

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF COLUMBIA GAS OF)	CASE NO. 2014-00380
KENTUCKY, INC.)	

ORDER

On December 13, 2013, in Case No. 2013-00167,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's Gas Cost Adjustment ("GCA") clause.

On October 27, 2014, Columbia filed its proposed GCA to be effective November 26, 2014.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Columbia's Expected Gas Cost ("EGC") is \$6.8117 per Mcf, which is an increase of \$.3072 per Mcf from its previous EGC of \$6.5045 per Mcf.
3. Columbia's notice sets out a rate for Banking and Balancing Service of \$.0210 per Mcf, which is an increase of \$.0007 per Mcf from its previous rate of \$.0203 per Mcf.

¹ Case No. 2013-00167, Application of Columbia Gas of Kentucky, Inc. for an Adjustment of Rates for Gas Service (Ky. PSC Dec. 13, 2013).

4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's notice sets out a total RA of \$.0000 per Mcf, which is no change from its previous total RA.

5. Columbia's notice sets out its Actual Cost Adjustment ("ACA") of \$.3722 per Mcf, which is no change from its previous ACA.

6. Columbia's notice sets out its Balancing Adjustment ("BA") of (\$.0051) per Mcf, which is no change from its previous BA.

7. Columbia's notice sets out a Special Agency Service ("SAS") refund adjustment of (\$.0001) per Mcf, which is no change from its previous SAS refund adjustment.

8. Columbia's notice sets out its Gas Cost Incentive Adjustment ("GCIA") of \$.0189 per Mcf, which is no change from its previous GCIA.

9. Columbia's approved Gas Cost Recovery rate ("GCR") is \$7.1976 per Mcf, which is an increase of \$.3072 per Mcf from the previous GCR of \$6.8904 per Mcf.

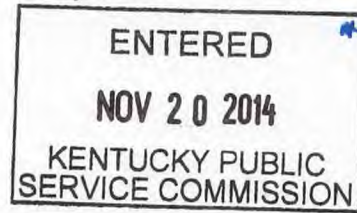
10. The rate in the Appendix to this Order is fair, just, and reasonable and should be approved for billing for the December 2014 billing cycle, beginning on November 26, 2014.

IT IS THEREFORE ORDERED that:

1. The rate in the Appendix to this Order is approved for billing with the final meter readings beginning on November 26, 2014.

2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission



ATTEST:

Executive Director

A handwritten signature in blue ink, written over a horizontal line. The signature is cursive and somewhat stylized.

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2014-00380 DATED **NOV 20 2014**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Cost Recovery Rate

The total Gas Cost Adjustment shall be \$7.1976 per Mcf effective November 26, 2014.

Judy M Cooper
Director, Regulatory Services
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