



P.O. Box 18 • 6402 Old Corydon Road
Henderson, Kentucky 42419-0018
(800) 844-4832

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MAR 1 2013

PUBLIC SERVICE
COMMISSION

February 28, 2013

FEDERAL EXPRESS

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Kenergy Corp.
Case No. 2013-00035

Dear Mr. Derouen:

Enclosed for filing please find the original and five (5) copies of the Application

Yours assistance in this matter is appreciated.

Sincerely,

Steve Thompson
Vice President – Finance

cc: Office of Attorney General, Utility & Rate Intervention Division

RECEIVED

MAR 1 2013

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)
))
THE APPLICATION OF KENERGY CORP.) **CASE No. 2013-00035**
FOR APPROVAL OF FLOW THROUGH)
RATES PURSUANT TO KRS 278.455)

APPLICATION

The application of **KENERGY CORP.** (“Kenergy”) respectfully shows:

(a) Kenergy is a nonprofit electric cooperative organized under KRS Chapter 279 and is engaged in the business of distributing retail electric power to member customers in the Kentucky counties of Daviess, Hancock, Henderson, Hopkins, McLean, Muhlenberg, Ohio, Webster, Breckinridge, Union, Crittenden, Caldwell, Lyon, and Livingston.

(b) The post office address of Kenergy is Post Office Box 18, Henderson, Kentucky 42419-0018. The street address of Kenergy is 6402 Old Corydon Road, Henderson, Kentucky 42420.

(c) Kenergy is the consolidation successor of Green River Electric Corporation and Henderson Union Electric Cooperative Corp. A copy of the articles of consolidation is filed in Case No. 99-136.

(d) Pursuant to KRS 278.455, Kenergy requests approval to flow through the effects of an increase in wholesale rates being sought by wholesale provider Big Rivers Electric Corporation in case number 2012-00535. Kenergy's proposed rates set forth herein allocate said increase to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect.

(e) Attached as Exhibit 1 is a copy of the public notice that has been timely published pursuant to 807 KAR 5:007, section 1 (7) (b). Said notice complies with the requirements of 807 KAR 5:007, section 3, and contains the existing rates and the revised rates for each customer class and also shows the effect of the rate change, stated both in dollars and as a percentage, upon the average bill for each customer class. Affidavits from publishers verifying that the notice was published will be filed with the Commission forthwith upon Kenergy's receipt of same.

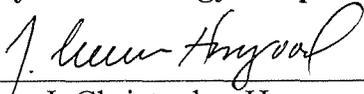
(f) The proposed rates have been calculated by Jack D. Gaines, rate analyst with JDG Consulting, LLC. Attached as Exhibit 2, is the prepared testimony of Jack D. Gaines that includes an analysis demonstrating that the rate change does not change the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis. See 807 KAR 5:007, section 1 (5) (a) and (b).

(g) Kenergy's tariff incorporating the new rates and specifying an effective date no sooner than the effective date of wholesale supplier Big Rivers Electric Corporation's rate change is attached as Exhibit 3. See 807 KAR 5:007, section 2, (1).

WHEREFORE, Kenergy requests as follows:

- (1) That the Commission approve Kenergy's proposed flow through rates to become effective on the same date as those of wholesale supplier, Big Rivers Electric Corporation, in case number 2012-00535;
- (2) That if the wholesale rate increase being requested by Big Rivers Electric Corporation is not approved as submitted, but a different increase is approved, Kenergy's proposed rates be approved on a corresponding basis; and
- (3) That Kenergy be afforded all proper relief.

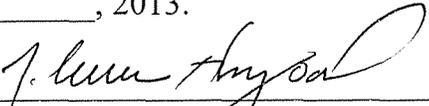
DORSEY, KING, GRAY, NORMENT & HOPGOOD
318 Second Street
Henderson, Kentucky 42420
(270) 826-3965 Telephone
(270) 826-6672 Telefax
Attorneys for Kenergy Corp.

By 

J. Christopher Hopgood

CERTIFICATE OF SERVICE

I hereby certify that the foregoing has been served upon the Attorney General of Kentucky, Office of Rate Intervention, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601, and by mailing a true and correct copy of same on this 28 day of February, 2013.



J. Christopher Hopgood
Counsel for Kenergy Corp.

CASE NO. 2013-00035

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



Jack D. Gaines, JDG Consulting, LLC

STATE OF GEORGIA

COUNTY OF: Cobb

The foregoing was signed, acknowledged and sworn to before me by Jack D. Gaines, this 11 day of February, 2013.

My commission expires 8-6-16



Notary Public

S. CAMERON
NOTARY PUBLIC
Cobb County
State of Georgia
My Comm. Expires Aug. 6, 2016

(seal)

PUBLIC NOTICE
CASE NO. 2013-00035

THE APPLICATION OF KENERGY CORP.
FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, will file an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2013-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$53,657,265, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2012-00535. The rates contained in this notice are the rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates. Such action may result in rates for members other than the rates proposed by Kenergy and contained in this notice.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>		<u>Proposed Rate Schedule</u>			
Residential Service (Single & Three-Phase):						
Customer Charge per Delivery Point	\$	12.00	per month	\$	14.40	per month
Energy Charge per KWH		\$0.077904			\$0.09350	
All Non-Residential Single Phase:						
Customer Charge per Delivery Point	\$	17.00	per month	\$	20.40	per month
Energy Charge per KWH		\$0.076587			\$0.09192	
Three-Phase Demand						
Non-Dedicated Delivery Points (0 - 1,000 KW):						
Customer Charge per Delivery Point	\$	35.00	per month	\$	42.01	per month
Demand Charge:						
All KW During Month	\$	4.44		\$	5.33	
Energy Charge:						
First 200 KWH per KW, per KWH	\$	0.067279		\$	0.08075	
Next 200 KWH per KW, per KWH	\$	0.051605		\$	0.06194	
All Over 400 KWH per KW, per KWH	\$	0.045679		\$	0.05482	
Primary Service Discount	\$.50	per KW	\$.60	per KW
Three-Phase Demand						
Non-Dedicated Delivery Points (1,001 KW & Over):						
Option A - High Load Factor (above 50%)						
Customer Charge per Delivery Point	\$	750.00	per month	\$	900.15	per month
Demand Charge:						
All KW During Month	\$	9.38		\$	11.26	
Energy Charge:						
First 200 KWH per KW, per KWH	\$	0.040129		\$	0.04816	
Next 200 KWH per KW, per KWH	\$	0.036866		\$	0.04425	
All Over 400 KWH per KW, per KWH	\$	0.034895		\$	0.04188	
Primary Service Discount	\$.50	per KW	\$.60	per KW
Option B - Low Load Factor (below 50%)						
Customer Charge per Delivery Point	\$	750.00	per month	\$	900.15	per month
Demand Charge:						
All KW During Month	\$	5.28		\$	6.34	
Energy Charge:						
First 150 KWH per KW, per KWH	\$	0.055613		\$	0.06675	
Over 150 KWH per KW, per KWH	\$	0.04872		\$	0.05845	
Primary Service Discount	\$.50	per KW	\$.60	per KW

Present Rate Schedule

Proposed Rate Schedule

ivate Outdoor Lighting (per month)

Standard (served overhead)

Not Available for New Installations after December 1, 2012 - Will Be Replaced with the Nearest Equivalent Lumen

Fixture upon Failure:

7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10.20
12000 LUMEN-250W-MERCURY VAPOR	\$	10.18	\$	12.22
20000 LUMEN-400W-MERCURY VAPOR	\$	12.45	\$	14.94
9500 LUMEN-100W-HPS	\$	8.01	\$	9.61
9000 LUMEN-100W METAL HALIDE (MH)	\$	7.55	\$	9.06
24000 LUMEN-400W METAL HALIDE (MH)	\$	16.20	\$	19.44

Available for New Installations after December 1, 2012:

5200 LUMEN-60W-LED NEMA HEAD	\$	6.88	\$	8.26
20000/27000 LUMEN-200/250W- HPS	\$	11.89	\$	14.27
61000 LUMEN-400W-HPS-FLOOD LGT	\$	13.98	\$	16.78

Commercial and Industrial Lighting

Available for New Installations after April 1, 2011:

Flood Lighting Fixture

28000 LUMEN HPS-250W-FLOOD LGT	\$	10.81	\$	12.97
61000 LUMEN-400W-HPS-FLOOD LGT	\$	13.99	\$	16.79

Not Available for New Installations after December 1, 2012:

140000 LUMEN-1000W-HPS-FLOOD LGT	\$	32.25	\$	38.71
19500 LUMEN-250W-MH-FLOOD LGT	\$	10.35	\$	12.42
32000 LUMEN-400W-MH-FLOOD LGT	\$	13.93	\$	16.72
107000 LUMEN-1000W-MH-FLOOD LGT	\$	32.20	\$	38.65

Not Available for New Installations after April 1, 2011:

Contemporary (Shoebox)

28000 LUMEN-250W-HPS SHOEBOX	\$	12.23	\$	14.68
61000 LUMEN-400W-HPS SHOEBOX	\$	15.48	\$	18.58
107000 LUMEN-100W-MH SHOEBOX	\$	32.25	\$	38.71
19500 LUMEN-250W-MH SHOEBOX	\$	11.76	\$	14.11
32000 LUMEN-400W-MH SHOEBOX	\$	15.18	\$	18.22
107000 LUMEN-1000W-MH SHOEBOX	\$	32.20	\$	38.65

Not Available for New Installations after April 1, 2011:

Decorative Lighting

9000 LUMEN MH ACORN GLOBE	\$	10.97	\$	13.17
16600 LUMEN-175W-MH ACORN GLOBE	\$	13.51	\$	16.21
9000 LUMEN-175W-MH ROUND GLOBE	\$	10.76	\$	12.91
12600 LUMEN-175W-MH ROUND GLOBE	\$	12.54	\$	15.05
13000 LUMEN-175W-MH LANTERN GLOBE	\$	12.67	\$	15.21
28000 LUMEN - HPS ACORN GLOBE	\$	12.37	\$	14.85

Present Rate Schedule

Proposed Rate Schedule

Not Available for New Installations after April 1, 2011:

Pedestal Mounted Pole

STEEL 25 FT PEDESTAL MT POLE	\$	6.94	\$	8.33
STEEL 30 FT PEDESTAL MT POLE	\$	7.81	\$	9.37
STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.76

Available for New Installations after April 1, 2011:

WOOD 30 FT DIRECT BURIAL POLE	\$	4.35	\$	5.22
ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10.73

Not Available for New Installations after April 1, 2011:

FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$	11.46
FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.59

Street Lighting Service(per month)

Not available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:

7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10.20
20000 LUMEN-400W-MERCURY VAPOR	\$	12.45	\$	14.94

Available for New Installations after April 1, 2011:

7500 LUMEN-100W-HPS STREET LGT	\$	8.01	\$	9.61
10000 LUMEN-250W-HPS ST LIGHT	\$	11.89	\$	14.27

Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:

9000 LUMEN-100W MH	\$	7.55	\$	9.06
24000 LUMEN-400W MH	\$	15.98	\$	19.18

Underground Service with Non-Std. Pole

UG NON-STD POLE-GOVT & DISTRICT	\$	5.59	\$	6.71
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Overhead Service to Street Lighting Districts

OH FAC-STREET LIGHT DISTRICT	\$	2.33	\$	2.80
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Decorative Underground Service

Not Available for New Installations after April 1, 2011:

6300 LUMEN-DECOR-70W-HPS ACORN	\$	11.04	\$	13.25
6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	\$	13.25
12600 LUMEN HPS-70W-2 DECOR FIX	\$	19.56	\$	23.48

Available for New Installations after April 1, 2011:

28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	21.16	\$	25.40
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Special Street Lighting Districts

Not Available for New Installations after April 1, 2011:

SKETT STREET LIGHTING	\$	2.94	\$	3.53
MEADOW HILL STREET LIGHTING	\$	2.68	\$	3.22
SPOTTSVILLE STREET LIGHTING	\$	3.32	\$	3.98

Present Rate Schedule

Proposed Rate Schedule

Renewable Resource Energy Service Rider

Per Kilowatt Hour Premium of:

 >n-Direct Served Customers:

per Kilowatt Hour Premium of:	\$	0.026722	\$	0.026088
Direct Served Customers (excluding Class A)	\$	0.030495	\$	0.025

Large Industrial Customers Served Under Special Contract

Dedicated Delivery Points (Class A)

Base Energy Charge per KWH	\$	0.039480	\$	0.047648
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Dedicated Delivery Points (Class B)

Demand Charge per KW	\$	10.50	\$	12.41
Energy Charge per KWH	\$	0.024674	\$	0.030166

Dedicated Delivery Points (Class C)

Demand Charge per KW	\$	10.50	\$	12.41
Energy Charge per KWH	\$	0.027508	\$	0.033

Small Power Production or Cogeneration (100 KW or less):

(Customer Sells Power to Kenergy)

se Payment per KWH	\$	0.029736	\$	0.03
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Small Power Production or Cogeneration(Over 100KW):

(Customer Buys Power from Kenergy)

The Charges for On-Peak Maintenance Service shall be the greater of:

(1) per KW of Scheduled Demand per Week	\$	2.238	\$	3.955
per KWH of Maintenance Energy	\$	0.029736	\$	0.03

or

(2) % of Market Price	110%	110%
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The Charges for Off-Peak Maintenance Service shall be:

per KW of Scheduled Demand per Week	\$	2.238	\$	3.955
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Excess Demand:

to Import Energy from a 3rd Party:

(1) % of Actual Cost Incurred	110%	110%
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when Power is not Imported the Greater of:

Charge per KW times highest Excess Demand	\$	9.697	\$	16.95
or % of Highest Price Received for Off-System	110%	110%		

Residential Deposit Amount	\$	217.00	\$	\$262.00
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The amount and percent changes by rate class are as follows:

<u>Rate Class</u>	Big Rivers Flow-Through Dollars	Retail Percent Change
Residential Service	\$12,467,545	21.4%
All Non-Residential Single Phase	\$2,112,365	21.3%
Three-Phase (less than 1,000 KW)	\$3,070,275	21.5%
Three-Phase (1,001 KW & Over)	\$1,151,934	22.0%
Unmetered Lighting	\$353,381	20.9%
Other	\$146,602	21.8%
Total Non-Direct Served	\$19,302,102	21.4%
Rate Class		
Direct Served Customer Class A	\$25,875,095	16.6%
Direct Served Customers Class B	\$5,306,879	18.6%
Direct Served Customers Class C	\$3,173,189	20.9%
Total Direct Served	\$34,355,163	17.2%
Total All	\$53,657,265	18.5%

The effect of the proposed rates on the average monthly bill by rate class is as follows:

<u>Rate Class</u>	Current Normalized Monthly Bill	Big Rivers Impact of Flow- through	Proposed Monthly Bill	Percent Change
Residential Service	\$ 107.91	\$ 23.06	\$ 130.97	21.4%
All Non-Residential Single Phase	\$ 92.07	\$ 19.60	\$ 111.67	21.3%
Three-Phase (less than 1,000 KW)	\$ 1,170.29	\$ 252.01	\$ 1,422.30	21.5%
Three-Phase (1,001 KW & Over)	\$ 29,131.00	\$ 6,399.63	\$ 35,530.63	22.0%
Unmetered Lighting	n/a	n/a	n/a	n/a
Direct Served Customer Class A	\$12,951,610.33	\$2,156,257.92	\$15,107,868.25	16.6%
Direct Served Customers Class B	\$791,155.50	\$147,413.31	\$938,568.81	18.6%
Direct Served Customers Class C	\$74,562.44	\$15,554.85	\$90,117.29	20.9%

Any corporation, association, or person with a substantial interest in the matter may request to intervene by written request or motion, within thirty (30) days after the date of publication of this notice of the proposed rate changes, although the Kentucky Public Service Commission may grant intervention beyond the thirty (30) day period for good cause shown. The request to intervene shall be submitted to the Kentucky Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602 and shall set forth the grounds for the request, including the status and interest of the party. Interveners may obtain copies of the application by contacting Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, or by calling (800) 844-4832.

A copy of the application and any other filing is available for public inspection at Kenergy's office at the above stated address or at one of its branch offices at 315 Hawes Boulevard, Hawesville, KY 42348; 1441 U.S. Highway 231 North, Hartford, KY 42347; 2620 Brown Badgett Loop, Hanson, KY 42413; 703 South Main Street, Marion, KY 42064; or 3111 Fairview Drive, Owensboro, KY 42303.

By: Gregory J. Starheim, President and CEO

1 Commission, the Georgia Public Service Commission, the Illinois
2 Commerce Commission, the New York Public Service Commission, the
3 West Virginia Public Service Commission, the Public Service
4 Commission of Maryland, the Delaware Public Service Commission and
5 the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

7 A. The purpose of my testimony is to explain and support the methodology
8 used by Kenergy Corp. (“Kenergy”) to change its retail rates to reflect the
9 increases in wholesale rates proposed Big Rivers Electric Corporation
10 (“Big Rivers”) in Case No. 2012-00535. My analysis demonstrates that,
11 which is in compliance with KRS 278.455, the rate change does not
12 change the rate design currently in effect and the revenue change has been
13 allocated to each class and within each tariff on a proportional basis,.

14 6. Q. PLEASE DESCRIBE THE KENERGY TEST YEAR AND ANY
15 ADJUSTMENTS BEING MADE TO THE TEST YEAR.

16 A. Kenergy is using an historical test year ending November 30, 2012.
17 Revenues and power costs have been normalized for the final rates
18 approved by the Commission in Case No. 2011-00035 and Case No. 2011-
19 00036, respectively. As will be explained in more detail later in this
20 testimony, revenues and power cost have also been normalized to reflect
21 the currently prevailing retail and wholesale Member Rate Stability
22 Mechanism (“MRSM”) factors, respectively. Lastly, purchased expense
23 and associated revenues related to Century Aluminum of Kentucky

1 General Partnership (“Century”) have been removed from the normalized
2 test year.

3 7. Q. PLEASE DESCRIBE THE CHANGES IN WHOLESALe RATES
4 PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
5 CHANGES ON KENERGY’S COST OF PURCHASED POWER?

6 A. Big Rivers is proposing to increase the demand and energy charges of
7 Section 1 – Rural Delivery Service Sheet 1 and Large Industrial Customer
8 Sheet 22 of its wholesale tariff, and is also proposing to increase the
9 Smelter Base Fixed Energy Charge. Sheet 1 of the Big Rivers’ tariff is
10 applicable to purchases by Kenergy through non-Large Industrial
11 Customer delivery points for resale by Kenergy to non-Direct Served
12 customers. Sheet 22 is applicable to purchases by Kenergy through Large
13 Industrial Customer delivery points for resale by Kenergy to its Class B
14 and Class C Direct Served industrial customers. As shown on Exhibit
15 JDG-1, based on billing determinants from the December 2011 –
16 November 2012 test year, the Sheet 1 base demand and energy charges
17 proposed by Big Rivers will increase Kenergy’s annual cost of purchased
18 power by \$19,343,015 for non-Direct Served customers. As shown on
19 Exhibit JDG-5, the increase the Sheet 22 wholesale rates will increase
20 Kenergy’s annual cost of purchased power by \$5,306,879 for Class B
21 Direct Served customers and by \$3,173,190 for Class C Direct Served
22 customers. As shown on Page 1 of Exhibit JDG-6, the increase in the
23 Smelter Base Fixed Energy Charge will increase Kenergy’s normalized

1 test year annual cost of purchased power by \$25,875,095. The combined
2 annual increase is \$53,698,178 based on the normalized test year billing
3 determinants.

4 8. Q. PLEASE EXPLAIN HOW KENERGY PROPOSES TO ADJUST ITS
5 NON-DIRECT SERVED RATES TO REFLECT THE CHANGES IN
6 BIG RIVERS RATES.

7 A. As shown on Exhibit JDG-1, \$39,959 of the \$19,343,015 non-Direct
8 Served power cost increase is allocated to Kenergy's own use. The
9 remaining \$19,303,056 is the flow through amount and it is 20.0205% of
10 Kenergy's non-Direct Served base rate sales revenue. Kenergy is
11 proposing to adjust its base rates for non-Direct Served customers by a
12 uniform percentage of 20.0205%. To adjust the rates, Kenergy proposes to
13 apply a flow through multiplier of 1.200205 to every base rate charge in
14 each of its non-Direct Served tariffs. By increasing every base rate charge
15 by the same percentage, the increase in power cost applicable to non-
16 Direct Served customers will be allocated proportionately among and
17 within each non-direct served tariff. The application of the multiplier to
18 each charge in the present non-Direct Served rates to produce the proposed
19 rate charges is shown in Exhibit JDG-2. The distribution of the increase in
20 non-Direct Served power cost to each non-Direct Served customer class is
21 shown on Exhibit JDG-3. As shown, the base rate revenue from each class
22 is increased by 20.0% and the total revenue increase is \$19,302,101,
23 within \$1,000 of the flow through amount. The difference is due to

1 rounding.

2 9. Q. PLEASE DESCRIBE KENERGY'S DIRECT SERVED CUSTOMERS.

3 A. Kenergy serves 20 Class B and C Direct Served customers subject to this
4 wholesale rate increase. Three are Class B Direct Served customers served
5 under special contract through Kenergy's Schedule 34 and 34A, and
6 seventeen are Class C Direct Served customers served through Kenergy's
7 Schedule 35. Sixteen of the Class C customers are served under special
8 contract. Each of the special contracts contain variations of language
9 recognizing that: if the wholesale rate applicable to Kenergy is modified,
10 Kenergy may make corresponding modifications; or, that the contracts are
11 subject to such changes as may become effective from time to time by
12 operation of law or by order of the Commission.

13 10. Q. PLEASE EXPLAIN HOW KENERGY PROPOSES TO ADJUST ITS
14 CLASS B AND CLASS C DIRECT SERVED RATES TO REFLECT
15 THE CHANGES IN BIG RIVERS RATES.

16 A. Big Rivers applies the Sheet 22 demand and energy rates of its tariff
17 directly to the demand and energy of each Direct Served customer served
18 by Kenergy. Correspondingly, Kenergy receives a separate bill from Big
19 Rivers for the cost of power to serve each of them. Since the Sheet 22 rates
20 are applied directly to each Direct Served customer, the effect of the
21 change in wholesale rates can be determined precisely for each one. Both
22 Schedules 34 and 35 are based on Big Rivers' Sheet 22 rates. The demand
23 charge in each is same as the Big Rivers part Sheet 22 demand charge. The

1 Schedule 34 energy charge is the Big Rivers energy charge plus a retail
2 adder of \$.000166 per kWh. The Schedule 35 energy charge is the Big
3 Rivers energy charge plus a retail adder of \$.003 per kWh. To maintain the
4 integrity of the existing rates and to allocate the increase in power cost in
5 direct proportion to how it will be applied by Big Rivers, Kenergy is
6 proposing to adjust the demand and energy rates of Schedules 34 and 35
7 by the same amounts that Big Rivers is allowed to increase its Sheet 22
8 demand and energy rates. As shown on page 4 of Exhibit JDG-2, Kenergy
9 is proposing to increase the Schedule 34 and Schedule 35 demand charges
10 each by \$1.91 per kW, the same amount that Big Rivers is proposing to
11 increase its Sheet 22 demand charge. Likewise, Kenergy is proposing to
12 increase the Schedule 34 and Schedule 35 energy charges each by
13 \$.005492 per kWh, the same amount that Big Rivers is proposing to
14 increase its Sheet 22 energy charge.

15 11. Q. PLEASE EXPLAIN HOW KENERGY PROPOSES TO ADJUST ITS
16 CLASS A SMELTER RATE, SCHEDULE 33, TO REFLECT THE
17 CHANGE IN BIG RIVERS RATE?

18 A. Schedule 33 incorporates the Retail Electric Service Agreements
19 (“Agreements”) between Kenergy and respectively, Alcan Primary
20 Products Corporation (“Alcan”) and Century. The Schedule 33 energy
21 charge is the Big Rivers energy charge plus a retail adder of \$0.000045 per
22 kWh. Big Rivers is proposing to increase the Smelter Base Fixed Energy
23 Charge by \$0.008168 per kWh. As Shown on page 4 of Exhibit JDG-2,

1 Kenergy proposes to pass through the Big Rivers increase.

2 12. Q. PLEASE EXPLAIN WHY YOU HAVE ELIMINATED WHOLESALE
3 POWER COST RELATED TO CENTURY FROM THE NORMALIZED
4 TEST YEAR.

5 A. On August 20, 2012, Century provided termination notice to Kenergy and
6 Big Rivers. The Agreement will terminate as of midnight August 19, 2013.
7 Kenergy is working with Century on a new retail service agreement.
8 However, the Smelter rates ultimately approved in this case will not apply
9 to Century. Therefore, Century has not been factored into the flow through
10 analysis. Big Rivers has also removed Century service from their test year.

11 13. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE
12 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND
13 PROPOSED RATES?

14 A. Yes, revenue proofs for non-Direct Served rate classes are provided in
15 Exhibit JDG-4. The revenue calculations for the Class B and Class C
16 Direct Served customers are provided on Exhibit JDG-5. The revenue
17 calculations for the Class A Smelter customers are provided on Exhibit
18 JDG-6.

19 14. Q. IS KENERGY PROPOSING CHANGES TO ANY OTHER TARIFFS AS
20 A RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS
21 TARIFF?

22 A. Yes, Kenergy is proposing to revise Schedule 23 – Renewable Resource
23 Energy Service Rider to reflect the change in the difference between the

1 renewable resource rates charged by Big Rivers and the Sheet 1 and Sheet
2 22 energy rates for standard service. The change is a net reduction to both
3 of the “premium” rates of the rider. The “non-dedicated” and “dedicated”
4 premiums will be reduced by \$0.00063 per kWh and \$0.0055 per kWh,
5 respectively. The net effect is that there will be no net change to the
6 existing price for renewable energy.

7 15. Q. PLEASE EXPLAIN EXHIBIT JDG-3.

8 A. Exhibit JDG- 3 provides a summary of revenues by rate for the test year.
9 As shown in columns (h) and (k), the proposed flow through results in a
10 uniform 20.0% increase for non-direct served base rate revenues across all
11 rate classes and a 21.4% net overall increase including the effect of the
12 MRSM. Non-direct MRSM revenue is normalized to reflect the prevailing
13 EMF factor of \$0.006 per kWh and a corresponding MRSM rate level of
14 \$(0.004212) per kWh as calculated on Exhibit JDG-1. Exhibit JDG-3
15 further shows the effect of the proposed flow through to the Direct Served
16 classes. As shown, Class A Smelter revenue would increase 16.6%, Class
17 B revenue would increase 18.6%, and Class C revenue would increase
18 20.9%.

19 Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY KENERGY
20 FAIR, JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

21 A. Yes, they are.

22 16. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

23 A. Yes, it does.

Kenergy Corp.

Determination of Flow Through Multiplier

To Pass Through the BREC Wholesale Rate Increase Filed in Case No.

Based on 12 Month Test Year Ending November 30, 2012

Item	Adjusted	Present	Present	Proposed	Proposed	Difference
a	Units	Rate	Amount	Rate	Amount	
	b	c	d	e	f	g
1 Demand - Present	2,623,395 kW	\$ 9.697	\$ 25,439,061	\$ 16.95	\$ 44,466,545	\$ 19,027,484
2						
3 Energy	1,195,193,072 kWh	\$ 0.029736	\$ 35,540,261	\$ 0.030000	\$ 35,855,792	\$ 315,531
4 Total			\$ 60,979,323		\$ 80,322,337	\$ 19,343,015
5 Less: Own Use <1>						\$ (39,959)
6 Pass Through Amount						\$ 19,303,056
7 Test Year Sales Base Rate Sales Revenue Including Unbilled						\$ 96,416,374
8 Flow Through Multiplier (1 + (Ln. 11 ÷ Ln. 14))						1.200205
9 EMF of MRSM	1,195,193,072 kWh			\$ (0.004212)	\$ (5,034,153)	
10 kWh Sales					<u>1,143,004,840</u>	
11 Retail EMF Factor					<u>(0.0044043)</u>	

<1> Increase in Power Cost	\$ 19,343,015
kWh - Sold	÷ <u>1,143,004,840</u>
Unit Cost (\$/kWh Sold)	\$ 0.016923
Own Use kWh	x <u>2,361,220</u>
Allocated to Own Use	\$ 39,959

31.7206%

KENERGY
PROPOSED CHANGES TO NON-DIRECT SERVED TARIFF RATES

<u>Rate Tariff</u>	<u>Present Rates</u>	<u>Multiplier</u>	<u>Proposed Rates</u>
a	b	c	d
1 Schedule 1 - Residential			
2			
3 Customer Charge per month	\$ 12.00	1.200205	\$ 14.40 per month
4 Energy Charge per kWh	\$ 0.077904	1.200205	\$ 0.09350 per kWh
5			
6			
7 Schedule 3 - Non-residential Single Phase			
8			
9 Customer Charge per month	\$ 17.00	1.200205	\$ 20.40 per month
10 Energy Charge per kWh	\$ 0.076587	1.200205	\$ 0.09192 per kWh
11			
12			
13 Schedule 5 - Three Phase (0 - 1,000 kW)			
14			
15 Customer Charge per month	\$ 35.00	1.200205	\$ 42.01 per month
16 All KW During Month	\$ 4.44	1.200205	\$ 5.33 per kW
17 Primary Discount	\$ (0.50)	1.200205	\$ (0.60) per kW
18 Energy Charges per kWh:			
19 First 200 kWh per kW	\$ 0.067279	1.200205	\$ 0.08075 per kWh
20 Next 200 kWh per kW	\$ 0.051605	1.200205	\$ 0.06194 per kWh
21 Over 400 kWh per kW	\$ 0.045679	1.200205	\$ 0.05482 per kWh
22			
23			
24 Schedule 7 - Three Phase (Over 1,000 kW)			
25			
26 Customer Charge per month	\$ 750.00	1.200205	\$ 900.15 per month
27 High Load Factor:			
28 All KW During Month	\$ 9.38	1.200205	\$ 11.26 per kW
29 Energy Charges per kWh:			
30 First 200 kWh per kW	\$ 0.040129	1.200205	\$ 0.04816 per kWh
31 Next 200 kWh per kW	\$ 0.036866	1.200205	\$ 0.04425 per kWh
32 Over 400 kWh per kW	\$ 0.034895	1.200205	\$ 0.04188 per kWh
33			
34 Low Load Factor:			
35 All KW During Month	\$ 5.28	1.200205	\$ 6.34 per kW
36 Energy Charges per kWh:			
37 First 150 kWh per kW	\$ 0.055613	1.200205	\$ 0.06675 per kWh
38 Over 150 kWh per kW	\$ 0.048702	1.200205	\$ 0.05845 per kWh
39			
40 Primary Discount	\$ (0.50)	1.200205	\$ (0.60) per kW
41			

KENERGY
PROPOSED CHANGES TO NON-DIRECT SERVED TARIFF RATES

<u>Rate Tariff</u>	<u>Present</u>	<u>Multiplier</u>	<u>Proposed</u>
a	<u>Rates</u>	c	<u>Rates</u>
	b		d
42 Schedules 15 & 16 - Unmetered Lights			
43			
44 Private Outdoor Lighting			
45 Tariff sheet 15			
46 Standard(served overhead)			
47 7000 LUMEN-175W-MERCURY VAPOR	\$ 8.50	1.200205	\$ 10.20 per month
48 12000 LUMEN-250W-MERCURY VAPOR	\$ 10.18	1.200205	\$ 12.22 per month
49 20000 LUMEN-400W-MERCURY VAPOR	\$ 12.45	1.200205	\$ 14.94 per month
50 9500 LUMEN-100W-HPS	\$ 8.01	1.200205	\$ 9.61 per month
51 9000 LUMEN-100W METAL HALIDE	\$ 7.55	1.200205	\$ 9.06 per month
52 24000 LUMEN-400W METAL HALIDE	\$ 16.20	1.200205	\$ 19.44 per month
53 5200 LUMEN 60W NEMA HEAD	\$ 6.88	1.200205	\$ 8.26 per month
54 20000/27000 LUMEN 200/250W HPS	\$ 11.89	1.200205	\$ 14.27 per month
55 66000 LUMEN 400W HPS FLOOD	\$ 13.98	1.200205	\$ 16.78 per month
56 Tariff sheet 15A			
57 Commercial and Industrial Lighting			
58 Flood Lighting Fixture			
59 28000 LUMEN HPS-250W-FLOOD LGT	\$ 10.81	1.200205	\$ 12.97 per month
60 61000 LUMEN-400W-HPS-FLOOD LGT	\$ 13.99	1.200205	\$ 16.79 per month
61 140000 LUM-1000W-HPS-FLOOD LGT	\$ 32.25	1.200205	\$ 38.71 per month
62 19500 LUMEN-250W-MH-FLOOD LGT	\$ 10.35	1.200205	\$ 12.42 per month
63 32000 LUMEN-400W-MH-FLOOD LGT	\$ 13.93	1.200205	\$ 16.72 per month
64 107000 LUM-1000W-MH-FLOOD LGT	\$ 32.20	1.200205	\$ 38.65 per month
65 Contemporary(Shoebox)			
66 28000 LUMEN-250W-HPS SHOEBOX	\$ 12.23	1.200205	\$ 14.68 per month
67 61000 LUMEN-400W-HPS SHOEBOX	\$ 15.48	1.200205	\$ 18.58 per month
68 140000 LUMENS-1000 HPS SHOEBOX	\$ 32.25	1.200205	\$ 38.71 per month
69 19500 LUMEN-250W-MH SHOEBOX	\$ 11.76	1.200205	\$ 14.11 per month
70 32000 LUMENS-400W-MH SHOEBOX	\$ 15.18	1.200205	\$ 18.22 per month
71 107000 LUMENS-1000W-MH SHOEBOX	\$ 32.20	1.200205	\$ 38.65 per month
72 Decorative Lighting			
73 9000 LUMEN MH ACORN GLOBE	\$ 10.97	1.200205	\$ 13.17 per month
74 16600 LUM-175W-MH ACORN GLOBE	\$ 13.51	1.200205	\$ 16.21 per month
75 9000 LUM-175W-MH ROUND GLOBE	\$ 10.76	1.200205	\$ 12.91 per month
76 16600 LUM-175W-MH ROUND GLOBE	\$ 12.54	1.200205	\$ 15.05 per month
77 16600 LUM-175W-MH LANTERN GLOBE	\$ 12.67	1.200205	\$ 15.21 per month
78 28000 LUM - HPS ACORN GLOBE	\$ 12.37	1.200205	\$ 14.85 per month

KENERGY
PROPOSED CHANGES TO NON-DIRECT SERVED TARIFF RATES

<u>Rate Tariff</u>	<u>Present</u>	<u>Multiplier</u>	<u>Proposed</u>
a	<u>Rates</u>	c	<u>Rates</u>
	b		d
79	Tariff sheet 15B		
80	Pedestal Mounted Pole		
81	STEEL 25 FT PEDESTAL MT POLE	\$ 6.94	1.200205 \$ 8.33 per month
82	STEEL 30 FT PEDESTAL MT POLE	\$ 7.81	1.200205 \$ 9.37 per month
83	STEEL 39 FT PEDESTAL MT POLE	\$ 13.13	1.200205 \$ 15.76 per month
84	WOOD 30 FT DIRECT BURIAL POLE	\$ 4.35	1.200205 \$ 5.22 per month
85	ALUMINUM 28 FT DIRECT BURIAL	\$ 8.94	1.200205 \$ 10.73 per month
86	FLUTED FIBERGLASS 15 FT POLE	\$ 9.55	1.200205 \$ 11.46 per month
87	FLUTED ALUMINUM 14FT POLE	\$ 10.49	1.200205 \$ 12.59 per month
88	Street Lighting Service		
89	Tariff sheet 16		
90	7000 LUMEN-175W-MERCURY VAPOR	\$ 8.50	1.200205 \$ 10.20 per month
91	20000 LUMEN-400W-MERCURY VAPOR	\$ 12.45	1.200205 \$ 14.94 per month
92	9500 LUMEN-100W-HPS STREET LGT	\$ 8.01	1.200205 \$ 9.61 per month
93	27000 LUMEN-250W-HPS ST LIGHT	\$ 11.89	1.200205 \$ 14.27 per month
94	9000 LUMEN-100W METAL HA	\$ 7.55	1.200205 \$ 9.06 per month
95	24000 LUMEN-400W METAL H	\$ 15.98	1.200205 \$ 19.18 per month
96	Tariff sheet 16A		
97	Underground service with non-std. pole		
98	UG NON-STD POLE-GOVT & DISTRICT	\$ 5.59	1.200205 \$ 6.71 per month
99	Overhead service to street lighting districts		
100	OH FAC-STREET LIGHT DISTRICT	\$ 2.33	1.200205 \$ 2.80 per month
101	Decorative Underground service		
102	6300 LUMEN-DECOR-70W-HPS ACORN	\$ 11.04	1.200205 \$ 13.25 per month
103	6300 LUM DECOR-70W-HPS LANTERN	\$ 11.04	1.200205 \$ 13.25 per month
104	12600 LUM HPS-70W-2 DECOR FIX	\$ 19.56	1.200205 \$ 23.48 per month
105	28000 LUM - HPS ACORN GL 14 FT POLE	\$ 21.16	1.200205 \$ 25.40 per month
106	Special street lighting districts		
107	BASKETT STREET LIGHTING	\$ 2.94	1.200205 \$ 3.53 per month
108	MEADOW HILL STREET LIGHTING	\$ 2.68	1.200205 \$ 3.22 per month
109	SPOTTSVILLE STREET LIGHTING	\$ 3.32	1.200205 \$ 3.98 per month

KENERGY
PROPOSED CHANGES TO DIRECT SERVED TARIFF RATES

	<u>Rate Tariff</u> a	Present <u>Rates</u> b	Wholesale <u>Increase</u> c	Proposed <u>Rates</u> d	
Schedule 33 - Class A					
1	Energy Charge per kWh	\$ 0.039480	\$ 0.008168	\$ 0.047648	per kWh
Schedules 34 & 34A - Class B					
2	All KW During Month	\$ 10.50	1.91	\$ 12.41	per kW
3	Energy Charge per kWh	\$ 0.024674	\$ 0.005492	\$ 0.030166	per kWh
Schedule 35 - Class C					
4	All KW During Month	\$ 10.50	1.91	\$ 12.41	per kW
5	Energy Charge per kWh	\$ 0.027508	\$ 0.005492	\$ 0.033000	per kWh

KENERGY
SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS (a)	AVG. NO. CUSTOMERS (b)	KWH BILLED (c)	Test Year Rev. Present Rates (d)	Normalized Present Rates (e)	Proposed Revenue (f)	Revenue Change (g)	Percent Change (h)	Rev. / Con Present Rates (i)	Proposed Increase per Con (j)	Percent Change (k)
1	Schedule 1 - Residential	45,048									
2	Base rate		716,174,081	\$ 61,968,178	\$ 62,279,714	\$ 74,747,258	\$ 12,467,545	20.0%	\$ 115.21	\$ 23.06	20.0%
3	FAC			\$ 1,670,975	\$ 1,670,975	\$ -	\$ -	0.0%	\$ 3.09	\$ -	0.0%
4	ES			\$ 1,656,185	\$ 1,656,185	\$ -	\$ -	0.0%	\$ 3.06	\$ -	0.0%
5	US			\$ (3,015,845)	\$ (3,015,845)	\$ -	\$ -	0.0%	\$ (5.58)	\$ -	0.0%
6	MRSMS			\$ (4,565,880)	\$ (3,465,571)	\$ -	\$ -	0.0%	\$ (6.41)	\$ -	0.0%
7	Non-FAC PPA			\$ (790,542)	\$ (790,542)	\$ -	\$ -	0.0%	\$ (1.46)	\$ -	0.0%
8	Subtotal			\$ 56,923,072	\$ 58,334,916	\$ 70,802,461	\$ 12,467,545	21.4%	\$ 107.91	\$ 23.06	21.4%
9											
10	Schedule 3 - Non-residential Single Phase	8,981									
11	Base rate		113,867,926	\$ 10,504,436	\$ 10,552,944	\$ 12,665,309	\$ 2,112,365	20.0%	\$ 97.92	\$ 19.60	20.0%
12	FAC			\$ 278,287	\$ 278,287	\$ -	\$ -	0.0%	\$ 2.58	\$ -	0.0%
13	ES			\$ 264,268	\$ 264,268	\$ -	\$ -	0.0%	\$ 2.45	\$ -	0.0%
14	US			\$ (485,206)	\$ (485,206)	\$ -	\$ -	0.0%	\$ (4.50)	\$ -	0.0%
15	MRSMS			\$ (732,974)	\$ (558,860)	\$ -	\$ -	0.0%	\$ (5.19)	\$ -	0.0%
16	Non-FAC PPA			\$ (128,311)	\$ (128,311)	\$ -	\$ -	0.0%	\$ (1.19)	\$ -	0.0%
17	Subtotal			\$ 9,700,501	\$ 9,923,123	\$ 12,035,488	\$ 2,112,365	21.3%	\$ 92.07	\$ 19.60	21.3%
18											
19	Schedule 5 - Three Phase (0 - 1,000 kW)	1,015									
20	Base rate		195,948,846	\$ 15,245,859	\$ 15,333,598	\$ 18,403,873	\$ 3,070,275	20.0%	\$ 1,258.61	\$ 252.01	20.0%
21	FAC			\$ 481,201	\$ 481,201	\$ -	\$ -	0.0%	\$ 39.50	\$ -	0.0%
22	ES			\$ 455,464	\$ 455,464	\$ -	\$ -	0.0%	\$ 37.39	\$ -	0.0%
23	US			\$ (837,203)	\$ (837,203)	\$ -	\$ -	0.0%	\$ (68.72)	\$ -	0.0%
24	MRSMS			\$ (1,267,640)	\$ (962,483)	\$ -	\$ -	0.0%	\$ (79.00)	\$ -	0.0%
25	Non-FAC PPA			\$ (212,887)	\$ (212,887)	\$ -	\$ -	0.0%	\$ (17.47)	\$ -	0.0%
26	Subtotal			\$ 13,864,794	\$ 14,257,690	\$ 17,327,966	\$ 3,070,275	21.5%	\$ 1,170.29	\$ 252.01	21.5%
27											
28	Schedule 7 - Three Phase (Over 1,000 kW)	15									
29	Base rate		92,394,888	\$ 5,717,507	\$ 5,751,226	\$ 6,903,159	\$ 1,151,934	20.0%	\$ 31,951.25	\$ 6,399.63	20.0%
30	FAC			\$ 228,701	\$ 228,701	\$ -	\$ -	0.0%	\$ 1,270.56	\$ -	0.0%
31	ES			\$ 214,662	\$ 214,662	\$ -	\$ -	0.0%	\$ 1,192.56	\$ -	0.0%
32	US			\$ (396,291)	\$ (396,291)	\$ -	\$ -	0.0%	\$ (2,201.62)	\$ -	0.0%
33	MRSMS			\$ (600,236)	\$ (454,008)	\$ -	\$ -	0.0%	\$ (2,522.27)	\$ -	0.0%
34	Non-FAC PPA			\$ (100,709)	\$ (100,709)	\$ -	\$ -	0.0%	\$ (559.49)	\$ -	0.0%
35	Subtotal			\$ 5,063,634	\$ 5,243,580	\$ 6,395,514	\$ 1,151,934	22.0%	\$ 29,131.00	\$ 6,399.63	22.0%
36											
37	Schedules 15 & 16 - Unmetered Lights										
38	Base rate		13,760,196	\$ 1,757,217	\$ 1,766,635	\$ 2,120,016	\$ 353,381	20.0%	NA	NA	NA
39	FAC			\$ 33,002	\$ 33,002	\$ -	\$ -	0.0%	NA	NA	NA
40	ES			\$ 32,068	\$ 32,068	\$ -	\$ -	0.0%	NA	NA	NA
41	US			\$ (58,961)	\$ (58,961)	\$ -	\$ -	0.0%	NA	NA	NA
42	MRSMS			\$ (89,430)	\$ (66,713)	\$ -	\$ -	0.0%	NA	NA	NA
43	Non-FAC PPA			\$ (15,150)	\$ (15,150)	\$ -	\$ -	0.0%	NA	NA	NA
44	Subtotal			\$ 1,658,745	\$ 1,690,881	\$ 2,044,262	\$ 353,381	20.9%	NA	NA	20.9%

KENERGY
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

	Description a	Test Year	Test Year	Present	Normalized	Proposed	Proposed	
		Units b	Rates c	Revenue d	Rates e	Revenue f	Rate g	Revenue h
Residential								
1	Customer Charge	540,574	\$ 12.00	\$ 6,486,888	\$ 12.00	\$ 6,486,888	\$ 14.40	\$ 7,784,266
2	Energy Charge	716,174,081	\$ 0.077469	\$ 55,481,290	\$ 0.077904	\$ 55,792,826	\$ 0.093501	\$ 66,962,993
3	Subtotal			\$ 61,968,178		\$ 62,279,714		\$ 74,747,258
Non-Residential Single Phase								
1	Customer Charge	107,773	\$ 17.00	\$ 1,832,141	\$ 17.00	\$ 1,832,141	\$ 20.40	\$ 2,198,569
2	Energy Charge	113,867,926	\$ 0.076161	\$ 8,672,295	\$ 0.076587	\$ 8,720,803	\$ 0.091920	\$ 10,466,740
3	Subtotal			\$ 10,504,436		\$ 10,552,944		\$ 12,665,309
Three Phase Under 1,000 kW								
1	Customer Charge	12,183	\$ 35.00	\$ 426,405	\$ 35.00	\$ 426,405	\$ 42.01	\$ 511,808
2	Demand Charge	674,474.55	\$ 4.41	\$ 2,974,433	\$ 4.44	\$ 2,994,667	\$ 5.33	\$ 3,594,275
3	Primary Discount	36,671	\$ (0.50)	\$ (18,336)	\$ (0.50)	\$ (18,336)	\$ (0.60)	\$ (22,003)
4	PF Penalty	11,806	\$ 4.41	\$ 52,064	\$ 4.44	\$ 52,419	\$ 5.33	\$ 62,914
5	Subtotal Demand Charges			\$ 3,008,162		\$ 3,028,750		\$ 3,635,186
Energy Charge:								
6	First 200 kWh per kW	118,749,184	\$ 0.066898	\$ 7,944,083	\$ 0.067279	\$ 7,989,326	\$ 0.08075	\$ 9,588,997
7	Next 200 kWh per kW	61,709,993	\$ 0.051315	\$ 3,166,648	\$ 0.051605	\$ 3,184,544	\$ 0.06194	\$ 3,822,317
8	Over 400 kWh per kW	15,689,144	\$ 0.045419	\$ 712,585	\$ 0.045679	\$ 716,664	\$ 0.05482	\$ 860,079
9	Adjustment for book diff.	(199,475)	\$ 0.060277	\$ (12,024)	\$ 0.060620	\$ (12,092)	\$ 0.07276	\$ (14,513)
10	Subtotal Energy Charges	195,948,846		\$ 11,811,293		\$ 11,878,443		\$ 14,256,879
11	Subtotal			\$ 15,245,859		\$ 15,333,598		\$ 18,403,873

KENERGY
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

Description a	Units b	Test Year Rates c	Test Year Revenue d	Present Rates e	Normalized		Proposed Rate g	Proposed Revenue h
					Present Revenue f	Present Revenue f		
Three Phase Over 1,000 kW								
1 Customer Charge	180	\$ 750.00	\$ 135,000	\$ 750.00	\$ 135,000	\$ 900.15	\$ 162,027	
High Load Factor:								
2 Demand Charge	200,193.09	\$ 9.32	\$ 1,865,800	\$ 9.38	\$ 1,877,811	\$ 11.26	\$ 2,254,174	
Energy Charge:								
3 First 200 kWh per kW	40,038,617	\$ 0.039901	\$ 1,597,581	\$ 0.040129	\$ 1,606,710	\$ 0.04816	\$ 1,928,260	
4 Next 200 kWh per kW	36,246,825	\$ 0.036653	\$ 1,328,555	\$ 0.036866	\$ 1,336,275	\$ 0.04425	\$ 1,603,922	
5 Over 400 kWh per kW	11,763,046	\$ 0.034694	\$ 408,107	\$ 0.034895	\$ 410,471	\$ 0.04188	\$ 492,636	
6 Subtotal Energy Charges	88,048,488	\$	\$ 3,334,243	\$	\$ 3,353,457	\$	\$ 4,024,818	
Low Load Factor:								
7 Demand Charge	25,179.60	\$ 5.25	\$ 132,193	\$ 5.28	\$ 132,948	\$ 6.34	\$ 159,639	
Energy Charge:								
8 First 150 kWh per kW	3,710,190	\$ 0.055298	\$ 205,166	\$ 0.055613	\$ 206,335	\$ 0.06675	\$ 247,655	
9 Over 150 kWh per kW	636,210	\$ 0.048423	\$ 30,807	\$ 0.048702	\$ 30,985	\$ 0.05845	\$ 37,186	
10 Subtotal Energy Charges	4,346,400	\$	\$ 235,973	\$	\$ 237,319	\$	\$ 284,842	
11 Primary Discount	96,460.00	\$ (0.50)	\$ (48,230)	\$ (0.50)	\$ (48,230)	\$ (0.60)	\$ (57,876)	
12 PF Penalty - High LF	5,118.92	\$ 9.32	\$ 47,708	\$ 9.38	\$ 48,015	\$ 11.26	\$ 57,639	
13 PF Penalty - Low LF	2,822.84	\$ 5.25	\$ 14,820	\$ 5.28	\$ 14,905	\$ 6.34	\$ 17,897	
14		\$	\$ 5,717,507	\$	\$ 5,751,226	\$	\$ 6,903,159	

KENERGY
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

	<u>Description</u> a	<u>Units</u> b	<u>Test Year Rates</u> c	<u>Test Year Revenue</u> d	<u>Present Rates</u> e	<u>Normalized Present Revenue</u> f	<u>Proposed Rate</u> g	<u>Proposed Revenue</u> h
1	Private Outdoor Lighting							
2	Tariff sheet 15							
3	Standard(served overhead)							
4	7000 LUMEN-175W-MERCURY VAPOR	122,665 \$	8.46 \$	1,037,746 \$	8.50 \$	1,042,653 \$	10.20 \$	1,251,183
5	12000 LUMEN-250W-MERCURY VAPOR	2,199 \$	10.12 \$	22,254 \$	10.18 \$	22,386 \$	12.22 \$	26,872
6	20000 LUMEN-400W-MERCURY VAPOR	6,161 \$	12.34 \$	76,027 \$	12.45 \$	76,704 \$	14.94 \$	92,045
7	9500 LUMEN-100W-HPS	3,915 \$	7.97 \$	31,203 \$	8.01 \$	31,359 \$	9.61 \$	37,623
8	9000 LUMEN-100W METAL HALIDE	16,952 \$	7.50 \$	127,140 \$	7.55 \$	127,988 \$	9.06 \$	153,585
9	24000 LUMEN-400W METAL HALIDE	800 \$	16.11 \$	12,888 \$	16.20 \$	12,960 \$	19.44 \$	15,552
10	5200 LUMEN 60W NEMA HEAD	- \$	6.84 \$	- \$	6.88 \$	- \$	8.26 \$	-
11	20000/27000 LUMEN 200/250W HPS	2,144 \$	11.82 \$	25,342 \$	11.89 \$	25,492 \$	14.27 \$	30,595
12	66000 LUMEN 400W HPS FLOOD	648 \$	13.90 \$	9,007 \$	13.98 \$	9,059 \$	16.78 \$	10,873
13	Tariff sheet 15A							
14	Commercial and Industrial Lighting							
15	Flood Lighting Fixture							
16	28000 LUMEN HPS-250W-FLOOD LGT	1,020 \$	10.75 \$	10,965 \$	10.81 \$	11,026 \$	12.97 \$	13,229
17	61000 LUMEN-400W-HPS-FLOOD LGT	1,395 \$	13.91 \$	19,404 \$	13.99 \$	19,516 \$	16.79 \$	23,422
18	140000 LUM-1000W-HPS-FLOOD LGT	108 \$	32.06 \$	3,462 \$	32.25 \$	3,483 \$	38.71 \$	4,181
19	19500 LUMEN-250W-MH-FLOOD LGT	422 \$	10.30 \$	4,347 \$	10.35 \$	4,368 \$	12.42 \$	5,241
20	32000 LUMEN-400W-MH-FLOOD LGT	1,712 \$	13.85 \$	23,711 \$	13.93 \$	23,848 \$	16.72 \$	28,625
21	107000 LUM-1000W-MH-FLOOD LGT	489 \$	32.02 \$	15,658 \$	32.20 \$	15,746 \$	38.65 \$	18,900
22	Contemporary(Shoebox)							
23	28000 LUMEN-250W-HPS SHOEBOX	36 \$	12.17 \$	438 \$	12.23 \$	440 \$	14.68 \$	528
24	61000 LUMEN-400W-HPS SHOEBOX	156 \$	15.39 \$	2,401 \$	15.48 \$	2,415 \$	18.58 \$	2,898
25	140000 LUMENS-1000 HPS SHOEBOX	- \$	32.02 \$	- \$	32.25 \$	- \$	38.71 \$	-
26	19500 LUMEN-250W-MH SHOEBOX	24 \$	11.70 \$	281 \$	11.76 \$	282 \$	14.11 \$	339
27	32000 LUMENS-400W-MH SHOEBOX	1,164 \$	15.09 \$	17,565 \$	15.18 \$	17,670 \$	18.22 \$	21,208
28	107000 LUMENS-1000W-MH SHOEBOX	696 \$	32.02 \$	22,286 \$	32.20 \$	22,411 \$	38.65 \$	26,900

KENERGY
CLASS B DIRECT SERVED CUSTOMERS CONSUMPTION ANALYSIS

Item a	Units b	Test Year Rates c	Test Year Revenue d	Present Rates e	Normalized Present Revenue f	Proposed Rate g	Proposed Revenue h	Difference g
1 Wholesale charges:								
2 Demand charge per kw	975,720	\$ 10.50	\$ 10,245,060	\$ 10.50	\$ 10,245,060	\$ 12.41	\$ 12,108,685	\$ 1,863,625
3								
4 Energy charge per kwh	626,958,030	\$ 0.024505	\$ 15,363,607	\$ 0.024508	\$ 15,365,487	\$ 0.03000	\$ 18,808,741	\$ 3,443,254
5 Curtailment credit		\$ -	\$ -		\$ -		\$ -	\$ -
6								
7 Charges related to providing backup power								
8 for the Cogeneration load:								
9 Monthly fixed charge	12	\$ 2,651	\$ 31,811	1	\$ 31,811	\$ 2,651	\$ 31,811	\$ -
10 Metering and billing charge	189,543,115	\$ 0.030327	\$ 5,748,247	\$ 0.030327	\$ 5,748,247	\$ 0.030327	\$ 5,748,247	\$ -
11 Backup power		\$ -	\$ -		\$ -		\$ -	\$ -
12 Energy imbalance charge		\$ 29,863	\$ 29,863		\$ 29,863		\$ 29,863	\$ -
13 Power factor penalty		\$ 189,543	\$ 189,543	\$ 0.001000	\$ 189,543	\$ 0.001000	\$ 189,543	\$ -
14 Backup power replacement service		\$ -	\$ -		\$ -		\$ -	\$ -
15 Curtailed Power								
16								
17 Sum of unwind factors	626,958,030	\$ (0.005368)	\$ (3,365,601)	\$ (0.004212)	\$ (2,640,747)	\$ (0.004212)	\$ (2,640,747)	\$ -
18 Non-FAC PPA Rider		\$ (701,582)	\$ (701,582)		\$ (701,582)		\$ (701,582)	\$ -
19 Power cost		\$ 27,540,948	\$ 27,540,948		\$ 28,267,682		\$ 33,574,561	\$ 5,306,879
20 Retail adder:								
21 Customer charge:	36	\$ 1,028	\$ 37,008	\$ 1,028	\$ 37,008	\$ 1,028	\$ 37,008	\$ -
22 Energy charge per kwh(line 4 plus 14 col.b)	816,501,145	\$ 0.000166	\$ 135,539	\$ 0.000166	\$ 135,539	\$ 0.000166	\$ 135,539	\$ -
23 Energy generated at site - retail adder	249,207,702	\$ 0.000166	\$ 41,368	\$ 0.000166	\$ 41,368	\$ 0.000166	\$ 41,368	\$ -
24 Subtotal			\$ 213,916		\$ 213,916		\$ 213,916	\$ -
25 Revenue			\$ 27,754,863		\$ 28,481,598		\$ 33,788,477	\$ 5,306,879

KENERGY CORP.
2013 RATE APPLICATION
DIRECT SERVED CLASS A CONSUMPTION ANALYSIS

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)
	item		Test year amounts			Normalized amounts			Proposed amounts
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)
ALCAN									
1	Contract reference								
2	Section 1.1.15			368,000		368,000	368,000		368,000
3				3,167,861,760		3,167,861,760	3,167,861,760		3,167,861,760
4				3,180,026,314		3,180,026,314	3,180,026,314		3,180,026,314
5				12,164,554		12,164,554	12,164,554		12,164,554
6			9,208,710	9,208,710		9,208,710	9,208,710	9,208,710	9,208,710
7	Section 4.2	\$ 0.039432	1,055,593,280	41,624,154	0.039435	3,167,861,760	124,924,629	0.047603	150,799,723
8		\$ 0.039392	2,112,268,480	83,206,480					
9		\$ 0.021806	12,164,554	265,260	0.021806	12,164,554	265,260	0.021806	265,260
10									
11	Section 4.3			344,244	0.0373820	344,244	344,244	0.0373820	344,244
12	Section 4.4								
13	Section 4.5								
14	Section 4.6								
15	Section 4.7.1			9,079,797		9,079,797	9,079,797		9,079,797
16	Section 4.8.1			8,917,652	0.0028043	3,180,026,314	8,917,652	0.0028043	8,917,652
17	Section 4.8.2			(622,417)		(622,417)	(622,417)		(622,417)
18	Section 4.8.3			6,838,676	0.0021505	3,180,026,314	6,838,676	0.0021505	6,838,676
19	Section 16.5.1								
20									
21	Section 4.9								
22	Section 4.10								
23	Section 4.11			5,843,842		5,843,842	5,843,842		5,843,842
24									
25									
26									
27	Section 4.13			(323,078)		(323,078)	(323,078)		(323,078)
28									
29									
30									
31									
32									
33	Section 4.14								
34	Section 4.15			(24,195)		(24,195)	(24,195)		(24,195)
35	Section 5.1			29		29	29		29
36				155,150,446		155,150,446	155,244,440		181,119,535
37									
38	Section 4.12			143,516	0.000045	3,189,235,024	143,516	0.000045	143,516
39		0.000045	3,189,235,024	31,368	2,614	3,189,235,024	31,368	2,614	31,368
40			2,614 times 12 months	155,325,330		155,419,324	155,419,324		181,294,419
41									
42									
43									
								Increase	25,875,095

KENERGY CORP.
2013 RATE APPLICATION
DIRECT SERVED CLASS A CONSUMPTION ANALYSIS

(a)	item (b)	(c)	Test year amounts (d)	(e)	(f)	Normalized amounts (g)	(h)	(i)	Proposed amounts (j)	(k)
1	CENTURY									
2	Contract reference									
3	Section 1.1.15			482,000						
4	Base Demand			4,149,210,240						
5	Base Fixed Energy			4,218,009,756						
6	Base monthly Energy			68,799,516						
7	Base Variable Energy			15,806,082						
8	Backup Energy			15,806,082						
9	Base Energy Charge @	\$ 0.039432	1,382,597,720	54,518,593						
10	Base Energy Charge @	\$ 0.039392	2,766,612,520	108,982,400						
11	Base Variable Energy @	\$ 0.021806	68,799,516	1,500,242						
12	Supplemental		416,000	13,147						
13	Back-up-energy charge	0.0377740		597,053						
14	Transmission charge			-						
15	Excess Reactive Demand Charge			-						
16	TIER adjustment charge	0.0028060	4,218,009,756	11,892,560						
17	FAC			11,835,899						
18	Non-FAC PP adj.			(829,801)						
19	Environmental surcharge	0.0021508	4,218,009,756	9,072,241						
20	Plus/minus monthly amortization of the restructuring amount			-						
21	Less Rebate			-						
22	Less Equity development credit			-						
23	Surcharge			7,654,140						
24	Base monthly energy			-						
25	Supplemental energy			-						
26	Back-up-energy			-						
27	Credits:			-						
28	Surplus sales			-						
29	Undeliverable energy sales			-						
30	Outline reduction sales			-						
31	Curtailment of purchased power			-						
32	Economic sales			-						
33	Other credits			-						
34	Taxes			(42,888)						
35	Other amounts			36						
36	MISO RSG resettlement amounts			205,193,625						
37	Power cost per books									
38	Retail fee:									
39	KWH Total @	0.000045	4,234,231,838	190,540	0.000045	4,234,231,838	190,540		190,540	
40	Customer charge	2,614	times 12 months	31,368	2,614	times 12 months	31,368		31,368	
41	Revenue per books			205,415,533 (5)					221,908	

KENERGY
 PROPOSED CHANGES TO SCHEDULE 23
 RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

	<u>Present</u>	<u>Proposed</u>	
<u>DETERMINATION OF KWH ADDER - NON DEDICATED</u>			
1 Charge from Big Rivers for Renewable Energy	\$ 0.055000	\$ 0.055000	
2 Less: Big Rivers Standard Energy rate	<u>\$ 0.029736</u>	<u>\$ 0.030000</u>	
3 Difference	\$ 0.025264	\$ 0.025000	
4 1 Minus Line Loss of (5.4577% Pres. & 4.169% Prop.)	<u>0.94542</u>	<u>0.95831</u>	
5 kWh Adder	\$ 0.026722	\$ 0.026088	\$ (0.00063)
 <u>DETERMINATION OF KWH ADDER - DIRECT SERVED LARGE INDUSTRIALS</u>			
6 Charge from Big Rivers for Renewable Energy	\$ 0.055000	\$ 0.055000	
7 Less: Big Rivers Standard Energy rate	<u>\$ 0.024505</u>	<u>\$ 0.030000</u>	
8 kWh Adder	\$ 0.03050	\$ 0.025000	\$ (0.00550)

	30.	Non-FAC Purchased Power Adjustment Rider	30- 30A
	31.	Future Use.....	31
	32.	Special Charges	32 - 32A
		(Exhibit A & B)	
	33.	Smelter Customers Served Under Special Contracts.....	33
		(Class A)	
	34.	Large Industrial Customers Served Under Special Contracts	34 – 34B
		(Dedicated Delivery Points – Class B)	
	35.	Large Industrial Customers Served Under Special Contracts	35 – 35B
		(Dedicated Delivery Points – Class C)	
	36.	Future Use.....	36 - 40
	41.	Large Industrial Customers Served Under Special Contract	41 – 41F
<i>T</i>		for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate	
<i>T</i>	42.	Price Curtailable Service Rider	42 – 42D
	43.	Small Power Production or Cogeneration (Under 100 KW).....	43
		(Customer Sells Power to Kenergy)	
<i>T</i>	44.	Small Power Production or Cogeneration (Over 100 KW).....	44 – 44C
		(Customer Sells Power to Big Rivers)	
<i>T</i>	45.	Small Power Production or Cogeneration (Over 100 KW).....	45 – 45H
		(Customer Buys Power from Kenergy)	
	46.	Net Metering	46 – 46F
	47.	High Efficiency Lighting Replacement Program	47
	48.	Energy Star Clothes Washer Replacement Incentive Program	48
	49.	Energy Star Refrigerator Replacement Incentive Program	49
	50.	Residential High Efficiency HVAC Program.....	50 – 50A
	51.	Touchstone Energy New Home Program	51 - 51A
	52.	Residential & Commercial HVAC & Refrigeration Tune-Up Program .	52



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 – Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

- I Customer Charge per delivery point\$14.40 per month
- Plus:
- I Energy Charge per KWH.....\$0.09350

DATE OF ISSUE March 1, 2013

Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

_____ Sixth Revised _____ SHEET NO. _____ 3 _____

CANCELLING PSC NO. _____ 2 _____

_____ Fifth Revised _____ SHEET NO. _____ 3 _____

CLASSIFICATION OF SERVICE
Schedule 3 – All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

I Customer Charge per delivery point \$20.40 per month

Plus:

I Energy Charge per KWH.....\$0.09192

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE _____ March 1, 2013 _____
Month / Date / Year

DATE EFFECTIVE _____ Same as Effective Date in Case No. 2012-00535 _____
Month / Date / Year

ISSUED BY _____ [Signature] _____
(Signature of Officer)

TITLE _____ President and CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

Fifth Revised SHEET NO. _____ 5 _____

CANCELLING PSC NO. _____ 2 _____

Fourth Revised SHEET NO. _____ 5 _____

CLASSIFICATION OF SERVICE

**Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 – 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

I Customer Charge per Delivery Point..... \$42.01 per month

Plus:

Demand Charge of:

I Per KW of billing demand in the month \$ 5.33

Plus:

Energy Charges of:

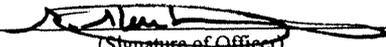
I First 200 KWH per KW, per KWH \$0.08075

I Next 200 KWH per KW, per KWH..... \$0.06194

I All Over 400 KWH per KW, per KWH\$0.05482

DATE OF ISSUE March 1, 2013
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR A TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 5B

CANCELLING PSC NO. 2

Original SHEET NO. 5B

CLASSIFICATION OF SERVICE
Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

I If service is furnished at primary distribution voltage, a discount of \$.60 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE March 1, 2013
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

_____ Fifth Revised _____ SHEET NO. _____ 7 _____

CANCELLING PSC NO. _____ 2 _____

_____ Fourth Revised _____ SHEET NO. _____ 7 _____

CLASSIFICATION OF SERVICE

**Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A – High Load Factor (above 50%):

I Customer Charge per Delivery Point..... \$900.15 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month\$11.26

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH.....\$0.04816

I Next 200 KWH per KW, per KWH\$0.04425

I All Over 400 KWH per KW, per KWH.....\$0.04188

I Primary Service Discount..... \$.60 per KW

Option B – Low Load Factor (below 50%):

I Customer Charge per Delivery Point..... \$900.15 per month

Plus:

Demand Charge of:

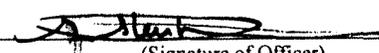
I Per KW of Billing Demand in the month.....\$6.34

DATE OF ISSUE _____ March 1, 2013 _____

Month / Date / Year

DATE EFFECTIVE _____ Same as Effective Date in Case No. 2012-00535 _____

Month / Date / Year

ISSUED BY _____  _____

(Signature of Officer)

TITLE _____ President and CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ 2013-00035 _____ DATED _____



Henderson, Kentucky

FOR 7 TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE

**Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)**

Plus:

Energy Charges of:

- I First 150 KWH per KW, per KWH.....\$0.06675
- I Over 150 KWH per KW, per KWH.....\$0.05845
- I Primary Service Discount\$.60 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Price Curtailable Service Rider	Sheet No. 42
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 – 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE March 1, 2013
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ / _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

_____ Sixth Revised _____ SHEET NO. _____ 15 _____

CANCELLING PSC NO. _____ 2 _____

_____ Fifth Revised _____ SHEET NO. _____ 15 _____

CLASSIFICATION OF SERVICE
Schedule 15 – Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

<u>Type Light</u>	<u>Watts</u>	<u>Approx. Lumens</u>	<u>Avg. Monthly Energy (KWH)</u>	<u>(per lamp per month) Rates</u>
-------------------	--------------	-----------------------	----------------------------------	-----------------------------------

Not Available for New Installations after December 1, 2012- will be replaced with the nearest equivalent lumen fixture

↓	Mercury Vapor	175	7,000	70	\$10.20
	Mercury Vapor	250	12,000	97	\$12.22
	Mercury Vapor	400	20,000	155	\$14.94
	High Pressure Sodium	100	9,500	44	\$ 9.61
	Metal Halide	100	9,000	42	\$ 9.06
↓	Metal Halide	400	24,000	156	\$19.44

Available for New Installations after December 1, 2012:

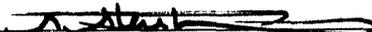
I	LED NEMA Head	60	5,200	21	\$ 8.26
↓	High Pressure Sodium	200/ 250	20,000/27,000	101	\$14.27
↓	High Pressure Sodium–Flood Light	400	61,000	159	\$16.78

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE _____ March 1, 2013 _____
Month / Date / Year

DATE EFFECTIVE _____ Same as Effective Date in Case No. 2012-00535 _____
Month / Date / Year

ISSUED BY _____  _____
(Signature of Officer)

TITLE _____ President and CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ 2013-00035 _____ DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

Sixth Revised SHEET NO. 15A

CANCELLING PSC NO. _____ 2 _____

Fifth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 – Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
------------	-------	----------------	---------------------------	----------------------------

Available for New Installations after April 1, 2011:

Flood Lighting Fixture

I	High Pressure Sodium	250	28,000	103	\$12.97
I	High Pressure Sodium	400	61,000	160	\$16.79

Not Available for New Installations after December 1, 2012:

I	High Pressure Sodium	1,000	140,000	377	\$38.71
↓	Metal Halide	250	19,500	98	\$12.42
	Metal Halide	400	32,000	156	\$16.72
	Metal Halide	1,000	107,000	373	\$38.65

Not Available for New Installations after April 1, 2011:

Contemporary (Shoebox) Lighting Fixture

I	High Pressure Sodium	250	28,000	103	\$14.68
↓	High Pressure Sodium	400	61,000	160	\$18.58
	High Pressure Sodium	1,000	140,000	377	\$38.71
	Metal Halide	250	19,500	98	\$14.11
	Metal Halide	400	32,000	156	\$18.22
	Metal Halide	1,000	107,000	373	\$38.65

Not Available for New Installations after April 1, 2011:

Decorative Lighting Fixtures

I	Acorn Globe Metal Halide	100	9,000	42	\$13.17
↓	Acorn Globe Metal Halide	175	16,600	71	\$16.21
	Round Globe Metal Halide	100	9,000	42	\$12.91
	Round Globe Metal Halide	175	16,600	71	\$15.05
	Lantern Globe Metal Halide	175	16,600	71	\$15.21
	Acorn Globe HPS	100	9,500	42	\$14.85

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

_____ Fifth Revised _____ SHEET NO. _____ 15B _____

CANCELLING PSC NO. _____ 2 _____

_____ Fourth Revised _____ SHEET NO. _____ 15B _____

CLASSIFICATION OF SERVICE
Schedule 15 – Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011:

I	Steel, 25 ft. – per pole	\$ 8.33
I	Steel, 30 ft. – per pole	\$ 9.37
I	Steel, 39 ft. – per pole	\$15.76

Direct Burial Pole

Available for New Installations after April 1, 2011:

I	Wood, 30 ft. – per pole	\$ 5.22
I	Aluminum, 28 ft. – per pole	\$10.73

Not Available for New Installations after April 1, 2011:

I	Fluted Fiberglass, 15 ft. – per pole	\$11.46
I	Fluted Aluminum, 14 ft. – per pole	\$12.59

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

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Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

_____ Fifth Revised _____ SHEET NO. _____ 16 _____

CANCELLING PSC NO. _____ 2 _____

_____ Fourth Revised _____ SHEET NO. _____ 16 _____

CLASSIFICATION OF SERVICE
Schedule 16 – Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

T

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.52), Meadow Hills (\$3.22) and Spottsville (\$3.98) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

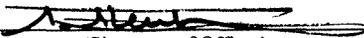
Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per light per month) Rates
<i>Not Available for New Installations after April 1, 2011 - will be replaced with the nearest equivalent lumen fixture</i>				
I Mercury Vapor	175	7,000	70	\$10.20
I Mercury Vapor	400	20,000	155	\$14.94
<i>Available for New Installations after April 1, 2011:</i>				
I High Pressure Sodium	100	9,500	43	\$ 9.61
I High Pressure Sodium	250	27,000	85	\$14.27
<i>Not Available for New Installations after April 1, 2011 - will be replaced with the nearest equivalent lumen fixture</i>				
I Metal Halide	100	9,000	42	\$ 9.06
I Metal Halide	400	24,000	156	\$19.18

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Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

_____ Fifth Revised _____ SHEET NO. _____ 16A _____

CANCELLING PSC NO. _____ 2 _____

_____ Fourth Revised _____ SHEET NO. _____ 16A _____

CLASSIFICATION OF SERVICE
Schedule 16 – Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

I For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$6.71 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

I For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.80 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE – DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

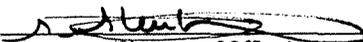
	<u>Type Light</u>	<u>Watts</u>	<u>Approx. Lumens</u>	<u>Avg. Monthly Energy (KWH)</u>	<u>(per lamp per month) Rates</u>
	<i>Not Available for New Installations after April 1, 2011:</i>				
I	High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$13.25
I	High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$13.25
I	Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$23.48
	<i>Available for New Installations after April 1, 2011:</i>				
I	High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$25.40

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Henderson, Kentucky

FOR _____, TERRITORY SERVED _____

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PSC NO. _____ 2 _____

Fourth Revised SHEET NO. _____ 23A _____

CANCELLING PSC NO. _____ 2 _____

Third Revised SHEET NO. _____ 23A _____

CLASSIFICATION OF SERVICE
Schedule 23 – Renewable Resource Energy Service Rider

MONTHLY RATE

- (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

R		<u>A Per Kilowatt Hour Premium Of</u>
	Rate Schedule 1 – Residential	\$0.026088
	Rate Schedule 3 – All Non-Residential Single Phase	\$0.026088
	Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Over KW)	\$0.026088
	Rate Schedule 7 – Three-Phase Demand (1,001 & Over KW)	\$0.026088
	Rate Schedule 15 – Private Outdoor Lighting	\$0.026088
	Rate Schedule 16 – Street Lighting Service	\$0.026088
	Rate Schedule 32 – Dedicated Delivery Point Customers (Class B)	\$0.025
	Rate Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class C	\$0.025
	Rate Schedule 41 – Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate	\$0.025

- (2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

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Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

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PSC NO. _____ 2 _____

Fourth Revised SHEET NO. 23D

CANCELLING PSC NO. 2

Third Revised SHEET NO. 23D

CLASSIFICATION OF SERVICE
Schedule 23 – Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

	<u>Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16</u>	<u>Direct Served Large Industrials Schedules 34, 34A, 35 and 41</u>
Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWH	\$0.055 per KWH
I Less Charge from Wholesale Electric Supplier	<u>\$0.03 per KWH</u>	<u>\$0.03 per KWH</u>
R Subtotal	\$0.025 per KWH	\$0.025 per KWH
R 1 – Twelve-Month Line Loss of 4.1690%	= .958310	N/A No line losses to Kenergy
R KWH Adder – Renewable Energy Tariff Rider (\$0.025/.958310)	\$0.026088 per KWH	\$0.025 per KWH

Schedule 1 Twelve Month Actual Line Loss %

	<u>KWH PURCHASED/PAID</u>	<u>KWH BILLED</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>
Test Year Ending 11/30/12 (Billed)	1,195,193,072	1,143,004,840	2,361,220	49,827,012

Twelve Month Ratio 4.1690%

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Henderson, Kentucky

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_____ Third Revised _____ SHEET NO. _____ 33 _____

CANCELLING PSC NO. _____ 2 _____

_____ Second Revised _____ SHEET NO. _____ 33 _____

CLASSIFICATION OF SERVICE

Schedule 33 – Smelter Customers Served Under Special Contracts - Class A

T The Kenergy Corp. Smelter Tariff for service to Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation. This agreement is hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

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TITLE _____ President and CEO _____

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IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ATL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 34A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 34A

CLASSIFICATION OF SERVICE
Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month

Plus:

Demand Charge of:

I per KW of Firm Billing Demand in Month.....\$12.41

Plus:

Energy Charge of:

I per KWH Sold by Kenergy to Domtar.....\$0.030166

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

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(Signature of Officer)

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Fourth Revised SHEET NO. _____ 35 _____
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Third Revised SHEET NO. _____ 35 _____

CLASSIFICATION OF SERVICE
Schedule 35 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

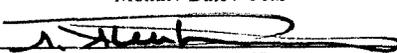
Customer Charge per Delivery Point \$100.00 per Month
Plus:
Demand Charge per KW of Billing Demand in Month \$ 12.41
Plus:
Energy Charges:
Per KWH \$ 0.033
Facilities Charge 1.38%
(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

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Henderson, Kentucky

FOR A TERRITORY SERVED

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PSC NO. 2

 First Revised SHEET NO. 41B

CANCELLING PSC NO. 2

 Original SHEET NO. 41B

CLASSIFICATION OF SERVICE
Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

Applicability

This schedule shall be applicable as follows:

T To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Standard Rate Schedules QFP and QFS, that either initially contracts for ten (10) MWs or more of capacity or whose aggregate peak load at any time amounts to ten (10) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

T To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Standard Rate Schedules QFP and QFS, where: (i) the customer was in existence and served under the then effective Standard Rate Schedule LIC any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least ten (10) MWs greater than the customer’s Base Year peak demand.

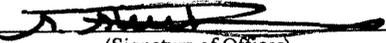
T To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Standard Rate Schedules QFP and QFS, where: (i) the customer’s load was in existence and served through a rural delivery point as defined in Standard Rate Schedule RDS; (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least ten (10) MWs greater than the customer’s Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in Standard Rate Schedule LIC.

Availability

T This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in the Applicability section of this Standard Rate Schedule LICX.
T For all loads meeting the applicability criteria below, no other Big Rivers’ tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a “Special Contract Rate” with Big Rivers for application on a case-by-case basis for loads meeting the applicability criteria above.

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TITLE President and CEO

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Henderson, Kentucky

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PSC NO. 2

First Revised SHEET NO. 41C

CANCELLING PSC NO. 2

Original SHEET NO. 41C

CLASSIFICATION OF SERVICE
Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

Conditions of Service

To receive service hereunder, the Member Cooperative must:

Obtain from the customer an executed written contract or amend an existing contract, with terms acceptable to Big Rivers.

Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding power supply for the customer.

Definitions

Please see Section 4 for definitions common to all tariffs.

Base Year – “Base Year” shall mean the twelve (12) calendar months from September 1998 through August 1999.

Existing Customer – “Existing Customer” shall mean any customer of a Member Cooperative served as of August 31, 1999.

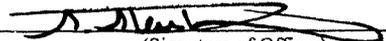
New Customer – “New Customer” shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.

Special Contract Rate – “Special Contract Rate” shall mean a rate negotiated with a Member Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Member Cooperative, rates based on Real Time Pricing.

T Third-Party Suppliers – “Third-Party Suppliers” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

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Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

First Revised _____ SHEET NO. _____ 41D _____

CANCELLING PSC NO. _____ 2 _____

Original _____ SHEET NO. _____ 41D _____

CLASSIFICATION OF SERVICE

**Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate**

Expansion Demand and Expansion Energy:

Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT.

Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in KW by which the customer's Billing Demand exceeds the customer's Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in KWH by which the customer's KWH usage for the current month exceeds the customer's actual KWH usage for the corresponding month of the Base Year, plus an additional amount of KWH sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT.

Rates and Charges:

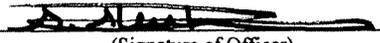
Expansion rate and charges shall be the sum of the following, including but not limited to Real-Time pricing:

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

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(Signature of Officer)

TITLE _____ President and CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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Henderson, Kentucky

FOR _____ / _____ TERRITORY SERVED

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PSC NO. _____ 2 _____

First Revised _____ SHEET NO. _____ 41E

CANCELLING PSC NO. _____ 2 _____

Original _____ SHEET NO. _____ 41E

CLASSIFICATION OF SERVICE

**Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate**

(2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in the OATT applied to each KW taken as Expansion Demand.

(3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in the OATT:

- (1) Scheduling, System Control and Dispatch;
- (2) Reactive Supply and Voltage Control from Generation Sources Services;
- (3) Regulation and Frequency Response Service;
- (4) Energy Imbalance Service;
- (5) Operating Reserve – Spinning Reserve Service; and
- (6) Operating Reserve – Supplemental Reserve Service.

(4) Big Rivers Adder

In addition to the charges described above, Big Rivers shall charge \$0.38 per KW/month for each KW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

Meters

T Big Rivers shall provide an appropriate meter to all customers served under this Standard Rate Schedule LICX.

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First Revised _____ SHEET NO. _____ 41F

CANCELLING PSC NO. _____ 2 _____

Original _____ SHEET NO. _____ 41F

CLASSIFICATION OF SERVICE
Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

T

**STANDARD RATE – LICX – Large Industrial Customer Expansion
Billing Form**

TO: LARGE INDUSTRIAL CUSTOMER EXPANSION DELIVERY POINTS	INVOICE P O BOX 24 MONTH ENDING mm/dd/yy	HENDERSON, KY 42419-0024
USAGE DEMAND TIME DAY METER MULT KW DEMAND 00:00 A (or P) mm/dd 1000 00,000 POWER FACTOR BASE PEAK AVERAGE kW DEMAND BILLED EXPANSION DEMAND 00 00% 00 00% 00 00% 000,000 ENERGY PREVIOUS PRESENT DIFFERENCE MULT KWH USED EXPANSION ENERGY 00000 000 00000 000 0000 000 1000 00,000,000	ACCOUNT SERVICE FROM mm/dd/yy THRU mm/dd/yy USAGE:	
EXPANSION DEMAND & EXPANSION ENERGY EXPANSION DEMAND, INCLUDING LOSSES kW TIMES \$ _____ EQUALS \$ _____ EXPANSION ENERGY, INCLUDING LOSSES kWh TIMES \$ _____ EQUALS \$ _____ OTHER EXPANSION SERVICE CHARGES _____ EQUALS \$ _____ SUBTOTAL _____ \$ _____		
EXPANSION DEMAND TRANSMISSION LOAD RATIO SHARE OF NETWORK LOAD _____ \$ _____		
EXPANSION DEMAND & EXPANSION ENERGY ANCILLARY SERVICES SCHEDULING SYSTEM CONTROL & DISPATCH SERVICE _____ \$ _____ REACTIVE SUPPLY & VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE _____ \$ _____ REGULATION & FREQUENCY RESPONSIVE SERVICE _____ \$ _____ ENERGY IMBALANCE SERVICE _____ \$ _____ OPERATING RESERVE - SPINNING RESERVE SERVICE _____ \$ _____ OPERATING RESERVE - SUPPLEMENTAL RESERVE SERVICE _____ \$ _____ SUBTOTAL _____ \$ _____		
BIG RIVERS ADDER EXPANSION DEMAND kW TIMES \$ _____ EQUALS \$ _____ FUEL ADJUSTMENT CLAUSE 0,000,000 kWh TIMES \$0 0000000 EQUALS \$ _____ NSNFP 0,000,000 kWh TIMES \$0 0000000 EQUALS \$ _____ SUBTOTAL _____ \$ _____ ENVIRONMENTAL SURCHARGE \$00,000 00 TIMES 00 00% EQUALS \$ _____ EXPANSION DEMAND/ENERGY - POWER FACTOR PENALTY _____ \$ _____ UNWIND SURCREDIT 0,000,000 kWh TIMES \$0 0000000 EQUALS \$ _____ MEMBER RATE STABILITY MECHANISM 0,000,000 AMOUNT _____ \$ _____ CSR 0,000,000 AMOUNT _____ \$ _____ RRES 0,000,000 kWh TIMES \$0 0000000 EQUALS \$ _____ REBATE ADJUSTMENT 0,000,000 AMOUNT _____ \$ _____		
TOTAL AMOUNT DUE \$ _____		
----- LOAD FACTOR ----- ACTUAL BILLED 00 00% 00 00%		MILLS PER KWH 00 00
DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24 TH OF THE MONTH		

DATE OF ISSUE March 1, 2013
 Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
 Month / Date / Year

ISSUED BY
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

First Revised _____ SHEET NO. _____ 42 _____

CANCELLING PSC NO. _____ 2 _____

Original _____ SHEET NO. _____ 42 _____

CLASSIFICATION OF SERVICE

Schedule 42 – Voluntary Price Curtailable Service Rider

T

AVAILABLE

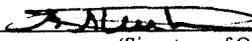
T – This Rider is available for use in conjunction with Big Rivers’ Voluntary Curtailable Service Rider – Schedules 52 - 56 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CONDITIONS OF SERVICE

- (1) Any request for curtailment under this Rider shall be made by Big Rivers through its Members Cooperatives. Each request for curtailment made by Big Rivers shall set forth the Terms of Curtailment in accordance with this Rider.
- (2) Each curtailment will be voluntary and the Member Cooperative may accept or decline the Terms of Curtailment offered by Big Rivers.
- (3) Big Rivers and the Member Cooperative shall mutually agree upon the method which shall be used to notify each CS Customer of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer’s representative(s) to receive said notification. The Member Cooperative is ultimately responsible for delivering and acting upon a curtailment notification from Big Rivers.
- (4) Big Rivers will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment, the load of the CS Customer, subject to those terms, shall be curtailed with as little as one (1) hour of advance notification.

DATE OF ISSUE _____ March 1, 2013 _____
Month / Date / Year

DATE EFFECTIVE _____ Same as Effective Date in Case No. 2012-00535 _____
Month / Date / Year

ISSUED BY _____  _____
(Signature of Officer)

TITLE _____ President and CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ 2013-00035 _____ DATED _____



Henderson, Kentucky

FOR A TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 42A

CANCELLING PSC NO. 2

Original SHEET NO. 42A

T

CLASSIFICATION OF SERVICE
Schedule 42 – Voluntary Price Curtailable Service Rider

- (5) No responsibility or liability of any kind shall attach to or be incurred by Big Rivers for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- (6) Big Rivers reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Big Rivers when prioritizing requests for curtailment.
- (7) The Member Cooperative shall not receive a Curtailment Savings Payment for any curtailment period in which a CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES:

For each of its CS Customers, the Member Cooperatives shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include such information as:

- (1) The maximum number of hours per day that the CS Customer has the ability to curtail.
- (2) The maximum number of days and maximum number of consecutive days by month that the CS Customer has the ability to curtail.
- (3) The Minimum Curtailment Price at which each CS Customer is willing to Curtail.
- (4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.

DATE OF ISSUE March 1, 2013
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

First Revised _____ SHEET NO. _____ 42C _____

CANCELLING PSC NO. _____ 2 _____

Original _____ SHEET NO. _____ 42C _____

CLASSIFICATION OF SERVICE

Schedule 42 – Voluntary Price Curtailable Service Rider

T

Terms of Curtailment (continued):

- (3) The Curtailment Price to be paid by Big Rivers for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.
- (4) The Member Cooperative shall specify or arrange for the CS Customer to specify:
 - a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
 - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Big Rivers to the Member Cooperative for resale to the CS Customer.

Curtailment Savings Payment:

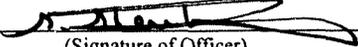
The Curtailment Savings Payment for each curtailment period shall be equal to the product of the Curtailment Energy times the Curtailment Price for each respective curtailment period.

Monthly Savings Payment:

The Member Cooperative's Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges computed for Excess Energy. The Monthly Savings Payment will be paid directly to the Member Cooperative by check or billing credit. A Statement will be provided with each Monthly Savings Payment showing the amounts attributable to each CS Customer. This amount will be recorded in the Rural Utilities Service's Uniform System of Accounts – Electric under Other Power Supply Expenses, Account 557 – Other Expenses, such that the separate identity of this cost is preserved.

DATE OF ISSUE _____ March 1, 2013 _____
Month / Date / Year

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Month / Date / Year

ISSUED BY _____  _____
(Signature of Officer)

TITLE _____ President and CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ 2013-00035 _____ DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 43

CANCELLING PSC NO. 2

Third Revised SHEET NO. 43

CLASSIFICATION OF SERVICE
Schedule 43 - Small Power Production or Cogeneration (100 KW or Less) (Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

I Base payment of \$0.03 per KWH, plus

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

DATE OF ISSUE March 1, 2013
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Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00035 DATED _____



Henderson, Kentucky

FOR ART TERRITORY SERVED
community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44

CANCELLING PSC NO. 2

First Revised SHEET NO. 44

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

Kenergy shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

Availability:

T Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to the Commission’s regulation in 807 KAR 5:054.

Applicability of Service:

1 Applicable to any small power production or cogeneration “qualifying facility” with capacity over 100 kW as defined by the Commission in 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

Terms and Conditions:

The cogeneration or small power production facility must have a total design capacity over 100 kW.

All power from a Qualifying Facility (“QF”) purchased under this tariff will be sold to Big Rivers.

The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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Month / Date / Year

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Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR A.T. TERRITORY SERVED
community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44A

CANCELLING PSC NO. 2

First Revised SHEET NO. 44A

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

QF shall provide reasonable protection for Big Rivers' and the Member Cooperative's systems.

QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

T QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than five (5) years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.

Definitions:

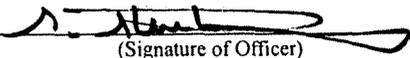
Please see Section 4 for definitions common to all tariffs.

T QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of 807 KAR 5:054 Section 4.

T Inter-Utility Market – "Inter-Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the Henderson Municipal Power and Light's Station Two.

DATE OF ISSUE March 1, 2013
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44B

CANCELLING PSC NO. 2

First Revised SHEET NO. 44B

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

Rates for Purchases from QFs:

(1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense. The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load.

(2) Determination of CAP:

For the determination of CAP, Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP Limits, Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(3) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

DATE OF ISSUE March 1, 2013
Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 44C

CANCELLING PSC NO. 2

First Revised SHEET NO. 44C

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 Section 6.

Interconnection:

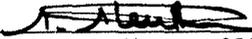
T Big Rivers requires a three-party interconnection agreement among the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR A11, TERRITORY SERVED
community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45A

CANCELLING PSC NO. 2

First Revised SHEET NO. 45A

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

Big Rivers Standard Rate – QFS – Cogeneration Small Power Production Sales Tariff – Over 100 KW

Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

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DATE OF ISSUE March 1, 2013
Month / Date / Year

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ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ATL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45B

CANCELLING PSC NO. 2

First Revised SHEET NO. 45B

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T Definitions:

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.

QF Member – “QF Member” means a member of a Member Cooperative with a QF.

Third-Party Suppliers – “Third-Party Suppliers” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

Conditions of Service:

To receive service hereunder, the Member Cooperative must:

Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

DATE OF ISSUE March 1, 2013
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45C

CANCELLING PSC NO. 2

First Revised SHEET NO. 45C

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T For each QF Member, the Member Cooperative will be billed monthly for:

Supplementary Service (capacity and energy).

Unscheduled Back-Up Service, if any (capacity charge only).

Maintenance Service (capacity and energy), if any.

Excess Demand, if any.

Additional charges, if any.

Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' Standard Rate Schedule RDS.

Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided.

DATE OF ISSUE March 1, 2013
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2012-00535
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45D

CANCELLING PSC NO. 2

First Revised SHEET NO. 45D

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty-eight (48) hour notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30.

DATE OF ISSUE March 1, 2013
Month / Date / Year

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ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45E

CANCELLING PSC NO. 2

First Revised SHEET NO. 45E

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

T Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in “Summer on-peak usage” or “Winter on-peak usage” as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

I \$3.955 per kW of Scheduled Maintenance Demand per week, plus

I \$0.030000 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative’s scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

I \$3.955 per kW of Scheduled Maintenance Demand per week, plus

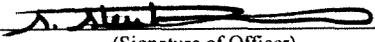
According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

Excess Demand:

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

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ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

Fourth Revised SHEET NO. 45F

CANCELLING PSC NO. 2

Third Revised SHEET NO. 45F

CLASSIFICATION OF SERVICE

**Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)**

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One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; *or*

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third-Party Supplier to provide Excess Demand.

Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

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(Signature of Officer)

TITLE President and CEO

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IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR A TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 45G

CANCELLING PSC NO. 2

First Revised SHEET NO. 45G

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Kenergy)

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System Emergencies:

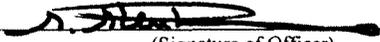
During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.

Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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TITLE President and CEO

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IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR _____ / _____ TERRITORY SERVED _____

Community, Town or City

PSC NO. _____ 2 _____

Second Revised _____ SHEET NO. _____ 45G _____

CANCELLING PSC NO. _____ 2 _____

First Revised _____ SHEET NO. _____ 45G _____

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Kenergy)

System Emergencies:

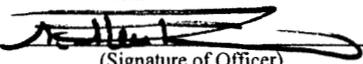
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DATE OF ISSUE _____ March 1, 2013 _____
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Month / Date / Year

ISSUED BY _____  _____
(Signature of Officer)

TITLE _____ President and CEO _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45H

CANCELLING PSC NO. 2

Original SHEET NO. 45H

CLASSIFICATION OF SERVICE

**Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)**

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BIG RIVERS ELECTRIC CORP

INVOICE
P O BOX 24
MONTH ENDING mm/dd/yy

HENDERSON, KY 42419-0024

TO: COGENERATOR AND SMALL POWER PRODUCER SALES

ACCOUNT

DELIVERY POINTS

SERVICE FROM mm/dd/yy THRU mm/dd/yy
USAGE:

USAGE	DEMAND	TIME	DAY	METER	MULT	KW DEMAND
		00:00 A (or P)	mm/dd		1000	00,000
POWER FACTOR		BASE	PEAK	AVERAGE		KW DEMAND BILLED
SUPPLEMENTAL DEMAND	00 00%	00 00%	00 00%	00 00%		000,000
UNSCHEDULED BACKUP DEMAND	00 00%	00 00%	00 00%	00 00%		000,000
EXCESS DEMAND	00 00%	00 00%	00 00%	00 00%		000,000
CUMULATIVE EXCESS DEMAND	00 00%	00 00%	00 00%	00 00%		000,000
		PREVIOUS	PRESENT	DIFFERENCE	MULT	KWH USED
ENERGY	00000 000	00000 000	00000 000	0000 000	1000	00,000,000
SUPPLEMENTAL ENERGY	00000 000	00000 000	00000 000	0000 000	1000	00,000,000
MAINTENANCE ENERGY	00000 000	00000 000	00000 000	0000 000	1000	00,000,000
SUPPLEMENTARY SERVICE						
DEMAND			kW	TIMES	\$	EQUALS \$
P/F PENALTY			kW	TIMES	\$	EQUALS \$
ENERGY			kWh	TIMES	\$	EQUALS \$
SUBTOTAL						\$
UNSCHEDULED BACK-UP SERVICE						
DEMAND			kW	TIMES	\$	EQUALS \$
MAINTENANCE SERVICE ON-PEAK						
DEMAND PER-WEEK (IF APPLICABLE)			kW	TIMES	\$	EQUALS \$
ENERGY (IF APPLICABLE)			kWh	TIMES	\$	EQUALS \$
SCHEDULE ENERGY BLOCK (IF APPLICABLE)						
TOTAL AMOUNT DUE						\$
OFF-PEAK						
DEMAND PER-WEEK			kW	TIMES	\$	EQUALS \$
ENERGY			kWh	TIMES	\$	EQUALS \$
SUBTOTAL						\$
EXCESS SERVICE						
EXCESS DEMAND (IF APPLICABLE)			kW	TIMES	\$	EQUALS \$
CUMULATIVE EXCESS DEMAND (IF APPLICABLE)			kW	TIMES	\$	EQUALS \$
IMPORTED EXCESS ENERGY (IF APPLICABLE)			kWh	TIMES	\$	EQUALS \$
TOTAL AMOUNT DUE						\$

TOTAL AMOUNT DUE \$ 00,000 00

LOAD FACTOR
ACTUAL 00 00% BILLED 00 00%

MILLS PER KWH
00 00

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH

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TITLE President and CEO

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Henderson, Kentucky

FOR A TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 162A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 162A

RULES AND REGULATIONS

Schedule 162 – Deposits

(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$262.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill where bills are rendered monthly.

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