

Steve L. Beshear  
Governor

Leonard K. Peters  
Secretary  
Energy and Environment Cabinet



Commonwealth of Kentucky  
**Public Service Commission**  
211 Sower Blvd.  
P.O. Box 615  
Frankfort Kentucky 40602-0615  
Telephone: (502) 564-3940  
Fax: (502) 564-3460  
psc.ky.gov

David L. Armstrong  
Chairman

James Gardner  
Vice Chairman

Linda Breathitt  
Commissioner

J

*Received  
9-27-13*

September 23, 2013

**RECEIVED**

OCT 07 2013

**PUBLIC SERVICE  
COMMISSION**

Mr. Glenn Miller, President  
Richardsville Gas Company, Inc.  
110 E Campbell Lane  
P. O. Box 9675  
Bowling Green, KY 42102

RE: Case No. **2013-00234**

Please see enclosed data request from Commission Staff in the above case.

If you need further assistance, please contact my staff at (502) 564-3940.

Sincerely,

Jeff Derouen  
Executive Director

*1-502-782-2581*

*234*

JD/ke  
Enclosure

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

REQUEST OF RICHARDSVILLE GAS	)	CASE NO.
COMPANY, INC. TO ABANDON FACILITY	)	2013-00234
PURSUANT TO KRS 278.021 SECTION 2(B)	)	

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION  
TO RICHARDSVILLE GAS COMPANY, INC.

Richardsville Gas Company, Inc. ("Richardsville Gas"), pursuant to 807 KAR 5:001, shall file with the Commission the original and eight copies of the following information with a copy to all parties of record. The information requested herein is due within 14 days of the date of this request. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Richardsville Gas shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Richardsville Gas fails or refuses to furnish all or part of the requested information Richardsville Gas shall provide a written explanation of the specific grounds for its failure to

completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Provide all available work papers supporting Richardsville Gas's 2012 Annual Report.
- ✓ 2. Provide the rates currently being charged to customers of Richardsville Gas, along with an example calculation of a bill for usage of 10 Mcf, including all charges.
- ✓ 3. Provide copies of recent customer bills for monthly usage of 0, 1, 2 and 3 Mcf. All identifying customer information, including names, phone numbers, addresses and account numbers, should be removed from the bills.
4. Provide all invoices from Richardsville Gas's natural gas and propane suppliers from January 1, 2013 to the present.
5.
  - a. State whether Richardsville Gas is currently assessing a charge for propane.
  - b. If so, provide the amount of the charge and explain how the charge was calculated.
6. State whether Richardsville Gas would be willing to continue operating as a utility if it were authorized to receive a rate increase including a reasonable return, if warranted.

7. State whether Richardsville Gas is aware that Commission Staff is available to provide assistance in preparing an Alternative Rate Filing application.

8. a. State whether Richardsville Gas is currently engaged in any discussions or negotiations with any individual or entity to sell the utility.

b. Provide the names of all individuals or entities with which Richardsville Gas is discussing or negotiating a possible sale.

c. State when or if Richardsville Gas expects to have a definitive agreement to sell the utility.

9. State whether Richardsville Gas is aware of the petition signed by 36 of its customers, the majority of which depend on natural gas for heating, requesting the utility to increase its rates rather than abandon service.

10. Is Richardsville Gas currently supplying gas to meet the needs of its existing customers? If not, explain in detail why Richardsvile Gas is unable to meet its customers' need and demand for gas.



Jeff Derouen  
Executive Director  
Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

**DATED** SEP 23 2013

cc: Parties of Record

## Answers to the questions posed in letter from Commission dated Sept.23, 2013

1. Provide paperwork to support 2012 Annual Report. Attached
2. Current Rate and figures. I attached the commission information that we are supposed to use. I discovered that when our secretary set this up she failed to put the \$2.50 cost for gas in the formula. I only started charging this in August of this year. I have attached a copy of the incorrect way we were charging.

10 MCF would figure this way.

Base Rate	\$5.62
Over 2 MCF @ 2.41	19.28
10 MCF cost of gas @2.50	25.00
Surcharge/propane	17.44
TOTAL	\$67.34

3. Copy of bills closest to those requested are attached:
4. I have attached a copy of the checks stubs for the payment of natural gas purchased 2012. 3027.3 MCF used X \$2.00 per MCF = \$7568.25.
5. Propane charges and how I arrived at the figure.

Note: Propane invoices attached. I arrived at the propane charge by dividing the balance owed Millers Bottled Gas, Inc. for propane by one half. Balance of gas owed end of year 2012 was \$19,417.16. Because Richardsville is always behind on paying I used a figure of one half the EOY balance which is \$9,708.58 divided by 12 months of the year and then divided by the 46 customers we were serving at that time which should have been \$17.59 that I would be charging. The adding machine I was using at that time was replaced around that time is probably why I'm actually charging \$17.44.

6. Would we be willing to continue operating? If we cannot come to a successful sale of the business we would prefer to abandon the operation.
7. We were not aware of the fact that we could get help from the commission to request a rate adjustment until your field engineers were in our office a couple of weeks ago. At this time it would not really help, Richardsville Gas Company, Inc. owes Millers Bottled Gas, Inc. \$21,669.32 for propane already burned, the natural gas already burned this calendar year which is 2222.3 MCF @ \$2.00 Or \$4,444.60, and us personally \$2,050.00. In addition to these current expenses you will require me to do a leak survey which is expired and to re certify our people. The estimated cost of this is \$3,500.00.
8. Our last conversation with the potential purchaser was that they were working with their attorney to prepare a proposal for the commission. They will set it up as an LLC. The partners are Terry Young and two of his sons, Derrick and Kirk Young and William Bay who has extensive experience in natural gas gathering systems and plant operations. The Young's have more than adequate natural gas production without

depending on any purchased gas as well as easy accessibility to the current lines belonging to Richardsville Gas Co. Inc.

9. We are aware of the petition signed by the customers and have a copy of it in our files.
10. Are we currently supplying adequate gas to customers? We do have adequate supply for the current usage; however for about two weeks this summer we experienced a low pressure problem. We discovered that the property owner where the two wells are located that we buy gas from had cut the line with a bush hog. That line has been repaired and all is ok at present. When winter comes and the temperature goes down to below freezing the pressure will drop and at times the propane peak shaving plant has to operate. It is currently operating with a vaporizer that is in excess of 30 years old. Should it go bad that is an additional \$5,000.00 expense that would have to be incurred to keep it operable in the middle of winter.

Richardsville Gas Company, Inc.  
 Sales by Item Summary  
 January through December 2012

2:32 PM  
 05/02/13  
 Accrual Basis

Jan - Dec 12

Service	Qty	Amount	% of Sales	Avg Price	COGS	Avg COGS	Gross Margin	Gross Margin %
base commercial/MCF	34	192.10	1.1%	5.65	1-12	676.2	62.3	738.5
base nontaxable/ MCF	35	197.75	1.1%	5.65	MCF	578.4	63.4	641.8
base residential/MCF	503	2,841.95	15.8%	5.65		193.3	22.3	215.3
cost MCF/nontaxable	6	15.00	0.1%	2.50		43.6	4.3	137.6
MCF over first 2/commercial	243.6	587.09	3.3%	2.41		26.9	-0-	43.6
MCF over first 2/nontaxable	130.7	315.01	1.8%	2.41		27.7	8.2	35.1
MCF over first 2/residential	2,075	4,988.86	27.8%	2.40		29.8	6.9	31.4
Meter Deposit	2	100.00	0.6%	50.00		26.1	5.6	31.6
Returned Check	8	320.38	1.8%	40.05		195.3	7.6	202.9
Total Service		9,558.14	53.2%			414.8	52.1	466.9
Other Charges						425.4	20.5	445.9
Account Adjustment	0	22.65	0.1%					
Posting	5	512.59	2.9%	102.52				
Surcharge	572	7,882.71	43.9%	13.78				
Total Other Charges		8,417.95	46.8%					
TOTAL		17,976.09	100.0%			2,770.4	256.9	3,027.3

commercial 192.10  
 587.09 Commercial \$  
 779.19  
 46.75 = .06% sales tax

3,027.3 - Total MCF cost

7568.25 cost of gas

1907

DATE 1-27-12

TO Jeff Miller

OR Read Meters  
(Gas w/ original)

TOTAL

THIS CHECK 447 54

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

BAL BROT FORD

DEPOSITS

1-4  
447 54  
1-23-  
1000 29  
1023 69  
EOM 375,34

on back of check

1908

DATE 2-23-12

TO KY State Troop

OR P.S.C.

# 610933279 TOTAL

# 000201379 THIS CHECK 217 84

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

BAL BROT FORD

DEPOSITS

2-6  
1443 44

1909

DATE 2-27-12

TO Jeff Miller

OR Miles Reading  
(gas 3.75)

TOTAL

THIS CHECK 40 00

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

BAL BROT FORD

DEPOSITS

2-23  
1308 91  
2-23  
116 16

1910

DATE 3-8-12

TO Warren Co. Sheriff

FOR Franchise Tax

Bill

TOTAL

THIS CHECK 273 00

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

BAL BROT FORD

DEPOSITS

3-8-12  
1449  
3-21-12  
524

EOM -

246911

1911

DATE 3-23-12

TO Pastmaster

FOR Stamps

TOTAL

THIS CHECK 180 00

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

BAL BROT FORD

DEPOSITS

3-29-12  
100 01  
3-29-12  
1,168  
3-29-12  
164 0

28347

1912

DATE 3-23-12

TO Jeff Miller

FOR Weed Eating  
around Plant

TOTAL

THIS CHECK 50 00

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

BAL BROT FORD

DEPOSITS

5636

1913

BAL BRO'T FORD 5638 99

DATE \_\_\_\_\_

TO \_\_\_\_\_

FOR \_\_\_\_\_

TAX DEDUCTIBLE

TOTAL \_\_\_\_\_

THIS CHECK \_\_\_\_\_

OTHER TRANS. +/- \_\_\_\_\_

BALANCE \_\_\_\_\_

DEPOSITS

REC -193 39

SUB 291 56

Serial 12 53

5141 51

1916

BAL BRO'T FORD

DATE 4-24-12

TO KUPI

FOR 8 11 change

TAX DEDUCTIBLE

TOTAL \_\_\_\_\_

THIS CHECK \_\_\_\_\_

OTHER TRANS. +/- \_\_\_\_\_

BALANCE 5549

DEPOSITS

✓ 3

1914

BAL BRO'T FORD

DATE 4-4-12

TO Joan Miller

FOR loan for equipment

TAX DEDUCTIBLE

TOTAL 6363 44

THIS CHECK ✓ 5000 00

OTHER TRANS. +/- \_\_\_\_\_

BALANCE \_\_\_\_\_

DEPOSITS

4-9 ✓ 177 71

4-9 ✓ 1,044 22

paid back 8-20-12

1917

BAL BRO'T FORD

DATE 5-1-12

TO Jeff Miller

FOR Read Meters

TAX DEDUCTIBLE

TOTAL \_\_\_\_\_

THIS CHECK ✓ 40

OTHER TRANS. +/- \_\_\_\_\_

BALANCE \_\_\_\_\_

DEPOSITS

1166 03 56

29 11 106

COM 5087

5-1- ✓ 659

5-9- ✓ 542

1915

BAL BRO'T FORD

DATE 4-16-12

TO WCo

FOR Property Taxes

TAX DEDUCTIBLE

TOTAL \_\_\_\_\_

THIS CHECK ✓ 310 85

OTHER TRANS. +/- \_\_\_\_\_

BALANCE 5552 59

DEPOSITS

1918

BAL BRO'T FORD

DATE 5-9-12

TO Jeff Miller

FOR mowing & weedeating

TAX DEDUCTIBLE

TOTAL 6933

THIS CHECK ✓ 90

OTHER TRANS. +/- \_\_\_\_\_

BALANCE \_\_\_\_\_

DEPOSITS

5-9 ✓ 164

✓ 189

5-11 ✓ 335

amount gas

plant & well

1919 BAL. BRO'T FORD

DATE 5-17-12

TO KY State Treasurer

FOR Annual Report Sec of State

TOTAL		
THIS CHECK	✓ 15	00
OTHER TRANS. +/-	6828	58
BALANCE	135.01	291.56
		10.27

TAX DEDUCTIBLE

Open 1920 Reverse BAL. BRO'T FORD

DATE 6-1-12 1920

TO Jeff Miller 1921

FOR Meter Reading Deliver Safety

TOTAL		
THIS CHECK	✓ 40	00
OTHER TRANS. +/-		
BALANCE		

TAX DEDUCTIBLE

1921 Reverse BAL. BRO'T FORD

DATE 6-1-12 1920 1921

TO Jeff Muller

FOR Distributing Public Awareness brochures

TOTAL		
THIS CHECK	✓ 20	00
OTHER TRANS. +/-		
BALANCE	6331	74

TAX DEDUCTIBLE

1922 BAL. BRO'T FORD

DATE 6-7-12

TO Melvin Underwood

FOR Gas Royalty 2010

TOTAL		
THIS CHECK		
OTHER TRANS. +/-		
BALANCE		

TAX DEDUCTIBLE

1923 BAL. BRO'T FORD

DATE 6-7-12

TO Jerry Underwood

FOR Gas Royalty 2011

TOTAL		
THIS CHECK	✓ 3564	
OTHER TRANS. +/-		
BALANCE	559	

TAX DEDUCTIBLE

1924 BAL. BRO'T FORD

DATE 6-7-12

TO Mark Young

FOR 10% Royalty 2011

TOTAL		
THIS CHECK	✓ 891	
OTHER TRANS. +/-		
BALANCE	3233	

TAX DEDUCTIBLE

6331 74  
6-7-12  
✓ 8967

7228  
3564 c

6-7-12  
✓ 348  
✓ 113

✓ 3564  
559

✓ 891  
3233

1925

BAL. BROTT FORD

DATE 6-7-12

TO Underwood Development

FOR 25% gas royalty

2011

TOTAL

THIS CHECK

445.61

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

DEPOSITS

1926

BAL. BROTT FORD

DATE 6-7-12

TO U.O.C.

FOR 25% gas royalty

2011

TOTAL

THIS CHECK

445.61

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

DEPOSITS

1927

BAL. BROTT FORD

DATE 7-3-12

TO Melvin Underwood

FOR 40% Gas Royalty

2011

TOTAL

THIS CHECK

2064.90

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

DEPOSITS

1.00  
-141.35  
291.56  
BAL BROTT FORD  
-1897.47

7-2-12  
✓ 90.92

7-2-12  
✓ 443.91

1928

BAL. BROTT FORD

DATE 7-3-12

TO Melvin Underwood

FOR 40% Royalty

2011 - Pipeline

1922 voided

TAX DEDUCTIBLE

BALANCE

DEPOSITS

367

7-6-12

✓ 207

Warrant 180.  
504 291  
50 9

Collected 37  
804 59

THIS CHECK 131  
✓ 1500

1929

BAL. BROTT FORD

DATE 7-31-12

TO Jeff Miller

FOR Road Meters

TAX DEDUCTIBLE

BALANCE

DEPOSITS

7-13-12

✓ 446

TOTAL

746

THIS CHECK

✓ 50

OTHER TRANS. +/-

1930

BAL. BROTT FORD

DATE 8-27-12

TO Moore Pipeline

FOR 2011 - High Survey

TAX DEDUCTIBLE

BALANCE

DEPOSITS

8-7-12

✓ 634

8-16-  
✓ 372

8-20  
✓ 100  
✓ 1500

TOTAL

1533

THIS CHECK

200

OTHER TRANS. +/-

1931

BAL. BROT FORD

DATE 8-28-12

TO Maas Pipeline

FOR

TOTAL

THIS CHECK

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

533 84

8-27-92 79V

DEPOSITS

Price 229 45

RF+ch 55 28

506291 54

JR 30 60

50 11 95

COM 8 35

1934

BAL. BROT FORD

DATE 9-20-12

TO Jeff Miller

FOR Read Meters

TOTAL

THIS CHECK

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

736 2

9-20 ✓150 0

4.20 ✓126 8

10 12 1

✓50 0

962 1

1932

BAL. BROT FORD

DATE 9-4-12

TO Hilliard Fisher

FOR Taxes & Annual Report

TOTAL

THIS CHECK

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

9-5-1000 00

DEPOSITS

✓1750 00

258 35

1935

BAL. BROT FORD

DATE 9-20-12

TO KY State Treas

FOR Sales Tax 2011

TOTAL

THIS CHECK

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

28347

DEPOSITS

✓141 2

1933

BAL. BROT FORD

DATE 9-19-12

TO KY State Treas

FOR Taxes

TOTAL

THIS CHECK

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

9-10 651 96 ✓

DEPOSITS

✓175 00

735 31

1936

BAL. BROT FORD

DATE 9-27-12

TO Jeff Miller

FOR RUG Meters

TOTAL

THIS CHECK

OTHER TRANS. +/-

TAX DEDUCTIBLE

BALANCE

DEPOSITS

✓145 00

EM Over

1937

BAL BRO'T FORD *COM 228 04*

DATE 10-11-12

TO Moore Pipeline (Carnose)

Service

FOR \_\_\_\_\_

TOTAL	1377	31
THIS CHECK	✓ 500	00
OTHER TRANS. +/-	877	31
BALANCE	291	56

TAX DEDUCTIBLE

DEPOSITS: 10-9-165 63, 50 00, 599 94, 10-13 333 70

W/ESS 231 57, Bank 10 94

1938

BAL BRO'T FORD *COM 10-10*

DATE 10-1-12

TO Jeff Miller

FOR Meter reading

TOTAL	1060	22
THIS CHECK	✓ 550	00
OTHER TRANS. +/-		
BALANCE	1010	22

TAX DEDUCTIBLE

DEPOSITS: 11-1 435 51, 11-20 281 47

1939

BAL BRO'T FORD *COM 545.57*

DATE 11-20-12

TO Health Consultants

FOR 298.59  
150.00

Bal 108.59

TOTAL		
THIS CHECK	✓ 150	00
OTHER TRANS. +/-		
BALANCE	395	57

TAX DEDUCTIBLE

DEPOSITS: 10-10-162.79, 291.56, 10 30

1940

BAL BRO'T FORD *395 5*

DATE 11-29-12

TO Jeff Miller

FOR Meter Reading

TOTAL		
THIS CHECK	✓ 50	00
OTHER TRANS. +/-		
BALANCE		

TAX DEDUCTIBLE

DEPOSITS: 12-19 693 50, 12-19 203 00

1941

BAL BRO'T FORD *12-19*

DATE 12-28-12

TO Jeff Miller

FOR Meter Reading

TOTAL		
THIS CHECK	✓ 55	00
OTHER TRANS. +/-	291	00
BALANCE	188	00

TAX DEDUCTIBLE

DEPOSITS: 12-19 203 00

1942

BAL BRO'T FORD *COM 405*

DATE 12-28-12

TO Warren Co Sheriff

FOR Property Taxes

TOTAL		
THIS CHECK	260	00
OTHER TRANS. +/-		
BALANCE	405	00

TAX DEDUCTIBLE

DEPOSITS: 12-19 203 00

2

Commercial gas -  
MCF usage



**RICHARDSVILLE GAS COMPANY, INC.**

110 E. Campbell Lane, P.O. Box 9675, Bowling Green, KY.42102

270-842-9427

**NOTICE**

Case No. 2009-00123

Application for Rate Adjustment for Richrardsville Gas Company, Inc.

*Residential*

This letter is to advise you that Richrardsville Gas Company, Inc.'s request for a rate adjustment has been revised. The Public Service Commission requests us to re-notify each customer. The proposed cost per Mcf and base rate for the first 2 Mcf did not change from the previous notification. The requested proposal for usage over 2Mcf changed from \$2.32 per mcf to \$2.41 per Mcf and a surcharge of \$5.70 was added for payment for propane used in extremely cold weather.

The estimated amount of increase per customer class/meter size is:

Customer Class	Existing Rates	Proposed Rates	Proposed Increase Amount	%
Base Rate				
First 2 Mcf per Month (Minimum Bill)	\$4.00	\$5.65	\$1.65	41.25%
Over 2 Mcf per Month	1.50	2.41	.91	60.67%
Gas Cost Per Mcf	\$1.00	2.50 <i>for trial mcf</i>	1.50	150.00%
Surcharge		5.70	5.70	100.00%

**IMPACT ON AVERAGE CUSTOMER BILL**

	Existing	Proposed	% Increase
5.78 Mcf Avg. Usage	\$9.60	\$14.64	52.5%

You may notify the Public Service Commission in writing within thirty (30) days if you wish to intervene in the matter before the Public Service Commission. Any person granted by the Commission intervention may examine all documents by contacting either the Public Service Commission or Richrardsville Gas Company, Inc. at the addresses below. These documents can also be accessed through the Public Service Commission's web site at <http://psc.ky.gov/-/pscscf/2009cases/2009-00123/>.

Richrardsville Gas Company, Inc.  
110 East Campbell Lane, P.O. Box 9675  
Bowling Green, KY 42102  
Telephone 270-842-9427

Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601  
Telephone 502-564-3940

EX 274  
11/12/09  
3:51 PM

Attachment #2

Richardsville Gas Company, Inc.  
P.O. 9675  
Bowling Green, KY 42102

# Statement

PHONE NUMBER 270  
842 9491

Date

To:

Bowling Green, KY 42101

Terms	Due Date	Amount Due	Amount Enc.
Net 15	10/11/2013	\$23.09	

Date	Transaction	Amount	Balance
<u>07/30/2013</u>	INV #6031. Due 08/14/2013. Orig. Amount \$23.09. --- base residential/MCF \$5.65 --- Surcharge \$17.44 --- Tax: KY Sales Tax @ 6.0% = 0.00	23.09	23.09

Bill would be the same for 0, 1, 2 mcf's  
This shows you how our computer was  
set up incorrectly and we have not  
been charging the allowed 2.50 per mcf

Amount Due
\$23.09

ANY ACCOUNT OVER 30 DAYS PAST DUE WILL  
BE DISCONNECTED WITHOUT ANY ADVANCED  
NOTICE: Disconnect, Reconnect fee is \$50.00

Phone #
270 842 9491

Attachment # 3

Richardsville Gas Company, Inc.  
P.O. 9675  
Bowling Green, KY 42102

# Statement

PHONE NUMBER 270  
842 9491

Date

9/30/2013

To:



Bowling Green, KY 42101

Terms	Due Date	Amount Due	Amount Enc.
Net 15	10/15/2013	\$23.09	

Date	Transaction	Amount	Balance
09/26/2013	INV #6108. Due 10/11/2013. Orig. Amount \$23.09. --- base residential/MCF \$5.65 --- Surcharge \$17.44 --- Tax: KY Sales Tax @ 6.0% = 0.00  <i>0 mcf usage</i>	23.09	23.09

Amount Due
\$23.09

ANY ACCOUNT OVER 30 DAYS PAST DUE WILL  
BE DISCONNECTED WITHOUT ANY ADVANCED  
NOTICE: Disconnect, Reconnect fee is \$50.00

Phone #
270 842 9491

Richardsville Gas Company, Inc.  
 P.O. 9675  
 Bowling Green, KY 42102

# Statement

PHONE NUMBER 270  
 842 9491

Date

9/30/2013

To:

  
 Bowling Green, KY 42101

		Terms	Due Date	Amount Due	Amount Enc.
		Net 15	10/15/2013	\$25.59	
Date	Transaction			Amount	Balance
<u>09/26/2013</u>	INV #6121. Due 10/11/2013. Orig. Amount \$25.59. --- base residential/MCF \$5.65 --- cost MCF/residential, 1 @ \$2.50 = 2.50 --- Surcharge \$17.44 --- Tax: KY Sales Tax @ 6.0% = 0.00  <div style="text-align: center;"><u>1. mcf</u></div>			25.59	25.59
					Amount Due
					\$25.59

ANY ACCOUNT OVER 30 DAYS PAST DUE WILL  
 BE DISCONNECTED WITHOUT ANY ADVANCED  
 NOTICE: Disconnect, Reconnect fee is \$50.00

Phone #

270 842 9491

Richardsville Gas Company, Inc.  
P.O. 9675  
Bowling Green, KY 42102

# Statement

PHONE NUMBER 270  
842 9491

Date

9/30/2013

To:



Bowling Green, KY 42101

		Terms	Due Date	Amount Due	Amount Enc.
		Net 15	10/15/2013	\$27.34	
Date	Transaction			Amount	Balance
09/26/2013	INV #6150. Due 10/11/2013. Orig. Amount \$27.34. --- base residential/MCF \$5.65 --- cost MCF/residential, 1.7 @ \$2.50 = 4.25 --- Surcharge \$17.44 --- Tax: KY Sales Tax @ 6.0% = 0.00  <i>Closest to 2, was 1.7 mcf</i>			27.34	27.34
					Amount Due
					\$27.34

ANY ACCOUNT OVER 30 DAYS PAST DUE WILL  
BE DISCONNECTED WITHOUT ANY ADVANCED  
NOTICE: Disconnect, Reconnect fee is \$50.00

Phone #  
270 842 9491

Richardsville Gas Company, Inc.  
 P.O. 9675  
 Bowling Green, KY 42102

# Statement

PHONE NUMBER 270  
 842 9491

Date

9/30/2013

To:



Bowling Green, KY 42101

Terms	Due Date	Amount Due	Amount Enc.
Net 15	10/15/2013	\$36.54	

Date	Transaction	Amount	Balance
09/26/2013	INV #6126. Due 10/11/2013. Orig. Amount \$36.54. --- base commercial/MCF \$5.65 --- MCF over first 2/commercail, 1.5 @ \$2.41 = 3.62 --- cost MCF/commercial, 3.5 @ \$2.50 = 8.75 --- Surcharge \$17.44 --- Tax: KY Sales Tax @ 6.0% = 1.08  <i>Closest to 3 was 3.5            This is a business account.</i>	36.54	36.54

Amount Due
\$36.54

ANY ACCOUNT OVER 30 DAYS PAST DUE WILL  
 BE DISCONNECTED WITHOUT ANY ADVANCED  
 NOTICE: Disconnect, Reconnect fee is \$50.00

Phone #
270 842 9491

Checks written To pay for natural gas used 2012  
 3027.3 mcf @ 7.00 per Mcf

1955	BAL. BRO'T FORD	1475	22
DATE 6-14-13			
TO Mark Young			
FOR 10% Royalty	DEPOSITS		
Share - Young	TOTAL		
lease 2012	THIS CHECK	756	83
	OTHER TRANS. +/-		
TAX DEDUCTIBLE <input type="checkbox"/>	BALANCE		

1952	BAL. BRO'T FORD	1475	22
DATE 6-14-13			
TO Melvin Underwood			
FOR 40% Royalty	DEPOSITS		
Share 2002	TOTAL		7023
Young lease	THIS CHECK		3,027
	OTHER TRANS. +/-		
TAX DEDUCTIBLE <input type="checkbox"/>	BALANCE		

1956	BAL. BRO'T FORD		
DATE 6-14-13			
TO Underwood Dev -			
FOR .05% Royalty	DEPOSITS		
Share Young	TOTAL		
lease 2012	THIS CHECK	378	41
	OTHER TRANS. +/-		
TAX DEDUCTIBLE <input type="checkbox"/>	BALANCE		

1953	BAL. BRO'T FORD		
DATE 6-14-13			
TO Jerry Underwood			
FOR 40% Royalty	DEPOSITS		
Share 2012	TOTAL		
Young lease	THIS CHECK		3,027
	OTHER TRANS. +/-		
TAX DEDUCTIBLE <input type="checkbox"/>	BALANCE		

1957	BAL. BRO'T FORD		
DATE 6-14-13			
TO U.O.C			
FOR .05% Royalty	DEPOSITS		
Share Young	TOTAL		
lease 2012	THIS CHECK	378	41
	OTHER TRANS. +/-		
TAX DEDUCTIBLE <input type="checkbox"/>	BALANCE	718	40

1954	BAL. BRO'T FORD		
DATE 6-14-13			
TO Mark Young			
FOR 10% Royalty	DEPOSITS		
Share 2012	TOTAL		
	THIS CHECK		756
	OTHER TRANS. +/-		
TAX DEDUCTIBLE <input type="checkbox"/>	BALANCE		1475

UES1100 T D

Millers Bottled Gas

Ledger Listing

10/4/2013 2:32:31 PM

1/1/2011 TO 10/31/2013

Account Number: 01-30400  
 RICHARDSVILLE GAS CO INC  
 P O BOX 9675  
 BOWLING GREEN, KY 42102

Current = \$0.00  
 Over 30 = \$733.71  
 Over 60 = \$0.00  
 Over 90 = \$0.00  
 Over 120 = \$20,935.61  
 Total Bal = \$21,669.32

Date	Refer#	PC	Dlvry Acct	Product	CC	%	Qty	UI	Price	Amount	PC2	Tax	Total	Balance
1/10/2011	0513278	PA		Price Adjustment	2		0.0		0.00	-161.50	0.00	0.00	(\$161.50)	21,088.47
1/10/2011	0072272	22		Commercial Gas-taxable	2	72	800.0	GL	2.13	1704.00	0.00	102.24	\$1,806.24	22,894.71
1/10/2011	0008891	88		Payments - Thank You	8		0.0		0.00	-171.50	0.00	0.00	(\$171.50)	22,723.21
1/20/2011	0001855	88		Payments - Thank You	8		0.0		0.00	-4000.00	0.00	0.00	(\$4,000.00)	18,723.21
1/21/2011	0072620	22		Commercial Gas-taxable	2	80	800.1	GL	2.25	1804.21	0.00	0.00	\$1,804.21	20,527.42
2/9/2011	0072889	22		Commercial Gas-taxable	2	80	800.2	GL	2.13	1704.43	0.00	0.00	\$1,704.43	22,231.85
3/25/2011	0000102	88		Payments - Thank You	8		0.0		0.00	-2500.00	0.00	0.00	(\$2,500.00)	19,731.85
5/20/2011	0000103	88		Payments - Thank You	8		0.0		0.00	-1000.00	0.00	0.00	(\$1,000.00)	18,731.85
9/8/2011	0000105	88		Payments - Thank You	8		0.0		0.00	-1000.00	0.00	0.00	(\$1,000.00)	17,731.85
12/21/2011	0309797	PM		Parts & Materials	2		0.0	EA	0.00	33.00	0.00	0.00	\$33.00	17,764.85
12/21/2011	0309797	LB		Labor/Service	2		0.0		0.00	200.00	0.00	0.00	\$200.00	17,964.85
12/21/2011	0309800	LB		Labor/Service	2		0.0		0.00	60.00	0.00	0.00	\$60.00	18,024.85
12/29/2011	0001903	88		Payments - Thank You	8		0.0		0.00	-1000.00	0.00	0.00	(\$1,000.00)	17,024.85
12/29/2011	0001902	88		Payments - Thank You	8		0.0		0.00	-293.00	0.00	0.00	(\$293.00)	16,731.85
1/16/2012	0011612	22		Commercial Gas-taxable	2	24	246.2	GL	1.78	438.24	0.00	0.00	\$438.24	17,170.09
1/25/2012	0012512	22		Commercial Gas-taxable	2	19	250.3	GL	1.78	445.53	0.00	0.00	\$445.53	17,615.62
2/24/2012	0077406	22		Commercial Gas-taxable	2	20	250.2	GL	2.85	713.07	0.00	0.00	\$713.07	18,328.69
10/11/2012	0101112	22		Commercial Gas-taxable	2	20	249.9	GL	1.65	412.34	0.00	0.00	\$412.34	18,741.03

**Millers Bottled Gas**

**Ledger Listing**

10/4/2013 2:32:31 PM

1/1/2011 TO 10/31/2013

Account Number: 01-30400  
 RICHARDSVILLE GAS CO INC  
 P O BOX 9675  
 BOWLING GREEN, KY 42102

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 Over 60 = \$0.00  
 Over 90 = \$0.00  
 Over 120 = \$20,935.61  
 Total Bal = \$21,669.32

Date	Refer#	PC	Divry Acct	Product	CC	%	Qty	UI	Price	Amount	PC2	Tax	Total	Balance
12/26/2012	0122612	22		Commercial Gas-taxable	2	15	300.5 GL	2.25	676.13	0.00	0.00	0.00	\$676.13	19,417.16
1/23/2013	0075925	22		Commercial Gas-taxable	2	47	500.2 GL	1.65	825.33	0.00	0.00	49.52	\$874.85	20,292.01
2/1/2013	0081092	22		Commercial Gas-taxable	2	38	300.3 GL	2.25	675.68	0.00	0.00	40.54	\$716.22	21,008.23
3/6/2013	0075934	22		Commercial Gas-taxable	2	20	400.3 GL	2.25	900.68	0.00	0.00	54.04	\$954.72	21,962.95
3/21/2013	0075977	22		Commercial Gas-taxable	2	25	500.2 GL	2.25	1125.45	0.00	0.00	67.53	\$1,192.98	23,155.93
6/27/2013	0075925	PA		Price Adjustment	2		0.0 GL	0.00	-100.04	0.00	0.00	0.00	(\$100.04)	23,055.89
6/27/2013	0075977	PA		Price Adjustment	2		0.0 GL	0.00	-400.16	0.00	0.00	0.00	(\$400.16)	22,655.73
6/27/2013	0077406	PA		Price Adjustment	2		0.0 GL	0.00	-267.71	0.00	0.00	0.00	(\$267.71)	22,388.02
6/27/2013	0081092	PA		Price Adjustment	2		0.0 GL	0.00	-240.24	0.00	0.00	0.00	(\$240.24)	22,147.78
6/27/2013	0095934	PA		Price Adjustment	2		0.0 GL	0.00	-320.24	0.00	0.00	0.00	(\$320.24)	21,827.54
6/27/2013	0122612	PA		Price Adjustment	2		0.0 GL	0.00	-180.30	0.00	0.00	0.00	(\$180.30)	21,647.24
6/27/2013	0374052	ST		Sales Tax	2		0.0 GL	0.00	0.00	0.00	0.00	-211.63	(\$211.63)	21,435.61
8/16/2013	1340000	8X		AUTO-CHECK Payment	8		0.0	0.00	-500.00	0.00	0.00	0.00	(\$500.00)	20,935.61
8/28/2013	0283693	22		Commercial Gas-taxable	2	24	304.3 GL	2.25	684.68	0.00	0.00	41.08	\$733.71	21,669.32

*Tell*  
*41.08*  
*20*

Question # 5

OR-ZONE	20% DEL	GALS.	USE
CRUDEL	RUN OUT	G.P.DD	G.P.DAY
TANK SIZE	GALS. LAST YEAR	CONFIDENCE	
PHONE NO.	PREVIOUS DELIVERY		
GAS ORDER		%	
DATE: ___/___/___	FILL <input type="checkbox"/>	(OR) AMT: ___	
	CASH <input type="checkbox"/>	(OR) CHARGE <input type="checkbox"/>	
	PC		
	22		

  

ACCOUNT NO.	REFERENCE NO.
30400	122612

*Ruth Gas*

DIRECTIONS

**MILLERS BOTTLED GAS, INC.**

110 E. CAMPBELL LANE  
POST OFFICE BOX 7000  
BOWLING GREEN, KY 42102

  

DELIVERY DATE	EQ. NUMBER
12/21/72	660
P.O.T. FULL	SALESMAN

*25.15*

SIZE	DELIV. RET.	PRICE	AMOUNT
300.5			
			NET

CASH	<input type="checkbox"/>
CHARGE	<input checked="" type="checkbox"/>
CREDIT	<input type="checkbox"/>
AMOUNT DUE	\$

RECEIVED BY *X*

  

TICKET NUMBER	01/17/43	07:15:4
SPECIAL TRIP		

  

Gals. Reading - Start	** 2.2500
Gals. Reading - Finish	** 676.13
Sales Sequence Number	** 0.00
Price Per Gallon - Cents	** 676.13
Product Cost	
Tax	
TOTAL PRICE	





UNITS

CR-DEL RUN OUT G.P.DD G.P.DAY

TANK SIZE GALS. LAST YEAR CONFIDENCE

PHONE NO. PREVIOUS DELIVERY %

30400

*R V I L E G A S S*

GAS ORDER

DATE: / / %

FILL  (OR) AMT: \_\_\_\_\_

CASH  (OR) CHARGE

*22*

**MILLER'S BOTTLED GAS, INC.**

110 E. CAMPBELL LANE  
POST OFFICE BOX 7000  
BOWLING GREEN, KY 42102

1/23/12 SALESMAN

PCT. FULL *0.18*

QTY.	PRICE	AMOUNT
<i>246.2</i>	<i>1.18</i>	
DELIV. RET.	PRICE	

SALES TAX

SPECIAL TRIP

AMOUNT DUE \$ *438.24*

RECEIVED BY

*X*

Gals. Reading - Start

Gals. Reading - Finish

Sales Sequence Number

Price Per Gallon - Cents

Product Cost

Tax

TOTAL PRICE

*246.2*

DR-ZONE 20% DEL GALS. USE

CR-DEL RUN OUT G.P.DD G.P.DAY

TANK SIZE GALS. LAST YEAR CONFIDENCE

PHONE NO. PREVIOUS DELIVERY %

ACCOUNT NO. *30400*

REFERENCE NO.

*Richardsville Gas*

DELIVERY DATE

P.O. NUMBER

PCT. FULL

SALESMAN

*1/25/12*

*85/119*

Gals. Reading - Start

Gals. Reading - Finish

Sales Sequence Number

Price Per Gallon - Cents

Product Cost

Tax

TOTAL PRICE

GAS ORDER

DATE: / / %

FILL  (OR) AMT: \_\_\_\_\_

CASH  (OR) CHARGE

*22*

**MILLER'S BOTTLED GAS, INC.**

110 E. CAMPBELL LANE  
POST OFFICE BOX 7000  
BOWLING GREEN, KY 42102

DELIVERY DATE

P.O. NUMBER

PCT. FULL

SALESMAN

*1/25/12*

*85/119*

Gals. Reading - Start

Gals. Reading - Finish

Sales Sequence Number

Price Per Gallon - Cents

Product Cost

Tax

TOTAL PRICE

*445.53*