

Columbia Gas<sup>®</sup>  
of Kentucky

A NiSource Company

P.O. Box 14241  
2001 Mercer Road  
Lexington, KY 40512-4241

January 29, 2014

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

RECEIVED

JAN 29 2014

PUBLIC SERVICE  
COMMISSION

Re: Columbia Gas of Kentucky, Inc.  
Gas Cost Adjustment Case No. 2014 –

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its March quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by (\$0.7935) per Mcf effective with its March 2014 billing cycle on February 28, 2014. The decrease is composed of an increase of \$0.2231 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0082 per Mcf in the Average Demand Cost of Gas, a decrease of (\$1.0329) per Mcf in the Balancing Adjustment, and an increase of \$.0081 per Mcf in the Gas Cost Incentive Adjustment. Please feel free to contact me at 859-288-0242 or [jmcoop@nisource.com](mailto:jmcoop@nisource.com) if there are any questions.

Sincerely,



Judy M. Cooper  
Director, Regulatory Policy

Enclosures

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CASE 2014 –**

**GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE MARCH 2014 BILLINGS**

Columbia Gas of Kentucky, Inc.  
Comparison of Current and Proposed GCAs

Line No.	December-13 <u>CURRENT</u>	March-14 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$4.5572	\$4.7803	\$0.2231
2 Demand Cost of Gas	<u>\$1.4478</u>	<u>\$1.4560</u>	<u>\$0.0082</u>
3 Total: Expected Gas Cost (EGC)	\$6.0050	\$6.2363	\$0.2313
4 SAS Refund Adjustment	(\$0.0003)	(\$0.0003)	\$0.0000
5 Balancing Adjustment	(\$0.0175)	(\$1.0504)	(\$1.0329)
6 Supplier Refund Adjustment	(\$0.0081)	(\$0.0081)	\$0.0000
7 Actual Cost Adjustment	\$0.4847	\$0.4847	\$0.0000
8 Gas Cost Incentive Adjustment	<u>\$0.0108</u>	<u>\$0.0189</u>	<u>\$0.0081</u>
9 Cost of Gas to Tariff Customers (GCA)	\$6.4746	\$5.6811	(\$0.7935)
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0205	\$0.0204	(\$0.0001)
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$6.6097	\$6.6241	\$0.0144

Columbia Gas of Kentucky, Inc.  
Gas Cost Adjustment Clause  
Gas Cost Recovery Rate  
Mar - May 14

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$6.2363	5-30-14
2	Actual Cost Adjustment (ACA)	Schedule No. 2 Case No. 2013-00303	\$0.4847	08-31-14
3	SAS Refund Adjustment (RA)	Schedule No. 5 Case No. 2013-00303	(\$0.0003)	08-31-14
4	Supplier Refund Adjustment (RA)	Schedule No. 4 Case No. 2013-00173	(\$0.0081)	05-31-14
5	Balancing Adjustment (BA)	Schedule No. 3	(\$1.0504)	08-31-14
6	Gas Cost Incentive Adjustment	Schedule No. 6	\$0.0189	02-28-15
7	Gas Cost Adjustment			
8	Mar - May 14		<u>\$5.6811</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.6241</u>	

DATE FILED: January 29, 2014

BY: J. M. Cooper

**Columbia Gas of Kentucky, Inc.**  
**Expected Gas Cost for Sales Customers**  
**Mar - May 14**

Schedule No. 1  
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth (2)	Per Mcf (3)	Per Dth (4)	
<b>Storage Supply</b>							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,243,354)		\$0.0153	\$19,023
2	Injection			2,112,749		\$0.0153	\$32,325
3	Withdrawals; gas cost includes pipeline fuel and commodity charges			1,239,627		\$4.3031	\$5,334,238
<b>Total</b>							
4	Volume	= 3		1,239,627			
5	Cost	sum(1:3)					\$5,385,586
6	Summary	4 or 5		1,239,627			\$5,385,586
<b>Flowing Supply</b>							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		952,997			\$4,040,709
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		96,619			\$449,145
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(135,595)			(\$577,405)
10	Total	7 + 8 + 9		914,021			\$3,912,448
<b>Total Supply</b>							
11	At City-Gate	Line 6 + 10		2,153,648			\$9,298,034
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(19,383)			
14	At Customer Meter	Line 11 + 13		2,041,773			2,134,265
15	Less: Right-of-Way Contract Volume			728			
16	Sales Volume	Line 14-15		2,041,045			
<b>Unit Costs \$/MCF</b>							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$4.5555	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				\$0.1978	
19	Including Cost of Pipeline Retention	Line 17 + 18				\$4.7533	
20	Uncollectible Ratio	CN 2013-00167				0.00568963	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0270	
22	Total Commodity Cost	line 19 + line 21				\$4.7803	
23	Demand Cost	Sch.1, Sht. 2, Line 10				\$1.4560	
24	Total Expected Gas Cost (EGC)	Line 22 + 23				\$6.2363	

A/ BTU Factor = 1.0453 Dth/MCF

**Columbia Gas of Kentucky, Inc.**  
**GCA Unit Demand Cost**  
**Mar - May 14**

Schedule No. 1  
 Sheet 2

Line No.	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual March 2014 - February 2015	Sch. No.1, Sheet 3, Ln. 41	\$20,448,025
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$347,447
3	Less Storage Service Recovery from Delivery Service Customers		-\$179,752
4	Net Demand Cost Applicable 1 + 2 + 3  Projected Annual Demand: Sales + Choice		\$19,920,826
	At city-gate		
	In Dth		14,434,542 Dth
	Heat content		1.0453 Dth/MCF
5	In MCF		13,808,995 MCF
	Lost and Unaccounted - For		
6	Factor		0.9%
7	Volume 5 * 6		124,281 MCF
8	Right of way Volumes		<u>2,845</u>
9	At Customer Meter 5 - 7- 8		<u>13,681,869 MCF</u>
10	Unit Demand Cost (4/ 9) To Sheet 1, line 23		\$1.4560 per MCF

**Columbia Gas of Kentucky, Inc.**  
**Annual Demand Cost of Interstate Pipeline Capacity**  
**March 2014 - February 2015**

Schedule No. 1  
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
<b>Columbia Gas Transmission Corporation</b>					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5090	12	\$3,999,695
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0289	12	\$3,906,671
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9140	12	\$1,420,354
6	Subtotal				sum(1:5) \$17,646,165
<b>Columbia Gulf Transmission Company</b>					
11	FTS - 1 (Mainline)	28,991	\$4.2917	12	\$1,493,048
<b>Tennessee Gas</b>					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
<b>Central Kentucky Transmision</b>					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	<b>Total.</b> Used on Sheet 2, line 1				\$20,448,025

## Gas Cost Adjustment Clause

## Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

March 2014 - February 2015

Line No.	Description	Capacity			Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)	
1	Expected Demand Costs (Per Sheet 3)				\$20,448,025
	City-Gate Capacity:				
	Columbia Gas Transmission				
2	Firm Storage Service - FSS	220,880	12	2,650,560	
3	Firm Transportation Service - FTS	20,014	12	240,168	
4	Central Kentucky Transportation	28,000	12	336,000	
5	Total		2 + 3 + 4	3,226,728 Dth	
6	Divided by Average BTU Factor			1.045 Dth/Mcf	
7	Total Capacity - Annualized		Line 5/ Line 6	3,086,892 Mcf	
	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity				
8	Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.6241 /Mcf	
9	Firm Volumes of IS/SS and GSO Customers	4,371	12	52,452 Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9			to Sheet 2, line 2	\$347,447

**Columbia Gas of Kentucky, Inc.**  
**Non-Appalachian Supply: Volume and Cost**  
**Mar - May 14**

Schedule No. 1  
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,  
 but excludes pipeline demand costs.  
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Mar-14	0	\$176,630		0	0	
2	Apr-14	1,418,746	\$5,934,644		(798,766)	619,980	
3	May-14	1,643,272	\$6,881,166		(1,310,255)	333,017	
4	Total 1+2+3	3,062,019	\$12,992,441	\$4.24	(2,109,021)	952,997	\$4,040,709

A/ Gross, before retention.

**Columbia Gas of Kentucky, Inc.**  
**Appalachian Supply: Volume and Cost**  
Mar - May 14

Schedule No. 1  
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Mar-14	41,976	\$201,441
2	Apr-14	29,636	\$135,190
3	May-14	25,007	\$112,514
4	Total    1 + 2 + 3	96,619	\$449,145

**Columbia Gas of Kentucky, Inc.**  
**Annualized Unit Charge for Gas Retained by Upstream Pipelines**  
**Mar - May 14**

Schedule No. 1  
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

		<u>Units</u>	Mar - May 14	Jun - Aug 14	Sep - Nov 14	Dec - Feb 15	Annual March 2014 - February 2015
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	3,158,638	4,522,433	2,270,666	1,256,419	11,208,156
2	Commodity Cost Including Transportation		\$13,441,586	\$19,079,132	\$9,562,619	\$5,644,484	\$47,727,821
3	Unit cost	\$/Dth					\$4.2583
Consumption by the remaining sales customers							
11	At city gate	Dth	2,192,000	572,825	1,771,781	6,009,427	10,546,033
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%	
At customer meters							
13	In Dth	(100% - 12) * 11	2,172,272	567,670	1,755,835	5,955,342	10,451,119
14	Heat content	Dth/MCF	1.0453	1.0453	1.0453	1.0453	
15	In MCF	13 / 14	2,078,133	543,069	1,679,743	5,697,256	9,998,201
16	Portion of annual	line 15, quarterly / annual	20.8%	5.4%	16.8%	57.0%	100.0%
Gas retained by upstream pipelines							
21	Volume	Dth	135,595	105,239	74,480	148,683	463,997
Cost							
22	Quarterly. Deduct from Sheet 1	3 * 21	To Sheet 1, line 9 \$577,406	\$448,140	\$317,159	\$633,139	\$1,975,844
23	Allocated to quarters by consumption		\$410,976	\$106,696	\$331,942	\$1,126,231	\$1,975,845
Annualized unit charge							
24	Annualized unit charge	23 / 15	To Sheet 1, line 18 \$0.1978	\$0.1965	\$0.1976	\$0.1977	\$0.1976

**COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING MARCH 2014**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	9,189,872		
3	Contract Tolerance Level @ 5%	459,494		
4	Percent of Annual Storage Applicable to Transportation Customers		4.08%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0289	
8	SCQ Charge - Annualized		<u>\$3,906.671</u>	
9	Amount Applicable To Transportation Customers			<b>\$159,392</b>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			<b>\$14,064</b>
14	SST Commodity Charge			
15	Rate		0.0182	
16	Projected Annual Storage Withdrawal, Dth		8,478,704	
17	Total Cost		<u>\$154,312</u>	
18	Amount Applicable To Transportation Customers			<b>\$6,296</b>
19	Total Cost Applicable To Transportation Customers			<b><u>\$179,752</u></b>
20	Total Transportation Volume - Mcf			17,670,000
21	Flex and Special Contract Transportation Volume - Mcf			(8,878,388)
22	Net Transportation Volume - Mcf	line 20 + line 21		8,791,612
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		<b><u>\$0.0204</u></b>

**DETAIL SUPPORTING  
DEMAND/COMMODITY SPLIT**

**COLUMBIA GAS OF KENTUCKY**  
**CASE NO. 2014- Effective March 2014 Billing Cycle**

**CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS**

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.4560	
Demand ACA (Schedule No. 2 )	(\$0.3007)	
Total Refund Adjustment ( Schedule No. 4)	(\$0.0081)	
SAS Refund Adjustment (Schedule No. 5 )	<u>(\$0.0003)</u>	
Total Demand Rate per Mcf	\$1.1469	<--- to Alt. E, line 15

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$4.7803
Commodity ACA (Schedule No. 2 )	\$0.7854
Balancing Adjustment (Schedule No. 3)	(\$1.0504)
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0189</u>
Total Commodity Rate per Mcf	\$4.5342

CHECK:	\$1.1469
	<u>\$4.5342</u>
<b>COST OF GAS TO TARIFF CUSTOMERS (GCA)</b>	<b>\$5.6811</b>

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2 )	\$0.7854
Balancing Adjustment (Schedule No. 3)	(\$1.0504)
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0189</u>
Total Commodity Rate per Mcf	(\$0.2461)



**BALANCING ADJUSTMENT**

**SCHEDULE NO. 3**

COLUMBIA GAS OF KENTUCKY, INC.CALCULATION OF BALANCING ADJUSTMENT  
EFFECTIVE UNIT 1 MARCH 2014

<u>Line No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT</u></b>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2012-00353	(\$54,948)	
4	Less: actual amount distributed	<u>(\$40,980)</u>	
5	REMAINING AMOUNT		(\$13,969)
6	<b><u>RECONCILIATION OF A PREVIOUS SAS REFUND ADJUSTMENT</u></b>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2012-00353	(\$2,084)	
9	Less: actual amount distributed	<u>(\$2,049)</u>	
10	REMAINING AMOUNT		(\$35)
11	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u></b>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2013-00039	(\$944,603)	
14	Less: actual amount distributed	<u>(\$1,593,800)</u>	
15	REMAINING AMOUNT		\$649,197
16	<b><u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u></b>		
17	Total adjustment to have been distributed to		
18	customers in Case No. 2012-00353	(\$18,176,816)	
19	Less: actual amount distributed	<u>(\$14,039,551)</u>	
20	REMAINING AMOUNT		<u>(\$4,137,265)</u>
21	<b>TOTAL BALANCING ADJUSTMENT AMOUNT</b>		<b><u>(\$3,502,071)</u></b>
22	Divided by: projected sales volumes for the six months		
23	ended August 31, 2014		3,333,999
24	<b>BALANCING ADJUSTMENT (BA) TO</b>		
25	<b>EXPIRE AUGUST 31, 2014</b>		<b><u>\$ (1,0504)</u></b>

**Columbia Gas of Kentucky, Inc.  
Supplier Refund  
Supporting Data**

Case No. 2012-00353

Expires: August 31, 2013

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$54,948)
September 2012	194,950	(\$0.0040)	(\$780)	(\$54,168)
October 2012	276,853	(\$0.0040)	(\$1,107)	(\$53,061)
November 2012	747,705	(\$0.0040)	(\$2,991)	(\$50,070)
December 2012	1,230,851	(\$0.0040)	(\$4,923)	(\$45,147)
January 2013	1,867,793	(\$0.0040)	(\$7,471)	(\$37,676)
February 2013	1,858,287	(\$0.0040)	(\$7,433)	(\$30,242)
March 2013	1,681,495	(\$0.0040)	(\$6,726)	(\$23,516)
April 2013	1,279,755	(\$0.0040)	(\$5,119)	(\$18,397)
May 2013	428,999	(\$0.0040)	(\$1,716)	(\$16,681)
June 2013	269,689	(\$0.0040)	(\$1,079)	(\$15,603)
July 2013	195,877	(\$0.0040)	(\$784)	(\$14,819)
August 2013	205,716	(\$0.0040)	(\$823)	(\$13,996)
September 2013	6,926	(\$0.0040)	(\$28)	(\$13,969)

SUMMARY:

REFUND AMOUNT (54,948)

AMOUNT ACTUALLY REFUNDED (40,980)

TOTAL REMAINING TO BE  
REFUNDED (13,969)

**Columbia Gas of Kentucky, Inc.**  
**SAS Refund Adjustment**  
**Supporting Data**

Case No. 2012-00353

Expires: August 31, 2013

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$2,084)
September 2012	194,950	(\$0.0002)	(\$39)	(\$2,045)
October 2012	276,853	(\$0.0002)	(\$55)	(\$1,989)
November 2012	747,705	(\$0.0002)	(\$150)	(\$1,840)
December 2012	1,230,851	(\$0.0002)	(\$246)	(\$1,593)
January 2013	1,867,793	(\$0.0002)	(\$374)	(\$1,220)
February 2013	1,858,287	(\$0.0002)	(\$372)	(\$848)
March 2013	1,681,495	(\$0.0002)	(\$336)	(\$512)
April 2013	1,279,755	(\$0.0002)	(\$256)	(\$256)
May 2013	428,999	(\$0.0002)	(\$86)	(\$170)
June 2013	269,689	(\$0.0002)	(\$54)	(\$116)
July 2013	195,877	(\$0.0002)	(\$39)	(\$77)
August 2013	205,716	(\$0.0002)	(\$41)	(\$36)
September 2013	6,926	(\$0.0002)	(\$1)	(\$35)

SUMMARY:

REFUND AMOUNT	(2,084)
AMOUNT ACTUALLY REFUNDED	<u>(2,049)</u>
TOTAL REMAINING TO BE REFUNDED	(35)



**Columbia Gas of Kentucky, Inc.**  
**Actual Cost Adjustment YR2012**  
**Supporting Data**

Case No. 2012-00353

Expires: August 31, 2013

	Tariff		Choice		Refund Amount	Refund Balance
	Volume	Refund Rate	Volume	Refund Rate		
September 2012	194,950	(\$1.3382)	9,044	(\$1.5122)	(\$13,676)	(\$18,176,816)
October 2012	276,853	(\$1.3382)	13,053	(\$1.5122)	(\$19,739)	(\$17,902,258)
November 2012	747,705	(\$1.3382)	25,857	(\$1.5122)	(\$39,101)	(\$17,512,034)
December 2012	1,230,851	(\$1.3382)	31,736	(\$1.5122)	(\$47,991)	(\$16,472,354)
January 2013	1,867,793	(\$1.3382)	32,188	(\$1.5122)	(\$48,675)	(\$14,777,238)
February 2013	1,858,287	(\$1.3382)	31,000	(\$1.5122)	(\$46,878)	(\$12,229,083)
March 2013	1,681,495	(\$1.3382)	29,363	(\$1.5122)	(\$44,403)	(\$9,695,445)
April 2013	1,279,755	(\$1.3382)	27,036	(\$1.5122)	(\$40,884)	(\$7,400,866)
May 2013	428,999	(\$1.3382)	8,587	(\$1.5122)	(\$12,985)	(\$5,647,414)
June 2013	269,689	(\$1.3382)	3,772	(\$1.5122)	(\$5,704)	(\$5,060,342)
July 2013	195,877	(\$1.3382)	2,857	(\$1.5122)	(\$4,320)	(\$4,693,740)
August 2013	205,716	(\$1.3382)	2,026	(\$1.5122)	(\$3,064)	(\$4,427,297)
September 2013	6,926	(\$1.3382)	1,594	(\$1.5122)	(\$2,411)	(\$4,148,944)

SUMMARY:

REFUND AMOUNT (18,176,816)

LESS

AMOUNT REFUNDED (14,039,551)

TOTAL REMAINING REFUND (4,137,265)

**GAS COST INCENTIVE ADJUSTMENT**

**SCHEDULE NO. 6**

COLUMBIA GAS OF KENTUCKY, INC.

## GAS COST INCENTIVE ADJUSTMENT

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
1	Amount to be recovered	\$187,895
2	For period April - October 2013	
3	Divided By:	
4	Projected Sales for the Twelve Months Ended February 28, 2015	9,944,791
5	Gas Cost Incentive Adjustment per Mcf	\$0.0189
	Effective March 1, 2014 - February 28, 2015	

**PIPELINE COMPANY TARIFF SHEETS**

Currently Effective Rates  
 Applicable to Rate Schedule SST  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST								
Reservation Charge 3/4/	\$	4.831	0.335	0.065	0.121		5.352	0.1759
Commodity								
Maximum	¢	1.02	0.00	0.68	0.00		1.70	1.70
Minimum	¢	1.02	0.00	0.68	0.00		1.70	1.70
Overrun 4/								
Maximum	¢	16.90	1.10	0.89	0.40		19.29	19.29
Minimum	¢	1.02	0.00	0.68	0.00		1.70	1.70

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS								
Reservation Charge 3/	\$	5.001	0.335	0.065	0.121	-	5.522	0.1815
Commodity								
Maximum	¢	1.04	0.00	0.68	0.00	-	1.72	1.72
Minimum	¢	1.04	0.00	0.68	0.00	-	1.72	1.72
Overrun								
Maximum	¢	17.48	1.10	0.89	0.40	-	19.87	19.87
Minimum	¢	1.04	0.00	0.68	0.00	-	1.72	1.72

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

3/ Minimum reservation charge is \$0.00.

Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	3/ \$	1.509	-	-	-	-	-	1.509	0.0496
Capacity	3/ ¢	2.89	-	-	-	-	-	2.89	2.89
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun	3/ ¢	10.91	-	-	-	-	-	10.91	10.91

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u>	<u>Total Effective Rate</u>	<u>Daily Rate</u>
	(1)	(2)	(3)
	1/	1/	1/
<b><u>Market Zone</u></b>			
<b>Reservation Charge</b>			
Maximum	4.2917	4.2917	0.1411
Minimum	0.000	0.000	0.000
<b>Commodity</b>			
Maximum	0.0109	0.0109	0.0109
Minimum	0.0109	0.0109	0.0109
<b>Overrun</b>			
Maximum	0.1520	0.1520	0.1520
Minimum	0.0109	0.0109	0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate per Dth

Rate Schedule FTS	Base Tariff Rate 2/	Total Effective Rate 2/	Daily Rate 2/
Reservation Charge 1/	\$ 0.509	0.509	0.0167
Commodity			
Maximum	¢ 0.00	0.00	0.00
Minimum	¢ 0.00	0.00	0.00
Overrun	¢ 1.67	1.67	1.67

1/ Minimum reservation charge is \$0.00.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547
	L		\$5.0941						
	1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916
	2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575
	3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872
	4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896
	5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396
	6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$0.1891		\$0.3986	\$0.5372	\$0.5468	\$0.6033	\$0.6406	\$0.8040
	L		\$0.1675						
	1	\$0.2862		\$0.2742	\$0.3660	\$0.5198	\$0.5137	\$0.5798	\$0.7131
	2	\$0.5372		\$0.3638	\$0.1877	\$0.1752	\$0.2258	\$0.3119	\$0.4030
	3	\$0.5468		\$0.2875	\$0.1892	\$0.1356	\$0.2107	\$0.3838	\$0.4434
	4	\$0.6951		\$0.6406	\$0.2421	\$0.3696	\$0.1798	\$0.1948	\$0.2791
	5	\$0.8294		\$0.5819	\$0.2541	\$0.3082	\$0.2002	\$0.1875	\$0.2446
	6	\$0.9595		\$0.6683	\$0.4588	\$0.5058	\$0.3573	\$0.1861	\$0.1606

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547
	L		\$5.0941						
	1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916
	2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575
	3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872
	4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896
	5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396
	6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum  
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.0268	\$0.0302	\$0.0364
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.0228	\$0.0274	\$0.0318
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0074	\$0.0118	\$0.0161
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.0099	\$0.0136	\$0.0181
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0046	\$0.0064	\$0.0110
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0064	\$0.0064	\$0.0084
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.0104	\$0.0059	\$0.0038

Maximum  
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.2769	\$0.2643	\$0.3142
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.2357	\$0.2403	\$0.2741
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0775	\$0.1232	\$0.1363
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.1030	\$0.1418	\$0.1546
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0486	\$0.0680	\$0.1091
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0677	\$0.0671	\$0.0829
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.1032	\$0.0567	\$0.0352

Notes:

- 1/ Includes a per Dth charge for (ACA) Annual Charge Adjustment of \$0.0018
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32. For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

FUEL AND EPCR

=====

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.67%		1.67%	2.40%	2.89%	3.41%	3.82%	4.49%
	L		0.43%						
	1	0.79%		1.27%	2.05%	2.42%	2.92%	3.49%	3.95%
	2	2.44%		1.34%	0.42%	0.62%	1.00%	1.56%	2.02%
	3	2.96%		2.47%	0.62%	0.31%	1.31%	1.79%	2.32%
	4	3.51%		2.73%	1.33%	1.55%	0.64%	0.88%	1.38%
	5	3.95%		3.49%	1.56%	1.81%	0.88%	0.87%	1.06%
	6	4.68%		4.08%	2.05%	2.32%	1.31%	0.73%	0.46%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0032		\$0.0123	\$0.0190	\$0.0237	\$0.0286	\$0.0325	\$0.0390
	L		\$0.0011						
	1	\$0.0043		\$0.0086	\$0.0158	\$0.0193	\$0.0240	\$0.0293	\$0.0337
	2	\$0.0190		\$0.0093	\$0.0010	\$0.0028	\$0.0062	\$0.0113	\$0.0155
	3	\$0.0237		\$0.0193	\$0.0028	\$0.0000	\$0.0091	\$0.0134	\$0.0179
	4	\$0.0286		\$0.0221	\$0.0092	\$0.0112	\$0.0029	\$0.0051	\$0.0097
	5	\$0.0325		\$0.0293	\$0.0113	\$0.0134	\$0.0051	\$0.0050	\$0.0067
	6	\$0.0390		\$0.0337	\$0.0155	\$0.0179	\$0.0090	\$0.0038	\$0.0014

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.21%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

RETAINAGE PERCENTAGES

Transportation Retainage	1.957%
Gathering Retainage	1.234%
Storage Gas Loss Retainage	0.120%
Ohio Storage Gas Lost Retainage	0.110%
Columbia Processing Retainage/1	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

RETAINAGE PERCENTAGE

Transportation Retainage      0.796%

**PROPOSED TARIFF SHEETS**

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> <u>Commodity</u> \$                    \$		<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1469	4.5342	7.9477	R
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1469	4.5342	7.9477	R
Next 350 Mcf per billing period	1.7520	1.1469	4.5342	7.4331	R
Next 600 Mcf per billing period	1.6659	1.1469	4.5342	7.3470	R
Over 1,000 Mcf per billing period	1.5164	1.1469	4.5342	7.1975	R
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		4.5342 <sup>2/</sup>	5.0785	R
Over 30,000 Mcf per billing period	0.2890		4.5342 <sup>2/</sup>	4.8232	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6241		6.6241	I
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1469	4.5342	6.4961	R

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2363 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE                    January 29, 2014  
DATE EFFECTIVE                February 28, 2014 (Unit 1 March)

ISSUED BY                         *Herbert A. Miller, Jr.*  
TITLE                                 President

**CURRENTLY EFFECTIVE BILLING RATES**  
(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> <sup>1/</sup> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6241		6.6241	I
Standby Service Commodity Charge per Mcf			4.5342	4.5342	R
<b><u>RATE SCHEDULE DS</u></b>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period <sup>2/</sup>				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
<u>Delivery Charge per Mcf</u> <sup>2/</sup>					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.8150	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R
<b><u>RATE SCHEDULE MLDS</u></b>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE            January 29, 2014  
DATE EFFECTIVE        February 28, 2014 (Unit 1 March)  
ISSUED BY                *Herbert A. Miller, Jr.*  
TITLE                      President

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u>
	\$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

Billing Rate

Actual Gas Cost Adjustment <sup>1/</sup>

For all volumes per billing period per Mcf	(\$0.2461)	R
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$0.9831	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	January 29, 2014
DATE EFFECTIVE	February 28, 2014 (Unit 1 March)

ISSUED BY	<i>Hubert A. Miller, Jr.</i>
TITLE	President