/15/2014	(1,334.75)	0.00	0.00	(1,334.75)
Net Regulation Adjustment Amount	08/16/2014	08/09/2014	1.72	0.00	0.00	1.72
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Net Regulation Adjustment Amount	08/17/2014	08/10/2014	(\$5.44)	\$0.00	\$0.00	(\$5.44)
Net Regulation Adjustment Amount	08/19/2014	08/12/2014	(0.04)	0.00	0.00	(0.04)
Net Regulation Adjustment Amount	08/20/2014	08/13/2014	0.35	0.00	0.00	0.35
Net Regulation Adjustment Amount	08/21/2014	08/14/2014	1.17	0.00	0.00	1.17
Non-Asset Energy Amount	08/18/2014	08/11/2014	0.00	148,750.00	0.00	148,750.00
Non-Asset Energy Amount	08/19/2014	08/12/2014	0.00	124,827.50	0.00	124,827.50
Non-Asset Energy Amount	08/20/2014	08/13/2014	0.00	135,422.50	0.00	135,422.50
Non-Asset Energy Amount	08/21/2014	08/14/2014	0.00	128,667.50	0.00	128,667.50
Non-Asset Energy Amount	08/22/2014	08/15/2014	0.00	124,515.00	0.00	124,515.00
Non-Excessive Energy Amount	08/16/2014	08/09/2014	3,516.81	0.00	0.00	3,516.81
Non-Excessive Energy Amount	08/17/2014	08/10/2014	(11,081.07)	0.00	0.00	(11,081.07)
Non-Excessive Energy Amount	08/18/2014	08/11/2014	3,991.65	0.00	0.00	3,991.65
Non-Excessive Energy Amount	08/19/2014	08/12/2014	25,584.22	0.00	0.00	25,584.22
Non-Excessive Energy Amount	08/20/2014	08/13/2014	15,077.24	0.00	0.00	15,077.24
Non-Excessive Energy Amount	08/21/2014	08/14/2014	21,028.81	0.00	0.00	21,028.81
Non-Excessive Energy Amount	08/22/2014	08/15/2014	(11,001.80)	0.00	0.00	(11,001.80)
Price Volatility Make Whole Payment Amt	08/16/2014	08/09/2014	(9.87)	0.00	0.00	(9.87)
Price Volatility Make Whole Payment Amt	08/17/2014	08/10/2014	(6.44)	0.00	0.00	(6.44)
Price Volatility Make Whole Payment Amt	08/18/2014	08/11/2014	(11.81)	0.00	0.00	(11.81)
Price Volatility Make Whole Payment Amt	08/19/2014	08/12/2014	(73.54)	0.00	0.00	(73.54)
Price Volatility Make Whole Payment Amt	08/20/2014	08/13/2014	(72.22)	0.00	0.00	(72.22)
Price Volatility Make Whole Payment Amt	08/21/2014	08/14/2014	(63.00)	0.00	0.00	(63.00)
Price Volatility Make Whole Payment Amt	08/22/2014	08/15/2014	(6.04)	0.00	0.00	(6.04)
Regulation Amount	08/16/2014	08/09/2014	(86.91)	0.00	0.00	(86.91)
Regulation Amount	08/17/2014	08/10/2014	(162.02)	0.00	0.00	(162.02)
Regulation Amount	08/18/2014	08/11/2014	(3.10)	0.00	0.00	(3.10)
Regulation Amount	08/19/2014	08/12/2014	(28.21)	0.00	0.00	(28.21)
Regulation Amount	08/20/2014	08/13/2014	(3.25)	0.00	0.00	(3.25)
Regulation Amount	08/21/2014	08/14/2014	(204.09)	0.00	0.00	(204.09)
Regulation Amount	08/22/2014	08/15/2014	56.50	(71.70)	0.00	(15.20)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Regulation Cost Distribution Amount	08/16/2014	08/09/2014	\$733.40	\$0.00	\$0.00	\$733.40
Regulation Cost Distribution Amount	08/17/2014	08/10/2014	724.05	0.00	0.00	724.05
Regulation Cost Distribution Amount	08/18/2014	08/11/2014	971.60	0.00	0.00	971.60
Regulation Cost Distribution Amount	08/19/2014	08/12/2014	766.35	0.00	0.00	766.35
Regulation Cost Distribution Amount	08/20/2014	08/13/2014	798.03	0.00	0.00	798.03
Regulation Cost Distribution Amount	08/21/2014	08/14/2014	602.46	0.00	0.00	602.46
Regulation Cost Distribution Amount	08/22/2014	08/15/2014	754.57	0.00	0.00	754.57
Resource Adequacy Auction Amount	08/16/2014	08/09/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/17/2014	08/10/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/18/2014	08/11/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/19/2014	08/12/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/20/2014	08/13/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/21/2014	08/14/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/22/2014	08/15/2014	10,132.57	0.00	0.00	10,132.57
Revenue Neutrality Uplift Amount	08/16/2014	08/09/2014	2,526.38	0.00	0.00	2,526.38
Revenue Neutrality Uplift Amount	08/17/2014	08/10/2014	1,773.87	0.00	0.00	1,773.87
Revenue Neutrality Uplift Amount	08/18/2014	08/11/2014	(2,989.16)	0.00	0.00	(2,989.16)
Revenue Neutrality Uplift Amount	08/19/2014	08/12/2014	3,650.15	0.00	0.00	3,650.15
Revenue Neutrality Uplift Amount	08/20/2014	08/13/2014	3,012.16	0.00	0.00	3,012.16
Revenue Neutrality Uplift Amount	08/21/2014	08/14/2014	4,345.59	0.00	0.00	4,345.59
Revenue Neutrality Uplift Amount	08/22/2014	08/15/2014	3,780.96	0.00	0.00	3,780.96
Revenue Sufficiency Guarantee Distribution Amount	08/16/2014	08/09/2014	0.00	416.12	0.00	416.12
Revenue Sufficiency Guarantee Distribution Amount	08/17/2014	08/10/2014	0.00	2,158.60	0.00	2,158.60
Revenue Sufficiency Guarantee Distribution Amount	08/18/2014	08/11/2014	0.00	1,274.77	0.00	1,274.77
Revenue Sufficiency Guarantee Distribution Amount	08/19/2014	08/12/2014	0.00	356.23	0.00	356.23
Revenue Sufficiency Guarantee Distribution Amount	08/20/2014	08/13/2014	0.00	1,169.62	0.00	1,169.62
Revenue Sufficiency Guarantee Distribution Amount	08/21/2014	08/14/2014	0.00	2,053.44	0.00	2,053.44
Revenue Sufficiency Guarantee Distribution Amount	08/22/2014	08/15/2014	0.00	849.72	0.00	849.72
Revenue Sufficiency Guarantee First Pass Dist Amount	08/16/2014	08/09/2014	243.25	0.00	0.00	243.25
Revenue Sufficiency Guarantee First Pass Dist Amount	08/17/2014	08/10/2014	285.45	0.00	0.00	285.45
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Revenue Sufficiency Guarantee First Pass Dist Amount	08/18/2014	08/11/2014	\$39.53	\$0.00	\$0.00	\$39.53
Revenue Sufficiency Guarantee First Pass Dist Amount	08/19/2014	08/12/2014	1,046.92	0.00	0.00	1,046.92
Revenue Sufficiency Guarantee First Pass Dist Amount	08/20/2014	08/13/2014	1,324.44	0.00	0.00	1,324.44
Revenue Sufficiency Guarantee First Pass Dist Amount	08/21/2014	08/14/2014	417.16	0.00	0.00	417.16
Revenue Sufficiency Guarantee First Pass Dist Amount	08/22/2014	08/15/2014	113.22	0.00	0.00	113.22
Schedule 24 Allocation Amount	08/16/2014	08/09/2014	18.61	502.19	0.00	520.80
Schedule 24 Allocation Amount	08/17/2014	08/10/2014	16.91	492.49	0.00	509.40
Schedule 24 Allocation Amount	08/18/2014	08/11/2014	13.40	557.55	0.00	570.95
Schedule 24 Allocation Amount	08/19/2014	08/12/2014	27.43	517.47	0.00	544.90
Schedule 24 Allocation Amount	08/20/2014	08/13/2014	15.60	512.73	0.00	528.33
Schedule 24 Allocation Amount	08/21/2014	08/14/2014	15.00	537.16	0.00	552.16
Schedule 24 Allocation Amount	08/22/2014	08/15/2014	14.41	537.10	0.00	551.51
Spinning Reserve Cost Distribution Amount	08/16/2014	08/09/2014	477.65	0.00	0.00	477.65
Spinning Reserve Cost Distribution Amount	08/17/2014	08/10/2014	627.26	0.00	0.00	627.26
Spinning Reserve Cost Distribution Amount	08/18/2014	08/11/2014	797.02	0.00	0.00	797.02
Spinning Reserve Cost Distribution Amount	08/19/2014	08/12/2014	527.86	0.00	0.00	527.86
Spinning Reserve Cost Distribution Amount	08/20/2014	08/13/2014	557.05	0.00	0.00	557.05
Spinning Reserve Cost Distribution Amount	08/21/2014	08/14/2014	539.42	0.00	0.00	539.42
Spinning Reserve Cost Distribution Amount	08/22/2014	08/15/2014	414.93	0.00	0.00	414.93
Supplemental Reserve Cost Distribution Amount	08/16/2014	08/09/2014	267.90	0.00	0.00	267.90
Supplemental Reserve Cost Distribution Amount	08/17/2014	08/10/2014	271.61	0.00	0.00	271.61
Supplemental Reserve Cost Distribution Amount	08/18/2014	08/11/2014	265.46	0.00	0.00	265.46
Supplemental Reserve Cost Distribution Amount	08/19/2014	08/12/2014	219.80	0.00	0.00	219.80
Supplemental Reserve Cost Distribution Amount	08/20/2014	08/13/2014	240.04	0.00	0.00	240.04
Supplemental Reserve Cost Distribution Amount	08/21/2014	08/14/2014	240.18	0.00	0.00	240.18
Supplemental Reserve Cost Distribution Amount	08/22/2014	08/15/2014	245.10	0.00	0.00	245.10
Transmission Guarantee Uplift Amount	08/16/2014	08/09/2014	0.00	0.00	586.86	586.86
Transmission Guarantee Uplift Amount	08/17/2014	08/10/2014	0.00	0.00	120.61	120.61
Transmission Guarantee Uplift Amount	08/18/2014	08/11/2014	0.00	0.00	207.50	207.50
Transmission Guarantee Uplift Amount	08/19/2014	08/12/2014	0.00	0.00	34.81	34.81
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Guarantee Uplift Amount	08/20/2014	08/13/2014	\$0.00	\$0.00	\$2.65	\$2.65
Transmission Guarantee Uplift Amount	08/21/2014	08/14/2014	0.00	0.00	5.00	5.00
Transmission Guarantee Uplift Amount	08/22/2014	08/15/2014	0.00	0.00	26.10	26.10
Transmission Rights Full Funding Guarantee Amount	08/16/2014	08/09/2014	0.00	0.00	(586.86)	(586.86)
Transmission Rights Full Funding Guarantee Amount	08/17/2014	08/10/2014	0.00	0.00	(120.61)	(120.61)
Transmission Rights Full Funding Guarantee Amount	08/18/2014	08/11/2014	0.00	0.00	(207.50)	(207.50)
Transmission Rights Full Funding Guarantee Amount	08/19/2014	08/12/2014	0.00	0.00	(34.81)	(34.81)
Transmission Rights Full Funding Guarantee Amount	08/20/2014	08/13/2014	0.00	0.00	(2.65)	(2.65)
Transmission Rights Full Funding Guarantee Amount	08/21/2014	08/14/2014	0.00	0.00	(5.00)	(5.00)
Transmission Rights Full Funding Guarantee Amount	08/22/2014	08/15/2014	0.00	0.00	(26.10)	(26.10)
Transmission Rights Hourly Allocation Amount	08/16/2014	08/09/2014	0.00	0.00	24,328.94	24,328.94
Transmission Rights Hourly Allocation Amount	08/17/2014	08/10/2014	0.00	0.00	(200.97)	(200.97)
Transmission Rights Hourly Allocation Amount	08/18/2014	08/11/2014	0.00	0.00	(1,649.96)	(1,649.96)
Transmission Rights Hourly Allocation Amount	08/19/2014	08/12/2014	0.00	0.00	(175.73)	(175.73)
Transmission Rights Hourly Allocation Amount	08/20/2014	08/13/2014	0.00	0.00	(395.23)	(395.23)
Transmission Rights Hourly Allocation Amount	08/21/2014	08/14/2014	0.00	0.00	(233.81)	(233.81)
Transmission Rights Hourly Allocation Amount	08/22/2014	08/15/2014	0.00	0.00	(1,825.35)	(1,825.35)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$243,872.05	\$2,211,875.07	\$19,847.89	\$2,475,595.01



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Demand Response Allocation Uplift Charge	08/18/2014	08/04/2014	(\$0.04)	\$0.00	\$0.00	(\$0.04)
Demand Response Allocation Uplift Charge	08/19/2014	08/05/2014	0.04	0.00	0.00	0.04
Demand Response Allocation Uplift Charge	08/20/2014	08/06/2014	0.15	0.00	0.00	0.15
Demand Response Allocation Uplift Charge	08/21/2014	08/07/2014	0.44	0.00	0.00	0.44
Distribution of Losses Amount	08/16/2014	08/02/2014	0.46	0.00	0.00	0.46
Distribution of Losses Amount	08/17/2014	08/03/2014	3.03	0.00	0.00	3.03
Distribution of Losses Amount	08/18/2014	08/04/2014	(39.46)	0.00	0.00	(39.46)
Distribution of Losses Amount	08/19/2014	08/05/2014	(0.30)	0.00	0.00	(0.30)
Distribution of Losses Amount	08/20/2014	08/06/2014	116.58	0.00	0.00	116.58
Distribution of Losses Amount	08/21/2014	08/07/2014	50.93	0.00	0.00	50.93
Distribution of Losses Amount	08/22/2014	08/08/2014	(20.54)	0.00	0.00	(20.54)
Net Inadvertent Distribution Amount	08/16/2014	08/02/2014	(1.23)	0.00	0.00	(1.23)
Net Inadvertent Distribution Amount	08/17/2014	08/03/2014	0.68	0.00	0.00	0.68
Net Inadvertent Distribution Amount	08/18/2014	08/04/2014	(62.33)	0.00	0.00	(62.33)
Net Inadvertent Distribution Amount	08/19/2014	08/05/2014	4.64	0.00	0.00	4.64
Net Inadvertent Distribution Amount	08/20/2014	08/06/2014	196.10	0.00	0.00	196.10
Net Inadvertent Distribution Amount	08/21/2014	08/07/2014	81.78	0.00	0.00	81.78
Net Inadvertent Distribution Amount	08/22/2014	08/08/2014	(41.77)	0.00	0.00	(41.77)
Regulation Cost Distribution Amount	08/16/2014	08/02/2014	(0.15)	0.00	0.00	(0.15)
Regulation Cost Distribution Amount	08/17/2014	08/03/2014	0.13	0.00	0.00	0.13
Regulation Cost Distribution Amount	08/18/2014	08/04/2014	0.06	0.00	0.00	0.06
Regulation Cost Distribution Amount	08/19/2014	08/05/2014	0.03	0.00	0.00	0.03
Regulation Cost Distribution Amount	08/20/2014	08/06/2014	0.57	0.00	0.00	0.57
Regulation Cost Distribution Amount	08/21/2014	08/07/2014	(0.15)	0.00	0.00	(0.15)
Regulation Cost Distribution Amount	08/22/2014	08/08/2014	0.01	0.00	0.00	0.01
Revenue Neutrality Uplift Amount	08/16/2014	08/02/2014	1.68	0.00	0.00	1.68
Revenue Neutrality Uplift Amount	08/17/2014	08/03/2014	(3.00)	0.00	0.00	(3.00)
Revenue Neutrality Uplift Amount	08/18/2014	08/04/2014	84.45	0.00	0.00	84.45
Revenue Neutrality Uplift Amount	08/19/2014	08/05/2014	3.08	0.00	0.00	3.08
Revenue Neutrality Uplift Amount	08/20/2014	08/06/2014	(187.89)	0.00	0.00	(187.89)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Neutrality Uplift Amount	08/21/2014	08/07/2014	(\$82.17)	\$0.00	\$0.00	(\$82.17)
Revenue Neutrality Uplift Amount	08/22/2014	08/08/2014	42.97	0.00	0.00	42.97
Revenue Sufficiency Guarantee Distribution Amount	08/17/2014	08/03/2014	0.00	(620.73)	0.00	(620.73)
Revenue Sufficiency Guarantee Distribution Amount	08/21/2014	08/07/2014	0.00	(2,174.98)	0.00	(2,174.98)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/16/2014	08/02/2014	0.08	0.00	0.00	0.08
Revenue Sufficiency Guarantee First Pass Dist Amount	08/17/2014	08/03/2014	(1.07)	0.00	0.00	(1.07)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/18/2014	08/04/2014	(4.69)	0.00	0.00	(4.69)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/19/2014	08/05/2014	4.01	0.00	0.00	4.01
Revenue Sufficiency Guarantee First Pass Dist Amount	08/20/2014	08/06/2014	3.39	0.00	0.00	3.39
Revenue Sufficiency Guarantee First Pass Dist Amount	08/21/2014	08/07/2014	0.05	0.00	0.00	0.05
Revenue Sufficiency Guarantee First Pass Dist Amount	08/22/2014	08/08/2014	1.25	0.00	0.00	1.25
Spinning Reserve Cost Distribution Amount	08/16/2014	08/02/2014	0.14	0.00	0.00	0.14
Spinning Reserve Cost Distribution Amount	08/18/2014	08/04/2014	0.29	0.00	0.00	0.29
Spinning Reserve Cost Distribution Amount	08/19/2014	08/05/2014	(0.12)	0.00	0.00	(0.12)
Spinning Reserve Cost Distribution Amount	08/20/2014	08/06/2014	0.26	0.00	0.00	0.26
Supplemental Reserve Cost Distribution Amount	08/16/2014	08/02/2014	0.15	0.00	0.00	0.15
Supplemental Reserve Cost Distribution Amount	08/20/2014	08/06/2014	0.12	0.00	0.00	0.12
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$152.64	(\$2,795.71)	\$0.00	(\$2,643.07)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 09/02/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	08/16/2014	06/22/2014	\$1,515.31	\$0.00	\$0.00	\$1,515.31
Asset Energy Amount	08/17/2014	06/23/2014	3,792.92	0.00	0.00	3,792.92
Asset Energy Amount	08/18/2014	06/24/2014	2,883.17	0.00	0.00	2,883.17
Asset Energy Amount	08/19/2014	06/25/2014	4,445.58	0.00	0.00	4,445.58
Asset Energy Amount	08/20/2014	06/26/2014	5,289.47	0.00	0.00	5,289.47
Asset Energy Amount	08/21/2014	06/27/2014	5,052.01	0.00	0.00	5,052.01
Asset Energy Amount	08/22/2014	06/28/2014	3,144.25	0.00	0.00	3,144.25
Demand Response Allocation Uplift Charge	08/16/2014	06/22/2014	(4.51)	0.00	0.00	(4.51)
Demand Response Allocation Uplift Charge	08/17/2014	06/23/2014	46.45	0.00	0.00	46.45
Demand Response Allocation Uplift Charge	08/18/2014	06/24/2014	0.42	0.00	0.00	0.42
Demand Response Allocation Uplift Charge	08/19/2014	06/25/2014	17.73	0.00	0.00	17.73
Demand Response Allocation Uplift Charge	08/20/2014	06/26/2014	22.63	0.00	0.00	22.63
Demand Response Allocation Uplift Charge	08/21/2014	06/27/2014	20.85	0.00	0.00	20.85
Demand Response Allocation Uplift Charge	08/22/2014	06/28/2014	11.34	0.00	0.00	11.34
Distribution of Losses Amount	08/16/2014	06/22/2014	(5,611.18)	0.00	0.00	(5,611.18)
Distribution of Losses Amount	08/17/2014	06/23/2014	(4,270.90)	0.00	0.00	(4,270.90)
Distribution of Losses Amount	08/18/2014	06/24/2014	(4,341.77)	0.00	0.00	(4,341.77)
Distribution of Losses Amount	08/19/2014	06/25/2014	(7,399.43)	0.00	0.00	(7,399.43)
Distribution of Losses Amount	08/20/2014	06/26/2014	(8,240.48)	0.00	0.00	(8,240.48)
Distribution of Losses Amount	08/21/2014	06/27/2014	(7,217.16)	0.00	0.00	(7,217.16)
Distribution of Losses Amount	08/22/2014	06/28/2014	(5,226.92)	0.00	0.00	(5,226.92)
Net Inadvertent Distribution Amount	08/16/2014	06/22/2014	(3,099.79)	0.00	0.00	(3,099.79)
Net Inadvertent Distribution Amount	08/17/2014	06/23/2014	(3,757.47)	0.00	0.00	(3,757.47)
Net Inadvertent Distribution Amount	08/18/2014	06/24/2014	(6,345.11)	0.00	0.00	(6,345.11)
Net Inadvertent Distribution Amount	08/19/2014	06/25/2014	(9,051.07)	0.00	0.00	(9,051.07)
Net Inadvertent Distribution Amount	08/20/2014	06/26/2014	(8,868.53)	0.00	0.00	(8,868.53)
Net Inadvertent Distribution Amount	08/21/2014	06/27/2014	(8,603.60)	0.00	0.00	(8,603.60)
Net Inadvertent Distribution Amount	08/22/2014	06/28/2014	(6,225.12)	0.00	0.00	(6,225.12)
Net Regulation Adjustment Amount	08/16/2014	06/22/2014	(0.29)	0.00	0.00	(0.29)
Net Regulation Adjustment Amount	08/17/2014	06/23/2014	0.66	0.00	0.00	0.66
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 09/02/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Non-Excessive Energy Amount	08/16/2014	06/22/2014	(\$1,402.23)	\$0.00	\$0.00	(\$1,402.23)
Non-Excessive Energy Amount	08/17/2014	06/23/2014	(1,798.34)	0.00	0.00	(1,798.34)
Non-Excessive Energy Amount	08/18/2014	06/24/2014	(2,824.73)	0.00	0.00	(2,824.73)
Non-Excessive Energy Amount	08/19/2014	06/25/2014	(4,329.24)	0.00	0.00	(4,329.24)
Non-Excessive Energy Amount	08/20/2014	06/26/2014	(5,233.79)	0.00	0.00	(5,233.79)
Non-Excessive Energy Amount	08/21/2014	06/27/2014	(5,079.30)	0.00	0.00	(5,079.30)
Non-Excessive Energy Amount	08/22/2014	06/28/2014	(3,095.58)	0.00	0.00	(3,095.58)
Price Volatility Make Whole Payment Amt	08/16/2014	06/22/2014	0.73	0.00	0.00	0.73
Price Volatility Make Whole Payment Amt	08/17/2014	06/23/2014	(2.69)	0.00	0.00	(2.69)
Price Volatility Make Whole Payment Amt	08/18/2014	06/24/2014	(0.16)	0.00	0.00	(0.16)
Price Volatility Make Whole Payment Amt	08/19/2014	06/25/2014	9.97	0.00	0.00	9.97
Price Volatility Make Whole Payment Amt	08/20/2014	06/26/2014	0.95	0.00	0.00	0.95
Price Volatility Make Whole Payment Amt	08/21/2014	06/27/2014	(0.19)	0.00	0.00	(0.19)
Price Volatility Make Whole Payment Amt	08/22/2014	06/28/2014	(7.25)	0.00	0.00	(7.25)
Regulation Amount	08/16/2014	06/22/2014	(0.09)	0.00	0.00	(0.09)
Regulation Amount	08/17/2014	06/23/2014	0.65	0.00	0.00	0.65
Regulation Cost Distribution Amount	08/16/2014	06/22/2014	(0.65)	0.00	0.00	(0.65)
Regulation Cost Distribution Amount	08/17/2014	06/23/2014	(2.52)	0.00	0.00	(2.52)
Regulation Cost Distribution Amount	08/18/2014	06/24/2014	(2.76)	0.00	0.00	(2.76)
Regulation Cost Distribution Amount	08/19/2014	06/25/2014	(2.69)	0.00	0.00	(2.69)
Regulation Cost Distribution Amount	08/20/2014	06/26/2014	(3.27)	0.00	0.00	(3.27)
Regulation Cost Distribution Amount	08/21/2014	06/27/2014	(3.07)	0.00	0.00	(3.07)
Regulation Cost Distribution Amount	08/22/2014	06/28/2014	(4.79)	0.00	0.00	(4.79)
Revenue Neutrality Uplift Amount	08/16/2014	06/22/2014	4,366.02	0.00	0.00	4,366.02
Revenue Neutrality Uplift Amount	08/17/2014	06/23/2014	5,147.34	0.00	0.00	5,147.34
Revenue Neutrality Uplift Amount	08/18/2014	06/24/2014	8,452.29	0.00	0.00	8,452.29
Revenue Neutrality Uplift Amount	08/19/2014	06/25/2014	14,022.87	0.00	0.00	14,022.87
Revenue Neutrality Uplift Amount	08/20/2014	06/26/2014	12,604.38	0.00	0.00	12,604.38
Revenue Neutrality Uplift Amount	08/21/2014	06/27/2014	13,226.94	0.00	0.00	13,226.94
Revenue Neutrality Uplift Amount	08/22/2014	06/28/2014	7,494.21	0.00	0.00	7,494.21
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Sufficiency Guarantee Distribution Amount	08/16/2014	06/22/2014	\$0.00	(\$6.22)	\$0.00	(\$6.22)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/16/2014	06/22/2014	(35.46)	0.00	0.00	(35.46)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/17/2014	06/23/2014	103.56	0.00	0.00	103.56
Revenue Sufficiency Guarantee First Pass Dist Amount	08/18/2014	06/24/2014	(16.48)	0.00	0.00	(16.48)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/19/2014	06/25/2014	(4.34)	0.00	0.00	(4.34)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/20/2014	06/26/2014	11.24	0.00	0.00	11.24
Revenue Sufficiency Guarantee First Pass Dist Amount	08/21/2014	06/27/2014	3.18	0.00	0.00	3.18
Revenue Sufficiency Guarantee First Pass Dist Amount	08/22/2014	06/28/2014	(3.50)	0.00	0.00	(3.50)
Revenue Sufficiency Guarantee Make Whole Payment Amt	08/17/2014	06/23/2014	202.89	0.00	0.00	202.89
Schedule 24 Allocation Amount	08/16/2014	06/22/2014	(2.41)	0.00	0.00	(2.41)
Schedule 24 Allocation Amount	08/17/2014	06/23/2014	(0.68)	0.00	0.00	(0.68)
Schedule 24 Allocation Amount	08/18/2014	06/24/2014	(0.41)	0.00	0.00	(0.41)
Schedule 24 Allocation Amount	08/19/2014	06/25/2014	0.67	0.00	0.00	0.67
Schedule 24 Allocation Amount	08/20/2014	06/26/2014	0.33	0.00	0.00	0.33
Schedule 24 Allocation Amount	08/21/2014	06/27/2014	0.40	0.00	0.00	0.40
Schedule 24 Allocation Amount	08/22/2014	06/28/2014	1.18	0.00	0.00	1.18
Spinning Reserve Cost Distribution Amount	08/16/2014	06/22/2014	(0.64)	0.00	0.00	(0.64)
Spinning Reserve Cost Distribution Amount	08/17/2014	06/23/2014	(1.39)	0.00	0.00	(1.39)
Spinning Reserve Cost Distribution Amount	08/18/2014	06/24/2014	(3.07)	0.00	0.00	(3.07)
Spinning Reserve Cost Distribution Amount	08/19/2014	06/25/2014	(3.24)	0.00	0.00	(3.24)
Spinning Reserve Cost Distribution Amount	08/20/2014	06/26/2014	(2.99)	0.00	0.00	(2.99)
Spinning Reserve Cost Distribution Amount	08/21/2014	06/27/2014	(2.69)	0.00	0.00	(2.69)
Spinning Reserve Cost Distribution Amount	08/22/2014	06/28/2014	(2.14)	0.00	0.00	(2.14)
Supplemental Reserve Cost Distribution Amount	08/16/2014	06/22/2014	(1.01)	0.00	0.00	(1.01)
Supplemental Reserve Cost Distribution Amount	08/17/2014	06/23/2014	(0.99)	0.00	0.00	(0.99)
Supplemental Reserve Cost Distribution Amount	08/18/2014	06/24/2014	(0.93)	0.00	0.00	(0.93)
Supplemental Reserve Cost Distribution Amount	08/19/2014	06/25/2014	(1.59)	0.00	0.00	(1.59)
Supplemental Reserve Cost Distribution Amount	08/20/2014	06/26/2014	(0.74)	0.00	0.00	(0.74)
Supplemental Reserve Cost Distribution Amount	08/21/2014	06/27/2014	(1.49)	0.00	0.00	(1.49)
Supplemental Reserve Cost Distribution Amount	08/22/2014	06/28/2014	(1.11)	0.00	0.00	(1.11)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$20,251.38)	(\$6.22)	\$0.00	(\$20,257.60)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Demand Response Allocation Uplift Charge	08/16/2014	05/03/2014	(\$0.13)	\$0.00	\$0.00	(\$0.13)
Demand Response Allocation Uplift Charge	08/18/2014	05/05/2014	(0.01)	0.00	0.00	(0.01)
Demand Response Allocation Uplift Charge	08/22/2014	05/09/2014	(0.01)	0.00	0.00	(0.01)
Distribution of Losses Amount	08/16/2014	05/03/2014	(0.30)	0.00	0.00	(0.30)
Distribution of Losses Amount	08/17/2014	05/04/2014	(0.16)	0.00	0.00	(0.16)
Distribution of Losses Amount	08/18/2014	05/05/2014	0.58	0.00	0.00	0.58
Distribution of Losses Amount	08/19/2014	05/06/2014	(0.61)	0.00	0.00	(0.61)
Distribution of Losses Amount	08/20/2014	05/07/2014	(0.49)	0.00	0.00	(0.49)
Distribution of Losses Amount	08/21/2014	05/08/2014	0.18	0.00	0.00	0.18
Distribution of Losses Amount	08/22/2014	05/09/2014	(1.86)	0.00	0.00	(1.86)
Excessive Deficient Energy Deployment Charge Amount	08/19/2014	05/06/2014	0.02	0.00	0.00	0.02
Excessive Deficient Energy Deployment Charge Amount	08/21/2014	05/08/2014	0.03	0.00	0.00	0.03
Net Inadvertent Distribution Amount	08/16/2014	05/03/2014	0.15	0.00	0.00	0.15
Net Inadvertent Distribution Amount	08/17/2014	05/04/2014	(0.04)	0.00	0.00	(0.04)
Net Inadvertent Distribution Amount	08/19/2014	05/06/2014	(0.02)	0.00	0.00	(0.02)
Net Inadvertent Distribution Amount	08/20/2014	05/07/2014	0.03	0.00	0.00	0.03
Net Inadvertent Distribution Amount	08/21/2014	05/08/2014	0.03	0.00	0.00	0.03
Net Inadvertent Distribution Amount	08/22/2014	05/09/2014	0.06	0.00	0.00	0.06
Regulation Cost Distribution Amount	08/16/2014	05/03/2014	(0.15)	0.00	0.00	(0.15)
Regulation Cost Distribution Amount	08/17/2014	05/04/2014	0.14	0.00	0.00	0.14
Regulation Cost Distribution Amount	08/18/2014	05/05/2014	0.52	0.00	0.00	0.52
Regulation Cost Distribution Amount	08/19/2014	05/06/2014	(0.54)	0.00	0.00	(0.54)
Regulation Cost Distribution Amount	08/20/2014	05/07/2014	0.32	0.00	0.00	0.32
Regulation Cost Distribution Amount	08/21/2014	05/08/2014	0.57	0.00	0.00	0.57
Regulation Cost Distribution Amount	08/22/2014	05/09/2014	(0.11)	0.00	0.00	(0.11)
Revenue Neutrality Uplift Amount	08/16/2014	05/03/2014	(399.80)	0.00	0.00	(399.80)
Revenue Neutrality Uplift Amount	08/17/2014	05/04/2014	(55.30)	0.00	0.00	(55.30)
Revenue Neutrality Uplift Amount	08/18/2014	05/05/2014	(87.10)	0.00	0.00	(87.10)
Revenue Neutrality Uplift Amount	08/19/2014	05/06/2014	(35.83)	0.00	0.00	(35.83)
Revenue Neutrality Uplift Amount	08/20/2014	05/07/2014	(76.80)	0.00	0.00	(76.80)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1344449

For Statements Issued: 08/16/2014 - 08/22/2014

Invoice Date: 08/26/2014

Participant ID: BRPS

Payment Due Date: 09/02/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Neutrality Uplift Amount	08/21/2014	05/08/2014	(\$24.48)	\$0.00	\$0.00	(\$24.48)
Revenue Neutrality Uplift Amount	08/22/2014	05/09/2014	(178.30)	0.00	0.00	(178.30)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/16/2014	05/03/2014	2.45	0.00	0.00	2.45
Revenue Sufficiency Guarantee First Pass Dist Amount	08/17/2014	05/04/2014	1.13	0.00	0.00	1.13
Revenue Sufficiency Guarantee First Pass Dist Amount	08/18/2014	05/05/2014	(11.21)	0.00	0.00	(11.21)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/19/2014	05/06/2014	(2.24)	0.00	0.00	(2.24)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/20/2014	05/07/2014	0.35	0.00	0.00	0.35
Revenue Sufficiency Guarantee First Pass Dist Amount	08/21/2014	05/08/2014	12.85	0.00	0.00	12.85
Revenue Sufficiency Guarantee First Pass Dist Amount	08/22/2014	05/09/2014	(0.76)	0.00	0.00	(0.76)
Spinning Reserve Cost Distribution Amount	08/16/2014	05/03/2014	0.25	0.00	0.00	0.25
Spinning Reserve Cost Distribution Amount	08/17/2014	05/04/2014	0.11	0.00	0.00	0.11
Spinning Reserve Cost Distribution Amount	08/18/2014	05/05/2014	0.51	0.00	0.00	0.51
Spinning Reserve Cost Distribution Amount	08/20/2014	05/07/2014	0.14	0.00	0.00	0.14
Supplemental Reserve Cost Distribution Amount	08/16/2014	05/03/2014	0.13	0.00	0.00	0.13
Supplemental Reserve Cost Distribution Amount	08/17/2014	05/04/2014	0.13	0.00	0.00	0.13
Supplemental Reserve Cost Distribution Amount	08/18/2014	05/05/2014	0.27	0.00	0.00	0.27
Supplemental Reserve Cost Distribution Amount	08/20/2014	05/07/2014	0.12	0.00	0.00	0.12
Supplemental Reserve Cost Distribution Amount	08/21/2014	05/08/2014	0.02	0.00	0.00	0.02
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$855.16)	\$0.00	\$0.00	(\$855.16)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1345357

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$25,406.87
S14 Prior Period Adjustments:	0.00
S55 Prior Period Adjustments:	(31.10)
S105 Prior Period Adjustments:	0.00
Other Adjustments:	0.00

Total Net Charge (Revenue): **\$25,375.77**

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345357

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	08/23/2014	08/16/2014	\$120.94	\$3,146.22	\$0.00	\$3,267.16
Market Administration Amount	08/24/2014	08/17/2014	132.78	3,129.20	0.00	3,261.98
Market Administration Amount	08/25/2014	08/18/2014	77.65	3,539.88	0.00	3,617.53
Market Administration Amount	08/26/2014	08/19/2014	90.04	3,548.82	0.00	3,638.86
Market Administration Amount	08/27/2014	08/20/2014	217.67	3,590.48	0.00	3,808.15
Market Administration Amount	08/28/2014	08/21/2014	129.75	3,640.92	0.00	3,770.67
Market Administration Amount	08/29/2014	08/22/2014	89.03	3,355.01	0.00	3,444.04
Transmission Rights Market Administration Amount	08/23/2014	08/16/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	08/24/2014	08/17/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	08/25/2014	08/18/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/26/2014	08/19/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/27/2014	08/20/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/28/2014	08/21/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	08/29/2014	08/22/2014	0.00	0.00	91.76	91.76
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$857.86	\$23,950.53	\$598.48	\$25,406.87



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345357

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	08/25/2014	07/01/2014	(\$5.93)	\$0.00	\$0.00	(\$5.93)
Market Administration Amount	08/26/2014	07/02/2014	(9.89)	0.00	0.00	(9.89)
Market Administration Amount	08/27/2014	07/03/2014	(3.01)	0.00	0.00	(3.01)
Market Administration Amount	08/28/2014	07/04/2014	(1.89)	0.00	0.00	(1.89)
Market Administration Amount	08/29/2014	07/05/2014	(10.38)	0.00	0.00	(10.38)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$31.10)	\$0.00	\$0.00	(\$31.10)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014-08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$3,299,181.33
S14 Prior Period Adjustments:	29.68
S55 Prior Period Adjustments:	(8,449.60)
S105 Prior Period Adjustments:	(734.37)
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$3,290,027.04

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	08/23/2014	08/16/2014	(\$13,872.75)	\$170,800.47	\$0.00	\$156,927.72
Asset Energy Amount	08/24/2014	08/17/2014	(19,826.74)	164,869.07	0.00	145,042.33
Asset Energy Amount	08/25/2014	08/18/2014	(25,422.04)	371,781.88	0.00	346,359.84
Asset Energy Amount	08/26/2014	08/19/2014	26,135.54	295,188.49	0.00	321,324.03
Asset Energy Amount	08/27/2014	08/20/2014	17,529.86	723,963.65	0.00	741,493.51
Asset Energy Amount	08/28/2014	08/21/2014	14,998.95	209,748.92	0.00	224,747.87
Asset Energy Amount	08/29/2014	08/22/2014	21,460.63	406,164.29	0.00	427,624.92
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/23/2014	08/16/2014	0.00	(1,090.45)	0.00	(1,090.45)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/24/2014	08/17/2014	0.00	(316.26)	0.00	(316.26)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/25/2014	08/18/2014	0.00	(15,471.03)	0.00	(15,471.03)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/26/2014	08/19/2014	0.00	(8,269.31)	0.00	(8,269.31)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/27/2014	08/20/2014	0.00	(38,639.56)	0.00	(38,639.56)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/28/2014	08/21/2014	0.00	(19,485.31)	0.00	(19,485.31)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/29/2014	08/22/2014	0.00	(18,457.04)	0.00	(18,457.04)
Demand Response Allocation Uplift Charge	08/25/2014	08/18/2014	1.20	0.00	0.00	1.20
Demand Response Allocation Uplift Charge	08/26/2014	08/19/2014	146.89	0.00	0.00	146.89
Demand Response Allocation Uplift Charge	08/27/2014	08/20/2014	6.89	0.00	0.00	6.89
Demand Response Allocation Uplift Charge	08/28/2014	08/21/2014	36.71	0.00	0.00	36.71
Demand Response Allocation Uplift Charge	08/29/2014	08/22/2014	32.18	0.00	0.00	32.18
Distribution of Losses Amount	08/23/2014	08/16/2014	(6,973.34)	0.00	0.00	(6,973.34)
Distribution of Losses Amount	08/24/2014	08/17/2014	(5,811.05)	0.00	0.00	(5,811.05)
Distribution of Losses Amount	08/25/2014	08/18/2014	(7,523.98)	0.00	0.00	(7,523.98)
Distribution of Losses Amount	08/26/2014	08/19/2014	(8,147.88)	0.00	0.00	(8,147.88)
Distribution of Losses Amount	08/27/2014	08/20/2014	(10,197.95)	0.00	0.00	(10,197.95)
Distribution of Losses Amount	08/28/2014	08/21/2014	(10,096.09)	0.00	0.00	(10,096.09)
Distribution of Losses Amount	08/29/2014	08/22/2014	(10,104.88)	0.00	0.00	(10,104.88)
Excessive Deficient Energy Deployment Charge Amount	08/29/2014	08/22/2014	15.62	0.00	0.00	15.62
Excessive Energy Amount	08/29/2014	08/22/2014	(105.19)	0.00	0.00	(105.19)
Financial Bilateral Transaction Congestion Amount	08/23/2014	08/16/2014	0.00	1,090.45	0.00	1,090.45
Financial Bilateral Transaction Congestion Amount	08/24/2014	08/17/2014	0.00	316.26	0.00	316.26
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Financial Bilateral Transaction Congestion Amount	08/25/2014	08/18/2014	\$0.00	\$15,471.03	\$0.00	\$15,471.03
Financial Bilateral Transaction Congestion Amount	08/26/2014	08/19/2014	0.00	8,269.31	0.00	8,269.31
Financial Bilateral Transaction Congestion Amount	08/27/2014	08/20/2014	0.00	38,639.56	0.00	38,639.56
Financial Bilateral Transaction Congestion Amount	08/28/2014	08/21/2014	0.00	19,485.31	0.00	19,485.31
Financial Bilateral Transaction Congestion Amount	08/29/2014	08/22/2014	0.00	18,457.04	0.00	18,457.04
Financial Bilateral Transaction Loss Amount	08/23/2014	08/16/2014	0.00	1,478.59	0.00	1,478.59
Financial Bilateral Transaction Loss Amount	08/24/2014	08/17/2014	0.00	1,506.86	0.00	1,506.86
Financial Bilateral Transaction Loss Amount	08/25/2014	08/18/2014	0.00	2,735.46	0.00	2,735.46
Financial Bilateral Transaction Loss Amount	08/26/2014	08/19/2014	0.00	3,028.58	0.00	3,028.58
Financial Bilateral Transaction Loss Amount	08/27/2014	08/20/2014	0.00	3,541.78	0.00	3,541.78
Financial Bilateral Transaction Loss Amount	08/28/2014	08/21/2014	0.00	4,049.56	0.00	4,049.56
Financial Bilateral Transaction Loss Amount	08/29/2014	08/22/2014	0.00	4,426.72	0.00	4,426.72
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/23/2014	08/16/2014	0.00	(1,478.59)	0.00	(1,478.59)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/24/2014	08/17/2014	0.00	(1,506.86)	0.00	(1,506.86)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/25/2014	08/18/2014	0.00	(2,735.46)	0.00	(2,735.46)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/26/2014	08/19/2014	0.00	(3,028.58)	0.00	(3,028.58)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/27/2014	08/20/2014	0.00	(3,541.78)	0.00	(3,541.78)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/28/2014	08/21/2014	0.00	(4,049.56)	0.00	(4,049.56)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/29/2014	08/22/2014	0.00	(4,426.72)	0.00	(4,426.72)
Net Inadvertent Distribution Amount	08/23/2014	08/16/2014	(1,122.50)	0.00	0.00	(1,122.50)
Net Inadvertent Distribution Amount	08/24/2014	08/17/2014	(153.47)	0.00	0.00	(153.47)
Net Inadvertent Distribution Amount	08/25/2014	08/18/2014	(952.69)	0.00	0.00	(952.69)
Net Inadvertent Distribution Amount	08/26/2014	08/19/2014	(170.34)	0.00	0.00	(170.34)
Net Inadvertent Distribution Amount	08/27/2014	08/20/2014	387.34	0.00	0.00	387.34
Net Inadvertent Distribution Amount	08/28/2014	08/21/2014	747.65	0.00	0.00	747.65
Net Inadvertent Distribution Amount	08/29/2014	08/22/2014	(962.56)	0.00	0.00	(962.56)
Non-Asset Energy Amount	08/25/2014	08/18/2014	0.00	142,852.50	0.00	142,852.50
Non-Asset Energy Amount	08/26/2014	08/19/2014	0.00	149,727.50	0.00	149,727.50
Non-Asset Energy Amount	08/27/2014	08/20/2014	0.00	158,870.00	0.00	158,870.00
Non-Asset Energy Amount	08/28/2014	08/21/2014	0.00	175,020.00	0.00	175,020.00
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Non-Asset Energy Amount	08/29/2014	08/22/2014	\$0.00	\$166,832.50	\$0.00	\$166,832.50
Non-Excessive Energy Amount	08/23/2014	08/16/2014	3,539.67	0.00	0.00	3,539.67
Non-Excessive Energy Amount	08/24/2014	08/17/2014	(8,360.24)	0.00	0.00	(8,360.24)
Non-Excessive Energy Amount	08/25/2014	08/18/2014	7,122.23	0.00	0.00	7,122.23
Non-Excessive Energy Amount	08/26/2014	08/19/2014	2,337.69	0.00	0.00	2,337.69
Non-Excessive Energy Amount	08/27/2014	08/20/2014	104,636.02	0.00	0.00	104,636.02
Non-Excessive Energy Amount	08/28/2014	08/21/2014	35,686.23	0.00	0.00	35,686.23
Non-Excessive Energy Amount	08/29/2014	08/22/2014	(15,185.68)	0.00	0.00	(15,185.68)
Price Volatility Make Whole Payment Amt	08/23/2014	08/16/2014	(19.80)	0.00	0.00	(19.80)
Price Volatility Make Whole Payment Amt	08/24/2014	08/17/2014	(18.14)	0.00	0.00	(18.14)
Price Volatility Make Whole Payment Amt	08/25/2014	08/18/2014	(73.56)	0.00	0.00	(73.56)
Price Volatility Make Whole Payment Amt	08/26/2014	08/19/2014	(86.86)	0.00	0.00	(86.86)
Price Volatility Make Whole Payment Amt	08/27/2014	08/20/2014	(44.87)	0.00	0.00	(44.87)
Price Volatility Make Whole Payment Amt	08/28/2014	08/21/2014	(37.34)	0.00	0.00	(37.34)
Price Volatility Make Whole Payment Amt	08/29/2014	08/22/2014	(4.30)	0.00	0.00	(4.30)
Regulation Cost Distribution Amount	08/23/2014	08/16/2014	744.51	0.00	0.00	744.51
Regulation Cost Distribution Amount	08/24/2014	08/17/2014	595.10	0.00	0.00	595.10
Regulation Cost Distribution Amount	08/25/2014	08/18/2014	538.87	0.00	0.00	538.87
Regulation Cost Distribution Amount	08/26/2014	08/19/2014	728.62	0.00	0.00	728.62
Regulation Cost Distribution Amount	08/27/2014	08/20/2014	851.92	0.00	0.00	851.92
Regulation Cost Distribution Amount	08/28/2014	08/21/2014	1,051.14	0.00	0.00	1,051.14
Regulation Cost Distribution Amount	08/29/2014	08/22/2014	984.20	0.00	0.00	984.20
Resource Adequacy Auction Amount	08/23/2014	08/16/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/24/2014	08/17/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/25/2014	08/18/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/26/2014	08/19/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/27/2014	08/20/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/28/2014	08/21/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/29/2014	08/22/2014	10,132.57	0.00	0.00	10,132.57
Revenue Neutrality Uplift Amount	08/23/2014	08/16/2014	3,933.76	0.00	0.00	3,933.76
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 09/09/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Revenue Neutrality Uplift Amount	08/24/2014	08/17/2014	\$683.53	\$0.00	\$0.00	\$683.53
Revenue Neutrality Uplift Amount	08/25/2014	08/18/2014	7,940.61	0.00	0.00	7,940.61
Revenue Neutrality Uplift Amount	08/26/2014	08/19/2014	6,094.00	0.00	0.00	6,094.00
Revenue Neutrality Uplift Amount	08/27/2014	08/20/2014	1,211.68	0.00	0.00	1,211.68
Revenue Neutrality Uplift Amount	08/28/2014	08/21/2014	1,348.66	0.00	0.00	1,348.66
Revenue Neutrality Uplift Amount	08/29/2014	08/22/2014	5,134.92	0.00	0.00	5,134.92
Revenue Sufficiency Guarantee Distribution Amount	08/23/2014	08/16/2014	0.00	226.14	0.00	226.14
Revenue Sufficiency Guarantee Distribution Amount	08/24/2014	08/17/2014	0.00	1,043.46	0.00	1,043.46
Revenue Sufficiency Guarantee Distribution Amount	08/25/2014	08/18/2014	0.00	953.05	0.00	953.05
Revenue Sufficiency Guarantee Distribution Amount	08/26/2014	08/19/2014	0.00	2,232.07	0.00	2,232.07
Revenue Sufficiency Guarantee Distribution Amount	08/27/2014	08/20/2014	0.00	1,692.55	0.00	1,692.55
Revenue Sufficiency Guarantee Distribution Amount	08/28/2014	08/21/2014	0.00	1,436.80	0.00	1,436.80
Revenue Sufficiency Guarantee Distribution Amount	08/29/2014	08/22/2014	0.00	1,973.27	0.00	1,973.27
Revenue Sufficiency Guarantee First Pass Dist Amount	08/23/2014	08/16/2014	271.94	0.00	0.00	271.94
Revenue Sufficiency Guarantee First Pass Dist Amount	08/24/2014	08/17/2014	7.35	0.00	0.00	7.35
Revenue Sufficiency Guarantee First Pass Dist Amount	08/25/2014	08/18/2014	708.52	0.00	0.00	708.52
Revenue Sufficiency Guarantee First Pass Dist Amount	08/26/2014	08/19/2014	1,294.10	0.00	0.00	1,294.10
Revenue Sufficiency Guarantee First Pass Dist Amount	08/27/2014	08/20/2014	2,573.51	0.00	0.00	2,573.51
Revenue Sufficiency Guarantee First Pass Dist Amount	08/28/2014	08/21/2014	475.40	0.00	0.00	475.40
Revenue Sufficiency Guarantee First Pass Dist Amount	08/29/2014	08/22/2014	63.77	0.00	0.00	63.77
Schedule 24 Allocation Amount	08/23/2014	08/16/2014	19.09	496.48	0.00	515.57
Schedule 24 Allocation Amount	08/24/2014	08/17/2014	21.00	493.81	0.00	514.81
Schedule 24 Allocation Amount	08/25/2014	08/18/2014	12.22	558.61	0.00	570.83
Schedule 24 Allocation Amount	08/26/2014	08/19/2014	14.22	560.03	0.00	574.25
Schedule 24 Allocation Amount	08/27/2014	08/20/2014	34.33	566.59	0.00	600.92
Schedule 24 Allocation Amount	08/28/2014	08/21/2014	20.48	574.60	0.00	595.08
Schedule 24 Allocation Amount	08/29/2014	08/22/2014	14.03	529.45	0.00	543.48
Spinning Reserve Cost Distribution Amount	08/23/2014	08/16/2014	594.12	0.00	0.00	594.12
Spinning Reserve Cost Distribution Amount	08/24/2014	08/17/2014	440.38	0.00	0.00	440.38
Spinning Reserve Cost Distribution Amount	08/25/2014	08/18/2014	667.54	0.00	0.00	667.54
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Spinning Reserve Cost Distribution Amount	08/26/2014	08/19/2014	\$851.90	\$0.00	\$0.00	\$851.90
Spinning Reserve Cost Distribution Amount	08/27/2014	08/20/2014	1,068.12	0.00	0.00	1,068.12
Spinning Reserve Cost Distribution Amount	08/28/2014	08/21/2014	981.64	0.00	0.00	981.64
Spinning Reserve Cost Distribution Amount	08/29/2014	08/22/2014	1,216.84	0.00	0.00	1,216.84
Supplemental Reserve Cost Distribution Amount	08/23/2014	08/16/2014	255.13	0.00	0.00	255.13
Supplemental Reserve Cost Distribution Amount	08/24/2014	08/17/2014	248.79	0.00	0.00	248.79
Supplemental Reserve Cost Distribution Amount	08/25/2014	08/18/2014	268.44	0.00	0.00	268.44
Supplemental Reserve Cost Distribution Amount	08/26/2014	08/19/2014	241.74	0.00	0.00	241.74
Supplemental Reserve Cost Distribution Amount	08/27/2014	08/20/2014	342.33	0.00	0.00	342.33
Supplemental Reserve Cost Distribution Amount	08/28/2014	08/21/2014	573.84	0.00	0.00	573.84
Supplemental Reserve Cost Distribution Amount	08/29/2014	08/22/2014	367.06	0.00	0.00	367.06
Transmission Guarantee Uplift Amount	08/23/2014	08/16/2014	0.00	0.00	92.28	92.28
Transmission Guarantee Uplift Amount	08/24/2014	08/17/2014	0.00	0.00	9.70	9.70
Transmission Guarantee Uplift Amount	08/25/2014	08/18/2014	0.00	0.00	10.36	10.36
Transmission Guarantee Uplift Amount	08/26/2014	08/19/2014	0.00	0.00	783.37	783.37
Transmission Guarantee Uplift Amount	08/27/2014	08/20/2014	0.00	0.00	2,715.05	2,715.05
Transmission Guarantee Uplift Amount	08/28/2014	08/21/2014	0.00	0.00	1,821.25	1,821.25
Transmission Guarantee Uplift Amount	08/29/2014	08/22/2014	0.00	0.00	547.73	547.73
Transmission Rights Full Funding Guarantee Amount	08/23/2014	08/16/2014	0.00	0.00	(92.28)	(92.28)
Transmission Rights Full Funding Guarantee Amount	08/24/2014	08/17/2014	0.00	0.00	(9.70)	(9.70)
Transmission Rights Full Funding Guarantee Amount	08/25/2014	08/18/2014	0.00	0.00	(10.36)	(10.36)
Transmission Rights Full Funding Guarantee Amount	08/26/2014	08/19/2014	0.00	0.00	(783.37)	(783.37)
Transmission Rights Full Funding Guarantee Amount	08/27/2014	08/20/2014	0.00	0.00	(2,715.05)	(2,715.05)
Transmission Rights Full Funding Guarantee Amount	08/28/2014	08/21/2014	0.00	0.00	(1,821.25)	(1,821.25)
Transmission Rights Full Funding Guarantee Amount	08/29/2014	08/22/2014	0.00	0.00	(547.73)	(547.73)
Transmission Rights Hourly Allocation Amount	08/23/2014	08/16/2014	0.00	0.00	(1,819.49)	(1,819.49)
Transmission Rights Hourly Allocation Amount	08/24/2014	08/17/2014	0.00	0.00	(693.43)	(693.43)
Transmission Rights Hourly Allocation Amount	08/25/2014	08/18/2014	0.00	0.00	(3,594.22)	(3,594.22)
Transmission Rights Hourly Allocation Amount	08/26/2014	08/19/2014	0.00	0.00	(14,742.14)	(14,742.14)
Transmission Rights Hourly Allocation Amount	08/27/2014	08/20/2014	0.00	0.00	(12,231.65)	(12,231.65)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Rights Hourly Allocation Amount	08/28/2014	08/21/2014	\$0.00	\$0.00	(\$15,475.82)	(\$15,475.82)
Transmission Rights Hourly Allocation Amount	08/29/2014	08/22/2014	0.00	0.00	(7,382.50)	(7,382.50)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$205,964.40	\$3,149,156.18	(\$55,939.25)	\$3,299,181.33



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
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Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Demand Response Allocation Uplift Charge	08/29/2014	08/15/2014	(\$0.08)	\$0.00	\$0.00	(\$0.08)
Distribution of Losses Amount	08/23/2014	08/09/2014	13.63	0.00	0.00	13.63
Distribution of Losses Amount	08/24/2014	08/10/2014	8.68	0.00	0.00	8.68
Distribution of Losses Amount	08/25/2014	08/11/2014	(1.51)	0.00	0.00	(1.51)
Distribution of Losses Amount	08/26/2014	08/12/2014	(12.20)	0.00	0.00	(12.20)
Distribution of Losses Amount	08/27/2014	08/13/2014	22.98	0.00	0.00	22.98
Distribution of Losses Amount	08/28/2014	08/14/2014	12.97	0.00	0.00	12.97
Distribution of Losses Amount	08/29/2014	08/15/2014	22.50	0.00	0.00	22.50
Net Inadvertent Distribution Amount	08/23/2014	08/09/2014	19.99	0.00	0.00	19.99
Net Inadvertent Distribution Amount	08/24/2014	08/10/2014	15.24	0.00	0.00	15.24
Net Inadvertent Distribution Amount	08/25/2014	08/11/2014	(8.23)	0.00	0.00	(8.23)
Net Inadvertent Distribution Amount	08/26/2014	08/12/2014	(15.28)	0.00	0.00	(15.28)
Net Inadvertent Distribution Amount	08/27/2014	08/13/2014	47.36	0.00	0.00	47.36
Net Inadvertent Distribution Amount	08/28/2014	08/14/2014	26.22	0.00	0.00	26.22
Net Inadvertent Distribution Amount	08/29/2014	08/15/2014	22.59	0.00	0.00	22.59
Regulation Cost Distribution Amount	08/23/2014	08/09/2014	0.03	0.00	0.00	0.03
Regulation Cost Distribution Amount	08/24/2014	08/10/2014	0.06	0.00	0.00	0.06
Regulation Cost Distribution Amount	08/25/2014	08/11/2014	(0.14)	0.00	0.00	(0.14)
Regulation Cost Distribution Amount	08/26/2014	08/12/2014	0.03	0.00	0.00	0.03
Regulation Cost Distribution Amount	08/27/2014	08/13/2014	(0.01)	0.00	0.00	(0.01)
Regulation Cost Distribution Amount	08/28/2014	08/14/2014	(0.15)	0.00	0.00	(0.15)
Regulation Cost Distribution Amount	08/29/2014	08/15/2014	0.36	0.00	0.00	0.36
Revenue Neutrality Uplift Amount	08/23/2014	08/09/2014	(32.75)	0.00	0.00	(32.75)
Revenue Neutrality Uplift Amount	08/24/2014	08/10/2014	(22.00)	0.00	0.00	(22.00)
Revenue Neutrality Uplift Amount	08/25/2014	08/11/2014	(43.86)	0.00	0.00	(43.86)
Revenue Neutrality Uplift Amount	08/26/2014	08/12/2014	14.79	0.00	0.00	14.79
Revenue Neutrality Uplift Amount	08/27/2014	08/13/2014	(53.90)	0.00	0.00	(53.90)
Revenue Neutrality Uplift Amount	08/28/2014	08/14/2014	(30.59)	0.00	0.00	(30.59)
Revenue Neutrality Uplift Amount	08/29/2014	08/15/2014	19.48	0.00	0.00	19.48
Revenue Sufficiency Guarantee First Pass Dist Amount	08/23/2014	08/09/2014	2.07	0.00	0.00	2.07
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Sufficiency Guarantee First Pass Dist Amount	08/24/2014	08/10/2014	\$0.52	\$0.00	\$0.00	\$0.52
Revenue Sufficiency Guarantee First Pass Dist Amount	08/25/2014	08/11/2014	0.00	0.00	0.00	0.00
Revenue Sufficiency Guarantee First Pass Dist Amount	08/26/2014	08/12/2014	0.28	0.00	0.00	0.28
Revenue Sufficiency Guarantee First Pass Dist Amount	08/27/2014	08/13/2014	0.63	0.00	0.00	0.63
Revenue Sufficiency Guarantee First Pass Dist Amount	08/28/2014	08/14/2014	0.56	0.00	0.00	0.56
Revenue Sufficiency Guarantee First Pass Dist Amount	08/29/2014	08/15/2014	(0.03)	0.00	0.00	(0.03)
Spinning Reserve Cost Distribution Amount	08/23/2014	08/09/2014	(0.44)	0.00	0.00	(0.44)
Spinning Reserve Cost Distribution Amount	08/24/2014	08/10/2014	0.14	0.00	0.00	0.14
Spinning Reserve Cost Distribution Amount	08/25/2014	08/11/2014	(0.28)	0.00	0.00	(0.28)
Supplemental Reserve Cost Distribution Amount	08/24/2014	08/10/2014	(0.13)	0.00	0.00	(0.13)
Supplemental Reserve Cost Distribution Amount	08/29/2014	08/15/2014	0.15	0.00	0.00	0.15
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$29.68	\$0.00	\$0.00	\$29.68



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	08/25/2014	07/01/2014	\$2,643.78	\$0.00	\$0.00	\$2,643.78
Asset Energy Amount	08/26/2014	07/02/2014	2,888.34	0.00	0.00	2,888.34
Asset Energy Amount	08/27/2014	07/03/2014	2,760.95	0.00	0.00	2,760.95
Asset Energy Amount	08/28/2014	07/04/2014	1,579.73	0.00	0.00	1,579.73
Asset Energy Amount	08/29/2014	07/05/2014	1,654.27	0.00	0.00	1,654.27
Production Revenue Rights Infeasible Uplift Amount	08/25/2014	07/01/2014	0.00	0.00	0.05	0.05
Production Revenue Rights Stage 2 Distribution Amount	08/25/2014	07/01/2014	0.00	0.00	(100.42)	(100.42)
Demand Response Allocation Uplift Charge	08/23/2014	06/29/2014	0.04	0.00	0.00	0.04
Demand Response Allocation Uplift Charge	08/24/2014	06/30/2014	(0.06)	0.00	0.00	(0.06)
Demand Response Allocation Uplift Charge	08/25/2014	07/01/2014	1.65	0.00	0.00	1.65
Demand Response Allocation Uplift Charge	08/26/2014	07/02/2014	8.86	0.00	0.00	8.86
Demand Response Allocation Uplift Charge	08/29/2014	07/05/2014	(1.49)	0.00	0.00	(1.49)
Distribution of Losses Amount	08/23/2014	06/29/2014	(4,237.35)	0.00	0.00	(4,237.35)
Distribution of Losses Amount	08/24/2014	06/30/2014	(4,960.35)	0.00	0.00	(4,960.35)
Distribution of Losses Amount	08/25/2014	07/01/2014	585.35	0.00	0.00	585.35
Distribution of Losses Amount	08/26/2014	07/02/2014	(284.15)	0.00	0.00	(284.15)
Distribution of Losses Amount	08/27/2014	07/03/2014	(273.84)	0.00	0.00	(273.84)
Distribution of Losses Amount	08/28/2014	07/04/2014	(204.86)	0.00	0.00	(204.86)
Distribution of Losses Amount	08/29/2014	07/05/2014	(82.96)	0.00	0.00	(82.96)
MVP Distribution Amount	08/24/2014	06/30/2014	44.14	0.00	0.00	44.14
Net Inadvertent Distribution Amount	08/23/2014	06/29/2014	(5,332.76)	0.00	0.00	(5,332.76)
Net Inadvertent Distribution Amount	08/24/2014	06/30/2014	(5,646.94)	0.00	0.00	(5,646.94)
Net Inadvertent Distribution Amount	08/25/2014	07/01/2014	734.62	0.00	0.00	734.62
Net Inadvertent Distribution Amount	08/26/2014	07/02/2014	(254.59)	0.00	0.00	(254.59)
Net Inadvertent Distribution Amount	08/27/2014	07/03/2014	(362.64)	0.00	0.00	(362.64)
Net Inadvertent Distribution Amount	08/28/2014	07/04/2014	(181.44)	0.00	0.00	(181.44)
Net Inadvertent Distribution Amount	08/29/2014	07/05/2014	(93.16)	0.00	0.00	(93.16)
Net Regulation Adjustment Amount	08/27/2014	07/03/2014	(0.02)	0.00	0.00	(0.02)
Net Regulation Adjustment Amount	08/28/2014	07/04/2014	(0.15)	0.00	0.00	(0.15)
Net Regulation Adjustment Amount	08/29/2014	07/05/2014	(0.39)	0.00	0.00	(0.39)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Non-Excessive Energy Amount	08/25/2014	07/01/2014	(\$2,552.52)	\$0.00	\$0.00	(\$2,552.52)
Non-Excessive Energy Amount	08/26/2014	07/02/2014	(2,637.38)	0.00	0.00	(2,637.38)
Non-Excessive Energy Amount	08/27/2014	07/03/2014	(2,129.04)	0.00	0.00	(2,129.04)
Non-Excessive Energy Amount	08/28/2014	07/04/2014	(1,534.57)	0.00	0.00	(1,534.57)
Non-Excessive Energy Amount	08/29/2014	07/05/2014	(1,627.54)	0.00	0.00	(1,627.54)
Price Volatility Make Whole Payment Amt	08/25/2014	07/01/2014	0.54	0.00	0.00	0.54
Price Volatility Make Whole Payment Amt	08/26/2014	07/02/2014	1.37	0.00	0.00	1.37
Price Volatility Make Whole Payment Amt	08/27/2014	07/03/2014	0.86	0.00	0.00	0.86
Price Volatility Make Whole Payment Amt	08/28/2014	07/04/2014	2.16	0.00	0.00	2.16
Price Volatility Make Whole Payment Amt	08/29/2014	07/05/2014	7.30	0.00	0.00	7.30
Regulation Amount	08/29/2014	07/05/2014	0.11	0.00	0.00	0.11
Regulation Cost Distribution Amount	08/23/2014	06/29/2014	(4.86)	0.00	0.00	(4.86)
Regulation Cost Distribution Amount	08/24/2014	06/30/2014	(7.60)	0.00	0.00	(7.60)
Regulation Cost Distribution Amount	08/25/2014	07/01/2014	3.46	0.00	0.00	3.46
Regulation Cost Distribution Amount	08/26/2014	07/02/2014	0.93	0.00	0.00	0.93
Regulation Cost Distribution Amount	08/27/2014	07/03/2014	2.25	0.00	0.00	2.25
Regulation Cost Distribution Amount	08/28/2014	07/04/2014	2.36	0.00	0.00	2.36
Regulation Cost Distribution Amount	08/29/2014	07/05/2014	2.59	0.00	0.00	2.59
Revenue Neutrality Uplift Amount	08/23/2014	06/29/2014	5,150.48	0.00	0.00	5,150.48
Revenue Neutrality Uplift Amount	08/24/2014	06/30/2014	6,044.89	0.00	0.00	6,044.89
Revenue Neutrality Uplift Amount	08/25/2014	07/01/2014	(980.49)	0.00	0.00	(980.49)
Revenue Neutrality Uplift Amount	08/26/2014	07/02/2014	202.48	0.00	0.00	202.48
Revenue Neutrality Uplift Amount	08/27/2014	07/03/2014	428.57	0.00	0.00	428.57
Revenue Neutrality Uplift Amount	08/28/2014	07/04/2014	292.17	0.00	0.00	292.17
Revenue Neutrality Uplift Amount	08/29/2014	07/05/2014	21.46	0.00	0.00	21.46
Revenue Sufficiency Guarantee Distribution Amount	08/27/2014	07/03/2014	0.00	0.04	0.00	0.04
Revenue Sufficiency Guarantee First Pass Dist Amount	08/23/2014	06/29/2014	(3.71)	0.00	0.00	(3.71)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/24/2014	06/30/2014	(3.99)	0.00	0.00	(3.99)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/25/2014	07/01/2014	3.58	0.00	0.00	3.58
Revenue Sufficiency Guarantee First Pass Dist Amount	08/26/2014	07/02/2014	(3.77)	0.00	0.00	(3.77)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Sufficiency Guarantee First Pass Dist Amount	08/27/2014	07/03/2014	\$0.00	\$0.00	\$0.00	\$0.00
Revenue Sufficiency Guarantee First Pass Dist Amount	08/29/2014	07/05/2014	(40.71)	0.00	0.00	(40.71)
Schedule 24 Allocation Amount	08/25/2014	07/01/2014	(0.76)	0.00	0.00	(0.76)
Schedule 24 Allocation Amount	08/26/2014	07/02/2014	(1.32)	0.00	0.00	(1.32)
Schedule 24 Allocation Amount	08/27/2014	07/03/2014	(0.38)	0.00	0.00	(0.38)
Schedule 24 Allocation Amount	08/28/2014	07/04/2014	(0.27)	0.00	0.00	(0.27)
Schedule 24 Allocation Amount	08/29/2014	07/05/2014	(1.36)	0.00	0.00	(1.36)
Spinning Reserve Cost Distribution Amount	08/23/2014	06/29/2014	(4.39)	0.00	0.00	(4.39)
Spinning Reserve Cost Distribution Amount	08/24/2014	06/30/2014	(6.74)	0.00	0.00	(6.74)
Spinning Reserve Cost Distribution Amount	08/25/2014	07/01/2014	2.11	0.00	0.00	2.11
Spinning Reserve Cost Distribution Amount	08/26/2014	07/02/2014	1.76	0.00	0.00	1.76
Spinning Reserve Cost Distribution Amount	08/27/2014	07/03/2014	1.74	0.00	0.00	1.74
Spinning Reserve Cost Distribution Amount	08/28/2014	07/04/2014	0.78	0.00	0.00	0.78
Spinning Reserve Cost Distribution Amount	08/29/2014	07/05/2014	1.10	0.00	0.00	1.10
Supplemental Reserve Cost Distribution Amount	08/23/2014	06/29/2014	(2.04)	0.00	0.00	(2.04)
Supplemental Reserve Cost Distribution Amount	08/24/2014	06/30/2014	(5.48)	0.00	0.00	(5.48)
Supplemental Reserve Cost Distribution Amount	08/25/2014	07/01/2014	1.01	0.00	0.00	1.01
Supplemental Reserve Cost Distribution Amount	08/26/2014	07/02/2014	1.07	0.00	0.00	1.07
Supplemental Reserve Cost Distribution Amount	08/27/2014	07/03/2014	0.89	0.00	0.00	0.89
Supplemental Reserve Cost Distribution Amount	08/28/2014	07/04/2014	0.85	0.00	0.00	0.85
Supplemental Reserve Cost Distribution Amount	08/29/2014	07/05/2014	0.65	0.00	0.00	0.65
Transmission Guarantee Uplift Amount	08/24/2014	06/30/2014	0.00	0.00	35.62	35.62
Transmission Guarantee Uplift Amount	08/27/2014	07/03/2014	0.00	0.00	(0.07)	(0.07)
Transmission Rights Full Funding Guarantee Amount	08/24/2014	06/30/2014	0.00	0.00	(30.28)	(30.28)
Transmission Rights Full Funding Guarantee Amount	08/27/2014	07/03/2014	0.00	0.00	0.07	0.07
Transmission Rights Hourly Allocation Amount	08/27/2014	07/03/2014	0.00	0.00	(0.07)	(0.07)
Transmission Rights Monthly Allocation Amount	08/24/2014	06/30/2014	0.00	0.00	30.28	30.28
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$8,384.82)	\$0.04	(\$64.82)	(\$8,449.60)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Demand Response Allocation Uplift Charge	08/25/2014	05/12/2014	\$0.04	\$0.00	\$0.00	\$0.04
Demand Response Allocation Uplift Charge	08/29/2014	05/16/2014	0.02	0.00	0.00	0.02
Distribution of Losses Amount	08/23/2014	05/10/2014	(3.61)	0.00	0.00	(3.61)
Distribution of Losses Amount	08/24/2014	05/11/2014	(6.37)	0.00	0.00	(6.37)
Distribution of Losses Amount	08/25/2014	05/12/2014	0.07	0.00	0.00	0.07
Distribution of Losses Amount	08/26/2014	05/13/2014	3.92	0.00	0.00	3.92
Distribution of Losses Amount	08/27/2014	05/14/2014	0.31	0.00	0.00	0.31
Distribution of Losses Amount	08/28/2014	05/15/2014	(3.37)	0.00	0.00	(3.37)
Distribution of Losses Amount	08/29/2014	05/16/2014	4.55	0.00	0.00	4.55
Miscellaneous Amount	08/24/2014	05/11/2014	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	08/23/2014	05/10/2014	(0.07)	0.00	0.00	(0.07)
Net Inadvertent Distribution Amount	08/25/2014	05/12/2014	(0.07)	0.00	0.00	(0.07)
Net Inadvertent Distribution Amount	08/27/2014	05/14/2014	0.01	0.00	0.00	0.01
Net Inadvertent Distribution Amount	08/29/2014	05/16/2014	(0.01)	0.00	0.00	(0.01)
Regulation Cost Distribution Amount	08/23/2014	05/10/2014	0.03	0.00	0.00	0.03
Regulation Cost Distribution Amount	08/24/2014	05/11/2014	(0.13)	0.00	0.00	(0.13)
Regulation Cost Distribution Amount	08/25/2014	05/12/2014	(0.15)	0.00	0.00	(0.15)
Regulation Cost Distribution Amount	08/26/2014	05/13/2014	0.02	0.00	0.00	0.02
Regulation Cost Distribution Amount	08/27/2014	05/14/2014	0.05	0.00	0.00	0.05
Regulation Cost Distribution Amount	08/28/2014	05/15/2014	(0.12)	0.00	0.00	(0.12)
Regulation Cost Distribution Amount	08/29/2014	05/16/2014	(0.09)	0.00	0.00	(0.09)
Revenue Neutrality Uplift Amount	08/23/2014	05/10/2014	(141.25)	0.00	0.00	(141.25)
Revenue Neutrality Uplift Amount	08/24/2014	05/11/2014	(256.03)	0.00	0.00	(256.03)
Revenue Neutrality Uplift Amount	08/25/2014	05/12/2014	(13.07)	0.00	0.00	(13.07)
Revenue Neutrality Uplift Amount	08/26/2014	05/13/2014	(23.81)	0.00	0.00	(23.81)
Revenue Neutrality Uplift Amount	08/27/2014	05/14/2014	1.16	0.00	0.00	1.16
Revenue Neutrality Uplift Amount	08/28/2014	05/15/2014	(37.88)	0.00	0.00	(37.88)
Revenue Neutrality Uplift Amount	08/29/2014	05/16/2014	(256.06)	0.00	0.00	(256.06)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/23/2014	05/10/2014	0.00	0.00	0.00	0.00
Revenue Sufficiency Guarantee First Pass Dist Amount	08/24/2014	05/11/2014	(0.07)	0.00	0.00	(0.07)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:					(Continued on Next Page)	



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1345356

For Statements Issued: 08/23/2014 - 08/29/2014

Invoice Date: 09/02/2014

Participant ID: BRPS

Payment Due Date: 09/09/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	08/25/2014	05/12/2014	(\$1.72)	\$0.00	\$0.00	(\$1.72)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/26/2014	05/13/2014	(0.02)	0.00	0.00	(0.02)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/27/2014	05/14/2014	0.31	0.00	0.00	0.31
Revenue Sufficiency Guarantee First Pass Dist Amount	08/28/2014	05/15/2014	(0.12)	0.00	0.00	(0.12)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/29/2014	05/16/2014	0.08	0.00	0.00	0.08
Spinning Reserve Cost Distribution Amount	08/26/2014	05/13/2014	(0.15)	0.00	0.00	(0.15)
Spinning Reserve Cost Distribution Amount	08/27/2014	05/14/2014	(0.13)	0.00	0.00	(0.13)
Transmission Guarantee Uplift Amount	08/29/2014	05/16/2014	0.00	0.00	(0.65)	(0.65)
Transmission Rights Full Funding Guarantee Amount	08/29/2014	05/16/2014	0.00	0.00	0.65	0.65
Transmission Rights Hourly Allocation Amount	08/29/2014	05/16/2014	0.00	0.00	(0.65)	(0.65)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$733.72)	\$0.00	(\$0.65)	(\$734.37)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1346288

For Statements Issued: 08/30/2014-09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$25,968.63
S14 Prior Period Adjustments:	(6.13)
S55 Prior Period Adjustments:	(57.11)
S105 Prior Period Adjustments:	0.00
Other Adjustments:	0.00

Total Net Charge (Revenue): **\$25,905.39**

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346288

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Market Administration Amount	08/30/2014	08/23/2014	\$98.32	\$3,294.68	\$0.00	\$3,393.00
Market Administration Amount	08/31/2014	08/24/2014	90.00	3,274.76	0.00	3,364.76
Market Administration Amount	09/01/2014	08/25/2014	78.14	3,641.97	0.00	3,720.11
Market Administration Amount	09/02/2014	08/26/2014	83.79	3,685.56	0.00	3,769.35
Market Administration Amount	09/03/2014	08/27/2014	73.11	3,661.39	0.00	3,734.50
Market Administration Amount	09/04/2014	08/28/2014	68.32	3,655.87	0.00	3,724.19
Market Administration Amount	09/05/2014	08/29/2014	63.76	3,600.48	0.00	3,664.24
Transmission Rights Market Administration Amount	08/30/2014	08/23/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	08/31/2014	08/24/2014	0.00	0.00	69.84	69.84
Transmission Rights Market Administration Amount	09/01/2014	08/25/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	09/02/2014	08/26/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	09/03/2014	08/27/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	09/04/2014	08/28/2014	0.00	0.00	91.76	91.76
Transmission Rights Market Administration Amount	09/05/2014	08/29/2014	0.00	0.00	91.76	91.76
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$555.44	\$24,814.71	\$598.48	\$25,968.63



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1346288

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Market Administration Amount	09/04/2014	08/21/2014	(\$2.85)	\$0.00	\$0.00	(\$2.85)
Market Administration Amount	09/05/2014	08/22/2014	(3.28)	0.00	0.00	(3.28)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$6.13)	\$0.00	\$0.00	(\$6.13)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346288

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Administration Fee Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	08/30/2014	07/06/2014	(\$7.73)	\$0.00	\$0.00	(\$7.73)
Market Administration Amount	08/31/2014	07/07/2014	(1.66)	0.00	0.00	(1.66)
Market Administration Amount	09/01/2014	07/08/2014	(18.23)	0.00	0.00	(18.23)
Market Administration Amount	09/02/2014	07/09/2014	(7.47)	0.00	0.00	(7.47)
Market Administration Amount	09/03/2014	07/10/2014	(2.32)	0.00	0.00	(2.32)
Market Administration Amount	09/04/2014	07/11/2014	(8.08)	0.00	0.00	(8.08)
Market Administration Amount	09/05/2014	07/12/2014	(11.62)	0.00	0.00	(11.62)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$57.11)	\$0.00	\$0.00	(\$57.11)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014-09/05/2014

Invoice Date: 09/09/2014

Payment Due Date: 09/16/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current S7 Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$2,235,345.11
S14 Prior Period Adjustments:	(1,746.07)
S55 Prior Period Adjustments:	(6,198.12)
S105 Prior Period Adjustments:	(3,639.29)
Other Adjustments:	0.00

Total Net Charge (Revenue): \$2,223,761.63

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: [REDACTED]
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@misoenergy.org



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 09/16/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Asset Energy Amount	08/30/2014	08/23/2014	\$10,565.68	\$222,980.49	\$0.00	\$233,546.17
Asset Energy Amount	08/31/2014	08/24/2014	10,900.87	193,392.72	0.00	204,293.59
Asset Energy Amount	09/01/2014	08/25/2014	16,556.43	208,426.24	0.00	224,982.67
Asset Energy Amount	09/02/2014	08/26/2014	17,004.87	192,945.00	0.00	209,949.87
Asset Energy Amount	09/03/2014	08/27/2014	19,498.46	180,854.77	0.00	200,353.23
Asset Energy Amount	09/04/2014	08/28/2014	(14,125.10)	168,418.30	0.00	154,293.20
Asset Energy Amount	09/05/2014	08/29/2014	959.56	198,412.25	0.00	199,371.81
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/30/2014	08/23/2014	0.00	(325.93)	0.00	(325.93)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	08/31/2014	08/24/2014	0.00	(325.37)	0.00	(325.37)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	09/01/2014	08/25/2014	0.00	451.06	0.00	451.06
Congestion Rebate on Carve-Out Grandfathered Agrmnts	09/02/2014	08/26/2014	0.00	(511.91)	0.00	(511.91)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	09/03/2014	08/27/2014	0.00	(143.02)	0.00	(143.02)
Congestion Rebate on Carve-Out Grandfathered Agrmnts	09/04/2014	08/28/2014	0.00	637.37	0.00	637.37
Congestion Rebate on Carve-Out Grandfathered Agrmnts	09/05/2014	08/29/2014	0.00	(367.29)	0.00	(367.29)
Demand Response Allocation Uplift Charge	08/30/2014	08/23/2014	12.77	0.00	0.00	12.77
Demand Response Allocation Uplift Charge	08/31/2014	08/24/2014	58.24	0.00	0.00	58.24
Demand Response Allocation Uplift Charge	09/01/2014	08/25/2014	47.68	0.00	0.00	47.68
Demand Response Allocation Uplift Charge	09/02/2014	08/26/2014	103.08	0.00	0.00	103.08
Demand Response Allocation Uplift Charge	09/03/2014	08/27/2014	135.73	0.00	0.00	135.73
Demand Response Allocation Uplift Charge	09/04/2014	08/28/2014	5.99	0.00	0.00	5.99
Demand Response Allocation Uplift Charge	09/05/2014	08/29/2014	16.68	0.00	0.00	16.68
Distribution of Losses Amount	08/30/2014	08/23/2014	(10,086.51)	0.00	0.00	(10,086.51)
Distribution of Losses Amount	08/31/2014	08/24/2014	(8,355.45)	0.00	0.00	(8,355.45)
Distribution of Losses Amount	09/01/2014	08/25/2014	(10,597.32)	0.00	0.00	(10,597.32)
Distribution of Losses Amount	09/02/2014	08/26/2014	(11,362.22)	0.00	0.00	(11,362.22)
Distribution of Losses Amount	09/03/2014	08/27/2014	(8,497.72)	0.00	0.00	(8,497.72)
Distribution of Losses Amount	09/04/2014	08/28/2014	(7,753.79)	0.00	0.00	(7,753.79)
Distribution of Losses Amount	09/05/2014	08/29/2014	(9,624.66)	0.00	0.00	(9,624.66)
Excessive Deficient Energy Deployment Charge Amount	08/30/2014	08/23/2014	85.47	0.00	0.00	85.47
Excessive Deficient Energy Deployment Charge Amount	08/31/2014	08/24/2014	1.08	0.00	0.00	1.08

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Participant ID: BRPS

Invoice Date: 09/09/2014

Invoice Type: Market Invoice

Payment Due Date: 09/16/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Excessive Deficient Energy Deployment Charge Amount	09/02/2014	08/26/2014	\$0.09	\$0.00	\$0.00	\$0.09
Excessive Deficient Energy Deployment Charge Amount	09/04/2014	08/28/2014	1.71	0.00	0.00	1.71
Excessive Deficient Energy Deployment Charge Amount	09/05/2014	08/29/2014	2.74	0.00	0.00	2.74
Excessive Energy Amount	08/30/2014	08/23/2014	(110.69)	0.00	0.00	(110.69)
Financial Bilateral Transaction Congestion Amount	08/30/2014	08/23/2014	0.00	325.93	0.00	325.93
Financial Bilateral Transaction Congestion Amount	08/31/2014	08/24/2014	0.00	325.37	0.00	325.37
Financial Bilateral Transaction Congestion Amount	09/01/2014	08/25/2014	0.00	(451.06)	0.00	(451.06)
Financial Bilateral Transaction Congestion Amount	09/02/2014	08/26/2014	0.00	511.91	0.00	511.91
Financial Bilateral Transaction Congestion Amount	09/03/2014	08/27/2014	0.00	143.02	0.00	143.02
Financial Bilateral Transaction Congestion Amount	09/04/2014	08/28/2014	0.00	(637.37)	0.00	(637.37)
Financial Bilateral Transaction Congestion Amount	09/05/2014	08/29/2014	0.00	367.29	0.00	367.29
Financial Bilateral Transaction Loss Amount	08/30/2014	08/23/2014	0.00	1,755.96	0.00	1,755.96
Financial Bilateral Transaction Loss Amount	08/31/2014	08/24/2014	0.00	1,786.90	0.00	1,786.90
Financial Bilateral Transaction Loss Amount	09/01/2014	08/25/2014	0.00	4,768.09	0.00	4,768.09
Financial Bilateral Transaction Loss Amount	09/02/2014	08/26/2014	0.00	4,489.89	0.00	4,489.89
Financial Bilateral Transaction Loss Amount	09/03/2014	08/27/2014	0.00	3,051.85	0.00	3,051.85
Financial Bilateral Transaction Loss Amount	09/04/2014	08/28/2014	0.00	3,160.43	0.00	3,160.43
Financial Bilateral Transaction Loss Amount	09/05/2014	08/29/2014	0.00	2,796.39	0.00	2,796.39
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/30/2014	08/23/2014	0.00	(1,755.96)	0.00	(1,755.96)
Losses Rebate on Carve-Out Grandfathered Agrmnts	08/31/2014	08/24/2014	0.00	(1,786.90)	0.00	(1,786.90)
Losses Rebate on Carve-Out Grandfathered Agrmnts	09/01/2014	08/25/2014	0.00	(4,768.09)	0.00	(4,768.09)
Losses Rebate on Carve-Out Grandfathered Agrmnts	09/02/2014	08/26/2014	0.00	(4,489.89)	0.00	(4,489.89)
Losses Rebate on Carve-Out Grandfathered Agrmnts	09/03/2014	08/27/2014	0.00	(3,051.85)	0.00	(3,051.85)
Losses Rebate on Carve-Out Grandfathered Agrmnts	09/04/2014	08/28/2014	0.00	(3,160.43)	0.00	(3,160.43)
Losses Rebate on Carve-Out Grandfathered Agrmnts	09/05/2014	08/29/2014	0.00	(2,796.39)	0.00	(2,796.39)
Net Inadvertent Distribution Amount	08/30/2014	08/23/2014	(190.61)	0.00	0.00	(190.61)
Net Inadvertent Distribution Amount	08/31/2014	08/24/2014	(37.29)	0.00	0.00	(37.29)
Net Inadvertent Distribution Amount	09/01/2014	08/25/2014	241.22	0.00	0.00	241.22
Net Inadvertent Distribution Amount	09/02/2014	08/26/2014	(466.81)	0.00	0.00	(466.81)
Net Inadvertent Distribution Amount	09/03/2014	08/27/2014	181.89	0.00	0.00	181.89

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Net Inadvertent Distribution Amount	09/04/2014	08/28/2014	(\$307.99)	\$0.00	\$0.00	(\$307.99)
Net Inadvertent Distribution Amount	09/05/2014	08/29/2014	(827.82)	0.00	0.00	(827.82)
Net Regulation Adjustment Amount	08/30/2014	08/23/2014	10.94	0.00	0.00	10.94
Net Regulation Adjustment Amount	08/31/2014	08/24/2014	2.40	0.00	0.00	2.40
Net Regulation Adjustment Amount	09/02/2014	08/26/2014	(1.20)	0.00	0.00	(1.20)
Net Regulation Adjustment Amount	09/04/2014	08/28/2014	0.55	0.00	0.00	0.55
Net Regulation Adjustment Amount	09/05/2014	08/29/2014	(0.16)	0.00	0.00	(0.16)
Non-Asset Energy Amount	09/01/2014	08/25/2014	0.00	195,997.50	0.00	195,997.50
Non-Asset Energy Amount	09/02/2014	08/26/2014	0.00	180,227.50	0.00	180,227.50
Non-Asset Energy Amount	09/03/2014	08/27/2014	0.00	156,160.00	0.00	156,160.00
Non-Asset Energy Amount	09/04/2014	08/28/2014	0.00	147,662.50	0.00	147,662.50
Non-Asset Energy Amount	09/05/2014	08/29/2014	0.00	154,765.00	0.00	154,765.00
Non-Excessive Energy Amount	08/30/2014	08/23/2014	(9,020.89)	0.00	0.00	(9,020.89)
Non-Excessive Energy Amount	08/31/2014	08/24/2014	3,451.88	0.00	0.00	3,451.88
Non-Excessive Energy Amount	09/01/2014	08/25/2014	1,085.55	0.00	0.00	1,085.55
Non-Excessive Energy Amount	09/02/2014	08/26/2014	6,577.63	0.00	0.00	6,577.63
Non-Excessive Energy Amount	09/03/2014	08/27/2014	(15,828.15)	0.00	0.00	(15,828.15)
Non-Excessive Energy Amount	09/04/2014	08/28/2014	(8,585.67)	0.00	0.00	(8,585.67)
Non-Excessive Energy Amount	09/05/2014	08/29/2014	4,234.74	0.00	0.00	4,234.74
Price Volatility Make Whole Payment Amt	08/30/2014	08/23/2014	(205.28)	0.00	0.00	(205.28)
Price Volatility Make Whole Payment Amt	08/31/2014	08/24/2014	(153.66)	0.00	0.00	(153.66)
Price Volatility Make Whole Payment Amt	09/01/2014	08/25/2014	(307.30)	0.00	0.00	(307.30)
Price Volatility Make Whole Payment Amt	09/02/2014	08/26/2014	(100.63)	0.00	0.00	(100.63)
Price Volatility Make Whole Payment Amt	09/03/2014	08/27/2014	(1.90)	0.00	0.00	(1.90)
Price Volatility Make Whole Payment Amt	09/04/2014	08/28/2014	(3.68)	0.00	0.00	(3.68)
Price Volatility Make Whole Payment Amt	09/05/2014	08/29/2014	(75.11)	0.00	0.00	(75.11)
Regulation Amount	08/30/2014	08/23/2014	(157.14)	0.00	0.00	(157.14)
Regulation Amount	08/31/2014	08/24/2014	(32.56)	0.00	0.00	(32.56)
Regulation Amount	09/02/2014	08/26/2014	(81.17)	0.00	0.00	(81.17)
Regulation Amount	09/03/2014	08/27/2014	(4.15)	0.00	0.00	(4.15)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$7						
Regulation Amount	09/04/2014	08/28/2014	(\$71.66)	\$0.00	\$0.00	(\$71.66)
Regulation Amount	09/05/2014	08/29/2014	(26.84)	0.00	0.00	(26.84)
Regulation Cost Distribution Amount	08/30/2014	08/23/2014	664.00	0.00	0.00	664.00
Regulation Cost Distribution Amount	08/31/2014	08/24/2014	703.44	0.00	0.00	703.44
Regulation Cost Distribution Amount	09/01/2014	08/25/2014	1,034.04	0.00	0.00	1,034.04
Regulation Cost Distribution Amount	09/02/2014	08/26/2014	837.31	0.00	0.00	837.31
Regulation Cost Distribution Amount	09/03/2014	08/27/2014	566.46	0.00	0.00	566.46
Regulation Cost Distribution Amount	09/04/2014	08/28/2014	506.32	0.00	0.00	506.32
Regulation Cost Distribution Amount	09/05/2014	08/29/2014	681.28	0.00	0.00	681.28
Resource Adequacy Auction Amount	08/30/2014	08/23/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	08/31/2014	08/24/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	09/01/2014	08/25/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	09/02/2014	08/26/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	09/03/2014	08/27/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	09/04/2014	08/28/2014	10,132.57	0.00	0.00	10,132.57
Resource Adequacy Auction Amount	09/05/2014	08/29/2014	10,132.57	0.00	0.00	10,132.57
Revenue Neutrality Uplift Amount	08/30/2014	08/23/2014	1,166.25	0.00	0.00	1,166.25
Revenue Neutrality Uplift Amount	08/31/2014	08/24/2014	757.71	0.00	0.00	757.71
Revenue Neutrality Uplift Amount	09/01/2014	08/25/2014	3,335.31	0.00	0.00	3,335.31
Revenue Neutrality Uplift Amount	09/02/2014	08/26/2014	3,482.20	0.00	0.00	3,482.20
Revenue Neutrality Uplift Amount	09/03/2014	08/27/2014	2,518.86	0.00	0.00	2,518.86
Revenue Neutrality Uplift Amount	09/04/2014	08/28/2014	1,695.40	0.00	0.00	1,695.40
Revenue Neutrality Uplift Amount	09/05/2014	08/29/2014	1,202.95	0.00	0.00	1,202.95
Revenue Sufficiency Guarantee Distribution Amount	08/30/2014	08/23/2014	0.00	1,249.81	0.00	1,249.81
Revenue Sufficiency Guarantee Distribution Amount	08/31/2014	08/24/2014	0.00	1,295.32	0.00	1,295.32
Revenue Sufficiency Guarantee Distribution Amount	09/01/2014	08/25/2014	0.00	1,214.32	0.00	1,214.32
Revenue Sufficiency Guarantee Distribution Amount	09/02/2014	08/26/2014	0.00	1,850.96	0.00	1,850.96
Revenue Sufficiency Guarantee Distribution Amount	09/03/2014	08/27/2014	0.00	1,580.04	0.00	1,580.04
Revenue Sufficiency Guarantee Distribution Amount	09/04/2014	08/28/2014	0.00	1,290.45	0.00	1,290.45
Revenue Sufficiency Guarantee Distribution Amount	09/05/2014	08/29/2014	0.00	2,152.18	0.00	2,152.18

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Revenue Sufficiency Guarantee First Pass Dist Amount	08/30/2014	08/23/2014	\$253.55	\$0.00	\$0.00	\$253.55
Revenue Sufficiency Guarantee First Pass Dist Amount	08/31/2014	08/24/2014	187.73	0.00	0.00	187.73
Revenue Sufficiency Guarantee First Pass Dist Amount	09/01/2014	08/25/2014	197.85	0.00	0.00	197.85
Revenue Sufficiency Guarantee First Pass Dist Amount	09/02/2014	08/26/2014	444.26	0.00	0.00	444.26
Revenue Sufficiency Guarantee First Pass Dist Amount	09/03/2014	08/27/2014	555.61	0.00	0.00	555.61
Revenue Sufficiency Guarantee First Pass Dist Amount	09/04/2014	08/28/2014	262.85	0.00	0.00	262.85
Revenue Sufficiency Guarantee First Pass Dist Amount	09/05/2014	08/29/2014	166.88	0.00	0.00	166.88
Schedule 24 Allocation Amount	08/30/2014	08/23/2014	15.53	519.78	0.00	535.31
Schedule 24 Allocation Amount	08/31/2014	08/24/2014	14.19	516.66	0.00	530.85
Schedule 24 Allocation Amount	09/01/2014	08/25/2014	12.35	574.73	0.00	587.08
Schedule 24 Allocation Amount	09/02/2014	08/26/2014	13.23	581.61	0.00	594.84
Schedule 24 Allocation Amount	09/03/2014	08/27/2014	11.49	577.80	0.00	589.29
Schedule 24 Allocation Amount	09/04/2014	08/28/2014	10.76	576.92	0.00	587.68
Schedule 24 Allocation Amount	09/05/2014	08/29/2014	10.06	568.15	0.00	578.21
Spinning Reserve Cost Distribution Amount	08/30/2014	08/23/2014	468.30	0.00	0.00	468.30
Spinning Reserve Cost Distribution Amount	08/31/2014	08/24/2014	605.50	0.00	0.00	605.50
Spinning Reserve Cost Distribution Amount	09/01/2014	08/25/2014	1,523.92	0.00	0.00	1,523.92
Spinning Reserve Cost Distribution Amount	09/02/2014	08/26/2014	1,088.74	0.00	0.00	1,088.74
Spinning Reserve Cost Distribution Amount	09/03/2014	08/27/2014	703.10	0.00	0.00	703.10
Spinning Reserve Cost Distribution Amount	09/04/2014	08/28/2014	640.53	0.00	0.00	640.53
Spinning Reserve Cost Distribution Amount	09/05/2014	08/29/2014	645.30	0.00	0.00	645.30
Supplemental Reserve Cost Distribution Amount	08/30/2014	08/23/2014	266.13	0.00	0.00	266.13
Supplemental Reserve Cost Distribution Amount	08/31/2014	08/24/2014	269.93	0.00	0.00	269.93
Supplemental Reserve Cost Distribution Amount	09/01/2014	08/25/2014	1,372.52	0.00	0.00	1,372.52
Supplemental Reserve Cost Distribution Amount	09/02/2014	08/26/2014	436.36	0.00	0.00	436.36
Supplemental Reserve Cost Distribution Amount	09/03/2014	08/27/2014	425.19	0.00	0.00	425.19
Supplemental Reserve Cost Distribution Amount	09/04/2014	08/28/2014	268.47	0.00	0.00	268.47
Supplemental Reserve Cost Distribution Amount	09/05/2014	08/29/2014	275.02	0.00	0.00	275.02
Transmission Guarantee Uplift Amount	08/30/2014	08/23/2014	0.00	0.00	94.91	94.91
Transmission Guarantee Uplift Amount	08/31/2014	08/24/2014	0.00	0.00	199.96	199.96

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
201 Third Street, Po Box 24
Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S7						
Transmission Guarantee Uplift Amount	09/01/2014	08/25/2014	\$0.00	\$0.00	\$2,363.43	\$2,363.43
Transmission Guarantee Uplift Amount	09/02/2014	08/26/2014	0.00	0.00	45.14	45.14
Transmission Guarantee Uplift Amount	09/03/2014	08/27/2014	0.00	0.00	4.94	4.94
Transmission Guarantee Uplift Amount	09/04/2014	08/28/2014	0.00	0.00	396.73	396.73
Transmission Guarantee Uplift Amount	09/05/2014	08/29/2014	0.00	0.00	72.65	72.65
Transmission Rights Full Funding Guarantee Amount	08/30/2014	08/23/2014	0.00	0.00	(94.91)	(94.91)
Transmission Rights Full Funding Guarantee Amount	08/31/2014	08/24/2014	0.00	0.00	(199.96)	(199.96)
Transmission Rights Full Funding Guarantee Amount	09/01/2014	08/25/2014	0.00	0.00	(2,363.43)	(2,363.43)
Transmission Rights Full Funding Guarantee Amount	09/02/2014	08/26/2014	0.00	0.00	(45.14)	(45.14)
Transmission Rights Full Funding Guarantee Amount	09/03/2014	08/27/2014	0.00	0.00	(4.94)	(4.94)
Transmission Rights Full Funding Guarantee Amount	09/04/2014	08/28/2014	0.00	0.00	(396.73)	(396.73)
Transmission Rights Full Funding Guarantee Amount	09/05/2014	08/29/2014	0.00	0.00	(72.65)	(72.65)
Transmission Rights Hourly Allocation Amount	08/30/2014	08/23/2014	0.00	0.00	(1,272.07)	(1,272.07)
Transmission Rights Hourly Allocation Amount	08/31/2014	08/24/2014	0.00	0.00	(1,288.19)	(1,288.19)
Transmission Rights Hourly Allocation Amount	09/01/2014	08/25/2014	0.00	0.00	(32,238.60)	(32,238.60)
Transmission Rights Hourly Allocation Amount	09/02/2014	08/26/2014	0.00	0.00	(15,540.79)	(15,540.79)
Transmission Rights Hourly Allocation Amount	09/03/2014	08/27/2014	0.00	0.00	(346.10)	(346.10)
Transmission Rights Hourly Allocation Amount	09/04/2014	08/28/2014	0.00	0.00	(2,711.41)	(2,711.41)
Transmission Rights Hourly Allocation Amount	09/05/2014	08/29/2014	0.00	0.00	(2,016.40)	(2,016.40)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$75,967.67	\$2,214,791.00	(\$55,413.56)	\$2,235,345.11



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Asset Energy Amount	09/04/2014	08/21/2014	\$119.48	\$0.00	\$0.00	\$119.48
Asset Energy Amount	09/05/2014	08/22/2014	137.30	0.00	0.00	137.30
Demand Response Allocation Uplift Charge	09/02/2014	08/19/2014	(0.02)	0.00	0.00	(0.02)
Demand Response Allocation Uplift Charge	09/04/2014	08/21/2014	6.38	0.00	0.00	6.38
Demand Response Allocation Uplift Charge	09/05/2014	08/22/2014	7.14	0.00	0.00	7.14
Distribution of Losses Amount	08/30/2014	08/16/2014	17.35	0.00	0.00	17.35
Distribution of Losses Amount	08/31/2014	08/17/2014	7.95	0.00	0.00	7.95
Distribution of Losses Amount	09/01/2014	08/18/2014	(8.56)	0.00	0.00	(8.56)
Distribution of Losses Amount	09/02/2014	08/19/2014	(70.51)	0.00	0.00	(70.51)
Distribution of Losses Amount	09/03/2014	08/20/2014	(89.74)	0.00	0.00	(89.74)
Distribution of Losses Amount	09/04/2014	08/21/2014	(59.79)	0.00	0.00	(59.79)
Distribution of Losses Amount	09/05/2014	08/22/2014	(464.97)	0.00	0.00	(464.97)
Net Inadvertent Distribution Amount	08/30/2014	08/16/2014	26.33	0.00	0.00	26.33
Net Inadvertent Distribution Amount	08/31/2014	08/17/2014	13.19	0.00	0.00	13.19
Net Inadvertent Distribution Amount	09/01/2014	08/18/2014	(14.29)	0.00	0.00	(14.29)
Net Inadvertent Distribution Amount	09/02/2014	08/19/2014	(105.02)	0.00	0.00	(105.02)
Net Inadvertent Distribution Amount	09/03/2014	08/20/2014	(109.07)	0.00	0.00	(109.07)
Net Inadvertent Distribution Amount	09/04/2014	08/21/2014	(3.68)	0.00	0.00	(3.68)
Net Inadvertent Distribution Amount	09/05/2014	08/22/2014	(501.98)	0.00	0.00	(501.98)
Regulation Cost Distribution Amount	08/30/2014	08/16/2014	0.03	0.00	0.00	0.03
Regulation Cost Distribution Amount	08/31/2014	08/17/2014	0.00	0.00	0.00	0.00
Regulation Cost Distribution Amount	09/01/2014	08/18/2014	(0.01)	0.00	0.00	(0.01)
Regulation Cost Distribution Amount	09/02/2014	08/19/2014	(0.47)	0.00	0.00	(0.47)
Regulation Cost Distribution Amount	09/03/2014	08/20/2014	(0.45)	0.00	0.00	(0.45)
Regulation Cost Distribution Amount	09/04/2014	08/21/2014	0.33	0.00	0.00	0.33
Regulation Cost Distribution Amount	09/05/2014	08/22/2014	(0.33)	0.00	0.00	(0.33)
Revenue Neutrality Uplift Amount	08/30/2014	08/16/2014	(36.25)	0.00	0.00	(36.25)
Revenue Neutrality Uplift Amount	08/31/2014	08/17/2014	(15.43)	0.00	0.00	(15.43)
Revenue Neutrality Uplift Amount	09/01/2014	08/18/2014	19.16	0.00	0.00	19.16
Revenue Neutrality Uplift Amount	09/02/2014	08/19/2014	142.50	0.00	0.00	142.50

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Invoice Type: Market Invoice

Payment Due Date: 09/16/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S14						
Revenue Neutrality Uplift Amount	09/03/2014	08/20/2014	\$135.94	\$0.00	\$0.00	\$135.94
Revenue Neutrality Uplift Amount	09/04/2014	08/21/2014	3.17	0.00	0.00	3.17
Revenue Neutrality Uplift Amount	09/05/2014	08/22/2014	701.62	0.00	0.00	701.62
Revenue Sufficiency Guarantee Distribution Amount	08/31/2014	08/17/2014	0.00	(735.53)	0.00	(735.53)
Revenue Sufficiency Guarantee Distribution Amount	09/01/2014	08/18/2014	0.00	(0.81)	0.00	(0.81)
Revenue Sufficiency Guarantee Distribution Amount	09/02/2014	08/19/2014	0.00	(881.13)	0.00	(881.13)
Revenue Sufficiency Guarantee Distribution Amount	09/03/2014	08/20/2014	0.00	(0.14)	0.00	(0.14)
Revenue Sufficiency Guarantee Distribution Amount	09/04/2014	08/21/2014	0.00	(1.33)	0.00	(1.33)
Revenue Sufficiency Guarantee Distribution Amount	09/05/2014	08/22/2014	0.00	(0.65)	0.00	(0.65)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/30/2014	08/16/2014	0.99	0.00	0.00	0.99
Revenue Sufficiency Guarantee First Pass Dist Amount	08/31/2014	08/17/2014	(0.16)	0.00	0.00	(0.16)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/01/2014	08/18/2014	4.36	0.00	0.00	4.36
Revenue Sufficiency Guarantee First Pass Dist Amount	09/02/2014	08/19/2014	6.46	0.00	0.00	6.46
Revenue Sufficiency Guarantee First Pass Dist Amount	09/03/2014	08/20/2014	25.00	0.00	0.00	25.00
Revenue Sufficiency Guarantee First Pass Dist Amount	09/04/2014	08/21/2014	(1.76)	0.00	0.00	(1.76)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/05/2014	08/22/2014	(16.11)	0.00	0.00	(16.11)
Schedule 24 Allocation Amount	09/04/2014	08/21/2014	(0.45)	0.00	0.00	(0.45)
Schedule 24 Allocation Amount	09/05/2014	08/22/2014	(0.47)	0.00	0.00	(0.47)
Spinning Reserve Cost Distribution Amount	09/02/2014	08/19/2014	(0.27)	0.00	0.00	(0.27)
Spinning Reserve Cost Distribution Amount	09/03/2014	08/20/2014	(0.60)	0.00	0.00	(0.60)
Spinning Reserve Cost Distribution Amount	09/04/2014	08/21/2014	0.00	0.00	0.00	0.00
Spinning Reserve Cost Distribution Amount	09/05/2014	08/22/2014	(0.24)	0.00	0.00	(0.24)
Supplemental Reserve Cost Distribution Amount	09/01/2014	08/18/2014	(0.12)	0.00	0.00	(0.12)
Supplemental Reserve Cost Distribution Amount	09/02/2014	08/19/2014	(0.07)	0.00	0.00	(0.07)
Supplemental Reserve Cost Distribution Amount	09/03/2014	08/20/2014	(0.15)	0.00	0.00	(0.15)
Supplemental Reserve Cost Distribution Amount	09/04/2014	08/21/2014	(0.01)	0.00	0.00	(0.01)
Supplemental Reserve Cost Distribution Amount	09/05/2014	08/22/2014	(0.18)	0.00	0.00	(0.18)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$126.48)	(\$1,619.59)	\$0.00	(\$1,746.07)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	08/30/2014	07/06/2014	\$2,390.27	\$0.00	\$0.00	\$2,390.27
Asset Energy Amount	08/31/2014	07/07/2014	4,051.81	0.00	0.00	4,051.81
Asset Energy Amount	09/01/2014	07/08/2014	(5,229.92)	0.00	0.00	(5,229.92)
Asset Energy Amount	09/02/2014	07/09/2014	2,243.33	0.00	0.00	2,243.33
Asset Energy Amount	09/03/2014	07/10/2014	2,709.24	0.00	0.00	2,709.24
Asset Energy Amount	09/04/2014	07/11/2014	3,111.03	0.00	0.00	3,111.03
Asset Energy Amount	09/05/2014	07/12/2014	2,909.98	0.00	0.00	2,909.98
Demand Response Allocation Uplift Charge	08/30/2014	07/06/2014	(2.38)	0.00	0.00	(2.38)
Demand Response Allocation Uplift Charge	08/31/2014	07/07/2014	18.17	0.00	0.00	18.17
Demand Response Allocation Uplift Charge	09/01/2014	07/08/2014	(28.21)	0.00	0.00	(28.21)
Demand Response Allocation Uplift Charge	09/02/2014	07/09/2014	38.71	0.00	0.00	38.71
Demand Response Allocation Uplift Charge	09/03/2014	07/10/2014	7.74	0.00	0.00	7.74
Demand Response Allocation Uplift Charge	09/04/2014	07/11/2014	7.11	0.00	0.00	7.11
Demand Response Allocation Uplift Charge	09/05/2014	07/12/2014	7.99	0.00	0.00	7.99
Distribution of Losses Amount	08/30/2014	07/06/2014	(136.35)	0.00	0.00	(136.35)
Distribution of Losses Amount	08/31/2014	07/07/2014	(174.39)	0.00	0.00	(174.39)
Distribution of Losses Amount	09/01/2014	07/08/2014	(327.64)	0.00	0.00	(327.64)
Distribution of Losses Amount	09/02/2014	07/09/2014	44.98	0.00	0.00	44.98
Distribution of Losses Amount	09/03/2014	07/10/2014	(35.01)	0.00	0.00	(35.01)
Distribution of Losses Amount	09/04/2014	07/11/2014	6.28	0.00	0.00	6.28
Distribution of Losses Amount	09/05/2014	07/12/2014	(124.92)	0.00	0.00	(124.92)
Excessive Deficient Energy Deployment Charge Amount	09/02/2014	07/09/2014	0.03	0.00	0.00	0.03
Excessive Deficient Energy Deployment Charge Amount	09/05/2014	07/12/2014	0.14	0.00	0.00	0.14
Excessive Energy Amount	09/01/2014	07/08/2014	(4.21)	0.00	0.00	(4.21)
Excessive Energy Amount	09/05/2014	07/12/2014	(16.08)	0.00	0.00	(16.08)
Net Inadvertent Distribution Amount	08/30/2014	07/06/2014	(182.71)	0.00	0.00	(182.71)
Net Inadvertent Distribution Amount	08/31/2014	07/07/2014	(235.41)	0.00	0.00	(235.41)
Net Inadvertent Distribution Amount	09/01/2014	07/08/2014	(471.95)	0.00	0.00	(471.95)
Net Inadvertent Distribution Amount	09/02/2014	07/09/2014	45.36	0.00	0.00	45.36
Net Inadvertent Distribution Amount	09/03/2014	07/10/2014	37.79	0.00	0.00	37.79

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S66						
Net Inadvertent Distribution Amount	09/04/2014	07/11/2014	\$78.56	\$0.00	\$0.00	\$78.56
Net Inadvertent Distribution Amount	09/05/2014	07/12/2014	(63.80)	0.00	0.00	(63.80)
Net Regulation Adjustment Amount	08/30/2014	07/06/2014	(0.31)	0.00	0.00	(0.31)
Net Regulation Adjustment Amount	09/02/2014	07/09/2014	0.11	0.00	0.00	0.11
Regulation Adjustment Amount	09/03/2014	07/10/2014	0.06	0.00	0.00	0.06
Regulation Adjustment Amount	09/04/2014	07/11/2014	(0.37)	0.00	0.00	(0.37)
Regulation Adjustment Amount	09/05/2014	07/12/2014	0.55	0.00	0.00	0.55
Non-Excessive Energy Amount	08/30/2014	07/06/2014	(2,278.61)	0.00	0.00	(2,278.61)
Non-Excessive Energy Amount	08/31/2014	07/07/2014	(3,864.08)	0.00	0.00	(3,864.08)
Non-Excessive Energy Amount	09/01/2014	07/08/2014	(1,509.72)	0.00	0.00	(1,509.72)
Non-Excessive Energy Amount	09/02/2014	07/09/2014	(2,054.65)	0.00	0.00	(2,054.65)
Non-Excessive Energy Amount	09/03/2014	07/10/2014	(2,554.51)	0.00	0.00	(2,554.51)
Non-Excessive Energy Amount	09/04/2014	07/11/2014	(2,957.13)	0.00	0.00	(2,957.13)
Non-Excessive Energy Amount	09/05/2014	07/12/2014	(2,711.47)	0.00	0.00	(2,711.47)
Price Volatility Make Whole Payment Amt	08/30/2014	07/06/2014	1.18	0.00	0.00	1.18
Price Volatility Make Whole Payment Amt	08/31/2014	07/07/2014	4.99	0.00	0.00	4.99
Price Volatility Make Whole Payment Amt	09/01/2014	07/08/2014	1.31	0.00	0.00	1.31
Price Volatility Make Whole Payment Amt	09/02/2014	07/09/2014	0.72	0.00	0.00	0.72
Price Volatility Make Whole Payment Amt	09/03/2014	07/10/2014	1.20	0.00	0.00	1.20
Price Volatility Make Whole Payment Amt	09/04/2014	07/11/2014	1.63	0.00	0.00	1.63
Price Volatility Make Whole Payment Amt	09/05/2014	07/12/2014	2.17	0.00	0.00	2.17
Regulation Amount	09/01/2014	07/08/2014	(0.03)	0.00	0.00	(0.03)
Regulation Amount	09/02/2014	07/09/2014	0.10	0.00	0.00	0.10
Regulation Amount	09/03/2014	07/10/2014	0.02	0.00	0.00	0.02
Regulation Amount	09/04/2014	07/11/2014	0.02	0.00	0.00	0.02
Regulation Cost Distribution Amount	08/30/2014	07/06/2014	1.83	0.00	0.00	1.83
Regulation Cost Distribution Amount	08/31/2014	07/07/2014	1.54	0.00	0.00	1.54
Regulation Cost Distribution Amount	09/01/2014	07/08/2014	(4.20)	0.00	0.00	(4.20)
Regulation Cost Distribution Amount	09/02/2014	07/09/2014	2.04	0.00	0.00	2.04
Regulation Cost Distribution Amount	09/03/2014	07/10/2014	3.74	0.00	0.00	3.74

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Regulation Cost Distribution Amount	09/04/2014	07/11/2014	\$3.38	\$0.00	\$0.00	\$3.38
Regulation Cost Distribution Amount	09/05/2014	07/12/2014	2.97	0.00	0.00	2.97
Revenue Neutrality Uplift Amount	08/30/2014	07/06/2014	256.25	0.00	0.00	256.25
Revenue Neutrality Uplift Amount	08/31/2014	07/07/2014	284.38	0.00	0.00	284.38
Revenue Neutrality Uplift Amount	09/01/2014	07/08/2014	752.26	0.00	0.00	752.26
Revenue Neutrality Uplift Amount	09/02/2014	07/09/2014	(69.43)	0.00	0.00	(69.43)
Revenue Neutrality Uplift Amount	09/03/2014	07/10/2014	15.84	0.00	0.00	15.84
Revenue Neutrality Uplift Amount	09/04/2014	07/11/2014	(31.17)	0.00	0.00	(31.17)
Revenue Neutrality Uplift Amount	09/05/2014	07/12/2014	130.55	0.00	0.00	130.55
Revenue Sufficiency Guarantee Distribution Amount	09/01/2014	07/08/2014	0.00	0.02	0.00	0.02
Revenue Sufficiency Guarantee Distribution Amount	09/03/2014	07/10/2014	0.00	0.01	0.00	0.01
Revenue Sufficiency Guarantee First Pass Dist Amount	08/30/2014	07/06/2014	(1.43)	0.00	0.00	(1.43)
Revenue Sufficiency Guarantee First Pass Dist Amount	08/31/2014	07/07/2014	(37.14)	0.00	0.00	(37.14)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/01/2014	07/08/2014	(18.97)	0.00	0.00	(18.97)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/02/2014	07/09/2014	(17.59)	0.00	0.00	(17.59)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/03/2014	07/10/2014	(2.21)	0.00	0.00	(2.21)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/04/2014	07/11/2014	(220.81)	0.00	0.00	(220.81)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/05/2014	07/12/2014	(3.44)	0.00	0.00	(3.44)
Schedule 24 Allocation Amount	08/30/2014	07/06/2014	(1.00)	0.00	0.00	(1.00)
Schedule 24 Allocation Amount	08/31/2014	07/07/2014	(0.22)	0.00	0.00	(0.22)
Schedule 24 Allocation Amount	09/01/2014	07/08/2014	(2.35)	0.00	0.00	(2.35)
Schedule 24 Allocation Amount	09/02/2014	07/09/2014	(1.05)	0.00	0.00	(1.05)
Schedule 24 Allocation Amount	09/03/2014	07/10/2014	(0.30)	0.00	0.00	(0.30)
Schedule 24 Allocation Amount	09/04/2014	07/11/2014	(1.05)	0.00	0.00	(1.05)
Schedule 24 Allocation Amount	09/05/2014	07/12/2014	(1.56)	0.00	0.00	(1.56)
Spinning Reserve Cost Distribution Amount	08/30/2014	07/06/2014	1.10	0.00	0.00	1.10
Spinning Reserve Cost Distribution Amount	08/31/2014	07/07/2014	2.32	0.00	0.00	2.32
Spinning Reserve Cost Distribution Amount	09/01/2014	07/08/2014	(7.35)	0.00	0.00	(7.35)
Spinning Reserve Cost Distribution Amount	09/02/2014	07/09/2014	1.16	0.00	0.00	1.16
Spinning Reserve Cost Distribution Amount	09/03/2014	07/10/2014	1.69	0.00	0.00	1.69

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	09/04/2014	07/11/2014	\$1.78	\$0.00	\$0.00	\$1.78
Spinning Reserve Cost Distribution Amount	09/05/2014	07/12/2014	1.35	0.00	0.00	1.35
Supplemental Reserve Cost Distribution Amount	08/30/2014	07/06/2014	0.36	0.00	0.00	0.36
Supplemental Reserve Cost Distribution Amount	08/31/2014	07/07/2014	0.30	0.00	0.00	0.30
Supplemental Reserve Cost Distribution Amount	09/01/2014	07/08/2014	(4.04)	0.00	0.00	(4.04)
Supplemental Reserve Cost Distribution Amount	09/02/2014	07/09/2014	0.47	0.00	0.00	0.47
Supplemental Reserve Cost Distribution Amount	09/03/2014	07/10/2014	0.63	0.00	0.00	0.63
Supplemental Reserve Cost Distribution Amount	09/04/2014	07/11/2014	1.38	0.00	0.00	1.38
Supplemental Reserve Cost Distribution Amount	09/05/2014	07/12/2014	1.14	0.00	0.00	1.14
Transmission Guarantee Uplift Amount	09/03/2014	07/10/2014	0.00	0.00	(0.02)	(0.02)
Transmission Rights Full Funding Guarantee Amount	09/03/2014	07/10/2014	0.00	0.00	0.02	0.02
Transmission Rights Hourly Allocation Amount	09/03/2014	07/10/2014	0.00	0.00	(0.02)	(0.02)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$6,198.13)	\$0.03	(\$0.02)	(\$6,198.12)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

Invoice Date: 09/09/2014

Participant ID: BRPS

Payment Due Date: 09/16/2014

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Demand Response Allocation Uplift Charge	08/30/2014	05/17/2014	\$0.38	\$0.00	\$0.00	\$0.38
Demand Response Allocation Uplift Charge	08/31/2014	05/18/2014	0.02	0.00	0.00	0.02
Demand Response Allocation Uplift Charge	09/01/2014	05/19/2014	0.20	0.00	0.00	0.20
Demand Response Allocation Uplift Charge	09/02/2014	05/20/2014	(0.03)	0.00	0.00	(0.03)
Demand Response Allocation Uplift Charge	09/03/2014	05/21/2014	(0.60)	0.00	0.00	(0.60)
Demand Response Allocation Uplift Charge	09/04/2014	05/22/2014	0.13	0.00	0.00	0.13
Demand Response Allocation Uplift Charge	09/05/2014	05/23/2014	0.25	0.00	0.00	0.25
Distribution of Losses Amount	08/30/2014	05/17/2014	(4.33)	0.00	0.00	(4.33)
Distribution of Losses Amount	08/31/2014	05/18/2014	(3.58)	0.00	0.00	(3.58)
Distribution of Losses Amount	09/01/2014	05/19/2014	(3.13)	0.00	0.00	(3.13)
Distribution of Losses Amount	09/02/2014	05/20/2014	(7.15)	0.00	0.00	(7.15)
Distribution of Losses Amount	09/03/2014	05/21/2014	2.04	0.00	0.00	2.04
Distribution of Losses Amount	09/04/2014	05/22/2014	(5.23)	0.00	0.00	(5.23)
Distribution of Losses Amount	09/05/2014	05/23/2014	(2.67)	0.00	0.00	(2.67)
Net Inadvertent Distribution Amount	08/30/2014	05/17/2014	0.02	0.00	0.00	0.02
Net Inadvertent Distribution Amount	08/31/2014	05/18/2014	(0.01)	0.00	0.00	(0.01)
Net Inadvertent Distribution Amount	09/02/2014	05/20/2014	(0.10)	0.00	0.00	(0.10)
Net Inadvertent Distribution Amount	09/03/2014	05/21/2014	0.32	0.00	0.00	0.32
Net Inadvertent Distribution Amount	09/04/2014	05/22/2014	0.02	0.00	0.00	0.02
Net Inadvertent Distribution Amount	09/05/2014	05/23/2014	0.04	0.00	0.00	0.04
Regulation Cost Distribution Amount	08/30/2014	05/17/2014	(0.02)	0.00	0.00	(0.02)
Regulation Cost Distribution Amount	08/31/2014	05/18/2014	0.03	0.00	0.00	0.03
Regulation Cost Distribution Amount	09/01/2014	05/19/2014	(0.14)	0.00	0.00	(0.14)
Regulation Cost Distribution Amount	09/02/2014	05/20/2014	0.02	0.00	0.00	0.02
Regulation Cost Distribution Amount	09/03/2014	05/21/2014	0.02	0.00	0.00	0.02
Regulation Cost Distribution Amount	09/04/2014	05/22/2014	(0.10)	0.00	0.00	(0.10)
Regulation Cost Distribution Amount	09/05/2014	05/23/2014	0.01	0.00	0.00	0.01
Revenue Neutrality Uplift Amount	08/30/2014	05/17/2014	(63.97)	0.00	0.00	(63.97)
Revenue Neutrality Uplift Amount	08/31/2014	05/18/2014	(34.55)	0.00	0.00	(34.55)
Revenue Neutrality Uplift Amount	09/01/2014	05/19/2014	(166.80)	0.00	0.00	(166.80)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midcontinent Independent System Operator, Inc.
 P.O. Box 4202
 Carmel, IN 46082-4202

Invoice

Market Participant: Big Rivers Electric Corporation
 201 Third Street, Po Box 24
 Henderson, KY 42419-0024

Invoice Number: 1346287

For Statements Issued: 08/30/2014 - 09/05/2014

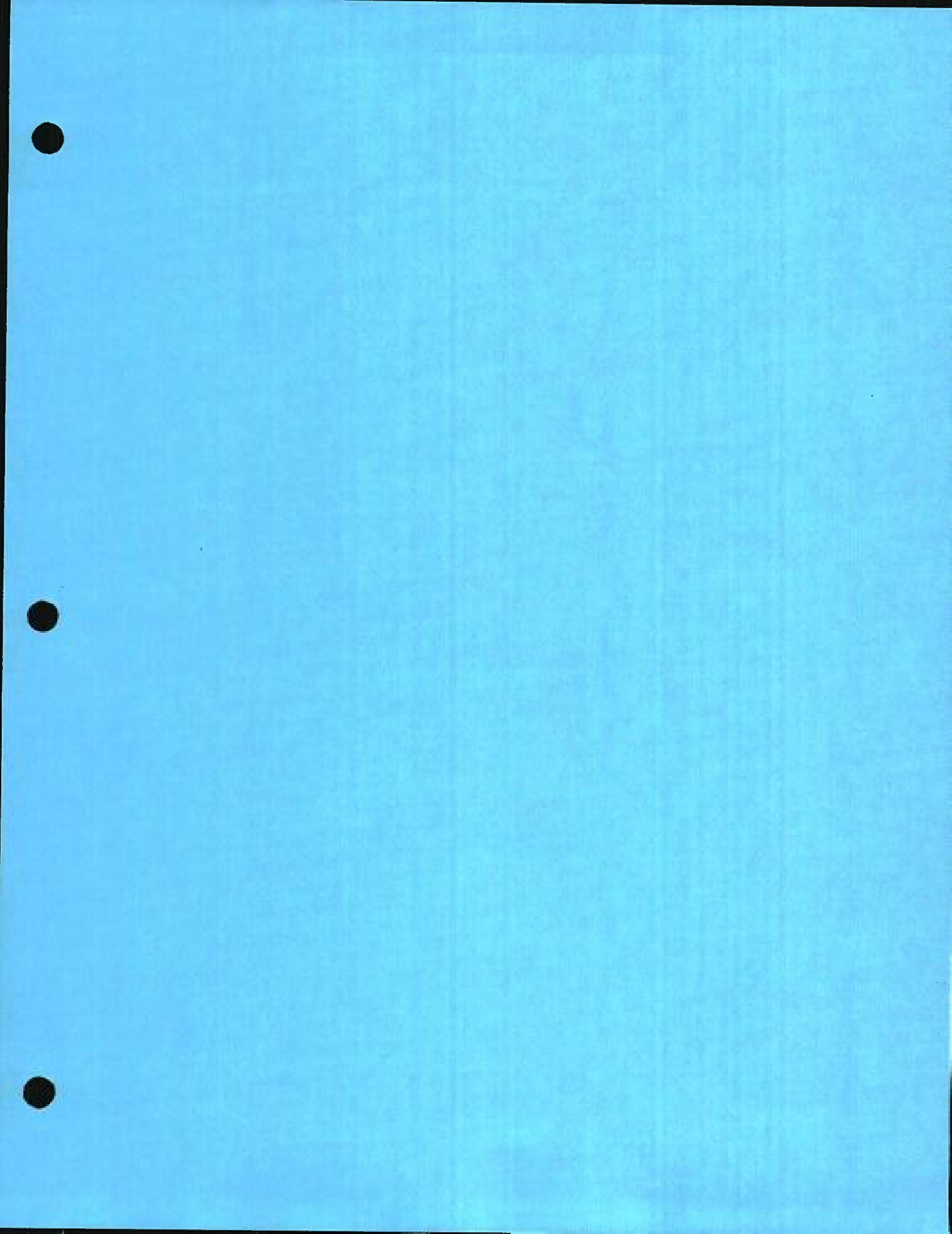
Participant ID: BRPS

Invoice Date: 09/09/2014

Invoice Type: Market Invoice

Payment Due Date: 09/16/2014

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Neutrality Uplift Amount	09/02/2014	05/20/2014	(\$520.60)	\$0.00	\$0.00	(\$520.60)
Revenue Neutrality Uplift Amount	09/03/2014	05/21/2014	(2,318.90)	0.00	0.00	(2,318.90)
Revenue Neutrality Uplift Amount	09/04/2014	05/22/2014	(313.42)	0.00	0.00	(313.42)
Revenue Neutrality Uplift Amount	09/05/2014	05/23/2014	(380.43)	0.00	0.00	(380.43)
Revenue Sufficiency Guarantee Distribution Amount	08/30/2014	05/17/2014	0.00	176.46	0.00	176.46
Revenue Sufficiency Guarantee First Pass Dist Amount	08/30/2014	05/17/2014	1.69	0.00	0.00	1.69
Revenue Sufficiency Guarantee First Pass Dist Amount	08/31/2014	05/18/2014	1.03	0.00	0.00	1.03
Revenue Sufficiency Guarantee First Pass Dist Amount	09/01/2014	05/19/2014	1.98	0.00	0.00	1.98
Revenue Sufficiency Guarantee First Pass Dist Amount	09/02/2014	05/20/2014	2.23	0.00	0.00	2.23
Revenue Sufficiency Guarantee First Pass Dist Amount	09/03/2014	05/21/2014	(3.95)	0.00	0.00	(3.95)
Revenue Sufficiency Guarantee First Pass Dist Amount	09/04/2014	05/22/2014	0.08	0.00	0.00	0.08
Revenue Sufficiency Guarantee First Pass Dist Amount	09/05/2014	05/23/2014	4.29	0.00	0.00	4.29
Spinning Reserve Cost Distribution Amount	08/30/2014	05/17/2014	(0.14)	0.00	0.00	(0.14)
Spinning Reserve Cost Distribution Amount	09/05/2014	05/23/2014	(0.15)	0.00	0.00	(0.15)
Supplemental Reserve Cost Distribution Amount	09/02/2014	05/20/2014	(0.14)	0.00	0.00	(0.14)
Supplemental Reserve Cost Distribution Amount	09/03/2014	05/21/2014	(0.27)	0.00	0.00	(0.27)
Supplemental Reserve Cost Distribution Amount	09/04/2014	05/22/2014	(0.14)	0.00	0.00	(0.14)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$3,815.75)	\$176.46	\$0.00	(\$3,639.29)



Big Rivers**January Settlement Statements**

S-7

January 1-31

DA Market Administration Amount	99,634.98
DA Asset Energy Amount	(8,102,413.45)
DA Financial Bilateral Transaction Congestion Amount	1,165,914.13
DA Financial Bilateral Transaction Loss Amount	90,833.21
DA Non-Asset Energy Amount	2,845,109.00
DA Revenue Sufficiency Guarantee Distribution Amount	50,758.78
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	(2,776.85)
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	(1,165,914.13)
DA Loss Rebate on Carve-out GFA	(90,833.21)
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	16,418.21
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	4,925.60
FTR Hourly Allocation Amount	(1,911,168.30)
FTR Monthly Allocation Amount	(60,465.34)
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	303,259.09
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	3,739.36
FTR ARR Revenue Amount	(74,230.33)
FTR Infeasible ARR Uplift Amount	7,461.04
FTR ARR Stage 2 Distribution	(392,308.18)
RT Market Administration Amount	5,421.36
RT Asset Energy Amount	2,671,234.93
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	(183,005.11)
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(22,019.92)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	41,207.47
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	206,545.57
RT Schedule 24 Allocation Amount	893.36
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	(14,176.16)
RT Regulation Amount	(101.85)
RT Spinning Reserve Amount	(126.21)
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	19,056.04
RT Spinning Reserve Cost Distribution Amount	23,606.00

Big Rivers		S-7
January Settlement Statements		January 1-31
RT Supplemental Reserve Cost Distribution Amount		(1,923.83)
RT Excessive Energy Amount		(202.60)
RT Non-Excessive Energy Amount		2,748,644.37
RT Excessive\Deficient Energy Deployment Charge Amount		63.10
RT Net Regulation Adjustment Amount		(54.96)
RT Contingency Reserve Deployment Failure Charge Amount		-
Real Time Demand Response Allocation Uplift Charge		40,853.24
RT Resource Adequacy Auction Amount		13,296.83
Total		(1,662,844.76)

**Big Rivers - Century - Hawesville
January Settlement Statements**

S-7

Jan 1-31

DA Market Administration Amount	22,200.96
DA Asset Energy Amount	21,933,525.68
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	30,651.35
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	3,660.48
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	362.57
RT Asset Energy Amount	398,063.68
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	(103,371.01)
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(4,597.08)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	3,219.77
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	132,596.34
RT Schedule 24 Allocation Amount	59.69
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	-
RT Regulation Amount	-
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	9,721.45
RT Spinning Reserve Cost Distribution Amount	11,538.98

Big Rivers - Century - Hawesville
January Settlement Statements

S-7

Jan 1-31

RT Supplemental Reserve Cost Distribution Amount	85.42
RT Excessive Energy Amount	-
RT Non-Excessive Energy Amount	-
RT Excessive\Deficient Energy Deployment Charge Amount	-
RT Net Regulation Adjustment Amount	-
RT Contingency Reserve Deployment Failure Charge Amount	-
Real Time Demand Response Allocation Uplift Charge	4,300.35
RT Resource Adequacy Auction Amount	-
Total	22,442,018.63

Big Rivers - Coleman 1
January Settlement Statements

S-7

January 1-31

DA Market Administration Amount	6,683.02
DA Asset Energy Amount	(6,509,126.32)
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	-
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	1,100.65
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	588.81
RT Asset Energy Amount	-
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	-
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(1,403.72)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	3,240.10
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	-
RT Schedule 24 Allocation Amount	96.64
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	-
RT Regulation Amount	-
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	-
RT Spinning Reserve Cost Distribution Amount	-

Big Rivers - Coleman 1		S-7
January Settlement Statements		January 1-31
RT Supplemental Reserve Cost Distribution Amount		-
RT Excessive Energy Amount		-
RT Non-Excessive Energy Amount		624,155.33
RT Excessive\Deficient Energy Deployment Charge Amount		-
RT Net Regulation Adjustment Amount		-
RT Contingency Reserve Deployment Failure Charge Amount		-
Real Time Demand Response Allocation Uplift Charge		4,875.63
RT Resource Adequacy Auction Amount		-
Total		(5,869,789.86)

Big Rivers - Coleman 2
January Settlement Statements

S-7

January 1-31

DA Market Administration Amount	5,901.64
DA Asset Energy Amount	(5,553,328.79)
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	-
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	974.38
DA Regulation Amount	(817.44)
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	807.31
RT Asset Energy Amount	-
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	-
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(1,173.83)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	5,906.46
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	-
RT Schedule 24 Allocation Amount	133.02
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	(6,869.76)
RT Regulation Amount	(56.57)
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	-
RT Spinning Reserve Cost Distribution Amount	-

Big Rivers - Coleman 2		S-7
January Settlement Statements		January 1-31
RT Supplemental Reserve Cost Distribution Amount		-
RT Excessive Energy Amount		-
RT Non-Excessive Energy Amount		2,303,131.60
RT Excessive\Deficient Energy Deployment Charge Amount		233.16
RT Net Regulation Adjustment Amount		22.17
RT Contingency Reserve Deployment Failure Charge Amount		-
Real Time Demand Response Allocation Uplift Charge		6,817.10
RT Resource Adequacy Auction Amount		-
Total		(3,238,319.55)

Big Rivers - Coleman 3
January Settlement Statements

S-7

January 1-31

DA Market Administration Amount	5,616.28
DA Asset Energy Amount	(5,558,652.37)
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	-
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	925.36
DA Regulation Amount	(1,074.66)
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	959.84
RT Asset Energy Amount	-
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	-
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(504.40)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	7,387.20
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	-
RT Schedule 24 Allocation Amount	157.64
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	(6,421.85)
RT Regulation Amount	310.62
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	-
RT Spinning Reserve Cost Distribution Amount	-

Big Rivers - Coleman 3
January Settlement Statements

S-7

January 1-31

RT Supplemental Reserve Cost Distribution Amount	-
RT Excessive Energy Amount	-
RT Non-Excessive Energy Amount	2,630,566.23
RT Excessive\Deficient Energy Deployment Charge Amount	187.45
RT Net Regulation Adjustment Amount	16.68
RT Contingency Reserve Deployment Failure Charge Amount	-
Real Time Demand Response Allocation Uplift Charge	10,369.45
RT Resource Adequacy Auction Amount	-
Total	(2,910,156.53)

Big Rivers

S-7

August Settlement Statements

August 1-31

DA Market Administration Amount	71,407.07
DA Asset Energy Amount	(14,782,751.37)
DA Financial Bilateral Transaction Congestion Amount	115,243.21
DA Financial Bilateral Transaction Loss Amount	78,013.77
DA Non-Asset Energy Amount	3,170,867.50
DA Revenue Sufficiency Guarantee Distribution Amount	14,484.00
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	(115,243.21)
DA Loss Rebate on Carve-out GFA	(78,013.77)
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	11,267.99
DA Regulation Amount	(124.87)
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	2,625.36
FTR Hourly Allocation Amount	(101,921.93)
FTR Monthly Allocation Amount	(7,002.43)
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	137,607.58
FTR Full Funding Guarantee Amount	(7,008.44)
FTR Guarantee Uplift Amount	7,224.30
FTR Annual Transaction Amount	211,799.07
FTR ARR Revenue Amount	(1,349,829.36)
FTR Infeasible ARR Uplift Amount	32,858.42
FTR ARR Stage 2 Distribution	(144,525.62)
RT Market Administration Amount	2,424.41
RT Asset Energy Amount	413,657.54
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	(83,236.03)
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(4,339.75)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	11,412.27
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	(7,276.71)
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	25,414.16
RT Schedule 24 Allocation Amount	382.46
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	(1,905.55)
RT Regulation Amount	(998.70)
RT Spinning Reserve Amount	(242.99)
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	8,884.02
RT Spinning Reserve Cost Distribution Amount	8,807.20
RT Supplemental Reserve Cost Distribution Amount	3,946.73
RT Excessive Energy Amount	(215.88)

Big Rivers		S-7
August Settlement Statements		August 1-31
RT Non-Excessive Energy Amount		165,075.50
RT Excessive\Deficient Energy Deployment Charge Amount		219.55
RT Net Regulation Adjustment Amount		13.99
RT Contingency Reserve Deployment Failure Charge Amount		-
Real Time Demand Response Allocation Uplift Charge		1,967.79
RT Resource Adequacy Auction Amount		40,635.42
RT MVP Distribution Amount		(1,439.49)
Total		(12,149,836.79)

**Big Rivers - Century - Sebree
August Settlement Statements**

S-7

August 1-31

DA Market Administration Amount	15,290.16
DA Asset Energy Amount	8,844,726.60
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	13,597.25
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	2,412.48
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	283.12
RT Asset Energy Amount	114,941.72
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	(75,946.06)
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(945.73)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	2,843.33
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	23,227.35
RT Schedule 24 Allocation Amount	44.66
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	-
RT Regulation Amount	-
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	6,234.85
RT Spinning Reserve Cost Distribution Amount	5,850.27
RT Supplemental Reserve Cost Distribution Amount	2,771.42
RT Excessive Energy Amount	-

**Big Rivers - Century - Sebree
August Settlement Statements**

S-7

August 1-31

RT Non-Excessive Energy Amount	-
RT Excessive\Deficient Energy Deployment Charge Amount	-
RT Net Regulation Adjustment Amount	-
RT Contingency Reserve Deployment Failure Charge Amount	-
Real Time Demand Response Allocation Uplift Charge	-
RT Resource Adequacy Auction Amount	-
RT MVP Distribution Amount	(1,613.44)
Total	8,953,717.98

Big Rivers - Century - Hawesville

S-7

August Settlement Statements

August 1-31

DA Market Administration Amount	18,953.55
DA Asset Energy Amount	12,750,706.10
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	16,839.01
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	2,990.99
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	256.96
RT Asset Energy Amount	(147,571.98)
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	(91,738.07)
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	(1,164.62)
RT Revenue Sufficiency Guarantee First Pass Dist Amount	2,192.13
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	28,046.87
RT Schedule 24 Allocation Amount	40.55
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	-
RT Regulation Amount	-
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	7,528.19
RT Spinning Reserve Cost Distribution Amount	7,087.71
RT Supplemental Reserve Cost Distribution Amount	3,333.09
RT Excessive Energy Amount	-

Big Rivers - Century - Hawesville August Settlement Statements	S-7
	August 1-31

RT Non-Excessive Energy Amount	-
RT Excessive\Deficient Energy Deployment Charge Amount	-
RT Net Regulation Adjustment Amount	-
RT Contingency Reserve Deployment Failure Charge Amount	-
Real Time Demand Response Allocation Uplift Charge	38.77
RT Resource Adequacy Auction Amount	273,474.25
RT MVP Distribution Amount	(1,951.61)
Total	12,869,061.89

Big Rivers - Coleman 1
August Settlement Statements

S-7

August 1-31

DA Market Administration Amount	-
DA Asset Energy Amount	-
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	-
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	-
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	-
RT Asset Energy Amount	-
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	-
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	-
RT Revenue Sufficiency Guarantee First Pass Dist Amount	-
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	-
RT Schedule 24 Allocation Amount	-
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	-
RT Regulation Amount	-
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	-
RT Spinning Reserve Cost Distribution Amount	-
RT Supplemental Reserve Cost Distribution Amount	-
RT Excessive Energy Amount	-

Big Rivers - Coleman 1 August Settlement Statements	S-7
	August 1-31

RT Non-Excessive Energy Amount	-
RT Excessive\Deficient Energy Deployment Charge Amount	-
RT Net Regulation Adjustment Amount	-
RT Contingency Reserve Deployment Failure Charge Amount	-
Real Time Demand Response Allocation Uplift Charge	-
RT Resource Adequacy Auction Amount	-
RT MVP Distribution Amount	-
Total	-

Big Rivers - Coleman 2 August Settlement Statements	S-7
	August 1-31

DA Market Administration Amount	-
DA Asset Energy Amount	-
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	-
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	-
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	-
RT Asset Energy Amount	-
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	-
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	-
RT Revenue Sufficiency Guarantee First Pass Dist Amount	-
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	-
RT Schedule 24 Allocation Amount	-
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	-
RT Regulation Amount	-
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	-
RT Spinning Reserve Cost Distribution Amount	-
RT Supplemental Reserve Cost Distribution Amount	-
RT Excessive Energy Amount	-

Big Rivers - Coleman 2 August Settlement Statements	S-7
	August 1-31

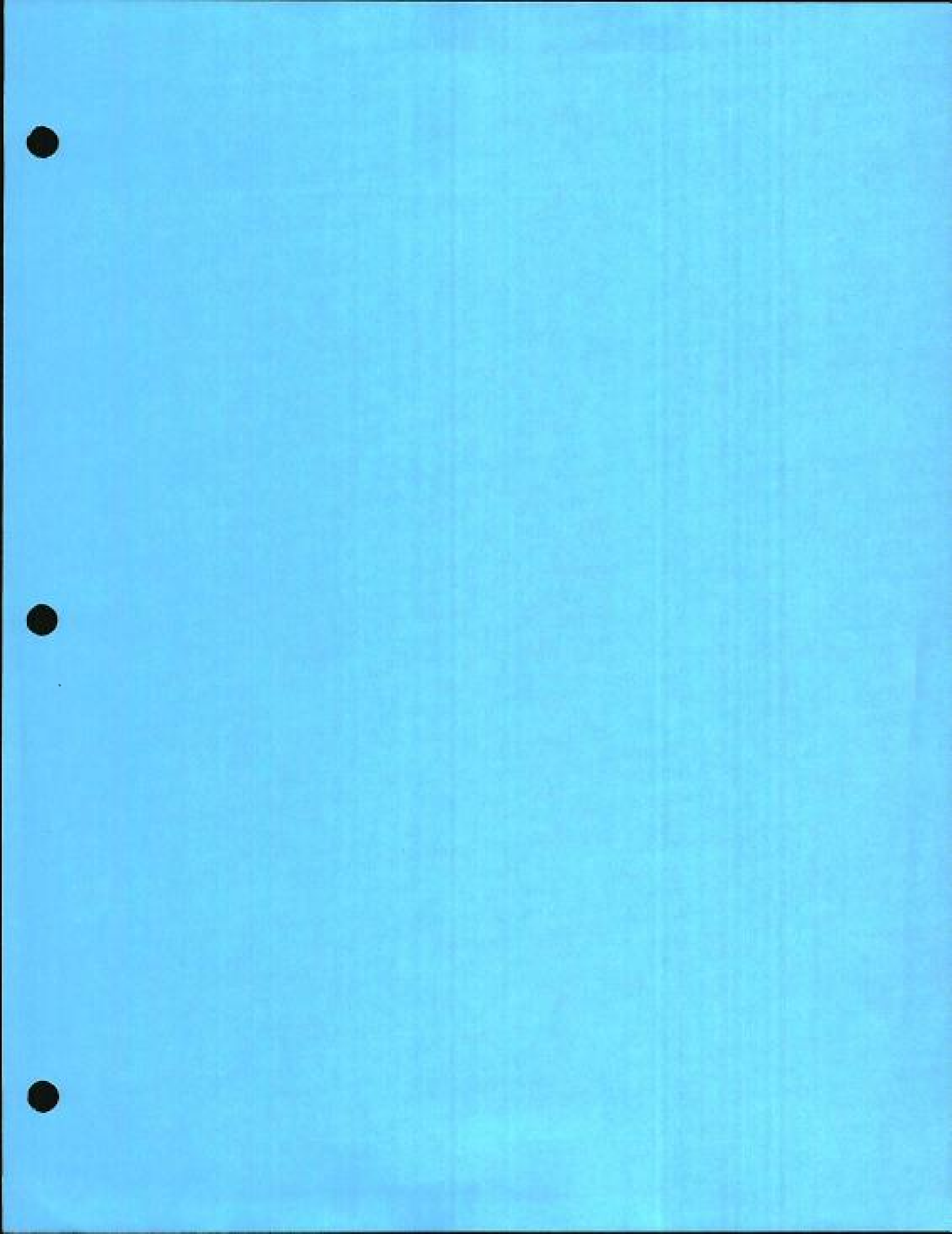
RT Non-Excessive Energy Amount	-
RT Excessive\Deficient Energy Deployment Charge Amount	-
RT Net Regulation Adjustment Amount	-
RT Contingency Reserve Deployment Failure Charge Amount	-
Real Time Demand Response Allocation Uplift Charge	-
RT Resource Adequacy Auction Amount	-
RT MVP Distribution Amount	-
Total	-

Big Rivers - Coleman 3 August Settlement Statements	S-7
	August 1-31

DA Market Administration Amount	-
DA Asset Energy Amount	-
DA Financial Bilateral Transaction Congestion Amount	-
DA Financial Bilateral Transaction Loss Amount	-
DA Non-Asset Energy Amount	-
DA Revenue Sufficiency Guarantee Distribution Amount	-
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	-
DA Virtual Energy Amount	-
DA Congestion Rebate on Carve-out GFA	-
DA Loss Rebate on Carve-out GFA	-
DA Congestion Rebate on Option B GFA	-
DA Loss Rebate on Option B GFA	-
DA Schedule 24 Allocation Amount	-
DA Regulation Amount	-
DA Spinning Reserve Amount	-
DA Supplemental Reserve Amount	-
FTR Market Administration Amount	-
FTR Hourly Allocation Amount	-
FTR Monthly Allocation Amount	-
FTR Yearly Allocation Amount	-
FTR Monthly Transaction Amount	-
FTR Full Funding Guarantee Amount	-
FTR Guarantee Uplift Amount	-
FTR Annual Transaction Amount	-
FTR ARR Revenue Amount	-
FTR Infeasible ARR Uplift Amount	-
FTR ARR Stage 2 Distribution	-
RT Market Administration Amount	-
RT Asset Energy Amount	-
RT Financial Bilateral Transaction Congestion Amount	-
RT Financial Bilateral Transaction Loss Amount	-
RT Distribution of Losses Amount	-
RT Miscellaneous Amount	-
RT Non-Asset Energy Amount	-
RT Net Inadvertent Distribution Amount	-
RT Revenue Sufficiency Guarantee First Pass Dist Amount	-
RT Revenue Sufficiency Guarantee Make Whole Payment Amount	-
RT Virtual Energy Amount	-
RT Congestion Rebate on Carve-out GFA	-
RT Loss Rebate on Carve-out GFA	-
RT Revenue Neutrality Uplift Amount	-
RT Schedule 24 Allocation Amount	-
RT Schedule 24 Distribution Amount	-
RT Price Volatility Make Whole Payment	-
RT Regulation Amount	-
RT Spinning Reserve Amount	-
RT Supplemental Reserve Amount	-
RT Regulation Cost Distribution Amount	-
RT Spinning Reserve Cost Distribution Amount	-
RT Supplemental Reserve Cost Distribution Amount	-
RT Excessive Energy Amount	-

Big Rivers - Coleman 3 August Settlement Statements	S-7
	August 1-31

RT Non-Excessive Energy Amount	-
RT Excessive\Deficient Energy Deployment Charge Amount	-
RT Net Regulation Adjustment Amount	-
RT Contingency Reserve Deployment Failure Charge Amount	-
Real Time Demand Response Allocation Uplift Charge	-
RT Resource Adequacy Auction Amount	-
RT MVP Distribution Amount	-
Total	-



ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/1/2014	-	-	56.87	1,227.74	56.87	1,227.74
1/1/2014	-	-	-	-	-	-
1/1/2014	-	-	-	-	-	-
1/1/2014	-	-	-	-	-	-
1/1/2014	-	-	-	-	-	-
1/1/2014	-	-	6.09	140.41	6.09	140.41
1/1/2014	-	-	12.31	300.45	12.31	300.45
1/1/2014	-	-	6.08	123.20	6.08	123.20
1/1/2014	-	-	-	-	-	-
1/1/2014	-	-	109.09	2,715.43	109.09	2,715.43
1/1/2014	-	-	430.87	10,874.18	430.87	10,874.18
1/1/2014	-	-	438.51	10,384.03	438.51	10,384.03
1/1/2014	-	-	446.80	10,654.32	446.80	10,654.32
1/1/2014	-	-	440.86	10,295.68	440.86	10,295.68
1/1/2014	-	-	451.03	10,222.81	451.03	10,222.81
1/1/2014	-	-	447.25	10,231.50	447.25	10,231.50
1/1/2014	-	-	435.15	11,795.69	435.15	11,795.69
1/1/2014	-	-	420.96	12,132.62	420.96	12,132.62
1/1/2014	-	-	422.71	11,652.84	422.71	11,652.84
1/1/2014	-	-	441.30	11,582.18	441.30	11,582.18
1/1/2014	-	-	439.04	10,920.35	439.04	10,920.35
1/1/2014	-	-	426.27	10,382.09	426.27	10,382.09
1/1/2014	-	-	428.51	10,456.21	428.51	10,456.21
1/2/2014	41.20	2,204.40	-	-	41.20	2,204.40
1/2/2014	47.00	2,107.16	-	-	47.00	2,107.16
1/2/2014	40.00	1,860.00	-	-	40.00	1,860.00
1/2/2014	40.00	1,853.14	-	-	40.00	1,853.14
1/2/2014	42.70	2,109.42	-	-	42.70	2,109.42
1/2/2014	28.00	2,287.28	-	-	28.00	2,287.28
1/2/2014	26.00	7,272.36	21.08	521.31	47.08	7,793.67
1/2/2014	54.00	6,940.73	3.32	93.51	57.32	7,034.24
1/2/2014	40.00	8,207.98	38.78	1,330.95	78.78	9,538.93
1/2/2014	53.00	8,670.63	63.86	2,147.02	116.86	10,817.65
1/2/2014	51.00	9,243.26	87.48	3,459.85	138.48	12,703.11
1/2/2014	59.00	9,626.90	100.21	3,697.83	159.21	13,324.73
1/2/2014	59.00	8,750.05	102.63	3,364.43	161.63	12,114.48
1/2/2014	61.00	8,186.64	124.26	3,862.57	185.26	12,049.21
1/2/2014	50.00	6,354.36	104.98	3,096.90	154.98	9,451.26
1/2/2014	52.00	5,789.38	144.75	4,235.83	196.75	10,025.21
1/2/2014	56.00	6,626.42	144.80	4,129.83	200.80	10,756.25
1/2/2014	78.00	11,984.45	141.51	4,533.32	219.51	16,517.77
1/2/2014	108.00	20,571.64	136.42	13,776.88	244.42	34,348.52
1/2/2014	101.00	18,142.91	122.04	9,950.40	223.04	28,093.31
1/2/2014	101.00	15,897.15	74.46	2,885.37	175.46	18,782.52
1/2/2014	88.00	12,942.72	138.95	6,791.13	226.95	19,733.85
1/2/2014	65.00	8,861.47	131.23	6,511.45	196.23	15,372.92
1/2/2014	32.00	5,114.08	126.46	5,488.70	158.46	10,602.78
1/3/2014	5.00	3,782.82	129.29	5,363.42	134.29	9,146.24
1/3/2014	16.00	841.53	112.97	3,357.18	128.97	4,198.71
1/3/2014	12.00	740.68	108.75	4,708.88	120.75	5,449.56
1/3/2014	18.00	902.64	98.17	3,121.04	116.17	4,023.68
1/3/2014	29.00	1,241.97	102.72	3,393.89	131.72	4,635.86
1/3/2014	50.00	2,076.20	99.83	3,527.44	149.83	5,603.64
1/3/2014	85.00	3,834.88	94.85	4,833.34	179.85	8,668.22
1/3/2014	112.00	5,611.74	92.98	7,022.09	204.99	12,633.83
1/3/2014	111.00	5,758.05	97.08	6,884.43	208.08	12,642.48
1/3/2014	102.00	4,959.94	83.48	4,865.27	185.49	9,825.21
1/3/2014	89.00	3,982.44	74.03	3,455.81	163.03	7,438.25
1/3/2014	70.00	3,035.56	65.85	2,903.47	135.85	5,939.03
1/3/2014	59.00	2,505.08	58.56	2,190.96	117.56	4,696.04
1/3/2014	45.00	1,821.75	66.72	2,397.99	111.72	4,219.74

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/3/2014	31.00	1,332.90	69.27	2,162.34	100.27	3,495.24
1/3/2014	28.00	1,167.68	53.84	1,657.25	81.84	2,824.93
1/3/2014	33.00	1,330.05	71.62	2,303.41	104.62	3,633.46
1/3/2014	63.00	2,583.07	71.46	4,924.79	134.46	7,507.86
1/3/2014	100.00	4,572.21	60.03	8,358.25	160.03	12,930.46
1/3/2014	99.00	4,273.16	42.31	4,789.13	141.31	9,062.29
1/3/2014	99.00	4,278.84	14.36	2,195.37	113.36	6,474.21
1/3/2014	93.00	3,655.84	52.61	2,636.16	145.61	6,292.00
1/3/2014	74.00	2,829.68	71.91	5,032.64	145.91	7,862.32
1/3/2014	41.00	1,646.94	139.43	3,638.93	180.43	5,285.87
1/4/2014	25.00	2,938.97	138.55	7,018.12	163.55	9,957.09
1/4/2014	22.00	2,701.16	151.97	8,090.71	173.97	10,791.87
1/4/2014	15.00	3,143.12	104.94	4,814.08	119.94	7,957.20
1/4/2014	15.00	2,679.09	92.16	2,849.06	107.16	5,528.15
1/4/2014	16.00	2,507.20	94.93	2,989.84	110.93	5,497.04
1/4/2014	18.00	2,357.04	91.59	3,895.27	109.59	6,252.31
1/4/2014	32.00	1,985.70	79.92	2,266.95	111.92	4,252.65
1/4/2014	41.00	2,666.30	95.13	2,613.56	136.13	5,279.86
1/4/2014	44.00	2,095.61	76.67	2,064.62	120.67	4,160.23
1/4/2014	41.00	2,567.92	90.54	2,296.41	131.54	4,864.33
1/4/2014	29.00	2,312.05	88.99	2,312.10	117.99	4,624.15
1/4/2014	18.00	1,601.28	86.92	2,291.57	104.92	3,892.85
1/4/2014	3.00	578.09	84.63	2,120.64	87.63	2,698.73
1/4/2014	-	-	82.63	2,066.39	82.63	2,066.39
1/4/2014	-	-	54.88	1,357.51	54.88	1,357.51
1/4/2014	-	-	47.07	1,165.52	47.07	1,165.52
1/4/2014	-	-	63.54	1,696.65	63.54	1,696.65
1/4/2014	-	-	40.46	1,316.39	40.46	1,316.39
1/4/2014	19.00	2,198.52	60.88	2,152.80	79.88	4,351.32
1/4/2014	26.00	2,299.08	39.09	1,707.14	65.09	4,006.22
1/4/2014	26.00	1,991.34	70.09	1,831.63	96.09	3,822.97
1/4/2014	22.00	1,542.66	71.12	1,785.55	93.12	3,328.21
1/4/2014	21.00	1,032.59	66.91	1,613.67	87.91	2,646.26
1/4/2014	-	-	59.17	1,369.77	59.17	1,369.77
1/5/2014	-	-	60.60	1,353.41	60.60	1,353.41
1/5/2014	-	-	95.81	2,095.88	95.81	2,095.88
1/5/2014	-	-	76.86	1,699.13	76.86	1,699.13
1/5/2014	-	-	60.97	1,333.13	60.97	1,333.13
1/5/2014	-	-	68.78	1,457.37	68.78	1,457.37
1/5/2014	-	-	44.08	957.77	44.08	957.77
1/5/2014	13.00	499.15	3.65	78.95	16.66	578.10
1/5/2014	16.70	644.68	-	-	16.70	644.68
1/5/2014	-	-	31.76	749.17	31.76	749.17
1/5/2014	18.00	868.34	25.58	622.67	43.58	1,491.01
1/5/2014	23.00	1,065.40	36.18	870.09	59.18	1,935.49
1/5/2014	21.00	899.32	37.09	873.09	58.09	1,772.41
1/5/2014	24.00	964.54	17.78	517.43	41.78	1,481.97
1/5/2014	36.00	1,410.55	24.71	650.37	60.71	2,060.92
1/5/2014	34.00	1,351.66	22.52	565.11	56.52	1,916.77
1/5/2014	34.00	1,349.28	32.15	785.44	66.15	2,134.72
1/5/2014	40.00	1,656.14	49.10	1,236.11	89.10	2,892.25
1/5/2014	67.00	3,718.35	51.24	1,337.87	118.24	5,056.22
1/5/2014	89.00	5,763.78	45.21	1,174.14	134.21	6,937.92
1/5/2014	89.00	5,208.44	97.67	2,483.95	186.67	7,692.39
1/5/2014	92.00	4,784.92	100.86	2,752.55	192.86	7,537.47
1/5/2014	86.00	4,506.10	123.06	3,037.84	209.06	7,543.94
1/5/2014	76.00	2,419.10	145.32	3,635.45	221.32	6,054.55
1/5/2014	61.00	1,996.04	162.99	4,147.87	223.99	6,143.91
1/6/2014	37.00	2,431.54	193.59	5,255.66	230.59	7,687.20
1/6/2014	48.00	2,220.24	186.39	4,440.08	234.39	6,660.32
1/6/2014	54.00	2,450.60	201.08	4,911.63	255.08	7,362.23
1/6/2014	53.00	2,578.37	409.98	10,730.23	462.98	13,308.60

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/6/2014	64.00	3,233.04	414.08	11,352.22	478.08	14,585.26
1/6/2014	82.00	8,183.02	346.36	13,278.54	428.36	21,461.56
1/6/2014	118.00	15,549.24	313.09	40,038.43	431.09	55,587.67
1/6/2014	150.00	23,295.80	196.91	29,413.44	346.91	52,709.24
1/6/2014	161.00	25,218.98	138.76	13,673.46	299.76	38,892.44
1/6/2014	163.00	26,726.73	85.55	35,636.56	248.55	62,363.29
1/6/2014	157.00	22,097.25	45.69	2,710.77	202.69	24,808.02
1/6/2014	155.00	17,753.19	119.81	29,543.51	274.81	47,296.70
1/6/2014	152.00	15,738.52	122.19	77,877.58	274.19	93,616.10
1/6/2014	85.00	12,637.41	308.47	141,139.95	393.47	153,777.36
1/6/2014	-	-	287.39	39,023.48	287.39	39,023.48
1/6/2014	-	-	339.75	54,636.49	339.75	54,636.49
1/6/2014	-	-	462.71	92,347.21	462.71	92,347.21
1/6/2014	-	-	457.47	266,086.13	457.47	266,086.13
1/6/2014	-	-	419.86	197,492.59	419.86	197,492.59
1/6/2014	-	-	415.27	190,030.21	415.27	190,030.21
1/6/2014	-	-	381.65	120,461.02	381.65	120,461.02
1/6/2014	-	-	350.60	145,439.28	350.60	145,439.28
1/6/2014	-	-	348.07	104,389.22	348.07	104,389.22
1/6/2014	-	-	275.91	118,874.23	275.91	118,874.23
1/7/2014	-	-	269.05	147,213.37	269.05	147,213.37
1/7/2014	-	-	190.56	92,674.49	190.56	92,674.49
1/7/2014	-	-	171.07	68,281.74	171.07	68,281.74
1/7/2014	-	-	167.89	56,223.16	167.89	56,223.16
1/7/2014	-	-	154.54	54,960.07	154.54	54,960.07
1/7/2014	-	-	115.45	40,053.65	115.45	40,053.65
1/7/2014	-	-	163.25	25,639.92	163.25	25,639.92
1/7/2014	-	-	154.25	290,117.42	154.25	290,117.42
1/7/2014	-	-	158.35	59,255.92	158.35	59,255.92
1/7/2014	-	-	168.23	13,871.73	168.23	13,871.73
1/7/2014	-	-	156.24	14,430.19	156.24	14,430.19
1/7/2014	-	-	92.33	8,078.48	92.33	8,078.48
1/7/2014	-	-	84.58	11,668.57	84.58	11,668.57
1/7/2014	-	-	89.20	11,531.73	89.20	11,531.73
1/7/2014	-	-	43.04	2,680.03	43.04	2,680.03
1/7/2014	-	-	66.35	4,541.62	66.35	4,541.62
1/7/2014	-	-	65.91	8,959.79	65.91	8,959.79
1/7/2014	-	-	49.33	15,104.97	49.33	15,104.97
1/7/2014	-	-	86.14	77,996.46	86.14	77,996.46
1/7/2014	-	-	158.26	17,732.86	158.26	17,732.86
1/7/2014	-	-	154.14	22,308.12	154.14	22,308.12
1/7/2014	-	-	147.86	8,525.88	147.86	8,525.88
1/7/2014	-	-	89.17	4,078.69	89.17	4,078.69
1/7/2014	-	-	132.81	5,982.06	132.81	5,982.06
1/8/2014	-	-	461.41	68,102.35	461.41	68,102.35
1/8/2014	-	-	443.62	37,258.48	443.62	37,258.48
1/8/2014	-	-	417.00	33,066.16	417.00	33,066.16
1/8/2014	-	-	436.68	31,683.42	436.68	31,683.42
1/8/2014	-	-	405.04	32,360.38	405.04	32,360.38
1/8/2014	-	-	396.12	29,763.22	396.12	29,763.22
1/8/2014	-	-	391.47	32,878.54	391.47	32,878.54
1/8/2014	-	-	388.20	108,251.43	388.20	108,251.43
1/8/2014	-	-	386.16	25,793.52	386.16	25,793.52
1/8/2014	-	-	369.87	49,443.55	369.87	49,443.55
1/8/2014	-	-	350.20	29,246.58	350.20	29,246.58
1/8/2014	-	-	339.28	25,265.75	339.28	25,265.75
1/8/2014	-	-	321.68	18,552.42	321.68	18,552.42
1/8/2014	-	-	316.74	14,468.18	316.74	14,468.18
1/8/2014	-	-	317.56	13,746.39	317.56	13,746.39
1/8/2014	-	-	294.48	10,132.86	294.48	10,132.86
1/8/2014	-	-	280.30	9,473.71	280.30	9,473.71
1/8/2014	-	-	278.51	33,189.93	278.51	33,189.93

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/8/2014	-	-	284.32	23,918.55	284.32	23,918.55
1/8/2014	-	-	294.61	14,268.37	294.61	14,268.37
1/8/2014	-	-	298.49	13,129.67	298.49	13,129.67
1/8/2014	-	-	310.72	11,466.34	310.72	11,466.34
1/8/2014	-	-	302.53	9,242.15	302.53	9,242.15
1/8/2014	-	-	308.79	8,120.04	308.79	8,120.04
1/9/2014	150.00	17,681.14	-	-	150.00	17,681.14
1/9/2014	2.00	3,058.35	51.19	1,365.36	53.19	4,423.71
1/9/2014	-	-	65.90	1,738.83	65.90	1,738.83
1/9/2014	-	-	65.55	1,711.87	65.55	1,711.87
1/9/2014	-	-	55.08	1,450.41	55.08	1,450.41
1/9/2014	13.00	7,286.48	50.56	1,372.67	63.56	8,659.15
1/9/2014	48.00	15,384.98	32.89	1,019.11	80.89	16,404.09
1/9/2014	75.00	25,178.16	26.34	980.65	101.34	26,158.81
1/9/2014	66.00	23,339.07	31.62	1,143.64	97.62	24,482.71
1/9/2014	45.00	17,955.42	42.24	1,312.87	87.24	19,268.29
1/9/2014	37.00	15,201.32	36.16	1,199.13	73.16	16,400.45
1/9/2014	24.00	13,636.50	62.73	2,070.17	86.73	15,706.67
1/9/2014	22.00	13,584.64	55.50	1,778.92	77.50	15,363.56
1/9/2014	13.00	9,233.46	36.51	1,149.72	49.51	10,383.18
1/9/2014	14.00	7,256.56	68.05	2,095.09	82.05	9,351.65
1/9/2014	13.00	6,071.07	70.13	1,932.96	83.13	8,004.03
1/9/2014	18.00	5,687.34	62.35	1,778.69	80.35	7,466.03
1/9/2014	29.00	9,820.29	59.29	1,884.14	88.29	11,704.43
1/9/2014	53.00	17,952.60	66.70	2,505.61	119.70	20,458.21
1/9/2014	64.00	17,285.78	54.76	1,934.66	118.76	19,220.44
1/9/2014	62.00	14,764.52	54.56	1,628.03	116.56	16,392.55
1/9/2014	56.00	11,631.06	58.68	1,712.60	114.68	13,343.66
1/9/2014	27.00	6,208.68	61.64	1,626.63	88.64	7,835.31
1/9/2014	2.00	3,620.18	70.10	1,743.74	72.10	5,363.92
1/10/2014	-	-	62.63	1,612.29	62.63	1,612.29
1/10/2014	-	-	65.98	1,745.96	65.98	1,745.96
1/10/2014	-	-	51.50	1,401.04	51.50	1,401.04
1/10/2014	-	-	42.02	1,092.63	42.02	1,092.63
1/10/2014	-	-	59.68	1,562.76	59.68	1,562.76
1/10/2014	-	-	67.11	1,834.16	67.11	1,834.16
1/10/2014	-	-	77.87	2,527.33	77.87	2,527.33
1/10/2014	-	-	66.75	3,289.96	66.75	3,289.96
1/10/2014	-	-	70.80	2,875.30	70.80	2,875.30
1/10/2014	-	-	69.23	2,822.24	69.23	2,822.24
1/10/2014	-	-	45.89	2,339.62	45.89	2,339.62
1/10/2014	-	-	79.03	3,071.77	79.03	3,071.77
1/10/2014	-	-	80.59	4,220.68	80.59	4,220.68
1/10/2014	-	-	82.29	2,849.57	82.29	2,849.57
1/10/2014	-	-	84.40	2,930.17	84.40	2,930.17
1/10/2014	-	-	80.13	2,639.41	80.13	2,639.41
1/10/2014	-	-	83.70	2,649.17	83.70	2,649.17
1/10/2014	-	-	74.77	2,756.91	74.77	2,756.91
1/10/2014	-	-	62.86	2,614.31	62.86	2,614.31
1/10/2014	-	-	51.73	1,744.43	51.73	1,744.43
1/10/2014	-	-	56.86	1,600.21	56.86	1,600.21
1/10/2014	-	-	57.77	1,578.96	57.77	1,578.96
1/10/2014	-	-	73.45	1,940.97	73.45	1,940.97
1/10/2014	-	-	83.67	2,022.20	83.67	2,022.20
1/11/2014	-	-	50.39	1,370.95	50.39	1,370.95
1/11/2014	-	-	78.19	2,138.79	78.19	2,138.79
1/11/2014	-	-	73.02	1,889.17	73.02	1,889.17
1/11/2014	-	-	87.28	2,148.43	87.28	2,148.43
1/11/2014	-	-	82.66	2,046.45	82.66	2,046.45
1/11/2014	-	-	80.60	2,047.54	80.60	2,047.54
1/11/2014	-	-	76.60	2,094.75	76.60	2,094.75
1/11/2014	-	-	88.93	2,379.31	88.93	2,379.31

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/11/2014	-	-	98.49	2,599.92	98.49	2,599.92
1/11/2014	-	-	78.54	2,189.04	78.54	2,189.04
1/11/2014	-	-	133.95	4,113.56	133.95	4,113.56
1/11/2014	-	-	235.41	7,118.13	235.41	7,118.13
1/11/2014	-	-	428.98	13,687.42	428.98	13,687.42
1/11/2014	-	-	587.56	16,945.12	587.56	16,945.12
1/11/2014	-	-	609.49	18,162.14	609.49	18,162.14
1/11/2014	-	-	544.45	15,313.39	544.45	15,313.39
1/11/2014	-	-	529.52	14,915.70	529.52	14,915.70
1/11/2014	-	-	513.39	15,628.33	513.39	15,628.33
1/11/2014	-	-	518.80	15,248.67	518.80	15,248.67
1/11/2014	-	-	515.99	16,300.00	515.99	16,300.00
1/11/2014	-	-	510.44	15,424.38	510.44	15,424.38
1/11/2014	-	-	518.96	13,800.73	518.96	13,800.73
1/11/2014	-	-	524.45	13,277.93	524.45	13,277.93
1/11/2014	-	-	501.35	12,574.63	501.35	12,574.63
1/12/2014	6.00	376.88	79.18	1,896.81	85.18	2,273.69
1/12/2014	12.70	507.97	81.57	2,075.63	94.27	2,583.60
1/12/2014	17.00	631.95	80.16	1,859.64	97.16	2,491.59
1/12/2014	17.00	652.73	89.82	2,065.70	106.82	2,718.43
1/12/2014	19.00	807.51	149.32	3,497.98	168.32	4,305.49
1/12/2014	21.00	971.47	168.59	3,916.43	189.59	4,887.90
1/12/2014	-	-	122.10	3,032.33	122.10	3,032.33
1/12/2014	-	-	117.65	5,069.54	117.65	5,069.54
1/12/2014	3.00	2,232.73	101.65	4,316.11	104.65	6,548.84
1/12/2014	7.00	2,053.94	87.07	3,402.90	94.07	5,456.84
1/12/2014	-	-	97.53	2,389.87	97.53	2,389.87
1/12/2014	-	-	93.18	2,406.99	93.18	2,406.99
1/12/2014	-	-	103.03	2,568.63	103.03	2,568.63
1/12/2014	-	-	99.47	2,459.97	99.47	2,459.97
1/12/2014	-	-	83.45	2,081.11	83.45	2,081.11
1/12/2014	-	-	15.54	384.74	15.54	384.74
1/12/2014	-	-	-	-	-	-
1/12/2014	-	-	-	-	-	-
1/12/2014	-	-	73.89	2,271.35	73.89	2,271.35
1/12/2014	-	-	83.63	5,358.11	83.63	5,358.11
1/12/2014	-	-	67.87	2,558.07	67.87	2,558.07
1/12/2014	-	-	83.48	2,073.89	83.48	2,073.89
1/12/2014	-	-	55.99	1,401.71	55.99	1,401.71
1/12/2014	-	-	66.14	1,528.90	66.14	1,528.90
1/13/2014	-	-	53.80	1,276.26	53.80	1,276.26
1/13/2014	-	-	79.88	1,772.56	79.88	1,772.56
1/13/2014	-	-	71.52	1,819.28	71.52	1,819.28
1/13/2014	-	-	72.60	3,065.69	72.60	3,065.69
1/13/2014	-	-	72.76	1,833.21	72.76	1,833.21
1/13/2014	-	-	71.11	4,348.72	71.11	4,348.72
1/13/2014	-	-	76.37	4,132.85	76.37	4,132.85
1/13/2014	-	-	67.79	1,994.12	67.79	1,994.12
1/13/2014	-	-	71.96	1,971.08	71.96	1,971.08
1/13/2014	-	-	78.46	2,036.52	78.46	2,036.52
1/13/2014	-	-	75.95	2,100.64	75.95	2,100.64
1/13/2014	-	-	85.73	2,122.73	85.73	2,122.73
1/13/2014	-	-	66.32	1,704.41	66.32	1,704.41
1/13/2014	-	-	75.03	1,932.84	75.03	1,932.84
1/13/2014	-	-	87.84	2,335.51	87.84	2,335.51
1/13/2014	-	-	80.98	2,064.64	80.98	2,064.64
1/13/2014	-	-	67.55	1,760.74	67.55	1,760.74
1/13/2014	-	-	60.09	1,643.91	60.09	1,643.91
1/13/2014	-	-	42.26	1,203.92	42.26	1,203.92
1/13/2014	-	-	59.33	1,560.95	59.33	1,560.95
1/13/2014	-	-	58.97	1,505.28	58.97	1,505.28
1/13/2014	-	-	59.71	1,496.62	59.71	1,496.62

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,817.043	5,512,972.74	77,121.343	6,301,833.14
1/13/2014	-	-	67.85	1,624.75	67.85	1,624.75
1/13/2014	-	-	84.46	1,701.54	84.46	1,701.54
1/14/2014	-	-	122.86	2,662.20	122.86	2,662.20
1/14/2014	-	-	110.04	2,351.01	110.04	2,351.01
1/14/2014	-	-	131.33	2,755.92	131.33	2,755.92
1/14/2014	-	-	129.43	2,674.14	129.43	2,674.14
1/14/2014	-	-	140.90	2,961.02	140.90	2,961.02
1/14/2014	-	-	125.67	2,950.75	125.67	2,950.75
1/14/2014	-	-	101.11	11,807.34	101.11	11,807.34
1/14/2014	-	-	86.01	10,275.77	86.01	10,275.77
1/14/2014	-	-	128.89	2,699.63	128.89	2,699.63
1/14/2014	-	-	132.85	3,115.33	132.85	3,115.33
1/14/2014	-	-	100.24	2,449.84	100.24	2,449.84
1/14/2014	-	-	89.71	2,271.75	89.71	2,271.75
1/14/2014	-	-	60.56	1,436.27	60.56	1,436.27
1/14/2014	-	-	92.69	2,248.94	92.69	2,248.94
1/14/2014	-	-	96.91	2,277.89	96.91	2,277.89
1/14/2014	-	-	105.38	2,534.11	105.38	2,534.11
1/14/2014	-	-	119.25	2,891.26	119.25	2,891.26
1/14/2014	-	-	117.79	3,047.90	117.79	3,047.90
1/14/2014	-	-	67.99	1,976.55	67.99	1,976.55
1/14/2014	-	-	67.73	1,855.87	67.73	1,855.87
1/14/2014	-	-	76.02	1,985.73	76.02	1,985.73
1/14/2014	-	-	87.06	2,189.39	87.06	2,189.39
1/14/2014	-	-	94.75	2,287.90	94.75	2,287.90
1/14/2014	-	-	94.97	2,273.75	94.97	2,273.75
1/15/2014	-	-	96.35	3,648.65	96.35	3,648.65
1/15/2014	-	-	45.76	1,062.28	45.76	1,062.28
1/15/2014	-	-	46.83	1,129.56	46.83	1,129.56
1/15/2014	-	-	49.23	1,188.59	49.23	1,188.59
1/15/2014	-	-	85.70	2,073.11	85.70	2,073.11
1/15/2014	-	-	79.52	1,960.79	79.52	1,960.79
1/15/2014	-	-	84.08	2,185.76	84.08	2,185.76
1/15/2014	-	-	62.42	2,967.11	62.42	2,967.11
1/15/2014	-	-	45.94	1,401.94	45.94	1,401.94
1/15/2014	-	-	50.86	1,938.68	50.86	1,938.68
1/15/2014	-	-	46.34	1,627.75	46.34	1,627.75
1/15/2014	-	-	39.98	1,193.23	39.98	1,193.23
1/15/2014	-	-	49.48	1,352.23	49.48	1,352.23
1/15/2014	-	-	62.73	1,681.70	62.73	1,681.70
1/15/2014	-	-	64.23	1,713.27	64.23	1,713.27
1/15/2014	-	-	69.81	1,752.37	69.81	1,752.37
1/15/2014	-	-	88.38	2,225.55	88.38	2,225.55
1/15/2014	-	-	72.74	2,046.48	72.74	2,046.48
1/15/2014	-	-	43.27	1,504.97	43.27	1,504.97
1/15/2014	-	-	50.06	1,436.76	50.06	1,436.76
1/15/2014	-	-	72.80	1,970.23	72.80	1,970.23
1/15/2014	-	-	73.56	2,083.10	73.56	2,083.10
1/15/2014	-	-	105.60	2,557.64	105.60	2,557.64
1/15/2014	-	-	104.86	2,801.08	104.86	2,801.08
1/16/2014	-	-	116.53	5,567.42	116.53	5,567.42
1/16/2014	-	-	132.32	3,475.15	132.32	3,475.15
1/16/2014	-	-	112.35	5,774.23	112.35	5,774.23
1/16/2014	-	-	91.63	2,556.97	91.63	2,556.97
1/16/2014	-	-	70.77	2,036.44	70.77	2,036.44
1/16/2014	-	-	73.37	2,244.37	73.37	2,244.37
1/16/2014	-	-	49.44	6,640.49	49.44	6,640.49
1/16/2014	-	-	71.91	4,065.41	71.91	4,065.41
1/16/2014	-	-	112.08	5,111.82	112.08	5,111.82
1/16/2014	-	-	115.17	5,070.77	115.17	5,070.77
1/16/2014	-	-	115.32	3,443.76	115.32	3,443.76
1/16/2014	-	-	56.39	1,820.60	56.39	1,820.60

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/16/2014	-	-	105.04	3,140.13	105.04	3,140.13
1/16/2014	-	-	115.88	3,197.01	115.88	3,197.01
1/16/2014	-	-	96.94	2,754.71	96.94	2,754.71
1/16/2014	-	-	106.02	3,152.04	106.02	3,152.04
1/16/2014	-	-	110.74	2,861.42	110.74	2,861.42
1/16/2014	-	-	91.13	2,803.23	91.13	2,803.23
1/16/2014	-	-	57.20	1,761.49	57.20	1,761.49
1/16/2014	-	-	51.48	1,798.77	51.48	1,798.77
1/16/2014	-	-	66.79	1,797.25	66.79	1,797.25
1/16/2014	-	-	48.91	1,347.87	48.91	1,347.87
1/16/2014	-	-	62.87	1,639.75	62.87	1,639.75
1/16/2014	-	-	84.95	2,013.50	84.95	2,013.50
1/17/2014	-	-	90.13	2,192.52	90.13	2,192.52
1/17/2014	-	-	72.79	1,734.18	72.79	1,734.18
1/17/2014	-	-	80.56	1,964.82	80.56	1,964.82
1/17/2014	-	-	75.87	1,867.39	75.87	1,867.39
1/17/2014	-	-	66.61	1,579.49	66.61	1,579.49
1/17/2014	-	-	73.46	1,678.07	73.46	1,678.07
1/17/2014	-	-	72.83	2,010.71	72.83	2,010.71
1/17/2014	-	-	50.56	1,597.50	50.56	1,597.50
1/17/2014	-	-	69.68	1,929.23	69.68	1,929.23
1/17/2014	-	-	67.18	2,006.08	67.18	2,006.08
1/17/2014	-	-	66.61	1,928.29	66.61	1,928.29
1/17/2014	-	-	66.01	1,916.79	66.01	1,916.79
1/17/2014	-	-	55.66	1,784.08	55.66	1,784.08
1/17/2014	-	-	81.74	2,569.81	81.74	2,569.81
1/17/2014	-	-	72.48	2,125.18	72.48	2,125.18
1/17/2014	-	-	43.19	1,232.53	43.19	1,232.53
1/17/2014	-	-	42.73	1,181.01	42.73	1,181.01
1/17/2014	-	-	48.06	1,381.84	48.06	1,381.84
1/17/2014	-	-	44.04	1,674.71	44.04	1,674.71
1/17/2014	-	-	28.85	996.77	28.85	996.77
1/17/2014	-	-	22.71	744.89	22.71	744.89
1/17/2014	-	-	24.18	755.23	24.18	755.23
1/17/2014	-	-	35.06	975.26	35.06	975.26
1/17/2014	-	-	72.52	1,815.97	72.52	1,815.97
1/18/2014	-	-	61.22	1,737.74	61.22	1,737.74
1/18/2014	-	-	61.99	1,783.69	61.99	1,783.69
1/18/2014	-	-	89.53	2,314.75	89.53	2,314.75
1/18/2014	-	-	81.50	2,316.56	81.50	2,316.56
1/18/2014	-	-	93.29	2,451.01	93.29	2,451.01
1/18/2014	-	-	71.75	2,422.68	71.75	2,422.68
1/18/2014	-	-	82.60	2,398.45	82.60	2,398.45
1/18/2014	-	-	84.85	3,396.59	84.85	3,396.59
1/18/2014	-	-	75.36	2,942.45	75.36	2,942.45
1/18/2014	-	-	71.39	2,549.15	71.39	2,549.15
1/18/2014	-	-	71.94	7,246.95	71.94	7,246.95
1/18/2014	-	-	85.14	8,261.29	85.14	8,261.29
1/18/2014	-	-	104.66	10,202.06	104.66	10,202.06
1/18/2014	-	-	117.58	5,414.54	117.58	5,414.54
1/18/2014	-	-	114.53	4,648.16	114.53	4,648.16
1/18/2014	-	-	95.30	2,584.81	95.30	2,584.81
1/18/2014	-	-	98.11	3,705.31	98.11	3,705.31
1/18/2014	-	-	77.67	2,584.99	77.67	2,584.99
1/18/2014	-	-	51.25	1,807.32	51.25	1,807.32
1/18/2014	-	-	41.55	1,401.82	41.55	1,401.82
1/18/2014	-	-	25.62	891.41	25.62	891.41
1/18/2014	-	-	17.36	532.17	17.36	532.17
1/18/2014	-	-	31.01	821.50	31.01	821.50
1/18/2014	-	-	48.16	1,236.81	48.16	1,236.81
1/19/2014	-	-	56.03	1,323.62	56.03	1,323.62
1/19/2014	-	-	76.32	1,886.76	76.32	1,886.76

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/19/2014	-	-	78.76	2,171.58	78.76	2,171.58
1/19/2014	-	-	141.44	3,471.11	141.44	3,471.11
1/19/2014	-	-	147.08	3,567.82	147.08	3,567.82
1/19/2014	-	-	143.55	3,241.71	143.55	3,241.71
1/19/2014	-	-	106.69	2,495.60	106.69	2,495.60
1/19/2014	-	-	101.67	2,702.18	101.67	2,702.18
1/19/2014	-	-	78.91	3,353.46	78.91	3,353.46
1/19/2014	-	-	69.97	2,195.86	69.97	2,195.86
1/19/2014	-	-	81.65	2,289.19	81.65	2,289.19
1/19/2014	-	-	87.81	2,296.30	87.81	2,296.30
1/19/2014	-	-	82.13	2,062.24	82.13	2,062.24
1/19/2014	-	-	49.27	1,249.65	49.27	1,249.65
1/19/2014	-	-	75.42	2,095.55	75.42	2,095.55
1/19/2014	-	-	49.92	1,143.06	49.92	1,143.06
1/19/2014	-	-	57.51	1,468.45	57.51	1,468.45
1/19/2014	-	-	31.61	2,201.81	31.61	2,201.81
1/19/2014	-	-	40.32	1,515.91	40.32	1,515.91
1/19/2014	-	-	70.95	2,595.51	70.95	2,595.51
1/19/2014	-	-	77.89	2,251.32	77.89	2,251.32
1/19/2014	-	-	84.39	2,139.65	84.39	2,139.65
1/19/2014	-	-	88.67	2,202.69	88.67	2,202.69
1/19/2014	-	-	78.59	2,277.82	78.59	2,277.82
1/20/2014	-	-	96.57	2,292.50	96.57	2,292.50
1/20/2014	-	-	106.13	2,472.59	106.13	2,472.59
1/20/2014	-	-	102.21	2,492.50	102.21	2,492.50
1/20/2014	-	-	95.67	2,298.42	95.67	2,298.42
1/20/2014	-	-	99.40	2,270.19	99.40	2,270.19
1/20/2014	-	-	94.82	2,293.83	94.82	2,293.83
1/20/2014	-	-	83.46	2,297.10	83.46	2,297.10
1/20/2014	-	-	29.52	1,011.65	29.52	1,011.65
1/20/2014	-	-	70.66	1,821.33	70.66	1,821.33
1/20/2014	-	-	83.12	2,205.15	83.12	2,205.15
1/20/2014	-	-	44.93	1,206.61	44.93	1,206.61
1/20/2014	-	-	29.48	803.77	29.48	803.77
1/20/2014	-	-	63.80	1,641.71	63.80	1,641.71
1/20/2014	-	-	43.03	1,091.84	43.03	1,091.84
1/20/2014	-	-	66.49	1,660.52	66.49	1,660.52
1/20/2014	-	-	45.24	1,093.88	45.24	1,093.88
1/20/2014	-	-	27.45	711.69	27.45	711.69
1/20/2014	-	-	18.15	532.90	18.15	532.90
1/20/2014	-	-	27.93	760.70	27.93	760.70
1/20/2014	-	-	24.41	682.92	24.41	682.92
1/20/2014	-	-	53.57	1,400.65	53.57	1,400.65
1/20/2014	-	-	59.52	1,503.33	59.52	1,503.33
1/20/2014	-	-	71.86	1,724.67	71.86	1,724.67
1/20/2014	-	-	82.64	1,958.44	82.64	1,958.44
1/21/2014	-	-	71.31	1,721.86	71.31	1,721.86
1/21/2014	-	-	41.27	1,008.80	41.27	1,008.80
1/21/2014	-	-	52.83	1,240.94	52.83	1,240.94
1/21/2014	-	-	45.38	1,127.54	45.38	1,127.54
1/21/2014	-	-	46.35	1,099.03	46.35	1,099.03
1/21/2014	-	-	43.82	1,116.53	43.82	1,116.53
1/21/2014	-	-	20.61	1,145.76	20.61	1,145.76
1/21/2014	-	-	33.24	1,328.60	33.24	1,328.60
1/21/2014	-	-	48.68	1,530.16	48.68	1,530.16
1/21/2014	-	-	63.16	2,091.79	63.16	2,091.79
1/21/2014	-	-	100.97	3,859.59	100.97	3,859.59
1/21/2014	-	-	112.82	2,096.07	112.82	2,096.07
1/21/2014	-	-	55.23	1,709.36	55.23	1,709.36
1/21/2014	-	-	105.36	3,038.38	105.36	3,038.38
1/21/2014	-	-	61.07	1,707.05	61.07	1,707.05
1/21/2014	-	-	59.25	1,576.23	59.25	1,576.23

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/21/2014	-	-	40.45	1,010.40	40.45	1,010.40
1/21/2014	-	-	73.82	2,262.21	73.82	2,262.21
1/21/2014	-	-	70.42	3,973.61	70.42	3,973.61
1/21/2014	-	-	80.22	3,764.54	80.22	3,764.54
1/21/2014	-	-	86.63	6,235.18	86.63	6,235.18
1/21/2014	-	-	76.57	3,564.43	76.57	3,564.43
1/21/2014	-	-	76.98	3,152.81	76.98	3,152.81
1/21/2014	-	-	84.63	2,347.62	84.63	2,347.62
1/22/2014	-	-	80.41	5,550.54	80.41	5,550.54
1/22/2014	-	-	63.28	3,400.80	63.28	3,400.80
1/22/2014	-	-	-	-	-	-
1/22/2014	-	-	93.98	3,094.33	93.98	3,094.33
1/22/2014	-	-	105.79	12,591.19	105.79	12,591.19
1/22/2014	-	-	112.92	8,254.65	112.92	8,254.65
1/22/2014	-	-	106.49	7,201.40	106.49	7,201.40
1/22/2014	-	-	91.46	7,929.72	91.46	7,929.72
1/22/2014	-	-	92.34	6,133.39	92.34	6,133.39
1/22/2014	-	-	121.97	7,365.87	121.97	7,365.87
1/22/2014	-	-	113.95	9,301.75	113.95	9,301.75
1/22/2014	-	-	132.94	10,324.92	132.94	10,324.92
1/22/2014	-	-	100.86	9,957.64	100.86	9,957.64
1/22/2014	-	-	139.07	5,627.14	139.07	5,627.14
1/22/2014	-	-	145.06	6,270.86	145.06	6,270.86
1/22/2014	-	-	171.03	6,302.94	171.03	6,302.94
1/22/2014	-	-	166.29	6,162.73	166.29	6,162.73
1/22/2014	-	-	116.55	4,019.05	116.55	4,019.05
1/22/2014	-	-	93.97	4,646.59	93.97	4,646.59
1/22/2014	-	-	80.01	4,962.47	80.01	4,962.47
1/22/2014	-	-	71.92	3,377.84	71.92	3,377.84
1/22/2014	-	-	73.72	4,364.24	73.72	4,364.24
1/22/2014	-	-	77.28	2,557.08	77.28	2,557.08
1/22/2014	-	-	66.67	1,845.06	66.67	1,845.06
1/23/2014	-	-	111.00	3,512.68	111.00	3,512.68
1/23/2014	-	-	-	-	-	-
1/23/2014	-	-	-	-	-	-
1/23/2014	-	-	-	-	-	-
1/23/2014	-	-	-	-	-	-
1/23/2014	-	-	3.90	158.73	3.90	158.73
1/23/2014	-	-	8.98	676.56	8.98	676.56
1/23/2014	-	-	24.20	1,523.07	24.20	1,523.07
1/23/2014	-	-	15.48	1,055.27	15.48	1,055.27
1/23/2014	-	-	4.91	351.19	4.91	351.19
1/23/2014	-	-	7.74	905.89	7.74	905.89
1/23/2014	-	-	-	-	-	-
1/23/2014	-	-	0.43	15.09	0.43	15.09
1/23/2014	-	-	2.38	78.42	2.38	78.42
1/23/2014	-	-	19.63	616.02	19.63	616.02
1/23/2014	-	-	-	-	-	-
1/23/2014	-	-	11.07	482.97	11.07	482.97
1/23/2014	-	-	21.01	11,641.85	21.01	11,641.85
1/23/2014	-	-	75.16	7,990.72	75.16	7,990.72
1/23/2014	-	-	82.54	12,382.42	82.54	12,382.42
1/23/2014	-	-	115.83	10,640.59	115.83	10,640.59
1/23/2014	-	-	113.62	5,456.95	113.62	5,456.95
1/23/2014	-	-	114.46	7,404.20	114.46	7,404.20
1/24/2014	-	-	120.60	7,665.29	120.60	7,665.29
1/24/2014	-	-	132.26	19,368.38	132.26	19,368.38
1/24/2014	-	-	130.02	22,852.55	130.02	22,852.55
1/24/2014	-	-	81.87	10,269.97	81.87	10,269.97
1/24/2014	-	-	74.28	4,072.84	74.28	4,072.84
1/24/2014	-	-	55.53	8,551.11	55.53	8,551.11

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/24/2014	-	-	42.98	2,619.30	42.98	2,619.30
1/24/2014	-	-	40.69	5,283.19	40.69	5,283.19
1/24/2014	-	-	38.83	5,173.50	38.83	5,173.50
1/24/2014	-	-	50.11	5,478.19	50.11	5,478.19
1/24/2014	-	-	73.42	8,194.11	73.42	8,194.11
1/24/2014	-	-	70.82	5,581.91	70.82	5,581.91
1/24/2014	-	-	59.97	3,528.17	59.97	3,528.17
1/24/2014	-	-	56.26	6,326.91	56.26	6,326.91
1/24/2014	-	-	58.58	7,904.55	58.58	7,904.55
1/24/2014	-	-	64.68	4,875.89	64.68	4,875.89
1/24/2014	-	-	50.29	7,426.86	50.29	7,426.86
1/24/2014	-	-	36.88	2,839.54	36.88	2,839.54
1/24/2014	-	-	28.86	3,775.75	28.86	3,775.75
1/24/2014	-	-	72.60	14,455.18	72.60	14,455.18
1/24/2014	-	-	74.33	15,722.73	74.33	15,722.73
1/24/2014	-	-	87.98	14,865.48	87.98	14,865.48
1/24/2014	-	-	93.16	9,505.29	93.16	9,505.29
1/24/2014	-	-	130.18	11,551.16	130.18	11,551.16
1/25/2014	-	-	126.27	16,425.11	126.27	16,425.11
1/25/2014	-	-	154.64	12,893.24	154.64	12,893.24
1/25/2014	-	-	94.51	7,847.59	94.51	7,847.59
1/25/2014	-	-	68.65	7,007.79	68.65	7,007.79
1/25/2014	-	-	59.13	4,944.62	59.13	4,944.62
1/25/2014	-	-	65.71	3,878.60	65.71	3,878.60
1/25/2014	-	-	58.57	4,066.27	58.57	4,066.27
1/25/2014	-	-	56.01	8,302.08	56.01	8,302.08
1/25/2014	-	-	44.70	1,801.38	44.70	1,801.38
1/25/2014	-	-	36.61	4,832.87	36.61	4,832.87
1/25/2014	-	-	34.91	1,999.06	34.91	1,999.06
1/25/2014	-	-	32.54	1,747.39	32.54	1,747.39
1/25/2014	-	-	12.33	534.86	12.33	534.86
1/25/2014	-	-	7.09	271.58	7.09	271.58
1/25/2014	-	-	1.83	61.47	1.83	61.47
1/25/2014	-	-	63.63	2,111.81	63.63	2,111.81
1/25/2014	-	-	51.70	1,860.01	51.70	1,860.01
1/25/2014	-	-	60.09	3,190.89	60.09	3,190.89
1/25/2014	-	-	77.39	8,731.53	77.39	8,731.53
1/25/2014	-	-	68.93	3,334.13	68.93	3,334.13
1/25/2014	-	-	46.99	2,365.57	46.99	2,365.57
1/25/2014	-	-	65.56	5,184.89	65.56	5,184.89
1/25/2014	-	-	68.56	5,943.29	68.56	5,943.29
1/25/2014	-	-	81.17	7,689.07	81.17	7,689.07
1/26/2014	-	-	98.10	5,439.59	98.10	5,439.59
1/26/2014	-	-	114.02	5,629.66	114.02	5,629.66
1/26/2014	-	-	124.86	5,002.72	124.86	5,002.72
1/26/2014	-	-	189.02	8,180.67	189.02	8,180.67
1/26/2014	-	-	157.38	5,682.44	157.38	5,682.44
1/26/2014	-	-	180.31	6,683.34	180.31	6,683.34
1/26/2014	-	-	103.90	4,301.23	103.90	4,301.23
1/26/2014	-	-	98.17	3,603.93	98.17	3,603.93
1/26/2014	-	-	94.29	3,353.21	94.29	3,353.21
1/26/2014	-	-	97.90	6,958.18	97.90	6,958.18
1/26/2014	-	-	96.48	4,686.44	96.48	4,686.44
1/26/2014	-	-	95.58	3,701.69	95.58	3,701.69
1/26/2014	-	-	77.09	2,625.08	77.09	2,625.08
1/26/2014	-	-	58.91	1,856.32	58.91	1,856.32
1/26/2014	-	-	74.66	2,092.33	74.66	2,092.33
1/26/2014	-	-	56.91	1,532.20	56.91	1,532.20
1/26/2014	-	-	70.41	1,800.57	70.41	1,800.57
1/26/2014	-	-	50.93	1,864.55	50.93	1,864.55
1/26/2014	-	-	45.94	1,841.71	45.94	1,841.71
1/26/2014	-	-	30.64	951.05	30.64	951.05

ACES Nodal Report

Day	Purchases					
	DA		RT			
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/26/2014	-	-	-	-	-	-
1/26/2014	-	-	-	-	-	-
1/26/2014	-	-	67.39	1,469.47	67.39	1,469.47
1/26/2014	-	-	73.47	1,494.76	73.47	1,494.76
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	21.98	427.51	21.98	427.51
1/27/2014	-	-	31.23	688.18	31.23	688.18
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	0.32	4.53	0.32	4.53
1/27/2014	-	-	6.96	213.53	6.96	213.53
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	-	-	-	-
1/27/2014	-	-	10.97	446.22	10.97	446.22
1/28/2014	-	-	46.82	1,822.58	46.82	1,822.58
1/28/2014	-	-	61.12	2,358.96	61.12	2,358.96
1/28/2014	-	-	35.62	1,322.90	35.62	1,322.90
1/28/2014	-	-	34.22	1,777.55	34.22	1,777.55
1/28/2014	-	-	25.15	728.07	25.15	728.07
1/28/2014	-	-	20.63	1,553.66	20.63	1,553.66
1/28/2014	-	-	20.17	2,250.29	20.17	2,250.29
1/28/2014	-	-	19.43	1,220.55	19.43	1,220.55
1/28/2014	-	-	14.08	1,284.82	14.08	1,284.82
1/28/2014	-	-	19.16	1,103.21	19.16	1,103.21
1/28/2014	-	-	23.77	2,880.44	23.77	2,880.44
1/28/2014	-	-	-	-	-	-
1/28/2014	-	-	-	-	-	-
1/28/2014	-	-	-	-	-	-
1/28/2014	-	-	18.06	786.22	18.06	786.22
1/28/2014	-	-	21.72	2,966.97	21.72	2,966.97
1/28/2014	-	-	7.81	669.66	7.81	669.66
1/28/2014	-	-	-	-	-	-
1/28/2014	-	-	-	-	-	-
1/28/2014	-	-	19.97	1,990.61	19.97	1,990.61
1/28/2014	-	-	30.35	2,093.15	30.35	2,093.15
1/28/2014	-	-	17.72	1,282.12	17.72	1,282.12
1/28/2014	-	-	33.51	1,620.64	33.51	1,620.64
1/28/2014	-	-	30.64	1,067.65	30.64	1,067.65
1/29/2014	-	-	21.54	883.20	21.54	883.20
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-

ACES Nodal Report

Day	Purchases					
	DA		RT		Purchases Total MW	Purchases Total \$
	Purchases MW	DA Purchases \$	Purchases MW	RT Purchases \$		
	6,504.300	788,860.40	70,617.043	5,512,972.74	77,121.343	6,301,833.14
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/29/2014	-	-	-	-	-	-
1/30/2014	-	-	-	-	-	-
1/30/2014	-	-	43.70	1,925.60	43.70	1,925.60
1/30/2014	-	-	43.49	2,516.50	43.49	2,516.50
1/30/2014	-	-	80.74	4,365.38	80.74	4,365.38
1/30/2014	-	-	118.94	4,373.08	118.94	4,373.08
1/30/2014	-	-	81.40	4,569.46	81.40	4,569.46
1/30/2014	-	-	26.03	2,872.00	26.03	2,872.00
1/30/2014	-	-	19.57	3,455.36	19.57	3,455.36
1/30/2014	-	-	26.21	2,128.40	26.21	2,128.40
1/30/2014	-	-	42.79	2,189.86	42.79	2,189.86
1/30/2014	-	-	57.61	2,248.96	57.61	2,248.96
1/30/2014	-	-	79.87	3,020.12	79.87	3,020.12
1/30/2014	-	-	77.67	2,484.78	77.67	2,484.78
1/30/2014	-	-	69.93	2,097.28	69.93	2,097.28
1/30/2014	-	-	47.20	1,400.87	47.20	1,400.87
1/30/2014	-	-	32.04	893.63	32.04	893.63
1/30/2014	-	-	53.60	1,506.56	53.60	1,506.56
1/30/2014	-	-	52.87	1,721.16	52.87	1,721.16
1/30/2014	-	-	54.34	2,293.54	54.34	2,293.54
1/30/2014	-	-	30.80	2,298.81	30.80	2,298.81
1/30/2014	-	-	15.49	768.36	15.49	768.36
1/30/2014	-	-	8.29	316.22	8.29	316.22
1/30/2014	-	-	3.17	87.79	3.17	87.79
1/30/2014	-	-	42.28	1,024.12	42.28	1,024.12
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	13.93	394.90	13.93	394.90
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	-	-	-	-
1/31/2014	-	-	10.76	462.09	10.76	462.09
1/31/2014	-	-	19.71	1,128.44	19.71	1,128.44
1/31/2014	-	-	18.53	779.68	18.53	779.68
1/31/2014	-	-	19.51	687.14	19.51	687.14
1/31/2014	-	-	22.73	806.12	22.73	806.12
1/31/2014	-	-	11.84	369.31	11.84	369.31
1/31/2014	-	-	45.62	1,370.65	45.62	1,370.65
1/31/2014	-	-	44.92	1,530.21	44.92	1,530.21
1/31/2014	-	-	21.69	1,523.32	21.69	1,523.32
1/31/2014	-	-	32.54	1,365.14	32.54	1,365.14
1/31/2014	-	-	138.47	5,112.43	138.47	5,112.43
1/31/2014	-	-	143.36	5,551.59	143.36	5,551.59
1/31/2014	-	-	148.61	4,792.09	148.61	4,792.09
1/31/2014	-	-	150.76	5,105.85	150.76	5,105.85

Aces Nodal Report

Day	Purchases					
	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
	-	-	24,237.58	764,471.43	24,237.58	764,471.43
8/1/2014	-	-	21.60	522.72	21.60	522.72
8/1/2014	-	-	-	-	-	-
8/1/2014	-	-	7.50	180.76	7.50	180.76
8/1/2014	-	-	14.20	317.52	14.20	317.52
8/1/2014	-	-	-	-	-	-
8/1/2014	-	-	14.40	373.34	14.40	373.34
8/1/2014	-	-	15.20	409.04	15.20	409.04
8/1/2014	-	-	11.00	310.22	11.00	310.22
8/1/2014	-	-	34.30	983.06	34.30	983.06
8/1/2014	-	-	23.80	850.80	23.80	850.80
8/1/2014	-	-	34.90	2,330.25	34.90	2,330.25
8/1/2014	-	-	53.00	1,849.98	53.00	1,849.98
8/1/2014	-	-	63.30	2,313.10	63.30	2,313.10
8/1/2014	-	-	52.10	2,082.58	52.10	2,082.58
8/1/2014	-	-	59.70	2,314.54	59.70	2,314.54
8/1/2014	-	-	53.40	2,291.83	53.40	2,291.83
8/1/2014	-	-	58.00	2,940.00	58.00	2,940.00
8/1/2014	-	-	52.90	2,048.63	52.90	2,048.63
8/1/2014	-	-	55.60	1,799.33	55.60	1,799.33
8/1/2014	-	-	45.80	1,445.17	45.80	1,445.17
8/1/2014	-	-	38.50	1,176.20	38.50	1,176.20
8/1/2014	-	-	49.90	1,410.56	49.90	1,410.56
8/1/2014	-	-	34.80	978.44	34.80	978.44
8/1/2014	-	-	34.60	951.91	34.60	951.91
8/2/2014	-	-	38.00	914.63	38.00	914.63
8/2/2014	-	-	-	-	-	-
8/2/2014	-	-	14.70	339.15	14.70	339.15
8/2/2014	-	-	12.50	285.56	12.50	285.56
8/2/2014	-	-	22.70	509.79	22.70	509.79
8/2/2014	-	-	11.50	269.19	11.50	269.19
8/2/2014	-	-	143.40	3,210.51	143.40	3,210.51
8/2/2014	-	-	52.90	1,375.02	52.90	1,375.02
8/2/2014	-	-	37.50	937.79	37.50	937.79
8/2/2014	-	-	39.00	1,025.53	39.00	1,025.53
8/2/2014	-	-	44.20	1,194.55	44.20	1,194.55
8/2/2014	-	-	31.70	884.51	31.70	884.51
8/2/2014	-	-	31.60	928.26	31.60	928.26
8/2/2014	-	-	22.40	713.23	22.40	713.23
8/2/2014	-	-	16.00	547.58	16.00	547.58
8/2/2014	-	-	21.20	783.48	21.20	783.48
8/2/2014	-	-	14.90	586.28	14.90	586.28
8/2/2014	-	-	20.00	777.98	20.00	777.98
8/2/2014	-	-	18.50	598.76	18.50	598.76
8/2/2014	-	-	21.00	635.53	21.00	635.53
8/2/2014	-	-	19.30	539.38	19.30	539.38
8/2/2014	-	-	51.80	1,389.00	51.80	1,389.00
8/2/2014	-	-	-	-	-	-
8/2/2014	-	-	7.20	185.07	7.20	185.07
8/3/2014	-	-	-	-	-	-
8/3/2014	-	-	-	-	-	-
8/3/2014	-	-	13.30	310.25	13.30	310.25
8/3/2014	-	-	45.20	1,049.99	45.20	1,049.99
8/3/2014	-	-	-	-	-	-
8/3/2014	-	-	-	-	-	-
8/3/2014	-	-	108.80	2,277.65	108.80	2,277.65
8/3/2014	-	-	142.20	3,260.40	142.20	3,260.40
8/3/2014	-	-	18.50	490.66	18.50	490.66
8/3/2014	-	-	25.40	698.18	25.40	698.18
8/3/2014	-	-	39.10	1,096.69	39.10	1,096.69
8/3/2014	-	-	45.00	1,403.17	45.00	1,403.17
8/3/2014	-	-	49.00	1,704.87	49.00	1,704.87
8/3/2014	-	-	73.20	3,620.23	73.20	3,620.23
8/3/2014	-	-	65.80	2,384.53	65.80	2,384.53

Aces Nodal Report

Day	Purchases					
	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/3/2014	-	-	60.40	2,204.16	60.40	2,204.16
8/3/2014	-	-	48.20	2,035.84	48.20	2,035.84
8/3/2014	-	-	37.20	1,523.21	37.20	1,523.21
8/3/2014	-	-	37.60	1,695.45	37.60	1,695.45
8/3/2014	-	-	30.80	1,973.57	30.80	1,973.57
8/3/2014	-	-	31.70	1,129.25	31.70	1,129.25
8/3/2014	-	-	25.10	772.82	25.10	772.82
8/3/2014	-	-	11.20	322.74	11.20	322.74
8/3/2014	-	-	8.30	234.19	8.30	234.19
8/4/2014	-	-	25.90	619.27	25.90	619.27
8/4/2014	-	-	-	-	-	-
8/4/2014	-	-	23.00	518.18	23.00	518.18
8/4/2014	-	-	19.80	439.45	19.80	439.45
8/4/2014	-	-	113.10	2,632.83	113.10	2,632.83
8/4/2014	-	-	22.70	575.44	22.70	575.44
8/4/2014	-	-	28.20	731.90	28.20	731.90
8/4/2014	-	-	48.70	1,280.24	48.70	1,280.24
8/4/2014	-	-	46.10	1,260.03	46.10	1,260.03
8/4/2014	-	-	30.80	960.48	30.80	960.48
8/4/2014	-	-	35.10	1,279.07	35.10	1,279.07
8/4/2014	-	-	40.10	1,522.60	40.10	1,522.60
8/4/2014	-	-	42.10	1,694.74	42.10	1,694.74
8/4/2014	-	-	37.00	1,545.14	37.00	1,545.14
8/4/2014	-	-	37.90	1,490.85	37.90	1,490.85
8/4/2014	-	-	27.30	1,317.13	27.30	1,317.13
8/4/2014	-	-	23.90	970.73	23.90	970.73
8/4/2014	-	-	21.00	812.55	21.00	812.55
8/4/2014	-	-	20.70	819.85	20.70	819.85
8/4/2014	-	-	16.70	600.34	16.70	600.34
8/4/2014	-	-	13.60	444.58	13.60	444.58
8/4/2014	-	-	14.40	409.41	14.40	409.41
8/4/2014	-	-	20.50	556.62	20.50	556.62
8/4/2014	-	-	5.40	147.90	5.40	147.90
8/5/2014	-	-	32.40	848.13	32.40	848.13
8/5/2014	-	-	29.00	742.35	29.00	742.35
8/5/2014	-	-	34.90	855.09	34.90	855.09
8/5/2014	-	-	29.00	698.39	29.00	698.39
8/5/2014	-	-	26.40	656.78	26.40	656.78
8/5/2014	-	-	39.40	1,038.16	39.40	1,038.16
8/5/2014	-	-	23.60	621.41	23.60	621.41
8/5/2014	-	-	20.80	554.12	20.80	554.12
8/5/2014	-	-	25.40	675.19	25.40	675.19
8/5/2014	-	-	17.90	499.90	17.90	499.90
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	-	-	-	-
8/5/2014	-	-	0.50	15.63	0.50	15.63
8/5/2014	-	-	15.30	624.08	15.30	624.08
8/5/2014	-	-	28.20	823.35	28.20	823.35
8/5/2014	-	-	19.50	519.96	19.50	519.96
8/5/2014	-	-	13.80	370.85	13.80	370.85
8/6/2014	-	-	47.70	1,178.04	47.70	1,178.04
8/6/2014	-	-	39.10	1,005.59	39.10	1,005.59
8/6/2014	-	-	36.40	892.84	36.40	892.84
8/6/2014	-	-	-	-	-	-
8/6/2014	-	-	31.40	784.31	31.40	784.31
8/6/2014	-	-	14.20	392.06	14.20	392.06
8/6/2014	-	-	20.40	557.09	20.40	557.09

Aces Nodal Report

Purchases						
Day	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/6/2014	-	-	15.50	444.39	15.50	444.39
8/6/2014	-	-	20.80	649.62	20.80	649.62
8/6/2014	-	-	35.00	1,701.27	35.00	1,701.27
8/6/2014	-	-	38.20	1,300.03	38.20	1,300.03
8/6/2014	-	-	42.80	2,162.73	42.80	2,162.73
8/6/2014	-	-	33.70	1,298.70	33.70	1,298.70
8/6/2014	-	-	35.40	1,874.26	35.40	1,874.26
8/6/2014	-	-	29.80	1,738.08	29.80	1,738.08
8/6/2014	-	-	14.40	711.64	14.40	711.64
8/6/2014	-	-	22.40	1,536.54	22.40	1,536.54
8/6/2014	-	-	16.80	792.86	16.80	792.86
8/6/2014	-	-	17.60	749.28	17.60	749.28
8/6/2014	-	-	18.90	1,202.72	18.90	1,202.72
8/6/2014	-	-	23.80	1,186.77	23.80	1,186.77
8/6/2014	-	-	43.10	1,278.00	43.10	1,278.00
8/6/2014	-	-	34.90	975.48	34.90	975.48
8/6/2014	-	-	20.10	569.73	20.10	569.73
8/7/2014	-	-	32.70	833.77	32.70	833.77
8/7/2014	-	-	33.80	855.13	33.80	855.13
8/7/2014	-	-	44.50	1,076.11	44.50	1,076.11
8/7/2014	-	-	-	-	-	-
8/7/2014	-	-	56.50	1,380.36	56.50	1,380.36
8/7/2014	-	-	22.00	589.56	22.00	589.56
8/7/2014	-	-	40.10	1,084.21	40.10	1,084.21
8/7/2014	-	-	35.60	991.57	35.60	991.57
8/7/2014	-	-	39.30	1,128.98	39.30	1,128.98
8/7/2014	-	-	39.80	1,152.77	39.80	1,152.77
8/7/2014	-	-	34.70	1,140.73	34.70	1,140.73
8/7/2014	-	-	40.10	1,593.73	40.10	1,593.73
8/7/2014	-	-	43.70	1,917.16	43.70	1,917.16
8/7/2014	-	-	51.00	2,129.83	51.00	2,129.83
8/7/2014	-	-	32.90	1,294.84	32.90	1,294.84
8/7/2014	-	-	14.90	530.98	14.90	530.98
8/7/2014	-	-	-	-	-	-
8/7/2014	-	-	8.00	269.22	8.00	269.22
8/7/2014	-	-	0.50	11.92	0.50	11.92
8/7/2014	-	-	7.50	264.09	7.50	264.09
8/7/2014	-	-	19.10	535.70	19.10	535.70
8/7/2014	-	-	43.00	1,116.46	43.00	1,116.46
8/7/2014	-	-	33.30	834.80	33.30	834.80
8/8/2014	-	-	27.80	698.49	27.80	698.49
8/8/2014	-	-	38.50	924.76	38.50	924.76
8/8/2014	-	-	-	-	-	-
8/8/2014	-	-	17.00	414.57	17.00	414.57
8/8/2014	-	-	85.90	2,073.76	85.90	2,073.76
8/8/2014	-	-	63.00	1,689.88	63.00	1,689.88
8/8/2014	-	-	90.50	2,470.92	90.50	2,470.92
8/8/2014	-	-	59.70	1,690.10	59.70	1,690.10
8/8/2014	-	-	49.10	1,434.90	49.10	1,434.90
8/8/2014	-	-	34.70	1,048.83	34.70	1,048.83
8/8/2014	-	-	11.40	391.65	11.40	391.65
8/8/2014	-	-	35.70	1,334.60	35.70	1,334.60
8/8/2014	-	-	5.30	191.38	5.30	191.38
8/8/2014	-	-	7.00	262.97	7.00	262.97
8/8/2014	-	-	18.60	761.80	18.60	761.80
8/8/2014	-	-	14.60	577.39	14.60	577.39
8/8/2014	-	-	23.30	884.90	23.30	884.90
8/8/2014	-	-	16.20	553.49	16.20	553.49
8/8/2014	-	-	41.70	1,340.60	41.70	1,340.60
8/8/2014	-	-	45.60	1,340.40	45.60	1,340.40
8/8/2014	-	-	44.60	1,321.33	44.60	1,321.33
8/8/2014	-	-	60.70	1,658.93	60.70	1,658.93
8/8/2014	-	-	68.80	1,784.33	68.80	1,784.33

Aces Nodal Report

Purchases						
Day	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/8/2014	-	-	63.40	1,533.46	63.40	1,533.46
8/9/2014	-	-	48.40	1,211.00	48.40	1,211.00
8/9/2014	-	-	70.60	1,660.53	70.60	1,660.53
8/9/2014	-	-	25.70	574.88	25.70	574.88
8/9/2014	-	-	50.10	1,130.72	50.10	1,130.72
8/9/2014	-	-	53.50	1,160.36	53.50	1,160.36
8/9/2014	-	-	93.20	2,184.87	93.20	2,184.87
8/9/2014	-	-	72.50	1,747.90	72.50	1,747.90
8/9/2014	-	-	78.90	1,987.49	78.90	1,987.49
8/9/2014	-	-	74.80	2,138.02	74.80	2,138.02
8/9/2014	-	-	72.10	2,104.32	72.10	2,104.32
8/9/2014	-	-	51.10	1,511.69	51.10	1,511.69
8/9/2014	-	-	55.80	1,801.10	55.80	1,801.10
8/9/2014	-	-	59.50	2,221.66	59.50	2,221.66
8/9/2014	-	-	75.70	2,730.30	75.70	2,730.30
8/9/2014	-	-	79.50	2,881.45	79.50	2,881.45
8/9/2014	-	-	75.20	2,746.92	75.20	2,746.92
8/9/2014	-	-	70.80	4,726.72	70.80	4,726.72
8/9/2014	-	-	75.50	2,680.81	75.50	2,680.81
8/9/2014	-	-	71.70	2,730.67	71.70	2,730.67
8/9/2014	-	-	62.50	2,124.42	62.50	2,124.42
8/9/2014	-	-	63.10	2,196.35	63.10	2,196.35
8/9/2014	-	-	71.40	2,067.84	71.40	2,067.84
8/9/2014	-	-	47.90	1,267.29	47.90	1,267.29
8/9/2014	-	-	48.40	1,223.14	48.40	1,223.14
8/10/2014	-	-	-	-	-	-
8/10/2014	-	-	-	-	-	-
8/10/2014	-	-	-	-	-	-
8/10/2014	-	-	36.70	757.79	36.70	757.79
8/10/2014	-	-	-	-	-	-
8/10/2014	-	-	-	-	-	-
8/10/2014	-	-	-	-	-	-
8/10/2014	-	-	3.80	113.96	3.80	113.96
8/10/2014	-	-	25.80	665.19	25.80	665.19
8/10/2014	-	-	13.70	367.22	13.70	367.22
8/10/2014	-	-	21.40	597.17	21.40	597.17
8/10/2014	-	-	15.40	483.15	15.40	483.15
8/10/2014	-	-	14.10	512.67	14.10	512.67
8/10/2014	-	-	16.40	608.47	16.40	608.47
8/10/2014	-	-	27.00	957.08	27.00	957.08
8/10/2014	-	-	33.80	1,225.95	33.80	1,225.95
8/10/2014	-	-	39.40	1,479.64	39.40	1,479.64
8/10/2014	-	-	50.70	1,899.36	50.70	1,899.36
8/10/2014	-	-	49.90	1,775.80	49.90	1,775.80
8/10/2014	-	-	53.80	1,782.89	53.80	1,782.89
8/10/2014	-	-	56.00	1,788.93	56.00	1,788.93
8/10/2014	-	-	48.90	1,344.98	48.90	1,344.98
8/10/2014	-	-	69.30	1,802.51	69.30	1,802.51
8/10/2014	-	-	37.70	952.63	37.70	952.63
8/11/2014	-	-	16.90	424.10	16.90	424.10
8/11/2014	-	-	3.00	81.01	3.00	81.01
8/11/2014	-	-	-	-	-	-
8/11/2014	-	-	8.20	202.39	8.20	202.39
8/11/2014	-	-	24.90	595.63	24.90	595.63
8/11/2014	-	-	38.40	1,005.11	38.40	1,005.11
8/11/2014	-	-	57.30	1,533.61	57.30	1,533.61
8/11/2014	-	-	61.20	1,648.50	61.20	1,648.50
8/11/2014	-	-	63.30	1,706.95	63.30	1,706.95
8/11/2014	-	-	62.40	1,715.26	62.40	1,715.26
8/11/2014	-	-	32.10	921.97	32.10	921.97
8/11/2014	-	-	16.00	481.55	16.00	481.55
8/11/2014	-	-	17.10	557.22	17.10	557.22
8/11/2014	-	-	5.90	192.30	5.90	192.30
8/11/2014	-	-	9.30	293.47	9.30	293.47

Aces Nodal Report

Purchases						
Day	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/11/2014	-	-	37.90	1,122.15	37.90	1,122.15
8/11/2014	-	-	39.70	1,242.28	39.70	1,242.28
8/11/2014	-	-	31.60	1,063.32	31.60	1,063.32
8/11/2014	-	-	26.00	753.97	26.00	753.97
8/11/2014	-	-	34.20	954.55	34.20	954.55
8/11/2014	-	-	51.50	1,388.45	51.50	1,388.45
8/11/2014	-	-	53.80	1,389.75	53.80	1,389.75
8/11/2014	-	-	50.70	1,227.13	50.70	1,227.13
8/11/2014	-	-	41.00	986.81	41.00	986.81
8/12/2014	-	-	-	-	-	-
8/12/2014	-	-	43.50	1,001.25	43.50	1,001.25
8/12/2014	-	-	50.10	1,125.31	50.10	1,125.31
8/12/2014	-	-	50.80	1,118.89	50.80	1,118.89
8/12/2014	-	-	39.90	922.46	39.90	922.46
8/12/2014	-	-	61.10	1,542.92	61.10	1,542.92
8/12/2014	-	-	35.00	935.75	35.00	935.75
8/12/2014	-	-	49.30	1,310.90	49.30	1,310.90
8/12/2014	-	-	56.60	1,554.27	56.60	1,554.27
8/12/2014	-	-	53.30	1,551.30	53.30	1,551.30
8/12/2014	-	-	48.90	1,401.95	48.90	1,401.95
8/12/2014	-	-	33.90	1,072.03	33.90	1,072.03
8/12/2014	-	-	33.10	2,056.84	33.10	2,056.84
8/12/2014	-	-	43.80	1,425.43	43.80	1,425.43
8/12/2014	-	-	31.90	1,013.77	31.90	1,013.77
8/12/2014	-	-	34.40	1,065.25	34.40	1,065.25
8/12/2014	-	-	35.30	1,078.56	35.30	1,078.56
8/12/2014	-	-	39.70	1,153.73	39.70	1,153.73
8/12/2014	-	-	52.90	1,501.80	52.90	1,501.80
8/12/2014	-	-	280.50	8,009.84	280.50	8,009.84
8/12/2014	-	-	277.90	7,906.69	277.90	7,906.69
8/12/2014	-	-	279.00	7,104.96	279.00	7,104.96
8/12/2014	-	-	184.80	4,264.70	184.80	4,264.70
8/12/2014	-	-	203.60	4,616.30	203.60	4,616.30
8/13/2014	-	-	180.60	3,935.64	180.60	3,935.64
8/13/2014	-	-	126.90	2,602.62	126.90	2,602.62
8/13/2014	-	-	76.60	1,513.43	76.60	1,513.43
8/13/2014	-	-	31.70	641.27	31.70	641.27
8/13/2014	-	-	10.20	222.49	10.20	222.49
8/13/2014	-	-	92.70	2,203.51	92.70	2,203.51
8/13/2014	-	-	76.90	1,803.37	76.90	1,803.37
8/13/2014	-	-	51.70	1,319.50	51.70	1,319.50
8/13/2014	-	-	42.00	1,133.16	42.00	1,133.16
8/13/2014	-	-	43.20	1,157.20	43.20	1,157.20
8/13/2014	-	-	16.40	461.49	16.40	461.49
8/13/2014	-	-	22.00	1,479.80	22.00	1,479.80
8/13/2014	-	-	20.20	1,870.87	20.20	1,870.87
8/13/2014	-	-	9.50	280.07	9.50	280.07
8/13/2014	-	-	33.40	1,565.41	33.40	1,565.41
8/13/2014	-	-	31.50	1,317.53	31.50	1,317.53
8/13/2014	-	-	34.70	1,371.12	34.70	1,371.12
8/13/2014	-	-	38.20	1,444.18	38.20	1,444.18
8/13/2014	-	-	43.30	1,335.68	43.30	1,335.68
8/13/2014	-	-	30.90	935.30	30.90	935.30
8/13/2014	-	-	26.70	742.00	26.70	742.00
8/13/2014	-	-	19.60	509.43	19.60	509.43
8/13/2014	-	-	14.70	352.79	14.70	352.79
8/13/2014	-	-	110.10	2,452.13	110.10	2,452.13
8/14/2014	-	-	-	-	-	-
8/14/2014	-	-	2.60	65.69	2.60	65.69
8/14/2014	-	-	13.20	267.70	13.20	267.70
8/14/2014	-	-	8.30	178.49	8.30	178.49
8/14/2014	-	-	28.50	636.41	28.50	636.41
8/14/2014	-	-	115.30	2,701.18	115.30	2,701.18
8/14/2014	-	-	78.80	1,875.96	78.80	1,875.96

Aces Nodal Report

Purchases						
Day	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/14/2014	-	-	75.40	1,920.74	75.40	1,920.74
8/14/2014	-	-	69.00	1,855.96	69.00	1,855.96
8/14/2014	-	-	74.40	2,016.35	74.40	2,016.35
8/14/2014	-	-	73.10	2,011.46	73.10	2,011.46
8/14/2014	-	-	57.80	1,844.10	57.80	1,844.10
8/14/2014	-	-	104.50	4,812.54	104.50	4,812.54
8/14/2014	-	-	46.50	2,461.70	46.50	2,461.70
8/14/2014	-	-	35.40	3,123.80	35.40	3,123.80
8/14/2014	-	-	26.40	1,306.15	26.40	1,306.15
8/14/2014	-	-	28.10	2,695.96	28.10	2,695.96
8/14/2014	-	-	7.50	620.52	7.50	620.52
8/14/2014	-	-	45.50	2,670.52	45.50	2,670.52
8/14/2014	-	-	24.30	1,031.85	24.30	1,031.85
8/14/2014	-	-	28.00	1,320.17	28.00	1,320.17
8/14/2014	-	-	23.40	601.20	23.40	601.20
8/14/2014	-	-	122.00	2,725.07	122.00	2,725.07
8/14/2014	-	-	54.40	1,305.77	54.40	1,305.77
8/15/2014	-	-	-	-	-	-
8/15/2014	-	-	-	-	-	-
8/15/2014	-	-	-	-	-	-
8/15/2014	-	-	-	-	-	-
8/15/2014	-	-	17.50	413.24	17.50	413.24
8/15/2014	-	-	40.30	995.85	40.30	995.85
8/15/2014	-	-	21.50	565.53	21.50	565.53
8/15/2014	-	-	41.90	1,141.12	41.90	1,141.12
8/15/2014	-	-	46.10	1,325.26	46.10	1,325.26
8/15/2014	-	-	32.40	976.75	32.40	976.75
8/15/2014	-	-	58.90	2,441.61	58.90	2,441.61
8/15/2014	-	-	49.10	1,604.25	49.10	1,604.25
8/15/2014	-	-	38.80	1,733.85	38.80	1,733.85
8/15/2014	-	-	39.20	2,416.08	39.20	2,416.08
8/15/2014	-	-	37.60	1,224.84	37.60	1,224.84
8/15/2014	-	-	21.60	1,108.13	21.60	1,108.13
8/15/2014	-	-	15.00	479.20	15.00	479.20
8/15/2014	-	-	9.00	281.96	9.00	281.96
8/15/2014	-	-	3.90	117.05	3.90	117.05
8/15/2014	-	-	8.10	235.46	8.10	235.46
8/15/2014	-	-	5.90	150.42	5.90	150.42
8/15/2014	-	-	24.40	577.01	24.40	577.01
8/15/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	39.60	813.05	39.60	813.05
8/16/2014	-	-	54.00	1,178.77	54.00	1,178.77
8/16/2014	-	-	20.00	469.14	20.00	469.14
8/16/2014	-	-	121.50	2,795.36	121.50	2,795.36
8/16/2014	-	-	25.50	618.06	25.50	618.06
8/16/2014	-	-	14.40	356.35	14.40	356.35
8/16/2014	-	-	16.10	387.24	16.10	387.24
8/16/2014	-	-	4.60	99.73	4.60	99.73
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-
8/16/2014	-	-	-	-	-	-

Aces Nodal Report

Day	Purchases					
	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/16/2014	-	-	7.60	190.26	7.60	190.26
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	12.20	252.19	12.20	252.19
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	5.20	122.03	5.20	122.03
8/17/2014	-	-	-	-	-	-
8/17/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	21.50	550.49	21.50	550.49
8/18/2014	-	-	8.50	239.62	8.50	239.62
8/18/2014	-	-	4.20	115.68	4.20	115.68
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	-	-	-	-
8/18/2014	-	-	25.10	966.46	25.10	966.46
8/18/2014	-	-	16.30	571.20	16.30	571.20
8/18/2014	-	-	17.80	492.18	17.80	492.18
8/18/2014	-	-	13.10	345.55	13.10	345.55
8/18/2014	-	-	-	-	-	-
8/19/2014	-	-	10.30	255.81	10.30	255.81
8/19/2014	-	-	15.20	371.05	15.20	371.05
8/19/2014	-	-	-	-	-	-
8/19/2014	-	-	-	-	-	-
8/19/2014	-	-	-	-	-	-
8/19/2014	-	-	1.60	42.92	1.60	42.92
8/19/2014	-	-	32.50	842.12	32.50	842.12
8/19/2014	-	-	12.80	338.52	12.80	338.52
8/19/2014	-	-	25.90	1,029.92	25.90	1,029.92
8/19/2014	-	-	30.70	2,015.18	30.70	2,015.18
8/19/2014	-	-	40.30	1,412.16	40.30	1,412.16
8/19/2014	-	-	41.30	1,429.53	41.30	1,429.53
8/19/2014	-	-	51.20	1,994.63	51.20	1,994.63
8/19/2014	-	-	54.30	3,590.29	54.30	3,590.29
8/19/2014	-	-	57.90	3,680.29	57.90	3,680.29

Aces Nodal Report

Purchases						
Day	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/19/2014	-	-	68.90	3,040.50	68.90	3,040.50
8/19/2014	-	-	87.50	3,990.65	87.50	3,990.65
8/19/2014	-	-	41.30	1,548.47	41.30	1,548.47
8/19/2014	-	-	38.60	1,869.53	38.60	1,869.53
8/19/2014	-	-	48.80	2,031.47	48.80	2,031.47
8/19/2014	-	-	55.80	1,829.50	55.80	1,829.50
8/19/2014	-	-	69.40	1,962.63	69.40	1,962.63
8/19/2014	-	-	44.90	1,214.61	44.90	1,214.61
8/19/2014	-	-	42.00	1,071.37	42.00	1,071.37
8/20/2014	-	-	18.00	451.17	18.00	451.17
8/20/2014	-	-	12.10	296.21	12.10	296.21
8/20/2014	-	-	55.00	1,265.22	55.00	1,265.22
8/20/2014	-	-	131.00	2,953.19	131.00	2,953.19
8/20/2014	-	-	78.20	1,829.49	78.20	1,829.49
8/20/2014	-	-	62.30	1,548.37	62.30	1,548.37
8/20/2014	-	-	69.50	1,805.12	69.50	1,805.12
8/20/2014	-	-	55.30	1,440.64	55.30	1,440.64
8/20/2014	-	-	168.10	4,375.74	168.10	4,375.74
8/20/2014	-	-	277.80	7,946.41	277.80	7,946.41
8/20/2014	-	-	273.40	9,416.85	273.40	9,416.85
8/20/2014	-	-	263.30	9,069.68	263.30	9,069.68
8/20/2014	-	-	225.60	7,448.95	225.60	7,448.95
8/20/2014	-	-	148.90	5,261.82	148.90	5,261.82
8/20/2014	-	-	249.30	20,373.43	249.30	20,373.43
8/20/2014	-	-	248.70	12,053.18	248.70	12,053.18
8/20/2014	-	-	246.60	11,856.94	246.60	11,856.94
8/20/2014	-	-	253.20	11,850.03	253.20	11,850.03
8/20/2014	-	-	169.60	5,819.05	169.60	5,819.05
8/20/2014	-	-	73.20	2,335.17	73.20	2,335.17
8/20/2014	-	-	56.40	1,748.28	56.40	1,748.28
8/20/2014	-	-	25.60	683.93	25.60	683.93
8/20/2014	-	-	-	-	-	-
8/20/2014	-	-	-	-	-	-
8/21/2014	-	-	83.80	1,829.60	83.80	1,829.60
8/21/2014	-	-	123.10	2,661.59	123.10	2,661.59
8/21/2014	-	-	123.10	2,644.69	123.10	2,644.69
8/21/2014	-	-	22.30	481.66	22.30	481.66
8/21/2014	-	-	122.80	2,785.74	122.80	2,785.74
8/21/2014	-	-	100.50	2,417.67	100.50	2,417.67
8/21/2014	-	-	66.80	1,764.94	66.80	1,764.94
8/21/2014	-	-	58.80	1,580.72	58.80	1,580.72
8/21/2014	-	-	67.60	1,872.78	67.60	1,872.78
8/21/2014	-	-	51.10	1,542.23	51.10	1,542.23
8/21/2014	-	-	44.00	1,318.50	44.00	1,318.50
8/21/2014	-	-	53.40	1,607.53	53.40	1,607.53
8/21/2014	-	-	51.20	1,747.32	51.20	1,747.32
8/21/2014	-	-	61.90	1,975.63	61.90	1,975.63
8/21/2014	-	-	55.70	1,903.16	55.70	1,903.16
8/21/2014	-	-	58.90	2,048.30	58.90	2,048.30
8/21/2014	-	-	61.60	2,214.72	61.60	2,214.72
8/21/2014	-	-	80.10	2,973.50	80.10	2,973.50
8/21/2014	-	-	61.80	2,155.69	61.80	2,155.69
8/21/2014	-	-	58.30	2,092.38	58.30	2,092.38
8/21/2014	-	-	69.80	2,619.07	69.80	2,619.07
8/21/2014	-	-	60.90	1,840.15	60.90	1,840.15
8/21/2014	-	-	64.30	1,819.32	64.30	1,819.32
8/21/2014	-	-	57.20	1,510.18	57.20	1,510.18
8/22/2014	-	-	-	-	-	-
8/22/2014	-	-	28.90	727.34	28.90	727.34
8/22/2014	-	-	-	-	-	-
8/22/2014	-	-	-	-	-	-
8/22/2014	-	-	-	-	-	-
8/22/2014	-	-	29.40	802.94	29.40	802.94
8/22/2014	-	-	27.00	793.45	27.00	793.45

Aces Nodal Report

Purchases						
Day	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/22/2014	-	-	30.70	896.20	30.70	896.20
8/22/2014	-	-	21.10	627.70	21.10	627.70
8/22/2014	-	-	16.00	502.80	16.00	502.80
8/22/2014	-	-	4.90	177.10	4.90	177.10
8/22/2014	-	-	10.00	389.97	10.00	389.97
8/22/2014	-	-	6.20	293.91	6.20	293.91
8/22/2014	-	-	10.00	371.59	10.00	371.59
8/22/2014	-	-	0.70	49.09	0.70	49.09
8/22/2014	-	-	19.40	1,273.20	19.40	1,273.20
8/22/2014	-	-	14.70	725.21	14.70	725.21
8/22/2014	-	-	16.50	635.04	16.50	635.04
8/22/2014	-	-	-	-	-	-
8/22/2014	-	-	-	-	-	-
8/22/2014	-	-	3.80	118.02	3.80	118.02
8/22/2014	-	-	24.40	700.19	24.40	700.19
8/22/2014	-	-	22.60	691.96	22.60	691.96
8/23/2014	-	-	15.70	440.11	15.70	440.11
8/23/2014	-	-	61.80	1,604.22	61.80	1,604.22
8/23/2014	-	-	25.00	617.18	25.00	617.18
8/23/2014	-	-	-	-	-	-
8/23/2014	-	-	-	-	-	-
8/23/2014	-	-	-	-	-	-
8/23/2014	-	-	-	-	-	-
8/23/2014	-	-	-	-	-	-
8/23/2014	-	-	3.80	146.78	3.80	146.78
8/23/2014	-	-	2.60	157.96	2.60	157.96
8/23/2014	-	-	28.90	1,063.73	28.90	1,063.73
8/23/2014	-	-	9.10	368.90	9.10	368.90
8/23/2014	-	-	16.10	540.39	16.10	540.39
8/23/2014	-	-	13.60	469.39	13.60	469.39
8/23/2014	-	-	29.20	995.96	29.20	995.96
8/23/2014	-	-	19.90	678.91	19.90	678.91
8/23/2014	-	-	17.90	568.29	17.90	568.29
8/23/2014	-	-	15.10	475.59	15.10	475.59
8/23/2014	-	-	-	-	-	-
8/23/2014	-	-	-	-	-	-
8/23/2014	-	-	-	-	-	-
8/24/2014	-	-	-	-	-	-
8/24/2014	-	-	-	-	-	-
8/24/2014	-	-	12.50	266.91	12.50	266.91
8/24/2014	-	-	103.60	2,064.56	103.60	2,064.56
8/24/2014	-	-	96.50	1,853.45	96.50	1,853.45
8/24/2014	-	-	84.90	1,807.65	84.90	1,807.65
8/24/2014	-	-	67.30	1,364.79	67.30	1,364.79
8/24/2014	-	-	29.40	700.85	29.40	700.85
8/24/2014	-	-	-	-	-	-
8/24/2014	-	-	-	-	-	-
8/24/2014	-	-	-	-	-	-
8/24/2014	-	-	2.40	127.02	2.40	127.02
8/24/2014	-	-	12.80	493.84	12.80	493.84
8/24/2014	-	-	18.40	698.28	18.40	698.28
8/24/2014	-	-	26.70	987.99	26.70	987.99
8/24/2014	-	-	29.60	1,244.06	29.60	1,244.06
8/24/2014	-	-	31.30	1,334.35	31.30	1,334.35
8/24/2014	-	-	28.60	1,189.52	28.60	1,189.52
8/24/2014	-	-	26.30	1,215.29	26.30	1,215.29
8/24/2014	-	-	23.60	966.28	23.60	966.28
8/24/2014	-	-	17.60	534.40	17.60	534.40
8/24/2014	-	-	-	-	-	-

Aces Nodal Report

Purchases						
Day	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/24/2014	-	-	-	-	-	-
8/25/2014	-	-	10.10	260.65	10.10	260.65
8/25/2014	-	-	6.30	156.15	6.30	156.15
8/25/2014	-	-	-	-	-	-
8/25/2014	-	-	21.00	472.67	21.00	472.67
8/25/2014	-	-	12.70	292.95	12.70	292.95
8/25/2014	-	-	31.40	855.44	31.40	855.44
8/25/2014	-	-	19.00	497.10	19.00	497.10
8/25/2014	-	-	22.10	588.76	22.10	588.76
8/25/2014	-	-	10.90	315.68	10.90	315.68
8/25/2014	-	-	20.70	681.94	20.70	681.94
8/25/2014	-	-	19.60	694.25	19.60	694.25
8/25/2014	-	-	28.30	958.53	28.30	958.53
8/25/2014	-	-	47.80	1,745.39	47.80	1,745.39
8/25/2014	-	-	26.50	1,099.65	26.50	1,099.65
8/25/2014	-	-	32.80	1,315.30	32.80	1,315.30
8/25/2014	-	-	34.70	1,562.83	34.70	1,562.83
8/25/2014	-	-	41.90	1,616.57	41.90	1,616.57
8/25/2014	-	-	37.30	1,370.63	37.30	1,370.63
8/25/2014	-	-	45.50	1,539.39	45.50	1,539.39
8/25/2014	-	-	46.70	1,571.93	46.70	1,571.93
8/25/2014	-	-	43.20	1,341.68	43.20	1,341.68
8/25/2014	-	-	34.30	966.05	34.30	966.05
8/25/2014	-	-	34.10	915.35	34.10	915.35
8/25/2014	-	-	40.40	1,070.21	40.40	1,070.21
8/26/2014	-	-	37.00	950.84	37.00	950.84
8/26/2014	-	-	23.60	577.38	23.60	577.38
8/26/2014	-	-	121.50	2,818.59	121.50	2,818.59
8/26/2014	-	-	136.60	3,032.94	136.60	3,032.94
8/26/2014	-	-	125.90	2,907.14	125.90	2,907.14
8/26/2014	-	-	55.10	1,445.05	55.10	1,445.05
8/26/2014	-	-	13.70	383.27	13.70	383.27
8/26/2014	-	-	9.30	261.42	9.30	261.42
8/26/2014	-	-	10.20	348.07	10.20	348.07
8/26/2014	-	-	-	-	-	-
8/26/2014	-	-	33.50	1,420.06	33.50	1,420.06
8/26/2014	-	-	21.60	858.53	21.60	858.53
8/26/2014	-	-	22.30	1,832.56	22.30	1,832.56
8/26/2014	-	-	21.20	913.96	21.20	913.96
8/26/2014	-	-	19.50	968.48	19.50	968.48
8/26/2014	-	-	18.40	992.06	18.40	992.06
8/26/2014	-	-	13.70	533.71	13.70	533.71
8/26/2014	-	-	16.20	597.18	16.20	597.18
8/26/2014	-	-	11.80	428.18	11.60	428.18
8/26/2014	-	-	25.50	835.52	25.50	835.52
8/26/2014	-	-	27.50	915.86	27.50	915.86
8/26/2014	-	-	15.30	464.42	15.30	464.42
8/26/2014	-	-	33.30	960.90	33.30	960.90
8/26/2014	-	-	65.50	1,736.40	65.50	1,736.40
8/27/2014	-	-	-	-	-	-
8/27/2014	-	-	11.80	305.84	11.80	305.84
8/27/2014	-	-	-	-	-	-
8/27/2014	-	-	-	-	-	-
8/27/2014	-	-	-	-	-	-
8/27/2014	-	-	-	-	-	-
8/27/2014	-	-	6.70	198.31	6.70	198.31
8/27/2014	-	-	-	-	-	-
8/27/2014	-	-	3.90	129.61	3.90	129.61
8/27/2014	-	-	13.30	556.45	13.30	556.45
8/27/2014	-	-	17.00	627.45	17.00	627.45
8/27/2014	-	-	18.70	861.47	18.70	861.47
8/27/2014	-	-	8.10	338.04	8.10	338.04
8/27/2014	-	-	21.80	886.53	21.80	886.53

Aces Nodal Report

Day	Purchases					
	DA Purchases MW	DA Purchases \$	RT Purchases MW	RT Purchases \$	Purchases Total MW	Purchases Total \$
8/27/2014	-	-	14.40	672.35	14.40	672.35
8/27/2014	-	-	23.30	1,171.83	23.30	1,171.83
8/27/2014	-	-	14.40	978.87	14.40	978.87
8/27/2014	-	-	13.90	533.82	13.90	533.82
8/27/2014	-	-	13.70	877.81	13.70	877.81
8/27/2014	-	-	2.90	145.16	2.90	145.16
8/27/2014	-	-	7.60	226.16	7.60	226.16
8/27/2014	-	-	7.10	191.62	7.10	191.62
8/27/2014	-	-	-	-	-	-
8/28/2014	-	-	14.94	384.48	14.94	384.48
8/28/2014	-	-	12.25	314.54	12.25	314.54
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	2.44	97.16	2.44	97.16
8/28/2014	-	-	2.59	113.33	2.59	113.33
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/28/2014	-	-	-	-	-	-
8/29/2014	-	-	30.09	665.95	30.09	665.95
8/29/2014	-	-	122.97	2,813.13	122.97	2,813.13
8/29/2014	-	-	21.47	497.88	21.47	497.88
8/29/2014	-	-	21.45	472.30	21.45	472.30
8/29/2014	-	-	120.13	2,814.25	120.13	2,814.25
8/29/2014	-	-	37.82	993.27	37.82	993.27
8/29/2014	-	-	15.17	436.88	15.17	436.88
8/29/2014	-	-	9.78	288.44	9.78	288.44
8/29/2014	-	-	3.70	119.56	3.70	119.56
8/29/2014	-	-	4.70	152.19	4.70	152.19
8/29/2014	-	-	14.85	538.05	14.85	538.05
8/29/2014	-	-	13.93	498.65	13.93	498.65
8/29/2014	-	-	21.34	787.92	21.34	787.92
8/29/2014	-	-	10.64	420.75	10.64	420.75
8/29/2014	-	-	6.78	303.07	6.78	303.07
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/29/2014	-	-	-	-	-	-
8/30/2014	-	-	19.11	445.84	19.11	445.84
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	11.68	272.22	11.68	272.22
8/30/2014	-	-	44.86	924.90	44.86	924.90
8/30/2014	-	-	82.24	1,844.75	82.24	1,844.75
8/30/2014	-	-	14.81	326.47	14.81	326.47
8/30/2014	-	-	126.99	2,830.99	126.99	2,830.99

Aces Nodal Report

Day	DA Purchases		RT Purchases		Purchases	Purchases
	MW	DA Purchases \$	MW	RT Purchases \$	Total MW	Total \$
8/30/2014	-	-	57.77	1,504.48	57.77	1,504.48
8/30/2014	-	-	24.34	677.35	24.34	677.35
8/30/2014	-	-	5.45	168.36	5.45	168.36
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	6.47	210.25	6.47	210.25
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/30/2014	-	-	-	-	-	-
8/31/2014	-	-	19.28	446.45	19.28	446.45
8/31/2014	-	-	112.65	2,449.60	112.65	2,449.60
8/31/2014	-	-	29.48	623.14	29.48	623.14
8/31/2014	-	-	73.93	1,549.01	73.93	1,549.01
8/31/2014	-	-	94.92	1,723.95	94.92	1,723.95
8/31/2014	-	-	131.25	2,658.08	131.25	2,658.08
8/31/2014	-	-	146.69	2,910.43	146.69	2,910.43
8/31/2014	-	-	75.30	1,979.72	75.30	1,979.72
8/31/2014	-	-	28.34	743.68	28.34	743.68
8/31/2014	-	-	8.26	227.03	8.26	227.03
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	0.50	55.48	0.50	55.48
8/31/2014	-	-	14.22	646.19	14.22	646.19
8/31/2014	-	-	18.98	1,239.41	18.98	1,239.41
8/31/2014	-	-	12.17	434.02	12.17	434.02
8/31/2014	-	-	14.64	440.89	14.64	440.89
8/31/2014	-	-	-	-	-	-
8/31/2014	-	-	3.74	119.20	3.74	119.20

BIG RIVERS ELECTRIC CORPORATION

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2013 THROUGH APRIL 30, 2014
CASE NO. 2014-00230**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
CASE NO. 2014-00455**

**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 **Item 3)** *Refer to the attachment to the response to Item 38 of the*
2 *February 5, 2015 Order. Explain the column heading "Available for*
3 *System" and provide the reasons the purchases in this column were made.*

4
5 **Response)** The purchases in the column labeled "Available for System" are
6 actually economic purchases in Big Rivers' allocation process. Economic
7 purchases are defined as less than the highest cost unit. They are made in both
8 real-time and day-ahead situations.

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14

Witnesses) Nicholas R. Castlen and
Wayne O'Bryan

BIG RIVERS ELECTRIC CORPORATION

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CASE NO. 2014-00230**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
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CASE NO. 2014-00455**

**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 **Item 4)** *Refer to the attachment to the response to Item 40 of the*
2 *February 5, 2015 Order. Refer to pages 1-5 of the attachment. By month,*
3 *provide the kWh associated with the following rows:*

4

5

a. "Plus: Fuel (Assigned Cost During F.O.)"

6

b. "Less: Fuel (Substitute Cost for P.O.)"

7

c. "Less: Fuel (Supp. And Back-Up Energy to Smelters)," and

8

d. "Less: Domtar Back-Up/Imbalance Generation"

9

10 **Response)** Please see the attachment.

11

12

13 **Witness)** Nicholas R. Castlen

14

Big Rivers Electric Corporation
kWh for the following:
Fuel (Assigned Cost During F.O.), Fuel (Substitute Cost for F.O.),
Fuel (Supp. And Back-Up Energy to Smelters) and Domtar Back-Up/Imbalance Generation
November 2012 through December 2014

kWh Associated with the following:	<u>Nov-12</u>	<u>Dec-12</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>
Plus: Fuel (Assigned Cost During F.O.)	2,902,203	42,858,769	67,636,271	9,211,422	35,438,531	9,166,982
Less: Fuel (Substitute Cost for F.O.)	2,902,203	41,850,969	66,540,802	9,211,422	33,690,989	9,166,982
Less: Fuel (Supp. and Back-Up Energy to Smelters)	2,955,692	4,190,102	2,197,581	2,406,372	5,872,227	4,115,383
Less: Domtar Back-Up/ Imbalance Generation	1,192,273	1,728,308	1,593,927	2,997,992	2,689,300	1,100,442

Big Rivers Electric Corporation
kWh for the following:
Fuel (Assigned Cost During F.O.), Fuel (Substitute Cost for F.O.),
Fuel (Supp. And Back-Up Energy to Smelters) and Domtar Back-Up/Imbalance Generation
November 2012 through December 2014

kWh Associated with the following:	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>
Plus: Fuel (Assigned Cost During F.O.)	17,642,172	60,991,979	43,661,721	34,919,650	21,702,083	23,107,039
Less: Fuel (Substitute Cost for F.O.)	17,642,172	60,678,382	43,661,721	27,275,940	10,146,938	5,178,100
Less: Fuel (Supp. and Back-Up Energy to Smelters)	4,245,491	165,278	229,478	1,407,375	308,802	2,439,122
Less: Domtar Back-Up/ Imbalance Generation	220,343	669,550	926,416	1,504,257	5,538,182	2,286,329

Big Rivers Electric Corporation
kWh for the following:
Fuel (Assigned Cost During F.O.), Fuel (Substitute Cost for F.O.),
Fuel (Supp. And Back-Up Energy to Smelters) and Domtar Back-Up/Imbalance Generation
November 2012 through December 2014

kWh Associated with the following:	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>
Plus: Fuel (Assigned Cost During F.O.)	18,151,966	54,189,899	94,894,160	11,159,829	14,681,675	-
Less: Fuel (Substitute Cost for F.O.)	2,845,037	17,839,336	55,661,294	2,338,014	2,921,318	-
Less: Fuel (Supp. and Back-Up Energy to Smelters)	8,193,256	11,428,818	12,110,410	-	-	-
Less: Domtar Back-Up/ Imbalance Generation	136,692	234,892	137,027	418,052	260,031	1,115,426

Big Rivers Electric Corporation
kWh for the following:
Fuel (Assigned Cost During F.O.), Fuel (Substitute Cost for F.O.),
Fuel (Supp. And Back-Up Energy to Smelters) and Domtar Back-Up/Imbalance Generation
November 2012 through December 2014

kWh Associated with the following:	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>
Plus: Fuel (Assigned Cost During F.O.)	16,179,855	36,189,224	20,388,421	12,999,774	2,505,684	12,335,349
Less: Fuel (Substitute Cost for F.O.)	3,847,858	19,563,210	7,028,827	10,991,980	3,684	401,607
Less: Fuel (Supp. and Back-Up Energy to Smelters)	-	-	-	-	-	-
Less: Domtar Back-Up/ Imbalance Generation	541,023	872,501	1,109,637	1,293,096	2,578,590	1,067,269

Big Rivers Electric Corporation
kWh for the following:
Fuel (Assigned Cost During F.O.), Fuel (Substitute Cost for F.O.),
Fuel (Supp. And Back-Up Energy to Smelters) and Domtar Back-Up/Imbalance Generation
November 2012 through December 2014

kWh Associated with the following:	<u>Nov-14</u>	<u>Dec-14</u>
Plus: Fuel (Assigned Cost During F.O.)	15,891,131	-
Less: Fuel (Substitute Cost for F.O.)	989,509	-
Less: Fuel (Supp. and Back-Up Energy to Smelters)	-	-
Less: Domtar Back-Up/ Imbalance Generation	218,137	1,712,248

BIG RIVERS ELECTRIC CORPORATION

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CASE NO. 2014-00230**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
ADJUSTMENT CLAUSE OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2012 THROUGH OCTOBER 31, 2014
CASE NO. 2014-00455**

**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

1 **Item 5)** *State whether there are times when MISO does not dispatch*
2 *one or more of Big Rivers' generating units, but, in order to meet load, Big*
3 *Rivers has to purchase power at a higher cost from MISO than if it had*
4 *operated its unit(s). If so, state the number of times this occurred by*
5 *month during the period under review and whether Big Rivers received*
6 *any type of compensation from MISO.*

7

8 **Response)** MISO determines market clearing quantities and prices while
9 assuring that total system demand (load) and reserve requirements are satisfied
10 at the lowest possible cost. This is done within the physical limitations of the
11 transmission system used to deliver energy from generation to load. Big Rivers'
12 load is purchased from the MISO system at a specific load node. Big Rivers'
13 generators are dispatched according to the system requirements stated above, not
14 to specifically meet Big Rivers' load requirements. Big Rivers is not aware of any
15 situations where the generators were not dispatched by MISO in a manner that
16 represents lowest possible cost.

17

18

19 **Witnesses)** Wayne O'Bryan

20

BIG RIVERS ELECTRIC CORPORATION

**AN EXAMINATION OF THE APPLICATION OF THE FUEL
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**Response to Commission Staff's Second Request for Information
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March 20, 2015

1 *Item 6) Refer to the Notice of Additional Authority filed by the*
2 *Kentucky Industrial Utility Customers, Inc. on February 25, 2015. This*
3 *filing references a March 5, 1996 Order in Case No. 94-458¹ which states*
4 *that Big Rivers was using incremental costs to allocate fuel costs to non-*
5 *firm off-system sales.*

6

7 *a. State when Big Rivers made the change from using*
8 *incremental fuel costs to system average fuel costs when*
9 *allocating fuel costs to non-firm off-system sales.*

10 *b. Explain why the change was made.*

11

12 **Response)**

13 a. Big Rivers' current FAC mechanism was approved by Order of the
14 Commission in Case No. 2007-00455 and became effective July 17,
15 2009, the day after the closing of the Unwind Transaction.² Since

¹ Case No. 94-458, *In The Matter of an Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of Big Rivers Electric Corporation from November 1, 1992 to October 31, 1994* (Ky. PSG Mar. 5, 1996).

² Unwind Transaction, approved by Order of the Commission dated March 6, 2009, in Case No. 2007-00455, in which the lease agreement among Big Rivers Electric Corporation, E.ON U.S. LLC (successor to LG&E Energy Corp.), Western Kentucky Energy Corp., and LG&E Energy Marketing, Inc. was terminated on July 16, 2009.

BIG RIVERS ELECTRIC CORPORATION

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CASE NO. 2014-00455**

**Response to Commission Staff's Second Request for Information
dated March 6, 2015**

March 20, 2015

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July 2009, when Big Rivers' current FAC mechanism first became effective, Big Rivers has used system average fuel costs for allocating fuel costs to all off-system sales.

- b. The specific reason(s) for allocating system average fuel costs to all off-system sales since July 2009, when Big Rivers first reinstated its FAC mechanism, are not known with exact certainty due to staff changes. However, because of the changes driven by joining MISO, Big Rivers has not had an opportunity to sell non-firm transactions as it did prior to joining MISO. Now that Big Rivers is in MISO, sales are either firm sales to counterparties under contract or sales to MISO directly. As such, a distinction in non-firm and firm is really no longer applicable. Big Rivers believes that this allocation is reasonable and in conformance with the FAC regulation, 807 KAR 5:056.

Witness) Lindsay N. Barron