

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF DUKE ENERGY	)	CASE NO.
KENTUCKY, INC.	)	2014-00391

ORDER

On December 29, 2009, in Case No. 2009-00202,<sup>1</sup> the Commission approved rates for Duke Energy Kentucky, Inc. (“Duke”) and provided for their further adjustment in accordance with Duke’s Gas Cost Adjustment (“GCA”) clause.

On November 10, 2014, Duke filed its GCA to be effective December 1, 2014. On November 14, 2014, Duke filed supplemental information to its application.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke’s notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke’s Expected Gas Cost (“EGC”) is \$5.122 per Mcf, which is an increase of \$.155 per Mcf from its previous EGC of \$4.967 per Mcf.
3. Duke’s notice sets out its current quarter Refund Adjustment (“RA”) of \$.000 per Mcf. Duke’s total RA is \$.000 per Mcf, which is no change from its previous total RA.

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<sup>1</sup> Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.103 per Mcf. Duke's total AA is \$.423 per Mcf, which is an increase of \$.003 per Mcf from its previous total AA of \$.420 per Mcf.

5. Duke's notice sets out its current quarter Balance Adjustment ("BA") of \$.024 per Mcf. Duke's total BA is \$.001 per Mcf, which is an increase of \$.032 per Mcf from its previous total BA of (\$.031) per Mcf.

6. Duke's GCA is \$5.546 per Mcf, which is an increase of \$.190 per Mcf from its previous GCA of \$5.356 per Mcf.

7. Duke's notice set out a Gas Cost Adjustment Transition Rider rate of \$.0424 per 100 cubic feet. This GCAT rate will be applicable to customers who begin receiving Rate FT-L transportation service after the effective date of this Order and who paid gas supply costs through the GCA during the 12-month period before they began receiving FT-L service.

8. The rates as proposed by Duke and set forth in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after December 1, 2014.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Duke and set forth in the Appendix to this Order are approved for final meter readings on and after December 1, 2014.

2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission

ENTERED  
NOV 21 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:

  
\_\_\_\_\_  
Executive Director



APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2014-00391 DATED **NOV 21 2014**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS  
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.5546	\$.92673

RATE GS  
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530	plus	\$.5546	\$.75990

RIDER GCAT  
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0424 per 100 cubic feet. This rate shall be in effect during the months of December 2014 through February 2015 and shall be updated quarterly, concurrent with the Company's GCA filings.

SUMMARY OF PURCHASED GAS ADJUSTMENT FILING

Susan Miller  
Duke Energy Kentucky, Inc.  
139 East Fourth Street  
P. O. Box 960  
Cincinnati, OH 45201