COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

The Matter of	
GLEN AND PATRICIA A. DAMRON)
COMPLAINANTS V.))) CASE NO.
LOUISVILLE GAS AND ELECTRIC COMPANY) 2013-00008
DEFENDANT)

ORDER TO SATISFY OR ANSWER

Louisville Gas and Electric Company ("LG&E") is hereby notified that it has been named as defendant in a formal complaint filed on January 2, 2013, a copy of which is attached hereto.

Pursuant to 807 KAR 5:001, Section 12, LG&E is HEREBY ORDERED to satisfy the matters complained of or file a written answer to the complaint within ten days of the date of service of this Order.

Should documents of any kind be filed with the Commission in the course of this proceeding, the documents shall also be served on all parties of record.

By the Commission

ENTERED

JAN 11 2013

KENTUCKY PUBLIC
SERVICE COMMISSION

ATTE CA

In the Matter of:

Evecutiv

95

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the matte	er of:		
	r Full Name) COMPLAINANT	JA	CEIVED AN 2.2013 IC SERVICE
VS.)		MMISSION
<u> </u>	ne of Utility) DEFENDANT)	Case No.	2013-6660E
	COMPLAINT		
The comple	aint of <u>GLENDAMRON</u> (Your Full Name)	respectfull	ly shows:
(a)	PATRICIA A. DAMROI (Your Full Name)	<u>V</u> _	
	(Your Full Name) 3605 TEN BROECK U LOUISVILLE, KY 4 (Your Address)	1AY 0241	
(b)	LGQE		
, ,	(Name of Utility)		
	$\frac{820 \text{W.BROADWAY, LOU.}}{\text{(Address of Utility)}}$ That: $\frac{\#1 \text{LGEE Over Charge}}{(Describe here, attaching additional sleeping additi$, Ky 40Z	02
	(Address of Utility)	2	44.0
(c)	That: #1 LGE UVY Cha	hoots if paces	me in
	(Describe nere, attaching additional si	IO nA	lun to
	the specific act, fully and clearly, or face	cts that are the	e reason
	the amount of \$354 the specific act, fully and clearly, or far a defective electric	meter.	Details
	and basis for the complaint.) attached. And #2 L	GFEO	wes me

Continued on Next Page

Formal Complaint
GLENE PATRICIA A. DAMRONS. LGEE
Page 2 of 2 \$ 700 ° due to service truck hitting \$ damaging a 9 tone Column at the entrance of my drive way. Details attacked
Wherefore, complainant asks A Check in the amount (Specifically state the relief desired.) 0 + #42+8.79 + hm 12/31/12. Increases by 6% in teses + after that date.
Dated at LOUISVILLE., Kentucky, this 27th day (Your City) of Delember, 2012. Patricia a Damon (Month) Len Namon (Your Signature*)
(Name and address of attorney, if any) 12/27/12 Date

^{*}Complaints by corporations or associations, or any other organization having the right to file a complaint, must be signed by its attorney and show his post office address. No oral or unsigned complaints will be entertained or acted upon by the commission.

December 27, 2012

Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

Additional statement to complaint.

Kentucky Public Service Commission Attn: Executive Director P.O. Box 615 Frankfort, KY 40602

Gentlemen:

I noticed that our electric charges varied considerably from month to month without large variations in the weather. They varied from year to year and from corresponding month, i.e. see 10/03/11 to 10/02/12. The electric usage decreased by 63% from 10/3/11 to 10/2/12 even though the temperature was 1 degree warmer, than a year ago in 10/2011 (see enclosed bill). A new meter was installed on 1/30/12 after we complained to the PSC about the charges. The old electric meter was 31

RECEIVED

JAN 2.2013

PUBLIC SERVICE COMMISSION

years old! The test have shown the meter accuracy was found to be within the allowable tolerance of (+/-) 1% by 807KAR 5:041 Section 17(1). HOWEVER, as is noted in the report one (1) or more of the meter registration dials do not appear to be properly aligned for the correct recording of usage.

It is very obvious that we were overcharged. Reference the following bills with dates as follows: 10/28/09, 02/01/10, 06/01/10, 07/06/10, 08/31/10, 10/27/10 (compare to 10/03/11), 11/29/10, 12/28/10, 02/01/11, 05/02/11, 05/31/11, 07/05/11, 08/01/11, 08/31/11, 10/03/11, 11/01/11, 11/29/11, 01/03/12, 02/01/12, 03/05/12, 04/02/12, 06/04/12, 07/02/12, 10/02/12, 10/31/12, 12/31/12 (see enclosed copies of bills). After thorough analysis of three (3) years of data, the average over charge is 22% per year.

			Principal + 6% interest
	Avg monthly	Avg over charge	per year through
Year	electric usage	per year	12/31/12
2001	\$50.00 (6 mos)	\$66.00	\$136.79
2002	\$55.00	\$145.20	\$275.63
2003	\$60.00	\$158.40	\$283.67
2004	\$65.00	\$171.60	\$289.91
2005	\$70.00	\$184.80	\$294.54
2006	\$75.00	\$198.00	\$297.72
2007	\$80.00	\$211.20	\$299.59
2008	\$85.00	\$224.40	\$300.30
2009	\$82.38 (8 mos)	\$217.48	\$274.56
2010	\$105.19	\$277.70	\$330.75
2011	\$134.16	\$354.18	\$397.96
2012	\$131.28 (11 mos)	\$346.58	\$367.37
		\$2,555.54	\$3,548.79

Amount due by 12/31/12 with interest \$3548.79 Amount due by 01/31/13 with interest \$3566.53 Amount due by 02/28/13 with interest \$3584.37 Amount due by 04/31/13 with interest \$3602.29 Amount due by 04/30/13 with interest \$3620.30

I am filing this complaint at this time because, I wanted to be able to compare the 31 year old electric meter to the replacement meter for ten (10) to eleven (11) months to verify that we were being overcharged for our electrical usage by LG&E.

Copies of L G & E bills enclosed for demonstration of long history of over charges,

Thank you for your assistance.

Phone number –



GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE, KY 40241

RECEIVED

JAN 2 2013
PUBLIC SERVICE
COMMISSION

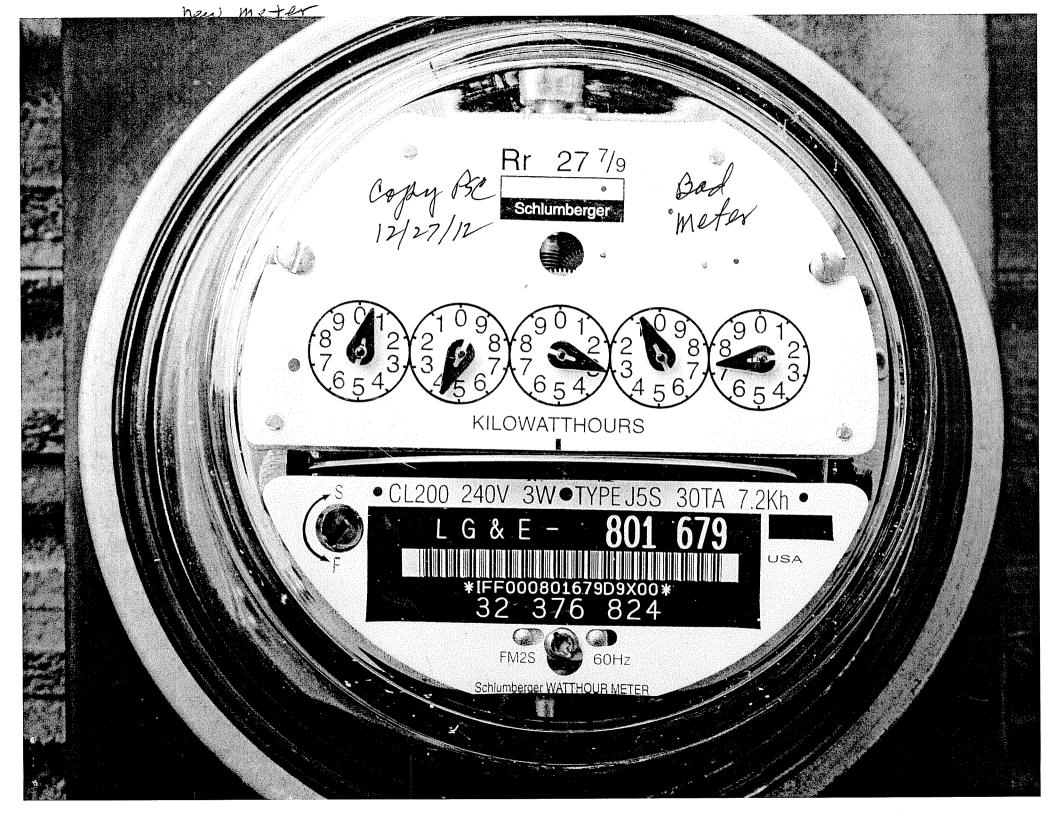
Meter Test Information

Meter# 384880 Reading 41983 x 1
Full Load 100.33%
Light Load 99.77%
Power Factor 99.81%
Ave running 100.22%
Test board # 971

Mr. Damron, here is the meter test information you requested. If you have any questions, please feel free to contact me.

Thank you,
Julie Stethen
Customer Commitment
LG&E

Copy PSC 12/27/12



Steven L. Beshear Governor

Leonard K. Peters Secretary **Energy and Environment Cabinet**

6/19/12



Commonwealth of Kentucky **Public Service Commission**

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

June 18, 2012

David L. Armstrong Chairman

James W. Gardner Vice Chairman

> Linda Breathitt Commissioner

RECEIVED

JAN 2 2013

PUBLIC SERVICE COMMISSION

Mr. Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

Dear Mr. Damron:

Enclosed is a copy of the Commission's administrative regulations outlining the procedures for filing a formal complaint. Please complete the forms and return them to the above-listed address. You can call our hotline at 1-800-772-4636 with any questions.

Sincerely,

Genes Smith Ginny Smith, Director

Division of Consumer Services

Enclosure

11)26/12 X 404

Copy PSC 12/27/12



Commonwealth of Kentucky Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-1582 psc.ky.gov

METER STANDARDS LABORATORY COMPLAINT METER TEST REPORT [Pursuant to 807 KAR 5:006, Section 18 (2)] ELECTRIC

UTILITY: Louisville Gas & Electric (LG&E)

CUSTOMER: Glen Damron

PSC COMPLAINT #: 2012-00246

METER INFORMATION

MANUFACTURER: GE

METER SERIAL #: 53906862

VOLTAGE: 240

Kh: 7.2

CLASS: 200

TYPE: i-70-S

REGISTER TYPE: Pointer

UTILITY METER ID #: 384880 METER TEST AMPS (TA): 30 AS FOUND READING: 42894 AS LEFT READING: 42985

METER COVER SEAL: Yes, but not secure.

FORM: 2S

REGISTER RATIO: 138/9

PSC TEST DATE: 4/19/2012

TESTING FACILITY: MetAdigm Services

EQUIPMENT USED FOR TESTING: WECO 2350

METER TEST RESULTS: Series 1 Series 2 Series 3 Series 4 Series 5 Series 6 Full Load (FL) 100.04 100.37 100.68 100.07 100.37 100.72 Light Load (LL) 99.53 99.98 100.16 99.5 99.95 100.18 50% Power Factor (PF) 99.89 99.67 99.83 99.9 99.64 99.83 Calculated Average Accuracy (4XFL+LL)/599.938 100.292 100.576 99.956 100.286 100.612 (FL+LL)/2*99.785 100.175 100.42 99.785 100.16 100.45 PASS or FAIL (+/- 1%) **PASS PASS PASS** PASS **PASS** PASS

^{*}Pursuant to 807 KAR 5:041, Section 17 (1) (c): For refund and back billing purposes, accuracy of the meter shall be determined by adding the average registration at light load (ten (10) percent of test current) and the average registration at full load (100 percent of test current) and dividing by two.

Steven L. Beshear Governor

Leonard K. Peters Secretary **Energy and Environment Cabinet**



Commonwealth of Kentucky **Public Service Commission** 211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

June 4, 2012

MEMORANDUM

Complaint Meter Test

TO:

Kimra Cole, Director Division of Engineering

THROUGH:

- Eric Bowman, Manager

Electric and Communications Bra

FROM:

Kyle Willard, P.E., PSC Engineer +

Electric and Communications Branch

SUBJECT:

PSC Complaint # 2012-00246, Glen Damron vs. Louisville

Gas and Electric ("LG&E") Meter Request Test, 807 KAR

5:006, Section 18(2)

Attached is the meter test report prepared and submitted by Jeff Moore, PSC Utility Investigator, pertaining to LG&E Meter ID No. 384-880 (SN: 53-906-862)

The test results for the meter reflect that the meter's accuracy was found to be within the allowable tolerance of (+/-) 1% as required by 807 KAR 5:041 Section 17(1). However, as noted in the report, one or more of the meter registration dials do not appear to be properly aligned for the correct recording of usage.



David L. Armstrong

James W. Gardner

Linda K. Breathitt

Vice Chairman

Chairman



ATTACHMENT A, (Pages 4-22): Includes a copy of LG&E's certification on its master portable standard. A copy of the comparison test results between the utility's master portable standard and the working standard of the meter test bench #1704 used to test meter # 384880. A copy of the test results on meter #384880, and a copy of the technician(s) documents on the complaint meter. Also PSC photos of the meter #384880.

ATTACHMENT B, (Pages 24-32): Includes a copy of third party certification on its master portable standard, and a copy of the comparison test results between its master standard and the working standard of the meter test bench used to test meter #384880. A copy of the third party test results on meter #384880, and a copy of the meterman certification of the technician who performed the test for the third party test facility. Also photos of meter #384880 being tested at third party testing facility.

COMMENTS:

Complaint tests were performed in accordance with Public Service Commission Regulation: 807 KAR 5:041, Section 17 (1).

FINDINGS:

On March 20, 2012 I arrived at the LG&E meter shop located at LG&E's Auburndale Service Center. I met with Jeff Vincent to take custody of meter # 384880. During the visit Mr. Vincent informed me the meter was removed from 3605 Ten Broeck Way by the meter tech and brought to LG&E's meter lab for testing. According to Mr. Vincent when the meter arrived at LG&E's meter lab he discovered the meter cover seal had been cut and the pointer dials appeared inaccurate. Before taking custody of the meter I visually inspected the meter and agreed with Mr. Vincent that the meter cover seal apparently had been cut (See Attachment A, Pages 20-22), and the pointer dials on the register did appear inaccurate. I took custody of meter # 384880 and made arrangements for a third party test facility (MetAdigm) to perform the PSC meter test.

On April 19, 2012, MetAdigm performed the PSC test on meter # 384880. MetAdigm's meter test results (See Attachment B, Page 30) on meter # 384880 did meet the minimum requirements in Commission regulation 807 KAR 5:041, Section 17, (1). However it was noted by the meter tester at MetAdigm that the second dial appears to be in error. See comments on page 30 of Attachment B.

REPORT SUBMITTED BY:

Jeffrey C. Moore Electric Utility Investigator Engineering Division Meter Standards Leboratory

Kentucky Public Service Commission

Signature:

Date: 6/4/2012

ATTACHMENT A:

Certificate of Calibration

Manufacturer

Radian Research, Inc.

instrument Model: Serial Number Firmware Revision:

Customer Name:

RD-21-312 Dylronic Portable Standard 200122

04.00,36 Error Specification .02% worst case

LOUISVILLE GAS & ELECTRIC

6900 ENTERPRISE DRIVE LOUISVILLE, KY. 40214-4397

P.O.Number: CE Number:

Calibration Date:

RMA / Certificate Number:

Address:

Credit Card

24485

15-Jul-11

Environmental Conditions Temperature: 23°C +/- 1°C Humidity: between 35% and 60%

Quality Management System

ISO 9001 Certified

Based on the recommended calibration interval, the next calibration is due on: 14-Jul-12 Radian Research's As-Found Test Results showed this instrument to be: [] New [X] in Folerance [] Out of Folerance [] Inoperative [] Limited Calibration

For Out of Tolerance conditions, As-Found Data Reports are lumished.

Radian Research Inc. certifies the instrument listed above meets or exceeds all published specifications and was calibrated in compliance with ANSI/NCSL Z540-1 using applicable Radian Research procedures which meet the requirements of ISO \$001:2000. This instrument was calibrated by a Radian Research RS-703A Syntron Automated Calibration System which is traceable to the National Institute of Standards and Technology (NIST). The RS-703A Calibration System is traceable within the limitations of NIST's services, by accuracies derived from accepted values of natural physical constants, or by accuracies derived from accepted ratio type calibration techniques. The RS-703A Calibration System is cross checked and calibrated on a schedule which is adjusted to maintain required accuracies and traceability.

Software used for Calibration: RS-703A serial numbers:

RS-703A Control Program Rel.04.20.02 May 30, 2006

703142, 703185, 703187

Applicable Traceability & Report Numbers for References used by Radian's Metrology Lab:

Watt-hour, VA-hour, VAR-hour, Q-hour, Amp-hour,

Volt-hour, Volt-Squared hour, AC Volt

Radian Dylronic Transfer Standards consisting of (3) RD-22-RTS,

Serial Numbers: 200717, 200718, 200719

NIST Test Report Number: 897/280054-10; Calibration Due Date 6-Jan-2012.

Time Base (Frequency)

Arbiter Systems Model 1083B Satellite-Controlled Frequency Standard sin 81057. GPS controlled system with an uncertainty of 0.000002ppm. No calibration required.

Fluke Model 732B DC Volt Standard s/n 7703004 with an uncertainty of ± .1ppm. Fluke Certificate Number 905450; Calibration Due Date: 14-July-2012.

Resistance

Guildline Standard Resistor Model 9330/10K s/n 62623, 62624. Guildline Test Certificate Numbers C13274 and C13275; with an Expanded Uncertainty of ± .390ppm. Calibration Due Date: 25-May-2012.

Hewlett Packard & Digit Multi-Meter Model 3458A s/n 2823A02816, Aglient Technologies Test Certificate Number 53298: Calibration Due Date 2-Mar-2012.

Metrology Laboratory Technician Signature Scotte Blackwell AT

This report shall not be reproduced, except in full, without prior written approval of the Calibration Facility

Pr. 765-448-5508 fac 765-448-4614 Viels: wave.Disput MBM 8903082.8

Page 1 of 12

Radien Research, Inc. Linfayette, Indiana 47905 USA

RD-21-312 Dytronic Portable Standard

Function...... Watt-hour 60 Hz

Date...... 15-3ul-11

Serial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A wait-hour palibration is derived directly from [3] Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology [NIST] to an uncertainty of 0.002% @ unity and 0.003% @ 60 degrees lagging Power Factor. Calibration temperature is 23 degrees Centigrade. The test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under lest.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
Amps	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag
0.2	-0.004	-0.003	-0.005	0.001	-0.005	0.001	-0.003	0.002
0.25	-0.004	-0.003	-0.005	-0.001	-0.003	0.002	0.003	0.002
0.3	0.004	-0.002	-0.005	-0.001	-0.005	0.002	0.003	0.002
0.5	-0.003	-0.003	-0.004	0.000	-0.003	0.003	-0.002	0.002
1.6	-0.003	-0.002	-0.004	0.000	-0.005	0.003	-0,002	0.002
2.0	-0.003	-0.003	-0.004	0.000	-0.005	0.003	-0.002	0.002
2.6	-0.003	-0.003	-0.004	0.000	-0.005	0.003	0.000	0,002
3.0	-0.003	-0.002	-0.004	0.000	-0.004	0.003	-0.002	0.003
4.0	-0.002	-0.002	-0.003	0.001	-0.004	0.007	-0.002	0.003
5.0	-0.002	-0.002	-0.003	0.001	-0.004	0.004	-0.001	0.003
7,0	-0.003	-0.003	-0.004	0.000	-0.005	0.003	-0.002	0.002
10.0	-0.003	-0.003	-0.004	0.000	0.005	0.003	-0.002	0.002
15.0	-0.003	-0.002	-0.004	0.000	-0.005	0.003	-0.002	0.003
20.0	-0.003	-0.002	-0.004	0.000	-0.004	0.003	-0.002	0.002
25.0	-0.003	-0.002	-0.004	0.900	-0.005	0.003	-0.002	0.003
30.0	-0.003	-0.002	-0.004	0.000	-0.004	0.003	0.002	0.003
35.0	-0.003	-0.002	-0.003	0.001	-0.004	0.004	-0.002	0.003
40.0	-0.002	-0.002	-0.003	0.001	-0.004	0.004	-0.002	0.003
45.0	0.002	-0.006	-0.003	-0.003	-0.004	0.000	0,001	-0.001
50.0	-0.002	-0.008	-0.003	-0.003	-0.004	0.000	-0.001	0.000
60.0	0.002	-0.006	-0.0031	-0:003	-0.003	0.000	-0.001	0.000
80.0	-0.002	-0.005	-0.003	-0.003	-0.003	0.001	-0,001	0,000
100.0	-0.002	-0.005;	-0.002	-0.002	-0.003	0.001	-0.001	0.000
120.0	-0.002	-0.005	-0.002	-0.002	-0.003	0.001	-0.001	0.001
150.0	-0.002	-0.006	-0.0021	-0.002	-0.003	0.001	-0.001	0.001
180.0	-0.002	-0.0061	-0.002	0.000	-0.003	0.001	-0.001	0.001
200.0	0.000	-6.006[-0.002	-0.002	-0.003	0.001.	-0.001	0.001
Average	-0.003	-0.003	-0.003	-0.001	-0.004	0.002	-0.002	0.002
Minimum 🗎	-0.004	-0.006	-0.005	-0.003	-0.005	0.000	-5.003	-0.001
Maximum	0.000	-0,002	-0.002	0.001	-0.003	0.007	0.000	0.003

<u>Overall</u>	Unity	60°Lag
Äverage	-0,003	0.000
Minimum	-0.005	-0.006
Maximum	0.000	0.007

R

Fil: 755-146-4506 Fil: 755-619-6516 Will: Wirt **Delayment** (ADT 9903082.B

Page 2 of 12

Radian Heselech, Inc. 3852 Feitune Drive Laleyette, Indiana 47905 USA

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Galibration System. The RS-703A Watt calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 60 degrees tagging Power Factor. Calibration temperature is 23 degrees Centigrade. The test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage & Phase Angle

			40.00		-			400
	120 Unity	120 60°Lag	240 Unity	240 60°Lag	480 Unity	450 60°Lag	Unity	60°Lag
Amps	- Carring				-0.003	0.004	0.000	0.008
D.2	-0.002	0.000	-0,003	0.002	-0.003	0.004	-0.001	0.004
0.25	-0.002	-0.001	-0.003	0.002		0.004	-0.001	0.004
0.3	-0.002	0.000	-0.002	0.001	-0.003	0.005	0.000.	0.005
0.5	-0.001	0,000	-0.002	0.002		0.005	0.000	0.005
1.0	-0.001	0.000	-0.002	0.002	-0.003 -0.003	0.005	0.000	0,005
2.0	-0.001	0.000	-0.002	0.002		0.005	0.000	0.005
2.5	-0.001	-0.001	-0.002	0.002	-0.002	0.005	0.000	0.005
3.0	-0.001	0.000	-0.002	0.003	-0.002	0.006	0:001	0.005
4.0	0.000	0.000	-0:001	0.003	-0.002	0.005	0.001	
5.0	0.000	0.000	-0.001	0.003	-0.002	0.005	0.000	0.004
7.0	-0.001	The state of the s	-0.002	0.002	-0.002		0.000	0.004
	-0.001	-0.001	-0.002		-0.002	0.005	0.000	
10.0	-0.001		-0.002		-0.002	0.005	0.000	
15.0	-0.001		-0.001	0.002	-0.002	0.005	0.000	
20.0	-0.001	the same of the party of	-0.001	0.002	-0.002	0.005		A fig. a ser entigen a regar of
25.0	-0.001		-0.001		-0.002	0.005	0,000	
30.0	0.000		-0.001		-0.002	0.006	0.000	
\$5.0			-0.001		-0.002	0.006	0.001	and surplant or market erent to eren
40.0	0.000		-0.001		-0.002	0.002	0.001	and the same of th
45.0	0.000		-0.00		-0.001		0.001	
50.0	0.000		0.00		-0.001	0.002	0.00	
60.0	0.00		-0.00		-0.00	0.002	0.00	
80.0	0.00		0.00		-0.00			
100.0	0.00	The name towns	4.· to			0.003		0.003
120.0				-		0.003		
150.0						1. 0.003		
180.0	0.00			The state of the s	and the second		0.00	2 0.003
200,0	0.00	00.004	0.00		مستميد ومث	-		0.004
Averag	-0.00	-0.001	-0.00	0.001				
-	1	-0.00	-0.00	0.001	-0.00			2
Minimu						0.00	<u> 0.00</u>	0.000
Maxim	um 0.00	, ,0.00	· •		CON an			

 Overall
 Unity
 60°Lag

 Average
 -0,001
 0.002

 Minimum
 -0.003
 -0.004

 Maximum
 0.002
 0.006

R A

D

Ph: 165-149-1500 Fax: 165-141-1514 Yelt: Year Disconnent Express 03082.8

Page 3 of 12

Radian Research, Inc. 3852 Foriume Drive Lalayette, Indiana 47906 USA

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VAR-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for VAR-hour. Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
	90°L49	30°Lag	90°Lag	JO"Lag	90"Lag	36"Lag	90°Lag	30°Lag
Amps				_				
0.2	-0.004	-0.005	-0.005	+0.002	-0.001	+0.002	0.002	0.007
0.25	-0.004	-0.006	-0.005	-0.004	-0.003	-0.005	0.000	0.004
0.3	-0.005	+0.007	-0.006	-0.005	-0.004	-0.006	-0.001	0.000
0.5	-0.0051	-0.007	-0.007	-0.007	-0.006	-0.010	-0,004	-0.004
1.0	-0.005	-0.008	-0.007	-0.009	-0.006	-0.015	-0.008	-0.009
2.0	-0.005	-0.006	-0.008	-0.007	-0.008	-0.016	-0.007	-0.011
2.5	-0.005	-0.007	-0.007	-0.010	-0.008	-0.016	-0.007	-0.011
3.0	-0.005	0.007	-0.007	-0.010	-0.009	-0.017	-0.007	-0.012
4.0	-0.005	-0.006	-0.007	-0.009	-0.008	-0.016	-0.007	-0.012
5.0	-0.004	-0.005	-0.007	-0.009		-0.015	-0.006	-0.011
7.0	-0.005	-0.006	-0.007	-0.000	-0.009	-0.015	-0.007	-0.012
10,0	-0.004	-0.005	-0.007	-0.009	-0.006	-0.016	-0.007	-0.012
15.0	-0.004	-0.004	-0.007	-0.009	-0.008	-0.016	-0.007	-0.012
20.0	-0.003	-0.003	-0.007	-0.010,	-0.008	-0.015	-0.007	-0.012
25.0	-0.003	-0.002	-0.006	-0.010	-0.008	-0.016,	-0.007	-0.013
30.0	-0.002	-0.001	4D.006:	-0.000	-0.008	-0.015	-0.007	-0.012
35.0	-0.001	0:000	-0.005	-0.006	-0.007	-0.014	-0.006	-0.011
40.0	-0.001	0.001	-0.005	-0.008	-0.007	-0.014	-0.005	-0.010
45.0	0.000	0.006	-0.0051	-0.003	-0.007	-0.010	-0.006	-0.007
60.0	0.000:	0.006	-0.004	-0.002	-0:006	-0.009	-0.005	-0.006
60.0	0.002	0.010	-0.003	0.001	+0.006	-0,008	-0.005	-0.005
€0.0	-0.003	0.0001	-0.006	-0.006	-0.007		0.006	-0.007
100.0	-0.002	0.001	40.005	-0.005	-0.006	-0,009	-0.005	-0.006
120.0	-0.002	0.001	-0.005:	-0.005	-0.005	-0.000	-0.004	-0.005
150.0	-0.002	0.002	-0.004;	-0.004	-0.006	-0.008	-0.004	-0.004
\$80.0	-0.001	0.002	-0.004	-0.003	-0,004	-0.007	-0.0031	-0.003
200.0	-0.001	0.0031	-0.003	-0.003	-0.004	-0.006	-0.003,	-0.002
Average	-0.003	-0.002	-0.006:	-0.007	-0.007	-0.012	-0.0051	-0.007
Minimum	-0.005	-0.008	-0.008,	-0.010	-0.009	-0.017	-0.007	-0.013
Maximum	0.002	0.010	-0.003	-0.001	-0.001	-0.002	0.002	0.007:

 Overall
 90°Lag
 30°Lag

 Average
 -0.005
 -0.007

 Minimum
 -0.009
 -0.017

 Maximum
 0.002
 0.010

Page 4 of 12

Fn. 786-415-5508 Fpc: 786-441-4414 VFib. WWW.**#6609-006/78/EP 980**/3082.**#** Radian Research, Inc. 3852 Fortune Drive Latayette, Hickans 47905 USA

RD-21-312 Dytronic Portable Standard

Function.......VAR 60 H:

Date.............15-Jul-11

Serial Number...........200122

The following data was collected by a Redian Research RS-703A Automated Calibration System. The RS-703A VAR calibration is derived directly from 3 Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an utua low distortion synthesis and digital delay. Uncertainty is 0.005% for VAR-hour. Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current tags the voltage. All results are fisted as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	6 00	603
	90'Lag	30'Lag	90"Lag	30°Lag	90"Lag	30"Lag	90"Lag	30°Leg
Amps				سيسيس ، د				
0.2	-0.002	-0.003	-0.002	0.000	0.001	0.001	0.004	0.009
0.25	-0.002	0.004	-0.003	0.002	-0.001	-0.003	0.002	0.006
0.3	-0.003	-0.005	-0.004	-0.003	-0.002	-0.004	0.001	0.003.
0.5	-0.003	-0.005	-0.005	-0.005	-0.004	-0.008	+0.002;	-0.002
1.0	-0.003	-0.006	-0.005	-0.007	-0.008	-0.012	-0.004,	-0.007
2.0	-0.003	-0.006	-0.006	-0.005	-0.006	-0.014	-0.005.	-0.009
2.5	-0.003	-0.005	-0.005	-0.008	0.008	-0.013	-0,006	-0.009
3.0	-0:003	-0.005	-0.005	-0.008	-0.006	-0.014	-0.005	-0.010
4.0	-0.003	-0.004	-0.005	0.007	-0.006	-0.014	-0.005	-0.010
5.0	-0.002	-0.004	-0.005	-0.007	-0.005	-0.013		-0.009
7.0	-0.003	-0.004	-0.005	-0.007	-0.007	-0.014	-0.005	-0.010
10,0	-0.002	-0.003	40,005	-0.007	-0.008		-0.005	-0.010
15.0	-0.002	-0.002	-0.005	-0.007	-0.008	-0.014	-0.005	-0.010
20.0	-0.001	-0,001	-0.004	-0.008	-0.006	-0.013		-0.009
25.0	-0.001	0.000	-0.004		-0.005	-0.014	-0.005	-0.011
30.0	0.000	0.001	-0.004	-0.007	-0.006	-0.013	-0.005	-0.010
35.0	0.001	0.002	-0.003	-0.006	-0.005	-0.012		-0.009
40.0	0.001	0.004	-0.003	-0.005	-0.004	-0.012	-0.004	-0.008
45.0	0.002	0.009	-0.002	-0.001	-0.005	-0.008	-0.004	-0.005
50.0	0.003	0.010	-0.002	0.000	-0.004	-0.007	-0.003	0.004
60.0	0.004	0.012	-0.001	0.001	-0.003	-0.006	0.003	0.003
80.0	-0.001	0.002	-0.004	-0.004	-0.006	-0.008	-0.004	-0.005
100.0	0.000	0.003	-0.003	-0.003	-0.004	-0.007		-0.003
120.0	0.000	0.004	-0.002	-0.002	-0.003	-0.006	-0.002	-0.003
150.0	0.000	0.004	-0.002	-0.002	-0.003	0.005	-0.002	-0.002
180.0	0.001	0.004	-0.001	-0.001	-0.002	-0.005		-0.001:
200.0	0.001		-0.001	0.000	-0.001	-0.004		0.000
Average	-0.001	0.000	-0.004	-0.004	-0.004	-0.009	-0.003	-0.005
Minimum	-0.003	-0.006	-0.006	-0.008			A barton and a second as a	-0.011
Maximum	0.004	0.012	-0.001	0.001	0.001	0.001	0.004	0.009

 Overall
 90°Lsg
 30°Lsg

 Average
 -0.003
 -0.005

 Minimum
 -0.007
 -0.014

 Maximum
 0.004
 0.012

Page 5 of 12

PES-419-3600 : PES-419-3314 b: wird@desinsonft@pr/9903082.8 Radian Research, Inc. 3852 Fortuna Drive Latayette, Indiana 47905 USA

RD-21-312 Dytronic Portable Standard

Function......VA-hour RM\$ 60 Hz

Date...... 15-Jul-11

Serial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VA-hour calibration is derived directly from [3] Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 50 degrees lagging Power Factor. Calibration temperature is 23 degrees Centigrade. The test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under lest.

Voltage & Phase Angle

	120	120	240	240	410	480	600	600
	Unity	60°Lag	Unity	60"Lag	Unity	60°Lag	Unity	50°Lag
Amps	·,						,,	
0.2	-0.004	-0.002	-0.005	-0.001	-0.005	0.001	-0.003	0.005
0.25	-0.004	-0.002	-0.005	-0.002	-0.004	0.000	-0.003	0.004
0.3	-0.004	-0.002	-0.005	-0.003	0.005	0.001	-0.003	0.003
0.5	-0.003	-0.003	-0.004	-0.003	-0.004	-0.003	-0.002	0.000,
1.0	-0.003	-0.003	0.004	-0.004	40,005	-0.004	-0.002	-0.002
2.0	-0.003	-0.003	-0.004	-0.004	-0:005	-0.005	-0.002	-0.003
2.5	0.0031	-0.001	-0.004	-0.004	0.005	-0.005	0.000	-0.002
3.0	-0.003	-0.003	-0.004	-0:004	-0.004	-0.005	-0.002	-0.003
4.0	-0.002	-0.002	-0.003	-0.003	-0.004	-0.003	-0.002	-0.002
5.0	-0.002	-0.002	-0.003	-0.003	-0.004	-0.004	-0.001	-0.002
7.0	-0,003	-0.002	-0.004	-0.004	-0.005	-0.005	-0.002	-0.003
10.0	-0.003	-0.002	-0.004	-0.004	-0.005	-0.005	-0.002	0.003
15.0	-0.003	-0.002	-0:004	-0.004	-0.005	-0.005	-0.002	0.003
20.0	-0.003	-0.001	-0.004	-0.003	-0.004	-0.004	-0.002	-0.002
25.0	-0.003		-0.004	-0.003	-0.005	-0.005	-0.002	-0.003
30.0	-0.003	0.001	-0.004	-0.003	-0.004	-0.004	-0.002	-0.002
35.0	-0.003	0.000	-0.003	-0.002	-0.004	-0.004	-0.002	-0.002
40.0	-0.002	0.001	-0.003		-0.004	-0.003	-0,002	-0.001
45.0	-0.002	0.001	-0.003	-0.001	-0.004	-0.003	-0.001	-0.001
50.0	-0.002	0.002	-0.003	-0.001	-0.004	-0.003	-0.001	-0.001
60.0	-0.002	0.003	-0.003		-0.003	-0.002	-0.001	
80.0	-0.003	-0.001	-0.003		-0.003	-0.003	-0.001	
100.0	-0.002		0.002		-0.003	0.002	-0.001	0.000
120.0	-0.002	0.000	-0.003		-0.003	-0.002	0.001	0.000
150.0	-0.002	0.0001	-0.002		-0.003	-0.001	-0.001	0.001
180.0	-0.002	0.000	0.003		-0.003	-0.001	-0.001	0.001
200.0	-0.001	0.000	-0.002	An a promite to the same of the	-0.003	-0.001	-0.001	0.002
							2.000	0.004
Average .	-0.003	-0.001	-9.004	-0.002	-0.004	-0.003	-0.002	
Minimum :	-0.004	-0.003	-0.005	-0.004	-0.005	0.005		
Maximum	-0.001	0.003	-0.002			0.001	0.000	0.005

 Overall Average
 Unity
 60°Lag

 Average Minimum
 -0.003
 -0.002

 Maximum
 0.000
 0.005

R

D

RD-21-312 Dytronic Portable Standard

Function..... VA RMS 60 Hz

Date...... 15-Jul-11

Serial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VA calibration is derived directly from (3) Radian RD-22-RTS system. The KS-FUSA VA caloration is derived directly from (a) Fusion 10-12-15-15. Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 80 degrees lagging Power Factor. Calibration temperature is 23 degrees Cantigrade. The less time is 2 seconds and the stabilization time in between points is 5 seconds. For tagging power factors the current tags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test,

Voltage & Phase Angle

					-			
	120	120	240	240	480	480	600	600
	Unity	co-Lag	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag
Amps							~~~~	0.009
0.2	-0.002	0.001	-0.003	0.001	-0.003	0.003	0.000	0.008
0.25	-0.002	0.0001	-0.003	0.000	-0.003,	0.002	-0.001	
0.3	-0.002	0.000	-0.002	0.000	-0.003	0.001:	-0.001	0.005
0.5	-0.001	0.000	-0.002	-0.001	-0.003	0.000	0.000	0.003
1.0	-0.001	-0.001	-0.002	-0.002	-0.003	-0.002	0.000	0.000
2.0	-0.0011	-0.001.	-0.002	-0.002	-0.003	-0.003	0.000	0.000
2.5	-0.001	0.001	-0.002	-0.002	-0.002	-0.003	0.000	
3.0	-0.001	-0.001:	-0.002	-0.002	-0.002	-0.003	0.000	0.000
4.0	0.000	0.0001	-0.001	-0.001	-0.002	-0.002	0.001	0.000
5,0	0.000	0.000	-0.001	-0,001	-0.002	-0.002	0.001	0.000
7.0	-0.001	0.000·	-0.002	-0.002	-0.002	-0,003	0.000	-0.001,
10.0	-0.001	0.000	-0.002	-0.002	-0.002	-0.003	0.000	-0.001
15.0	-0.001	0.000	-0.002	-0.001	-0.002	-0.003	0.000	-0.001
20.0	-0.001	0.001	-0.002	-0.001,	-0.002.	-0.002	0.000,	0.000
25.0	-0,001	0.001	-0,002	-0:001,	-0.002	-0.002	0.000	-0.001
30.0	-0.001	0.002	-0.002	-0.001	-0.002	-0,002.	0.0001	0.000
35.0	-0.001		-0.001	0.000	-0.002	-0.002	0.000	0.001
40.0	0.000		-0.001		-0.002	-0.001	0.001	0.001
45.0	0.000		-0.001		-0.002	+0.001.	0.001	0.001
50.0	0.000		-0.001	0.001	-0.001			0.001
60.0	0.000		0.000	0.002	-0.001	0.000	0.001	0.002
80.0	0.000		-0.001	0.000	-0.001	-0.001	0.001	0.001
100.0	0.000		0.000	0.001	-0.001			0.002
120.0	0.000	0.002	0.000	0.001	-0.001	6.000		0.002
150.0	0.000	0.002	0.000	0.001	-0.001		0.001	0.003
180.0	0.000		0.000		-0.001		0.001	0.003
200.0	0.000		0.000		-0.001	0.002	0.002	0.004
200.0					5.003	-0.001	0.000	0.001
Average	-0.001	0.001	-0.001	0.000	-0.002			•••
Minlmum	-0.002	-0.001	-0.003	-0.002	-0.003	-0.003		-0.001
Maximum				***	-0.001	0.003	0.002	0.0091
Waximum	0.000	1 0.000		.1				

Unity -0.001 0.000; -0.003; Overall | Average Minimum -0.003 0.002

76: 765-149-5607 Fair 765-148-4811 Histo www.**Distri**

kan 9903082 B

Page 7 of 12

Radian Research, Inc. 2852 Fortune Drive Latayette, Indiana 47905 USA

Radian Research, Inc.

-Power and Energy Measurement Specialists

Calibration Report

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Q-hour calibration is derived directly from (3) Radian RD-22-RT8 Dytonic Transfer Standards cartified by the National Institute of Standards and Technology (NIST) with the use of an utita low distortion synthesis and digital delay. Uncertainty is 0.005% for Q-hour. Calibration temperature is 23 degress Centigrade. Test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are lated as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	500
	60°Lag	Unity	60"Lag	Unity	60°Leg	Unity	eo-Lag	Unity
Amps 6.2	-0.003	-0.002	-0.003		-0.001	***************************************	المفقد الأ	0.000
0.25	-0.004	-0.003	-0.004	-0.002	0.002	0,001	0.002	0.000
0.25	20.004	0.003	-0.004		-0.003	0.000	0.001	0.000
0.5	-0.005	0.003	-0.005	-0.005 -0.005	-0.004	-0.004	0.000	0.003
1.0	-0.005	-0.004	-0.006	0.008	-0.006	0.005	0.004	-0.001
2.0	-0.005	40.004	-0.006	-0.008	-0.007	-0.011	0.005	-0.007
2.6	-0.004	-0.003	-0.008	-0.006	-0.007	-0.012	-0.005	-0.005
3.0	-0.005	-0.003	-0.006	-0.008	+0.007	-0.013	-0.005	-0.008
4.0	-0.004	-0.003	-0.005	-0.008	-0.005	-0.012	-0.005	0.007
5 .0	-0.004	-0.002	-0.005	-0.007	-0.006	-0.012	-0.005	-0.007
7.0	-0.004	-0.002	0.006	0.008	-0.007	0.013	-0.006	-0.008
10.0	-0.004	-0.002	-9.006	-0.007	-0.007	-0.012	-0.005	-0.007
15.0	-0.004	40.001.	-0.005	-0.007	-0.007	-0.012	-0.005	-0.008
20.0	-0.003	0.000	-0.005	-0.006	-0.006	-0.012	-0.005	-0.007
25.0	-0.003	0.000	-0.005	-0.007	-0.007	-0.013	-0.005	-0.008
30.0	-0.002	0.001	-0.005	-0.008	-0.006	-0.012	-0.005	-0.007
35.0	-0.002	0.002	-0.004	-0.005	-0,006	-0.011	-0.004	-0.006
40.0	-0.001	0.003	-0.004	-0.004	-0.005	-0.010	0.004	-0.006
45.0	-0.001	0.008	-0.003	0.000	-0.005	0.006	-0.004	-0.002
5 0.0	0.000	0.009	-0.003	0.001	-0,005	0.006	-0.004	-0.002
60.0	0,001	0.011	-0.002	0.002	-0.004	0.005	40.003	-0.001
80.0	-0.001	0.002	-0.004	-0.002	-0.005	-0.006	-0.003	0.002
100.0	-0.002	0.003	-0.003	-0.001	-0.004	-0.006	0.003	-0.001
120.0	-0.002	0.003	-0.000	-0.001	0.004	-0.005	-0.000	-D.001
150.0	-0.002	0.003	-0.003	-0.001	-0.003	-0.005	-0,002	8,000
180.0	+0.002	0.003	0.000	-0.001	-0.003	-0.004	-0.001	0.001
200.0	-0.001	0.006	-0.002	0.000	-0.002	-0.003	-0.001	0.001
Average :	-0.003	0.001	-0.004	-0.004	-0.005	-0.008	-0.003	-0.003
Minimum ;		-0.004	-0.006	-0.008	-0.007	-0.013	-0.006	-0.008;
Maximum	0.001	0.011	0.000	0.002	-0.001	0.001	0.002	0.009

A

Pic 765-414-4510 Pinc 705-415-4514 Wits: www.Doonseenskillin 8900002.E

Page 8 of 12

Radian Research, Inc. 3652 Forume Drive Labyette, Indiana 47905 USA

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Voltage Axis is calibrated to a bank of three RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.0008%. Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds per point with a 2 second stabilization time in between points. All readings are in Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage			
-	VRMS	Vh RMS	2h RMS
8.0	-0.002	-0.004	-0.006
80	-0.002	-0.004	-0.006
100	-0.002	-0.004	-0.007
120	-0.003.	-0.005,	-0.007
140	-0.003	0.005	-0.009
160	-0.002	-0.004	0.006
180	-0.002	-0.004	-0.007
200	-0.002	-0.005	-0.007
220	-0.003	-0.005	-0.007
240	-0.003	-0.005	-0.007
260	-0.003	-0.005	-0:007
280	-0,003	-0.005	-0.008
300	-0.002	-0.005	-0.007
320	-0.003	-0.005	-0.008
140	-0,003	-0.005	-0,008
360	-0.003	-0.005	-0.008
380	-0.003	-0.005	-0,008
400	+0.003	-0.005	-0.008
420	-0.003	-0.005	-0.008
440	-0.003	-0.005	-0.008
460	-0.003	-0,005	-0.009
480	-0.003	-0.005	0.009
500	-0.003	-0.005	-0.006
520	-0.003	-0.005	-0.009
540	-0.003	-0,005	-Q.008
560	-0.003	-0.005	-0.007
580	-0.002	-0.004	-0.007
600	-0.001	-0.003	-0.004
	1 1 100	-0.005	-0.007
Average	-0.000	, -0.005,	
Minimun	n -0.003	0.005	-0.009
Maximu	1	-0.003	-0.004

R A D

Radian Research, Inc.

-Power and Energy Measurement Specialists

Calibration Report

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Current Axis calibration is derived directly from the ratio of the (3) Radian RD-22-RTS Dytronic Transfer Standards which are certified by the National Institute of Standards and Technology (INST) for an uncertainty of .0028%. Calibration Temperature is 23° Centigrade. Test time is 2 seconds per point with a 5 second stabilization time inbetween points. All readings are in Percent Error. The RS703A has at least a 4 times greater accuracy than the instrument under test.

Amps			
	A RMS	Ah RMS	A2h RMS
0.2	-0.001	40.003	-0.00
0.25	-0.001	+0.003	-0.00-
0.3	-0.001	+0.003	-0.00
0. 5	-0.001	-0.003	-0.003
1.0	-0.001	-0.003	-0.00
2.0	-0.001	-0.003	-0.003
2.5	0.000	-0.003	-0.003
3.0	0.000	-0.002	0.002
4.0	0.000	-D.002	-0.002
5.0	0.000	-0.002	-0.001
7.0	0.000	-0.002	-0.002
10.0	0.000	-0.002	-0.003
15.0	0.000	+0.002	-0.002
20.0	0.000	-0.002	-0.002
25.0	0.000	-0.002	-0.003
30.0	0.000	-0.002	-0.003
35.0	0.000	-0.002	-0.002
40.0	0.000	-0.002	-0.002
45.0	0.000	-0.002	-0.001
50.6	0.001	-0.002	-0.001
\$0.0	0.001	-0.002	-0.001
80.0	0.000	+0.002	-0.002
400.0	0.001	-0.001	0.000
120.0	0.001	-0,001	0.000
\$50.0	0.001	-0.001	0.000
180.0	0.001	-0.001	0.000
200.0	0.001	-0.001	0.000
verage	0.000	-0.002	-0.002
linimum	-0.001	-0.003	-0.005
laximum :		-0.001	0.000

R

A

Radian Research, Inc.

Power and Energy Measurement Specialists

Calibration Report

RD-21-312 Dytronic Portable Standard

Mode...... Frequency

Date....... 15-Jul-11

Serial Number........ 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A time base calibration (1/1/requency) is derived directly from an Arbiter Systems Model 1063B GPS Satellite-Controlled Frequency Standard. Uncertainty of the GPS System is .00005 parts per milion, traceable to United States Naval Observatory (USNO). Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds with a stabilization of 2 seconds in between points. All Results are listed as Percent Error. The RS703A has at least a 4 times greater accuracy than the Instrument under test.

Frequency

45	0.0004
46	0.0003
47	0.0004
48	0,0003
49	0.0004
50	0.0004
51	0.0003
52	0.0004
	0.0004
53	0.0004
54 55	0.0004
56	0.0004 0.0004
57	
58	
59	0.0003 0.0004
60	
61	0.0004
62	0.0003
63	0.0004
64	0.0004
\$ 5	0.0004
versos	0.0004
verage	U.UUU4

Minimum 0.0003 Maximum 0.0004

R

D



Standards Compare

Test Board Serial No: 1704

Filename: 971_110211.PSR

External Master

Test Date: 11/02/2011 Mode: Watthours

Element: Series

Report Date: 03/20/2012

Standard No:

External Std No: 993_200122

	120.0	Volts	240.0	Voits	277.0	Volts	480.0	Volts
Amps	0'	60'	0'	60'	0'	60'	0,	60'
0.25	100.003	100.008	100.003	100.004	100.003	100.008	100.002	100.003
0.50	100.003	100.008	100.004	100.008	100.005	100.013	100.004	100,006
1.50	100.003	100.006	100.002	100.006	100.003	100.009	100.002	100.004
2.50	100.001	100.004	100.000	100.002	100.000	100.003	99.999	100.001
3.00	100.000	100.005	100.000	100.003	100.000	100.004	99.999	100.001
5.00	100.001	100.006	100.001	100.005	100.001	100.008	100.001	100.004
15.00	99.998	100.006	99.997	100.005	99.998	100.006	99.997	100.003
30.00	99.998	100.008	99.998	100.005	99.998	100.010	99.998	100.004
50.00	99.999	100.008	99.999	100.007	100.002	100.014	99.999	100.006
Average:	100.001	100.007	100.000	100.005	100.001	100.008	100.000	100.004
Max:	100.003	100.008	100.004	100.008	100.005	100.014	100.004	100.006
Min:	99.998	100.004	99.997	100.002	99.998	100.003	99.997	100.001

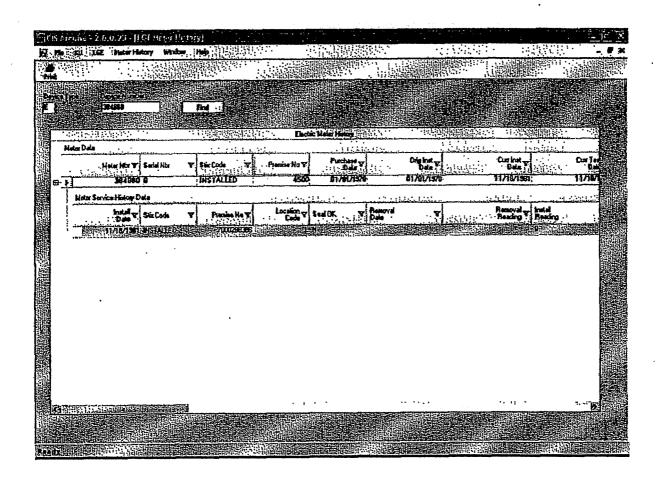
Overall 0' 60'

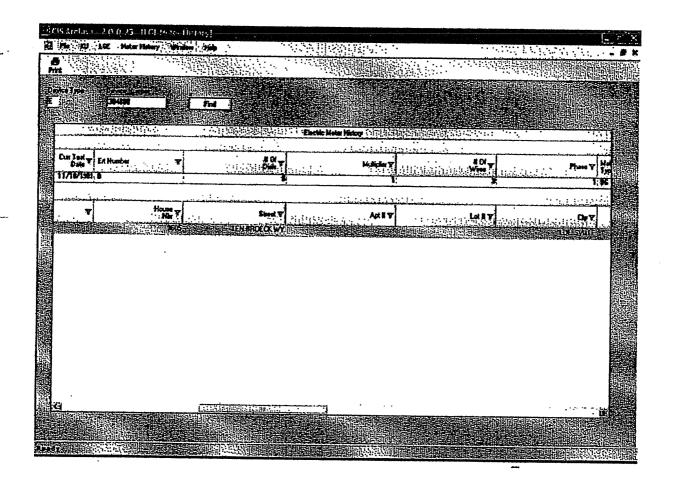
Average: 100.001 100.006

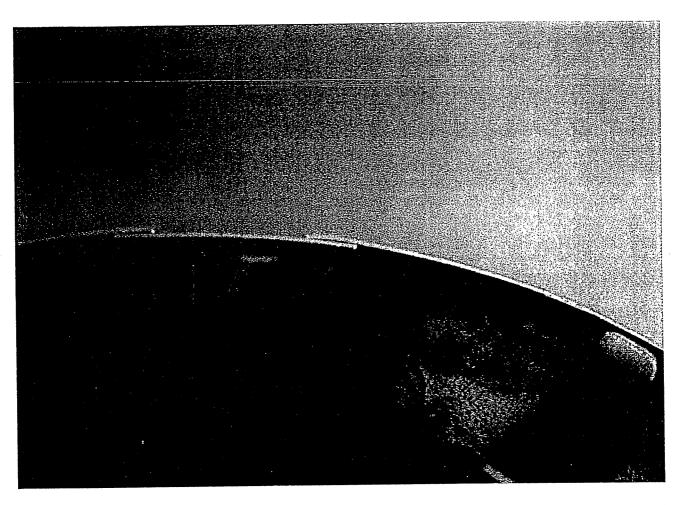
Max: 100.005 100.014 Min: 99.997 100.001

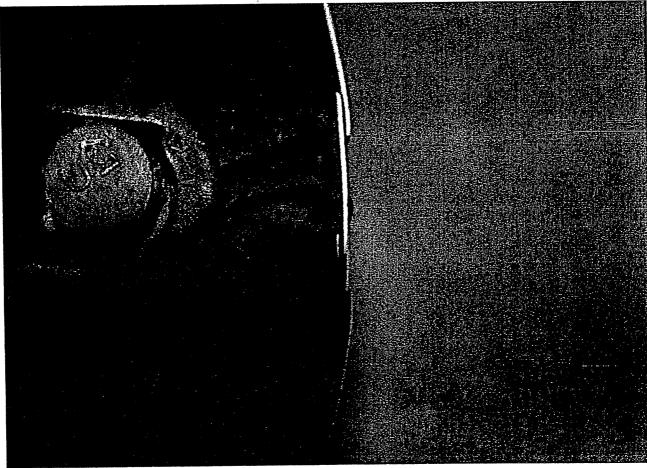
Installed Nov. 1981 NOTE

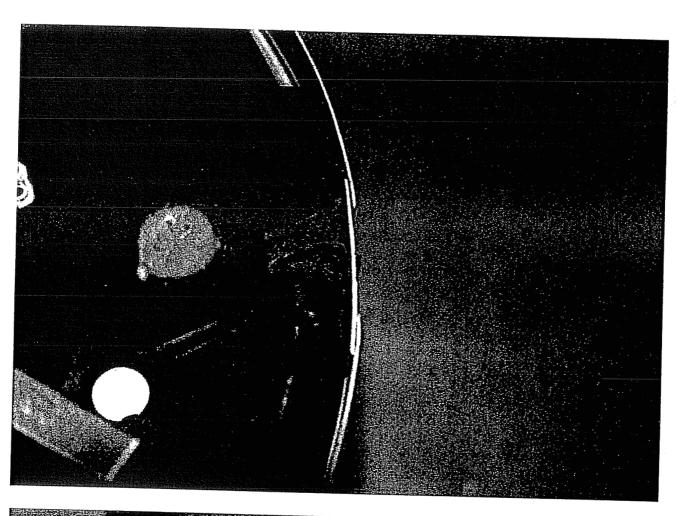
Results Edit Goto Extras Sett			SAP
THE PARTY OF THE P	i ti ti	६ इतिथा (२५) हिन्स	
	Characteristic Overview		
1 hsp method Af Control the	A Mission E michigani	of Beatman,	* stiaron palameter
atenal F2S248V3BAC269	10, 1 WIRE, S/C, MECHANIC		6214 - 1 14 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1
sp. Lot 80661472588		. Service	
per./Act. 0010 4 マ	P.II	nt 1686	
Action Control of Control	. 71,721.5		
A SHARE TO UM	a brinspectar (18,500)		
insp Dmi 384880			
iosp (mil. = 384886			
	Force Link		SON WILLIAM STATES
Short lext for the inspection char-	Result	Insp.descriptn	Additional info.
As Found KWH As Found Full Load Accuracy	7 THE 100 SEPTIME		
As Found Light Lead Accuracy	99.77		distribution of the second
AS Found Power Factor	99.31		
As Found Average for eletric meter As Found KW Accuracy	466,22	。 《公司》 《公司》 《公司》 《公司》 《公司》 《公司》 《公司》 《公司》	
A-Lin KWH			3.559.136143
Ailth Follow Accompy	Myselpha in 1972		
As left on told Acousty	Western St.	1.17244554 644711	
As Let Power Factor As Let Average for eleting meter	8.66	2744444	
As Let KW Accuracy	THE STATE OF THE STATE OF THE	asnocea is is it is the light	
Standard Number	81 Enter Stendard Monber		
Tester/Technician ID	94 Enter Tester/Technician ID FAS Found	E002392	
vest Location	5 Shop	APAN ZERAKTAKAN ANALE	
No Test Code	: The All Park		
	HB High Bill		
Repair Code	U Junked D Obsolete	TO A TIME PROPERTY.	13
Retirement Code Comments	91 Enter Connets	HOLD METER	
Crearing	N No Test		135
Test date	61 Enter Test Date	02/01/2012	
	THE RESIDENCE OF THE PARTY OF T		THE RESERVE OF THE PARTY OF THE
			了。 1. 10. 10. 10. 10. 10. 10. 10. 10. 10. 1
an arrang springing	enterminante de maniera especiale francous de mais de la faction de la	NAME OF TAXABLE PARTY O	
(September 1997)	11.51.74(54(54(54(54(54)))))	B men man (4	Pap pro eccos INS

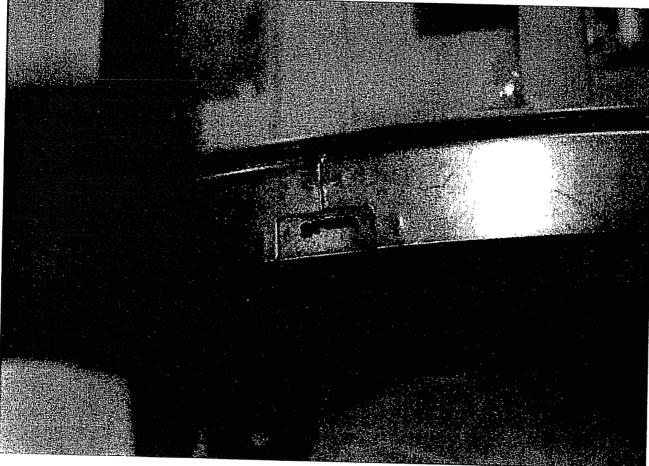




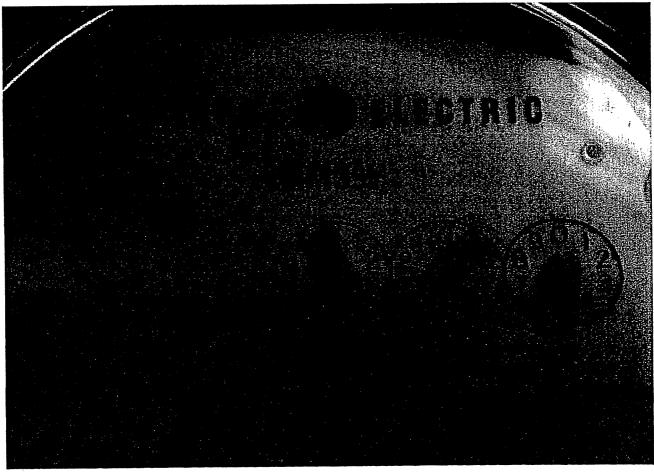












ATTACHMENT B:

Certificate of Calibration

Manufacturer

Radian Research, Inc.

Instrument:

Metronic Portable Standard

Model: Serial Number RM-10-07 8007

Error Specification

+/-.05% Watthour, +/-.1%Other

Customer Name:

Specialized/Metadigm Services

Address:

500 Recycle Drive

Richmond, KY 40475

P.O.Number:

400180 N/A

CE Number: RMA / Certificate Number:

25278

Calibration Date: 18-Feb-12

Based on the recommended calibration interval, the next calibration is due on: 18-Feb-13

Humidity: between 35% and 60%

Quality Management System ISO 9001 Certified

Environmental Conditions

Temperature: 23°C +/- 1°C

Radian Research's As-Found Test Results showed this Instrument to be:

[] New [x] In Tolerance [] Out of Tolerance [] Inoperative

[] Limited Calibration

For Out of Tolerance conditions, As-Found Data Reports are furnished.

Radian Research Inc. certifies the instrument listed above meets or exceeds all published specifications and was calibrated in compliance with ANSI/NCSL Z540-1 using applicable Radian Research procedures which meet the requirements of ISO 9001:2000. This instrument was calibrated by a Radian Research RS-703A Syntron Automated Calibration System which is traceable to the National Institute of Standards and Technology (NIST). The RS-703A Calibration System is traceable within the limitations of NIST's services, by accuracies derived from accepted values of natural physical constants, or by accuracies derived from accepted ratio type calibration techniques. The RS-703A Calibration System is cross checked and calibrated on a schedule which is adjusted to maintain required accuracies and traceability.

Software used for Calibration:

RS-703A Control Program Rel.04.20.02 May 30, 2008

RS-703A serial numbers:

703192

Applicable Traceability & Report Numbers for References used by Radian's Metrology Lab:

Watt-hour, VA-hour, VAR-hour, Q-hour, Amp-hour,

Volt-hour, Volt-Squared hour, AC Volt

Radian Dytronic Transfer Standards consisting of (3) RD-22-RTS,

Serial Numbers: 200717, 200718, 200719

NIST Test Report Number: 697/280054-10; Calibration Due Date 6-March-2012.

Time Base (Frequency)

Arbiter Systems Model 1083B Satellite-Controlled Frequency Standard s/n B1057. GPS controlled system with an uncertainty of 0.000002ppm. No calibration required.

Fluke Model 732B DC Volt Standard s/n 7703004 with an uncertainty of ± .1ppm.

Fluke Certificate Number 9D5460; Calibration Due Date: 14-July-2012.

Resistance

Guildline Standard Resistor Model 9330/10K s/n 62623, 62624, Guildline Test Certificate Numbers C13274 and C13275; with an Expanded Uncertainty of ± .390ppm. Calibration Due Date: 25-May-2012.

Other

Hewlett Packard 8 Digit Multi-Meter Model 3458A s/n 2823A02816. Agilent Technologies Test Certificate Number 53298; Calibration Due Date 2-Mar-2012.

Metrology Laboratory Technician Signature

uy E Kanthe

This report shall not be reproduced, except in full, without prior written approval of the Calibration Facility

Ph: 765-449-5500 Make wasseradiantesaurch entr Radian Research, Inc. 3852 Fortune Drive Lafayette, Indiana 42905 USA

Page 1 of 4

RM-10-07 Metronic Portable Standard

Mode......Watthour 60 Hertz

Date...... 18-Feb-12

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A watt-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 60 degrees tagging Power Factor. Calibration temperature is 23 degrees Centigrade. The test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag
Amps								
0.25	0.008	0.006	0.006	0.012	0.004	0.014	0.004	0.013
0.5	0.003	-0.002	0.002	0.003	0.001	0.004	0.001	0.006
1.0	0.003	0.000	0.005	0.010	0.003	0.007	0.002	0.006
2.0	0.002	-0.001	0.001	0.001	0.001	0.005	0.001	0.005
2.5	0.006	0.011	0.005	0.005	0.002	0.006	0.000	0.006
3.0	0.005	0.007	0.004	0.007	0.002	0.006	0.001	0.006
5.0	0.000	0.012	0.004	0.010	0.003	0.010	0.002	0.010
10.0	0.001	0.003	0.002	0.003	0.002	0.005	0.002	0.006
12.0	0.003	0.006	0.004	0.004	0.001	0.006	0.001	0.007
15.0	0.001	0.007	0.004	0.007	0.001	0.008	0.002	0.008
20.0	0.007	0.005	0.006	0.011	0.003	0.008	0.004	0.010
25.0	0.007	0.007	0.004	0.010	0.004	0.012	0.003	0.010
30.0	0.004	0.001	0.003	0.004	0.001	0.005	0.002	0.007
40.0	0.003	0.008	0.003	0.006	0.002	0.005	0.002	0.008
45.0	0.002	0.010	0.004	0.009	0.004	0.006	0.003	0.008
50.0	0.002	0.005	0.004	0.009	0.004	0.008	0.001	0.009
Average	0.004	0.005	0.004	0.007	0.002	0.007	0.002	0.008
Minlmum	0.000	-0,002	0.001	0.001	0.001	0.004	0.000	0.005
Maximum	0.008	0.012	0.006	0.012	0.004	0.014	0.004	0.013

Overall	Unity	60°Lag
Average	0.003	0.007
Minimum	0.000	-0.002
Maximum	0.008	0.014

RM-10-07 Metronic Portable Standard

Mode......Varhour 60 Hertz

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VAR-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for VAR-hour. Calibration temperature is 23 degrees Centigrade. Test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120 90°Lag	120 30°Lag	240 90°Lag	240 30*Lag	480 90°Lag	480 30°Lag	600 90 ° Lag	600 30*Lag
Amps								
0.25	0.012	0.014	0.007	0.003	-0.004	-0.019	-0.008	-0.029
0.5	0.012	0.011	0.008	0.006	0.001	-0.007	-0.001	-0.012
1.0	0.016	0.021	0.013	0.016	0.009	0.011	0.007	0.005
2.0	0.013	0.016	0.011	0.012	0.009	0.010	0.007	0.007
2.5	0.014	0.016	0.014	0.017	0.010	0.011	0.010	0.011
3.0	0.015	0.021	0.015	0.017	0.013	0.014	0.010	0,011
5.0	0.015	0.021	0.016	0.020	0.013	0.019	0.012	0.017
10.0	0.015	0.017	0.014	0.016	0.011	0.015	0.011	0.012
12.0	0.017	0.020	0.014	0.018	0.012	0.017	0.013	0.014
15.0	0.015	0.020	0.015	0.018	0.014	0.016	0.014	0.017
20.0	0.018	0.020	0.016	0.022	0.014	0.018	0.014	0.018
25.0	0.016	0.021	0.016	0.021	0.014	0.020	0.015	0.017
30.0	0.015	0.015	0.014	0.013	0.013	0.010	0.013	0.010
40.0	0.014	0.015	0.013	0.013	0.011	0.012	0.013	0.012
45.0	0.014	0.015	0.014	0.015	0.012	0.013	0.013	0.013
50.0	0.013	0.015	0.013	0.015	0.013	0.014	0.013	0.012
Average	0.015	0.017	0.013	0.015	0.010	0.011	0.010	0.008
Minimum [0.012	0.011	0.007	0.003	-0.004	-0.019	-0.008	-0.029
Maximum[0.018	0.021	0.016	0.022	0.014	0.020	0.015	0.018

Overall	90°Lag	30°Lag		
Average	0.012	0.013		
Minimum	-0.008	-0.029		
Maximum	0.018	0.022		

-Power and Energy Measurement Specialists

Calibration Report

RM-10-07 Metronic Portable Standard

Mode......Qhour 60 Hertz

Date...... 18-Feb-12

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Q-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for Q-hour. Calibration temperature is 23 degrees Centigrade. Test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
.	60°Lag	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag	Unity
Amps _								
0.25	0.003	0.010	-0.003	0.002	-0.013	-0.015	-0.017	-0.027
0.5	0.002	0.009	-0.002	0.002	-0.008	-0.005	-0.010	-0.010
1.0	0.003	0.014	0.001	0.011	-0.001	0.009	-0.002	0.004
2.0	0.003	0.011	0.001	0.009	-0.002	0.008	-0.002	0.006
2.5	0.003	0.013	0.002	0.011	0.000	0.011	-0.001	800.0
3.0	0.003	0.013	0.002	0.013	0.001	0.013	0.000	0.011
5.0	0.004	0.015	0.003	0.016	0.003	0.016	0.002	0.014
10.0	0.004	0.013	0.003	0.012	0.002	0.013	0.001	0.012
12.0	0.004	0.014	0.003	0.014	0.002	0.013	0.002	0.013
15.0	0.004	0.014	0.004	0.014	0.003	0.015	0.003	0.014
20.0	0.004	0.016	0.005	0.016	0.003	0.016	0.004	0.017
25.0	0.005	0.017	0.005	0.018	0.004	0.019	0.004	0.017
30.0	0.004	0.012	0.003	0.011	0.002	0.011	0.002	0.010
40.0	0.003	0.010	0.003	0.012	0.002	0.014	0.002	0.012
45.0	0.003	0.010	0.003	0.012	0.003	0.012	0.003	0.012
50.0	0.003	0.012	0.003	0.014	0.002	0.015	0.003	0.014
Average	0.003	0.013	0.002	0.012	0.000	0.010	0.000	800.0
Minimum[0.002	0.009	-0.003	0.002	-0.013	-0.015	-0.017	-0.027
Maximum	0.005	0.017	0.005	0.018	0.004	0.019	0.004	0.017

	60°Lag	Unity
Average	0.001	0.011
Minimum	-0.017	-0.027
Maximum	0.005	0.019

Page: 1

SPE100

Т 0 RMA

Order No.: RO25278 Order Date: 02/07/12 Repair by: 03/08/12 Received Date: 02/15/12

SPECIALIZED/METADIGM SERVICES

WANDA RICHARDSON **500 RECYCLE DRIVE** RICHMOND, KY 40475 USA

ATTN: ACCOUNTS PAYABLE 859-624-4256

Ship Via: F.O.B.: Terms: Reference: 400180 UPS - Ground LAFAYETTE, IN Net 30 days Line | Product Code/Description **Qty Ordered** Non-Warranty Recalibration Recalibrati 1 EACH 101007 8007 RM-10-07 Portable Watthour/VA Rhour/Qhour S

Return Reason:

Special Instructions:

Arriving Condition: Damaged

Feet and a couple knobs are worn out.

Technician:

As Found Data: In Tolerance

Action Item No. **Assembly** Component Cause CERTIFICATION 101007 AS FOUND TEST REPLACE 570001 **WEAR** Replaced feet

> REPLACE 111050 WEAR

> > Replaced 4 knobs

Title: RMA Form Document ld: 9903013.A

Standards Compare

Test Board Serial No:5856

Test Date: 03/30/2012

Report Date: 03/30/2012

Filename: 1W033012.PSR

Mode: Watthours

Standard No:

External Master

Element: Average

External Std No: 8007

120.0 Volts		240.0	Volts	0 V	oits	0 Volts			
Amps	0'	60'	0'	60,	0'	60'	0'	60'	
0.25	99.997	99.990	99.997	99.983					
0.50	100.000	99.997	100.000	99.997					
1.50	99.990	99.980	99.990	99,980					
2.50	100.000	99.997	100.000	100.000					
3.00	100.000	99.993	100.000	99.997					
5.00	99.993	99.990	99.997	99.990			:		
15.00	100.000	99.997	100.000	99.993					
30.00	100.000	100.000	100.000	100.000					
50.00	99.993	99.990	100.000	99.990					
Average:	99.997	99.993	99.998	99.992					
Max:	100.000	100.000	100.000	100.000					
Min:	99.990	99.980	99.990	99.960					
Std Dev:	0.004	0.0060	0.003	3 0.0072					

Overall 0' 60'

Average: 99.998 99.992

Max: 100.000 100.000

Min: 99.990 99.980

Std Dev: 0.0062

METADIGM 800-455-5578

Richmond, KY 40476-0237

859-624-4256

Request Test / Suspected Tamper Report WWW.METADIGMSERVICES.COM 626-5616

Fax: 859-

Utility LOU. GAS + ELEC	c, Co.	Fax	
Attention:		Telephone	
Company # 384880 Mfg	g. 88# <u>5390</u>	6862	Read 41983
Form <u>25</u> Mfg. <u>6E</u> Typ	e <u>I70</u>	Class 200	Voltage 240
3 Wire Phase, Delta Wye	та <u>3</u> д	RR/3 %	Kh. 7.2
Test 1	Test Amps	Test 4	1
FL 100.04 WIE			
PF 99.89 99.9	3 15	PF 99.	90 99.95
LL 99.53	1.5	LL <u>99</u> .	58
Test 2		Test	5
FL 100.37 WIE	. AUG. 30		37 476. AUG.
PF 99.67 100	19 ₃₀	PF <u>99</u> ,	64 100.28
LL <u>99.98</u>	3	LL <u>99.</u>	95
Test 3		Test	t 6
FL 100,68 wile	AUG. 50		72 wT6. AVG.
PF 99.83 100.	57 50	PF 99.	83 100.61
LL 100.16	5	LL_100	. 18
SO # Comments:		<u> </u>	SECOND DIAL
APPEARS TO BE IN			
Note: sTs Standards are traceable to the	e National Institute	of Standards and Tech	nnology, Washington, DC.
Tested By Lles 1 La		£0865	Date: 4 / 19 / 12

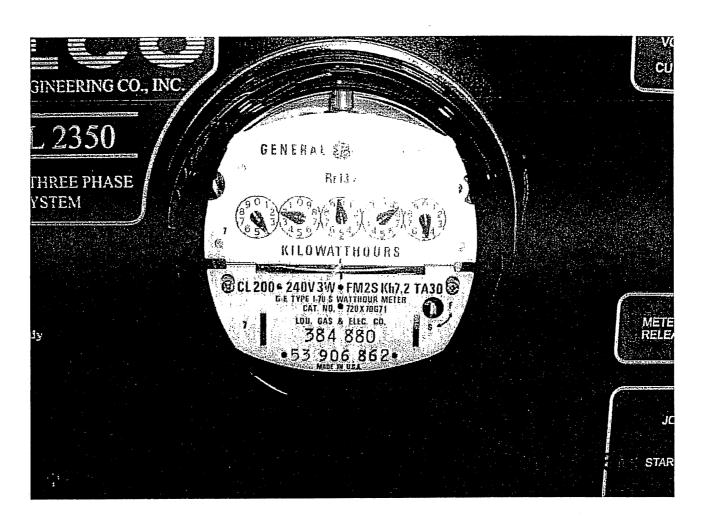


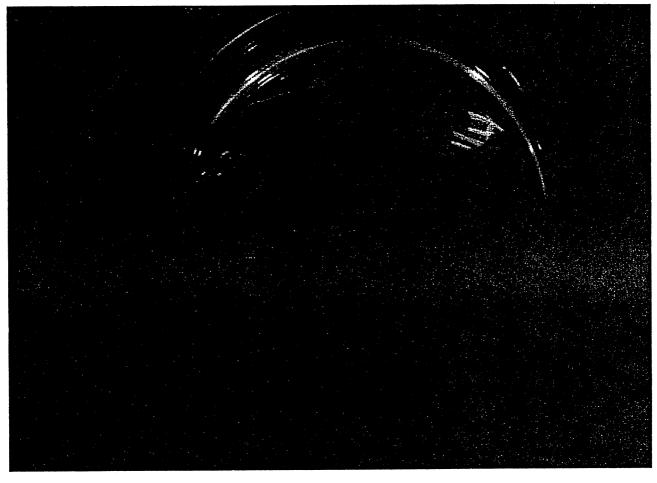
NO.	E0865
-----	-------

COMMONWEALTH OF KENTUCKY

PUBLIC SERVICE COMMISSION

This is to certify that Thomas Roy Land	
met the requirements of the Public Service Commission, and demonstra and practice of	rily passed the examination pecialized Technical Services STS athorized to act as a licensee
the rules of this Commission.	is united in conformity with
This certificate is valid until suspended, surrendered, or revoked, or employ of the above named utilities.	or until individual leaves the
Given in Frankfort, Kentucky, this the 23th day of F	thruary , 19 <u>2003</u> .
- Robert	of Emphasing I ble leans







Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 780-9723 Power Outage Reporting: (502) 589-3500 **DUE DATE** AMOUNT DUE 10/28/09 \$85.41

www.eon-us.com

Pay your bill easily, even automatically! Sign up for our Automatic Bank Club to have your payments automatically deducted from your bank account. Check the box on the back of your bill stub to sign up.

	2009	2008	
Averages for	This	Last	d
Billing Period	Year	Year	A DE AGE
Average Temperature	63°	69° T	NON
Number of Days Billed	29	29	FLE
Electric/kwh per day	25.0	35.9	42,4%
Gas/ccf per day	1.0	0.1	1170
	~ 90	0/0 PCS (-A	6

Ö	E.	Ä	8	ä			ï	Ť	1		ű	Ī	Ŧ.	Įģ.	ï	N		-		3	F	V.	13	Ť		ď.			Ť	ø	i
			I	1	j	J.	3	Į.		Ä.	١	00,400	U		Į	R	Ш		13	į.	A	1	V	Ш	1	Š	U	6	Ц	ì	ı

Account Number:

Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way

Next Read Date: 11/12/09

BILLING	SUMMARY	
Previous Balance		95.84
Payment as of 10/16		(95.84)
Balance as of 10/16	School 7 is Additional	0.00
Electric Charges	55.01	
Gas Charges	30.40	
Utility Charges as of 10/16	·	85.41
Total Amount Due		85.41

ELECTRIC CHARGES Rate Type: Residential Electric Service

Customer Charge

Energy Charge

Other Charges For Above Rates

Electric Fuel Adjustment (\$0.00064- x 726 kwh) Electric DSM (\$0.00193 x 726.00 kwh)

Environmental Surcharge (1.060% x \$54.28) Home Energy Assistance Fund Charge

Total Electric Charges

temperature, Thus less gas & 1855

Rate Type: Residential Gas Service

Customer Charge

Gas Distribution Charge (\$0.21349 x 30 ccf) Gas Supply Component (\$0.46914 x 30 ccf)

Other Charges For Above Rates Gas DSM (\$0.00923 x 30.00 ccf)

Home Energy Assistance Fund Charge

Total Gas Charges

6.40 14.07

0.28 0.15 \$30.40

Please see reverse side for additional charges.

Customer Service (502) 589-1444

Bring entire bill when paying in person.

\$85.41 will be deducted from your bank account on payment due date

Account Number	

Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
10/28/09	\$85.41	\$89.68		\$****

Home Phone (502) 326-0955 OFFICE USE ONLY: MRU12832026, G000000 P95.84

PRINTED ON RECYCLED PAPER Rev. 09.10.12



PO BOX 538612 ATLANTA, GA 30353-8612 Check here if plan(s) requested on back of stub

#128807610 0# GLEN DAMRON 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

RECEIVED

JAN 2 2013

PUBLIC SERVICE COMMISSION

Service Address: 3605 Ten Broeck Way

			MEIER	AND USA	GE INFO	IRMAII	ON.	101,441,2446	e de la principa de Carta de
ELECTRIC						į,			
	Meter <u>Number</u>	Previous Read Date	Previous <u>Reading</u>	Current Read Date	Current Reading	Read Code	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
Residential E kwh	lectric Service 384880	09/16/09	98893	10/15/09	99619	R	1 Total Usage	<u> </u>	726 726
GAS									
D 11 #10	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous <u>Reading</u>	Current Read Date	Current Reading	Read <u>Code</u>	Meter <u>Multiplier</u>	<u>ccf</u>	
Residential G	as Service 143092	09/16/09	1850	10/15/09	1880	R	1 Total Usage	30 30	
			E	ILLING IN	FORMAT	ION			
Late Charge	to be Assesse	ed 3 Days A	fter Due Da	ate	\$4.27				
Meter Read (Codes	R - A	ctual Read	; V - Verified	Read; E - I	Estimate	d Read; S - S	Self Read	
			IMF	PORTANT	INFORM	ATION			
on the actual	meter reading eter reading d	g date. Prev	iously, we l	had calculate	d your ave	rage usa	ge and weath	ner informat	information based ion based on the ation may differ
production of	o save. It's in approximatel a would result	y 1,452 pou	nds of CO2	2. A typical re	esidential d	onsumed Sustomer	l during this b uses 1,000 k	oilling cycle cilowatt houi	resulted in the rs of electricity per
by switching	ice these emi five of the hig ′ou'll also sav	hest used lig	ght bulbs in	your home to	o CFL bulb	Compact s to prev	Flourescent ent about 1,9	Lighting (Cl 300 pounds	FL). Take control of greenhouse gas
To request a	copy of your	rate schedul	e, please c	all (502) 589	-1444.				
	note of your 004-2 is no lo							our old acco	unt number,
New en	rollment only - I	Please check	t box(es) be	elow and <u>on fr</u>	ont of stub	<u>.</u>	,		
☐ Bud	lget Plan								
☐ I wo	ould like to enro	ll in Demand	Conservation	on.					
☐ Aut	omatic Bank Cl	ub change re	quest (voide	ed check must	be provided)			
l here	se deduct my A eby authorize L es to all my cur	G&E to debit	my bank acc	count for paym	ent of my m	onthly bill	. This authoriz	ration e or LG&E.	
	ature:				Acceptable for the second second				
Date	:								



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 780-9723

Power Outage Reporting: (502) 589-3500 www.eareus.com VED

02/01/10 \$208.02

Please have your account number available when calling to discuss your account. 2013

NO Jan 2010 5 tm t ACCOUNT INFORMATION

Account Number:

Account Name:

GLEN DAMRON

PUBLIC SERVICEService Address:
COMMISSION Next Read Will Occur:

3605 Ten Broeck Way 02/12/10 - 02/18/10

	2010	2009	
Averages for	This	Last '	
Billing Period	Year	Year	
Average Temperature	31° 👟	35°	- 114
Number of Days Billed	33	34	
Electric/kwh per day	26.2	34.7(1)	Anthony Income and what the little
Gas/ccf per day	5.8	6.7	

0 b010

BILLING	SUMMARY	
Previous Balance		216.66
Payment as of 01/19		(216.66)
Balance as of 01/19		0.00
Electric Charges	65.81	
Gas Charges	142.21	
Utility Charges as of 01/19		208.02
Total Amount Due	******	208.02

(1) Compore wy 2/1/2012 -

Rate Type: Residential Electric Service
Customer Charge

Customer Charge Energy Charge

Other Charges For Above Rates

Electric Fuel Adjustment (\$0.00082- x 865 kwh) Electric DSM (\$0.00290 x 865.00 kwh)

Environmental Surcharge (1.970% x \$64.39) Home Energy Assistance Fund Charge

Total Electric Charges

erature à gas 57.59 usage , num - _0.71 ver of days. 2.51 1.27

LECTRIC CHARGES

2.51 1.27 0.15

\$65.81

Meter Reading Information

Meter # 384880

Actual Reading on 01/18 2440

Previous Reading on 12/16 1575

Current kwh Usage865Meter Multiplier__1Metered kwh Usage865

GAS CHARGE

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	9.50	Meter # 143092	
Gas Distribution Charge (\$0.21349 x 193 ccf)	41.20	Actual Reading on 01/18	2329
Gas Supply Component (\$0.49129 x 193 ccf)	94.82	Previous Reading on 12/16	<u>2136</u>
Weather Normalization Adjustment (\$0.21349 x 26.365- ccf)	-5.63	Current ccf Usage	193
Other Charges For Above Rates		Meter Multiplier	_1
Gas DSM (\$0.01124 x 193.00 ccf)	2.17	Metered ccf Usage	193
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$142.21		

Please see reverse side for additional charges.

Customer Service (502) 589-1444

Bring entire bill when paying in person.

\$208.02 will be deducted from your bank account on payment due date

A adding Miles Ray
Account Number

02/01/10	\$208.02	\$218.42	\$****
Payment Due Date		Amount Due 3 Days After Due Date	Amount ## Enclosed

Home Phone (502) 326-0955 OFFICE USE ONLY: MRU12832026, G000000 P216.66 PF:Y eB:P

IGE.

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

Check here if plan(s) requested on back of stub

#101815402 9# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

Total enor 264%

Average for 12 Bill Periods 22% \$ 1262319/m

or 11 Bill period

Account	Number
---------	--------

Page 2

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date

\$10.40

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,730 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 3000224157004-2 is no longer valid but is provided here for reference purposes only.

Nev	v enrollment only - Please check box(es) below and on front of stub.
	Budget Plan
	I would like to enroll in Demand Conservation.
	Automatic Bank Club change request (voided check must be provided)
F	Please deduct my Automatic Bank Club Payment from a new Checking Account.
	hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization pplies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
	Signature:
ı	Date:



relepnone Payments: Customer Service: Power Outage Reporting: Walk-In Center:

1-500-750-9725 (24 nours a day, \$2.95 lee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ÉST Online Customer Self-Service: www.eon-us.com (24 hours a day)

Pay This Amount **DUE DATE** 06/01/10 \$94.72

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	06/15/10 - 06/21/10

	2010	2009	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	65°	65°	
Number of Days Billed	28	28	
Electric/kwh per day	25.4	22.7	The second section of the sect
Gas/ccf per day	1.3	0.6	
]	

BILLING S	UMMARY	T.
Previous Balance		131.87
Payment(s) Received 4/22 - 5/19		-131.87
Balance as of 5/19		0.00
Current Electric Charges	57.25	
Current Gas Charges	37.47	
Current Charges as of 5/19		94.72
Total Amount Due		94.72

ACCOUNT INFORMATION

Rate Type: Residential Electric Service Compare Customer Charge was hear coff have a	temporature	Meter Reading Information Meter # 384880	
Customer Charge num bes reflays - s'	47.80	Actual Reading on 5/18	5982
Other Charges For Above Rates	yet elec-	Previous Reading on 4/20	<u>5270</u>
Electric Fuel Adjustment (\$0.00157 x 712 kwh)	De Nariod 1.12	Current kwh Usage	712
Electric DSM (\$0.00365 x 712.00 kwh)	2.60	Meter Multiplier	1
Environmental Surcharge (1.020% x \$56.52)	0.58	Metered kwh Usage	712
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$57.25		
	SAS CHARGES		
	SAS CHARGES	Meter Reading Information	CEDITORNES (CONT. 2004) TO CONT. CONT. CONT. 2004 TO CONT.
Rate Type: Residential Gas Service	BAS CHARGES 9.50	Meter Reading Information Meter # 143092	
Rate Type: Residential Gas Service Customer Charge	of the base of the company of the definition of the Company of the Company of the Definition of the Company of	-	2858
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf)	9.50	Meter # 143092	2858 2821
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf)	9.50 7.90	Meter # 143092 Actual Reading on 5/18	
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf) Gas Supply Component (\$0.53494 x 13 ccf)	9.50 7.90 12.45	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20	<u>2821</u>
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf) Gas Supply Component (\$0.53494 x 13 ccf) Other Charges For Above Rates Gas DSM (\$0.01394 x 37.00 ccf)	9.50 7.90 12.45	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20 Current ccf Usage	<u>2821</u>
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf) Gas Supply Component (\$0.53494 x 13 ccf) Other Charges For Above Rates	9.50 7.90 12.45 6.95	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20 Current ccf Usage Meter Multiplier	2821 37 1

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$94.72 will be deducted from your bank account on payment due date

		416.00	4.4	
	10 10 10 10	2 1	12021121111111	
1-7	ACCO	untn	uinbe	Part (E-1984)
	_			_
				•

06/01/10	\$94.72	After Due Date \$99.45	Donation	\$*****
Payment		Pay This Amount 3 Days		

#113805426 5#

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P131.87 PF:Y eB:P



GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Account	Number	rage ∠
TOCOUIII	MUITIDGE	I duc L

BILLING INFORMATION					
Late Charge to be Assessed 3 Days After Due Date \$4.73					
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.					
IMPORTANT INFORMATION					
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,424 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.					
For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.					
,					
New enrollment only - Please check box(es) below and on front of stub.					
☐ Budget Plan					
I would like to enroll in Demand Conservation.					

Automatic Bank Club change request (voided check must be provided)

Signature:

Date:

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Lelephone Payments
Customer Service:
Power Outage Reporting:
Walk-In Center:

Online Customer Self-Service: www.eon-us.com (24 hours a day)

1-800-/80-9723 (24 nours a day; \$∠.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. EST DUE DATE | Pay This Amount | 07/06/10 | \$202.33

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

~ ~ 1 ~

	2010	2009
Averages for	This	Last
Billing Period	Year	Year
Average Temperature	78°	> 10% 72°
Number of Days Billed	31 <	2 33 days
Electric/kwh per day	76.7	840641.6
Gas/ccf per day	0.4	0.3

ACCOU	NTINFORMATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	07/15/10 - 07/21/10

BILLING	SUMMARY	
Previous Balance		94.72
Payment(s) Received 5/20 - 6/21		-94.72
Balance as of 6/21		0.00
Current Electric Charges	182.23	
Current Gas Charges	20.10	
Current Charges as of 6/21		202.33
Total Amount Due		202.33

Rate Type: Residential Electric Service Compare Tempse Customer Charge Energy Charge www box of days down Other Charges For Above Rates Electric Fuel Adjustment (\$0.00136 x 2378 kwh) Electric DSM (\$0.00365 x 2378.00 kwh) Environmental Surcharge (3.120% x \$176.57) Home Energy Assistance Fund Charge Total Electric Charges	3.23 8.68 5.51 0.15 \$182.23	Meter Reading Information Meter # 384880 Actual Reading on 6/18 Previous Reading on 5/18 Current kwh Usage Meter Multiplier Metered kwh Usage	8360 <u>5982</u> 2378 1 2378
GAS CHA	RGES		
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 14 ccf) Gas Supply Component (\$0.51880 x 14 ccf) Other Charges For Above Pates	9.50 2.99 7.26	Meter Reading Information Meter # 143092 Actual Reading on 6/18 Previous Reading on 5/18 Current ccf Usage	2872 <u>2858</u> 14
Other Charges For Above Rates Gas DSM (\$0.01394 x 14.00 ccf) Home Energy Assistance Fund Charge	0.20 0.15 \$20.10	Meter Multiplier Metered ccf Usage	<u>1</u> 14

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$202.33 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	07/06/10	\$202.33	\$212.45		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P94.72 PF:Y eB:P



PO BOX 538612 ATLANTA, GA 30353-8612 #116910718 0# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

Service Address: 3605 Ten Broeck Way

ice

PRINTED ON RECYCLED PAPER Rev. 10.06.02

Account Number		ь	Page	2

BILLING INFORMATION
Late Charge to be Assessed 3 Days After Due Date \$10.12
IMPORTANT INFORMATION
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 4,756 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.
For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.
·
·
New enrollment only - Please check box(es) below and on front of stub.
Budget Plan
☐ I would like to enroll in Demand Conservation.
Automatic Bank Club change request (voided check must be provided)
Please deduct my Automatic Bank Club Payment from a new Checking Account. I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Lelephone Payments **Customer Service:** Power Outage Reporting: Walk-In Center:

Online Customer Self-Service: www.eon-us.com (24 hours a day)

1-800-780-9723 (24 nours a day; \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day)

Open Mon-Fri 8 a.m. to 5 p.m. ET

DUE DATE Pay This Amount 08/31/10 \$252.10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Compare **ACCOUNT INFORMATION**

Account Number:

Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way **Next Read Will Occur:** 09/15/10 - 09/21/10

Date Bill Mailed: 08/19/10

2010 Averages for Billing Period Year Average Temperature 84° Number of Days Billed 29 105.0 Electric/kwh per day Gas/ccf per day 0.2

4 BULING	SUMMARY	
Previous Balance		182.92
Payment(s) Received 7/22 - 8/19		-182.92
Balance as of 8/19	_	0.00
Current Electric Charges	234.84	
Current Gas Charges	17.26	
Current Charges as of 8/19		252.10
Total Amount Due	_	252.10

Rate Type: Residential Electric Service Basic Service Charge In Crease Energy Charge Other Charges For Above Rates Electric Fuel Adjustment (\$0.00234 x 3047 kwh) Electric DSM (\$0.00304 x 3047.00 kwh)

Environmental Surcharge (0.110% CR x \$234.95) Home Energy Assistance Fund Charge **Total Electric Charges**

7.13 9.26 -0.26 0.15 \$234.84

TRIC CHARGES

7.18

211.38

Meter Reading Information Meter # 384880 Actual Reading on 8/18/10 13619 Previous Reading on 7/20/10 10572 3047 **Current kwh Usage** Meter Multiplier 1 3047 Metered kwh Usage

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$252.10 will be deducted from your bank account on payment due date

Ä	ccour	nt Nu	

08/31/10	\$252.10	\$264.70	\$****
Payment Due Date		Pay This Amount 3 Days After Due Date	Amount Enclosed

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P182.92 PF:Y eB:P



PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

#123019848 1# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PRINTED ON RECYCLED PAPER Rev. 10.08.16

GAS CHARG	ES File		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 5 ccf) Gas Distribution Charge (\$0.21349 x 2 ccf) Gas Supply Component (\$0.61494 x 5 ccf) Gas Supply Component (\$0.51880 x 2 ccf) Other Charges For Above Rates	11.36 1.12 0.43 3.07 1.04	Meter Reading Information Meter # 143092 Actual Reading on 8/18/10 Previous Reading on 7/20/10 Current ccf Usage Meter Multiplier Metered ccf Usage	2885 2878 7 1 7
Gas DSM (\$0.01326 x 7.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.09 0.15 \$17.26		
BILLING INFORM	AND AND DESCRIPTION OF THE PARTY OF THE PART		
Late Charge to be Assessed 3 Days After Due Date \$12.			_
Environmental Surcharge: A monthly charge or credit passed on to equipment needed to meet government-mandated air emission reduc			·control
IMPORTANT INFOR	RMATION		
The power to save. It's in your hands. The amount of electricity your production of approximately 6,094 pounds of CO2 (carbon). A typical electricity per month, which would result in the production of 2,000 lbs Smart Saver tips designed to help you better manage and lessen the	residential of carbon.	customer uses 1,000 kilowatt Visit our Web site at <u>www.eo</u>	hours of on-us.com for
For a copy of your rate schedule, visit www.eon-us.com or call our Cu	istomer Serv	rice Department.	
	·		
	r		
New enrollment only - Please check box(es) below and on front of s	stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Automatic Bank Club change request (voided check must be provi	ded)		

Please deduct my Automatic Bank Club Payment from a new Checking Account.

Signature:

Date: _____

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-509-1444 (IVI-F, / a.m. to / p.m. E i) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number:

Service Address:

Date Bill Mailed:

Next Read Will Occur:

Account Name:

DUE DATE Pay This Amount 10/03/11 \$268.72

(Meter Read Portion 12)

Compare to ACCOUNT INFORMATION

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

1011 2010 Averages for This Last Billing Period Year 74° 78° Average Temperature

Number of Days Billed 33 29 Electric/kwh per day 94.9

Gas/ccf per day 0.2

BILLING	SUMMARY	
Previous Balance		257.51
Payment(s) Received 8/20 - 9/20		-257.51
Balance as of 9/20	<u></u>	0.00
Current Electric Charges	250.45	
Current Gas Charges	18.27	
Current Charges as of 9/20		268.72
Total Amount Due	_	268.72

GLEN DAMRON

3605 Ten Broeck Way LOUISVILLE KY

10/17/11 ~ 10/19/11

09/20/11

Rate Type: Residential Electric Service			Meter Reading Information	
Basic Service Charge		8.50	Meter # 384880	
Energy Charge (\$0.07225 x 3133.00 kwh)	6	226.36	Actual Reading on 9/19/11	35564
Other Charges For Above Rates			Previous Reading on 8/17/11	<u>32431</u>
Electric Fuel Adjustment (\$0.00234 x 3133 kwh)	or elegons	7.33	Current kwh Usage	3133
Electric DSM (\$0.00244 x 3133.00 kwh)	2 N	7.64	Meter Multiplier	1
Environmental Surcharge (0.190% x \$249.83)	in the state of th	0.47	Metered kwh Usage	3133
lome Energy Assistance Fund Charge	1 1	0.15		
Total Electric Charges	\(\frac{1}{2}\)	\$250.45		
Total Electric Charges	')	\$25U.45 ·		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$268.72 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3	Winter Help Donation	Amount Enclosed
	10/03/11	\$268.72	\$282.15		\$****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P257.51 PF:Y eB:P

PRINTED ON RECYCLED PAPER Rev. 11.08.01

#126215399 0# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Account Number Rage	;
---------------------	---

GAS CHAF	RGES		e de la composition de la composition La composition de la composition de la La composition de la composition della comp
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf)	12.50 1.57	Meter # 143092 Actual Reading on 9/19/11	3853
Gas Supply Component (\$0.56050 x 7 ccf)	3.92	Previous Reading on 8/17/11 Current ccf Usage	3846 7
Other Charges For Above Rates Gas DSM (\$0.01887 x 7.00 ccf)	0.13	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	7
Total Gas Charges	\$18.27		NE CONTO UNIXABILITATION DE SENTINO EN ENVER
BILLING INFORMATION BILLING INFORMATION BILLING INFORMATION STATES AND ASSESSED ASSESSED BY A STATE OF THE STATES AND ASSESSED BY A STATES AND ASS	RMATION — 13.43		
IMPORTANT INF			
	anti Andria Digitali di Anti-Anti-Anti-Anti-Anti-Anti-Anti-Anti-		
The power to save. It's in your hands. The amount of electricity production of approximately 6,266 pounds of CO2 (carbon). A typi electricity per month, which would result in the production of 2,000 Smart Saver tips designed to help you better manage and lessen to	cal residential lbs. of carbon.	customer uses 1,000 kilowatt Visit our Web site at <u>www.lg</u>	hours of e- <u>ku.com</u> for
For a copy of your rate schedule, visit <u>www.lge-ku.com</u> or call our (Customer Sèrv	ice Department.	
New enrollment only - Please check box(es) below and on front of	of stub.		
☐ Budget Plan			
☐ I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking A			
I hereby authorize LG&E to debit my bank account for payment of applies to all my current and future LG&E accounts, and will remain	of my monthly bil ain in effect until	l. This authorization revoked by me or LG&E.	
Signature:	-		

Date:



Telephone Payments Customer Service: Power Outage Reporting: Walk-In Center:

Online Customer Self-Service: www.eon-us.com (24 hours a day)

1-800-780-9723 (24 hours a day; \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET

DUE DATE Pay This Amount 10/27/10 \$147.96

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account. (1)

Account Number: **Account Name:**

GLEN DAMRON 3605 Ten Broeck Way

Next Read Will Occur: 11/12/10 - 11/18/10

Date Bill Mailed:

Service Address:

10/15/10

ACCOUNT INFORMATION

	2010	2009	12111
Averages for	This	Last	·
Billing Period	Year	Year	
Average Temperature	70°	63°	
Number of Days Billed	28	29	
Electric/kwh per day	54.1	25.0 (1)	
Gas/ccf per day	0.6	1.0	
		. 0	1-1

BILLING SL	IMMARY	British Sec.
Previous Balance		194.79
Payment(s) Received 9/18 - 10/15		-194.79
Balance as of 10/15		0.00
Current Electric Charges	120.82	
Current Gas Charges	27.14	
Current Charges as of 10/15		147.96
Total Amount Due	-	147.96

ECTRIC CHARGES

Rate Type: Residential Electric Service Basic Service Charge Lwcrease 70%	8.50	Meter Reading Information Meter # 384880	
Energy Charge (\$0.07068 x 1517.00 kwh)	107.22	Actual Reading on 10/14/10	17383
Other Charges For Above Rates		Previous Reading on 9/16/10	<u>15866</u>
Electric Fuel Adjustment (\$0.00226 x 1517 kwh)	3.43	Current kwh Usage	1517
Electric DSM (\$0.00304 x 1517.00 kwh)	4.61	Meter Multiplier	1
_Environmental Surcharge (2.500% CR x \$123.76)	-3.09	Metered kwh Usage	1517
Home Energy Assistance Fund Charge	0.15	DID METE	·O
Total Electric Charges	\$120.82	OLD METE	
Electric DSM (\$0.00304 x 1517.00 kwh) _Environmental Surcharge (2.500% CR x \$123.76)	4.61 -3.09	Meter Multiplier	1517

	GAS CHARGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 17 ccf) Gas Supply Component (\$0.61494 x 17 ccf)	Increased 12.50 31.6% 10.45	Meter Reading Information Meter # 143092 Actual Reading on 10/14/10 Previous Reading on 9/16/10	2909 <u>2892</u>
Other Charges For Above Rates Gas DSM (\$0.01326 x 17.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.23 0.15 \$27.14	Current ccf Usage Meter Multiplier Metered ccf Usage	17 1 17

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$147.96 will be deducted from your bank account on payment due date

AND BE	Acc	count	Nun	iber.	
					- 1
					1

		Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
10/27/10	\$147.96	\$155.36		\$****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P194.79 PF:Y eB:P



#128705151 8# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

PRINTED ON RECYCLED PAPER Rev. 10.09.08

BILLING INFORMATION Late Charge to be Assessed 3 Days After Due Date \$7.40
Late Charge to be Assessed 3 Days After Due Date \$7.40 IMPORTANT INFORMATION
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3,034 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.
For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.
·
New enrollment only - Please check box(es) below and on front of stub.
☐ Budget Plan
I would like to enroll in Demand Conservation.
Automatic Bank Club change request (voided check must be provided)
Please deduct my Automatic Bank Club Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Telephone Payments Customer Service: Power Outage Reporting: Walk-In Center:

Online Customer Self-Service: www.lge-ku.com (24 hours a day)

1-800-780-9723 (24 hours a day; \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2010	2009	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	57°	54°	
Number of Days Billed	29	29	
Electric/kwh per day	41.3	28.6	
Gas/ccf per day	2.2	2.8	

ACCOUNT INFORMATION

Account Number:

Account Name:

GLEN DAMRON

Service Address:

3605 Ten Broeck Way

Next Read Will Occur:

12/14/10 - 12/20/10

Date Bill Mailed:

TRIC CHARGES

11/15/10

BILLINGS	UMMARY -	(17) (A) (A) (A) (A) (A)
Previous Balance		147.96
Payment(s) Received 10/16 - 11/15		-147.96
Balance as of 11/15		0.00
Current Electric Charges	99.35	
Current Gas Charges	69.89	
Current Charges as of 11/15	***************************************	169.24
Total Amount Due		169.24

Rate Type: Residential Electric Service

Basic Service Charge

Energy Charge (\$0.07068 x 1198.00 kwh)

Other Charges For Above Rates

Home Energy Assistance Fund Charge

Electric Fuel Adjustment (\$0.00199 x 1198 kwh) Electric DSM (\$0.00304 x 1198.00 kwh) Environmental Surcharge (0.010% x \$99.19)

Total Electric Charges

8.50 84.67 2.38 3.64 0.01 0.15 \$99.35

Meter Reading Information Meter # 384880 Actual Reading on 11/12/10 18581 Previous Reading on 10/14/10 <u> 17383</u> Current kwh Usage 1198 Meter Multiplier 1 Metered kwh Usage 1198

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$169.24 will be deducted from your bank account on payment due date

Account Number

11/29/10	\$169.24	\$177.70	\$****
Payment Due Date		Pay This Amount 3	Amount Enclosed

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P147.96 PF:Y eB:P

PO BOX 538612 ATLANTA, GA 30353-8612 #131611135 8# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 10.11.02

com PSC 12/28/12

SAS SIME	VOE O	reconnection existing and the constant	
GAS CHAR	(GES		
Rate Type: Residential Gas Service	40.50	Meter Reading Information	,
Basic Service Charge Gas Distribution Charge (\$0.22396 x 64 ccf)	12.50 14.33	Meter # 143092 Actual Reading on 11/12/10	2973
Gas Supply Component (\$0.53858 x 31 ccf)	16.70	Previous Reading on 10/14/10	2909
Gas Supply Component (\$0.61494 x 33 ccf)	20.29	Current ccf Usage	64
Weather Normalization Adjustment (\$0.22396 x 22.646 ccf)	5.07	Meter Multiplier	1
Other Charges For Above Rates		Metered ccf Usage	64
Gas DSM (\$0.01326 x 64.00 ccf)	0.85		
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$69.89		
BILLING INFOR	RMATION		
Late Charge to be Assessed 3 Days After Due Date \$8	8.46		
Environmental Surcharge: A monthly charge or credit passed on equipment needed to meet government-mandated air emission red	to customers t	to pay for the cost of pollution-coments.	ontrol
IMPORTANT INFO			
The power to save. It's in your hands. The amount of electricity production of approximately 2,396 pounds of CO2 (carbon). A typic electricity per month, which would result in the production of 2,000 Smart Saver tips designed to help you better manage and lessen the	cal residential lbs. of carbon.	customer uses 1,000 kilowatt h Visit our Web site at <u>www.lge</u>	ours of <u>-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or call our C	Customer Serv	ice Department.	
	3		
	, 8		
•			
New enrollment only - Please check box(es) below and on front of	of stub.		
Budget Plan			
☐ I would like to enroll in Demand Conservation.			



a PPL company

гејернопе наушентѕ **Customer Service:** Power Outage Reporting: Walk-In Center:

1-000-100-9123 (24 Hours a day, \$2.90 let) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET Online Customer Self-Service: www.lge-ku.com (24 hours a day)

12/28/10	\$262.00
DUE DATE	Pay This Amount

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2010	2009	
Averages for Billing Period	This Year	Last Year	emp down
Average Temperature	40°	44° -	1070
Number of Days Billed	33	33	
Electric/kwh per day	41.7	34.0	Useage
Gas/ccf per day	5.4	5.2	2300

Gas usage up 20%0 up 3,7%

Account Number:

Account Name:

GLEN DAMRON

Service Address:

3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur:

01/17/11 - 01/21/11

Date Bill Mailed:

12/16/10 (Meter Read Portion: 12)

BILLING S	SUMMARY	
Previous Balance		169.24
Payment(s) Received 11/16 - 12/16	_	-169.24
Balance as of 12/16	F-wat systems	0.00
Current Electric Charges	113.61	
Current Gas Charges	148.39	
Current Charges as of 12/16	The state of the s	262.00
Total Amount Due		262.00

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07068 x 1376.00 kwh)	97.26	Actual Reading on 12/15/10	19957
Other Charges For Above Rates		Previous Reading on 11/12/10	<u>18581</u>
Electric Fuel Adjustment (\$0.00252 x 1376 kwh)	3.47	Current kwh Usage	1376
Electric DSM (\$0.00304 x 1376.00 kwh)	4.18	Meter Multiplier	1
Environmental Surcharge (0.040% x \$113.41)	0.05	Metered kwh Usage	1376
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$113.61		

OLD METER.

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$262.00 will be deducted from your bank account on payment due date

and the same of	Account Number

#134917183 3#

GLEN DAMRON

3605 TEN BROECK WAY

LOUISVILLE KY 40241-2497

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P169.24 PF:Y eB:P



PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 10.12.15

Corn PSC 2/6/12/28/12

11 11 11 1:	INUIII		T)	raue.	_

		New Eq.			
	GAS CHA	AKGES.			
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 181 ccf) Gas Supply Component (\$0.53858 x 181 ccf) Weather Normalization Adjustment (\$0.22396 x 20.901- ccf)	e e e e e e e e e e e e e e e e e e e	4 9	2.50 0.54 7.48 4.68	Meter Reading Information Meter # 143092 Actual Reading on 12/15/10 Previous Reading on 11/12/10 Current ccf Usage	3154 <u>2973</u> 181
Other Charges For Above Rates Gas DSM (\$0.01326 x 181.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	**************************************	(2.40 0.15 B.39	Meter Multiplier Metered ccf Usage	<u>1</u> 181
	LING INFO	ACCOUNT OF THE PARTY OF THE PAR	ON		
Late Charge to be Assessed 3 Days After Due Date		\$13.10			
IMPO	RTANT IN	IFORMA	TION		
Our automated telephone options have changed. WHINEW MENU OPTIONS. Residential customers, pres balance, payment arrangements and ways to pay yo 2 when calling Customer Service. For a copy of your rate schedule, visit www.lge-ku.co	s 1-1 to repour ur bill. Autor	ort an outa mated opti	age, 1-: ons are	2 for Billing and Payment, incl e available to business custon	uding account
New enrollment only - Please check box(es) below Budget Plan	and <u>on fro</u> n	nt of stub.			



гејерноне наушентѕ Customer Service: Power Outage Reporting: Walk-In Center:

1-000-100-3123 (24 Hours a day, \$2.30 100) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET Online Customer Self-Service: www.lge-ku.com (24 hours a day)

DUE DATE Pay Inis Amount 02/01/11 \$297.21

NO JAN 2011 BILL ACCOUNT INFORMATION

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been mate. Vaccount Number: Please have your account number available when calling to discuss your account.

Account Name: 2 2 Rervice Address:

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

SERWe⊗ERead Will Occur: |SS| Date Bill Mailed:

02/14/11 - 02/16/11

01/18/11 (Meter Read Portion 12)

1	A A a '	L110	20,	1. 0
Gas/ccf per day	7.3	5.8		
Electric/kwh per day	36.8	26.2		
Number of Days Billed	33	33		
Average Temperature	32°	31°		
Averages for Billing Period	This Year	Last Year	С	OMMI
	2011	7010	PU	BLIC S

1011

compose temperature 3% increase, number of days no change il ectrical usage increase 40%

BILLING	SUMMARY	
Previous Balance		262.00
Payment(s) Received 12/17 - 1/18		-262,00
Balance as of 1/18		0.00
Current Electric Charges	102.51	
Current Gas Charges	194.70	
Current Charges as of 1/18		297.21
Total Amount Due	297.21	

Meter Reading Information

Actual Reading on 1/17/11

Previous Reading on 12/15/10

Meter # 384880

ELECTRIC	JHARGES
Rate Type: Residential Electric Service	
Basic Service Charge	8.50
Energy Charge (\$0.07068 x 1215.00 kwh)	85.88
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00292 x 1215 kwh)	3.55
Electric DSM (\$0.00350 x 1215.00 kwh)	4.25
Environmental Surcharge (0.180% x \$102.18)	0.18
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$102.51

2010

Current kwh Usage 1215 Meter Multiplier Metered kwh Usage

21172

19957

periods

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$297.21 will be deducted from your bank account on payment due date

Account Number
1

02/01/11	\$297.21	\$312.08		\$****
Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Amount

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P262.00 PF:Y eB:P

PRINTED ON RECYCLED PAPER Rev. 11.01.07

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

comp PSC 12/28/12

#101717362 4# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

Total error 159% Average for 11 Bill periods 14,5% average per bill

GAS CH.	ARGES		e de la compania de La compania de la co
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 244 ccf) Gas Supply Component (\$0.53858 x 244 ccf) Weather Normalization Adjustment (\$0.22396 x 32.715- ccf) Other Charges For Above Rates Gas DSM (\$0.01361 x 244.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	12.50 54.65 131.41 -7.33 3.32 0.15	Meter Reading Information Meter # 143092 Actual Reading on 1/17/11 Previous Reading on 12/15/10 Current ccf Usage Meter Multiplier Metered ccf Usage	3398 <u>3154</u> 244 1 244
BILLINGINF	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$14.87		and the second s
IMPORTANT IN	NEORMATION		
Our automated telephone options have changed. WHEN CALLI NEW MENU OPTIONS. Residential customers, press 1-1 to repbalance, payment arrangements and ways to pay your bill. Auto 2 when calling Customer Service. For a copy of your rate schedule, visit www.lge-ku.com or call of the control of the cont	oort an outage, 1-2 mated options are	2 for Billing and Payment, inclue available to business custom	uding account

	Budget Plan
	I would like to enroll in Demand Conservation.
	Automatic Bank Club change request (voided check must be provided)
PI	ease deduct my Automatic Bank Club Payment from a new Checking Account.
	nereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization oplies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Si	ignature:
D	ate:

New enrollment only - Please check box(es) below and on front of stub.



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
05/02/11	\$155.10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010
Averages for	This	Last
Billing Period	Year	Year
Average Temperature	57°-	60°
Number of Days Billed	30 🚁	32
Electric/kwh per day	32.2	24.8
Gas/ccf per day	2.4	2.1

Temperature 5% drop, number of lars down 6%, gas usage up 13%, letrical usage up 30%

AGGOU	NI INFORMATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
	LOUISVILLE KY
Next Read Will Occur:	05/16/11 - 05/18/11
Date Bill Mailed:	04/18/11 (Meter Read Portion 12)

BILLING	SUMMARY	
Previous Balance		209.35
Payment(s) Received 3/22 - 4/18		-209.35
Balance as of 4/18	_	0.00
Current Electric Charges	82.17	
Current Gas Charges	72.93	
Current Charges as of 4/18		155.10
Total Amount Due		155.10

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge	68.28	Actual Reading on 4/15/11	23725
Other Charges For Above Rates		Previous Reading on 3/16/11	<u>22759</u>
Electric Fuel Adjustment (\$0.00225 x 966 kwh)	2.17	Current kwh Usage	966
Electric DSM (\$0.00200 x 966.00 kwh)	1.93	Meter Multiplier	1
Environmental Surcharge (1.410% x \$80.88)	1.14	Metered kwh Usage	966
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$82.17		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$155.10 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	05/02/11	\$155.10	\$162.86		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P209.35 PF:Y eB:P



#110512527 0# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 11.03.31

GAS CHARGES				
Rate Type: Residential Gas Service		Meter Reading Information	reprintended the control of the cont	
Basic Service Charge	12.50	Meter # 143092		
Gas Distribution Charge (\$0.22396 x 34 ccf)	7.61	Actual Reading on 4/15/11	3773	
Gas Distribution Charge (\$0.22396 x 38 ccf)	8.51	Previous Reading on 3/16/11	<u>3701</u>	
Gas Supply Component (\$0.52720 x 34 ccf)	17.92	Current ccf Usage	72	
Gas Supply Component (\$0.52720 x 38 ccf)	20.03	Meter Multiplier	<u>_1</u> 72	
Weather Normalization Adjustment (\$0.22396 x 22.020 ccf)	4.94	Metered ccf Usage	/2	
Other Charges For Above Rates Gas DSM (\$0.03518 x 72.00 ccf)	1.27			
Home Energy Assistance Fund Charge	0.15			
Total Gas Charges	\$72.93			
	ORMATION :			
Late Charge to be Assessed 3 Days After Due Date	\$7.76			
IMPORTANT I	NEORMATION			
The power to save. It's in your hands. The amount of electroproduction of approximately 1,932 pounds of CO2 (carbon). A electricity per month, which would result in the production of 2, Smart Saver tips designed to help you better manage and less. For a copy of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule.	typical residential on the carbon. en the environmen	customer uses 1,000 kilowatt l Visit our Web site at <u>www.lge</u> tal impact of your energy usag	nours of <u>-ku.com</u> for	

☐ Budget Plan	
I would like to enroll in Demand Conservation.	
Auto Pay change request (voided check must be provided)	
Please deduct my Auto Pay Payment from a new Checking Account.	
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&	ĿΕ.
Signature:	
Date:	

New enrollment only - Please check box(es) below and on front of stub.



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-589-1444 (M-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

05/31/11	\$168.62
DUE DATE	Pay This Amount

47

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010
Averages for	This	Last
Billing Period	Year	Year
Average Temperature	64°	64° ✓
Number of Days Billed	32	28
Electric/kwh per day	45.4	25.4 (78,77)
Gas/ccf per day	1.4	1.3

NI INFURINATION HAS RESERVED
GLEN DAMRON
3605 Ten Broeck Way
LOUISVILLE KY
06/15/11 - 06/17/11
05/18/11 (Meter Read Portion 12)

ACCOUNTINEORMATION

Gas/ccf per day	1.4			1 1-
Temperas days incre	ure so	eme, ni	in bes o	of c
Asus incu	case 12'	70, elec	trical	, c
110000	0.0000	7987	Has to	
usage in	· · · · · ·	1001	4 000 V	T

BILLING	SUMMARY	
Previous Balance		155.10
Payment(s) Received 4/20 - 5/18		-155.10
Balance as of 5/18	-	0.00
Current Electric Charges	118.94	
Current Gas Charges	49.68	
Current Charges as of 5/18		168.62
Total Amount Due		168.62

be on enou	ELECTRIC CHARGES		
Rate Type: Residential Electric Service Basic Service Charge	. 7 0 9/ 8.50	Meter Reading Information Meter # 384880	
Energy Charge (\$0.07068 x 1455.00 kwh) Other Charges For Above Rates	102.84	Actual Reading on 5/17/11 Previous Reading on 4/15/11	25180 <u>23725</u>
Electric Fuel Adjustment (\$0.00232 x 1455 kwh) Electric DSM (\$0.00200 x 1455.00 kwh)	2.91	Current kwh Usage Meter Multiplier	1455
Environmental Surcharge (0.990% x \$117.63) Home Energy Assistance Fund Charge	1.16 0.15	Metered kwh Usage	1455
Total Electric Charges	\$118.94 GAS CHARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 47 ccf)	10.53	Actual Reading on 5/17/11	3820
Gas Supply Component (\$0.56143 x 26 ccf)	14.60	Previous Reading on 4/15/11	<u>3773</u>
Gas Supply Component (\$0.52720 x 21 ccf)	11.07	Current ccf Usage	47
Other Charges For Above Rates		Meter Multiplier	_1

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

Home Energy Assistance Fund Charge

Other Charges For Above Rates

Gas DSM (\$0.01759 x 47.00 ccf)

\$168.62 will be deducted from your bank account on payment due date

☐ Check here if plan(s) requested on back of stub

Metered ccf Usage

Account Number	Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount :: Enclosed
	05/31/11	\$168.62	\$177.05		\$****

OFFICE USE ONLY: MRU12832026, G000000 P155.10 PF:Y eB:P

#113710252 9# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

0.83

0.15

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 11.04.29

		 _		
Account	Number	Ь	rage	100

GAS CHARGES (cont)
Total Gas Charges \$49.68
BILLING INFORMATION Late Charge to be Assessed 3 Days After Due Date \$8.43
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control
equipment needed to meet government-mandated air emission reduction requirements.
IMPORTANT INFORMATION
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2,910 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.lge-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.
For a copy of your rate schedule, visit www.lge-ku.com or call our Customer Service Department.
New enrollment only - Please check box(es) below and on front of stub.
☐ Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-589-1444 (WI-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

07/05/11	\$470 CO
11//11/2/11	\$179.60

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

,	2011	2010	
Averages for	This	Last	
Billing Period	Year	Year	•
Average Temperature	76°	78° -/	
Number of Days Billed	31	31 / / / 0 9	7
Electric/kwh per day	60.7	76.7	10
Gas/ccf per day	0.4	0.4 🗸	

ACCOUNTAINEADMATION Account Number: Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way LOUISVILLE KY **Next Read Will Occur:** 07/15/11 - 07/19/11 Date Bill Mailed: 06/20/11 (Meter Read Portion 12)

Temperature increase 2.5% 2011 ever 2010, number days, same, ges usøge seme, Electrical

BILLING :	SUMMARY	
Previous Balance		168.62
Payment(s) Received 5/20 - 6/20		-168.62
Balance as of 6/20	-	0.00
Current Electric Charges	156.49	
Current Gas Charges	23.11	
Current Charges as of 6/20		179.60
Total Amount Due	•	179.60

Increased > 8.50 by 70% over 133.16	Meter Reading Information Meter # 384880 Actual Reading on 6/17/11 Previous Reading on 5/17/11	27064 <u>25180</u>
7.88 4.60 2.20 0.15 \$156.49	Current kwh Usage Meter Multiplier Metered kwh Usage	1884 1 1884
	7.88 4.60 2.20 0.15	7.88 Current kwh Usage 4.60 Meter Multiplier 2.20 Metered kwh Usage 0.15

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$179.60 will be deducted from your bank account on payment due date

Paymen Due Dat
07/05/

07/05/11	Amount \$179.60	Days After Due Date \$188.58	Donation	Enclosed
07/03/11	\$179.00	\$100.50) ••••••

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P168.62 PF:Y eB:P



#116806447 3# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

ccount Number	T T		⊬age	2	æ
---------------	-----	--	------	---	---

GAS CHA	Bere		
	WAEO.		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	2222
Gas Distribution Charge (\$0.22396 x 13 ccf)	2.91	Actual Reading on 6/17/11	3833
Gas Supply Component (\$0.56143 x 13 ccf)	7.30	Previous Reading on 5/17/11	<u>3820</u>
Other Charges For Above Rates		Current ccf Usage	13
Gas DSM (\$0.01887 x 13.00 ccf)	0.25	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	13
Total Gas Charges	\$23.11		
BILLING INFO	RMATION		
Late Charge to be Assessed 3 Days After Due Date	\$8.98		
IMPORTANT INI	FORMATION		
The power to save. It's in your hands. The amount of electricinary production of approximately 3,768 pounds of CO2 (carbon). A typelectricity per month, which would result in the production of 2,000 Smart Saver tips designed to help you better manage and lessen	oical residential Olbs. of carbon.	customer uses 1,000 kilowatt Visit our Web site at www.lg	hours of <u>e-ku.com</u> for
For a copy of your rate schedule, visit <u>www.lge-ku.com</u> or call our	Customer Serv	rice Department	-
Total dopy of your rate defication, their www.igo rateoin of our our	0000011101 0011	ioo Doparamona	
,			

☐ Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:

New enrollment only - Please check box(es) below and on front of stub.



Customer Service.
Telephone Payments:

Walk-In Center: Online Customer Self-Service: 1-502-505-1444 (W-F, 7 a.m. to 7 p.m. E 7) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

08/01/11	\$240.62
00/01/11	\$219.63

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	79° 🗨	— 83°	
Number of Days Billed	31	32	
Electric/kwh per day	77.6	69.1	
Gas/ccf per day	0.2	0.1	

ACCOUNT INFORMATION

Account Number:

Account Name: GLEN DAMRON
Service Address: 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: 08/16/11 - 08/18/11

Date Bill Mailed: 07/19/11 (Meter Read Portion 12)

Temperature drop 5%, mimber of the down 3%, gas usage sem why did electrical usage though 12%. Faulty meter
 BILLING SUMMARY

 Previous Balance
 179.60

 Payment(s) Received 6/21 - 7/19
 -179.60

 Balance as of 7/19
 0.00

 Current Electric Charges
 201.35

 Current Gas Charges
 18.28

 Current Charges as of 7/19
 219.63

 Total Amount Due
 219.63

Rate Type: Residential Electric Service Basic Service Charge	8.50	Meter Reading Informatio Meter # 384880 OLD	"METER
Energy Charge (\$0.07225 x 2407.00 kwh)	173.91	Actual Reading on 7/18/11	29471
Other Charges For Above Rates		Previous Reading on 6/17/11	<u>27064</u>
Electric Fuel Adjustment (\$0.00416 x 2407 kwh)	10.01	Current kwh Usage	2407
lectric DSM (\$0.00244 x 2407.00 kwh)	5.87	Meter Multiplier	1
invironmental Surcharge (1.470% x \$198.29)	2.91	Metered kwh Usage	2407
lome Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$201.35		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$219.63 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	08/01/11	\$219.63	\$230.61		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P179.60 PF:Y eB:P



#119914553 1# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 11.06.22

	MPAEC				
GAS CHARGES					
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf) Gas Supply Component (\$0.56143 x 7 ccf) Other Charges For Above Rates Gas DSM (\$0.01887 x 7.00 ccf)	12.50 1.57 3.93	Meter Reading Information Meter # 143092 Actual Reading on 7/18/11 Previous Reading on 6/17/11 Current ccf Usage Meter Multiplier	3840 3833 7 1		
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	7		
Total Gas Charges	\$18.28				
	ORMATION				
Late Charge to be Assessed 3 Days After Due Date	\$10.98				
IMPORTANT I	NFORMATION				
The power to save. It's in your hands. The amount of electric production of approximately 4,814 pounds of CO2 (carbon). A electricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lessor For a copy of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the power of your rate schedule, visit www.lge-ku.com or call of the your power of your rate schedule.	typical residential on the control of the carbon. The environmen	customer uses 1,000 kilowatt had visit our Web site at www.lge tal impact of your energy usag	nours of - <u>ku.com</u> for		
New enrollment only - Please check box(es) below and on fro	ent of stub.				

☐ Budget Plan

☐ I would like to enroll in Demand Conservation.

Date:

Auto Pay change request (voided check must be provided)

Signature:

Please deduct my Auto Pay Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service: 1-502-509-1444 (M-F, 7 a.m. to 7 p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

08/31/11	\$257.51
DUE DATE	Pay This Amount

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	82°	85°	
Number of Days Billed	30	29	
Electric/kwh per day	98.6	105.0	
Gas/ccf per day	0.2	0.2	

Temperature difference>3,5%, umber of days & 3%, Electrical usage up 6,5% 2010 over 2011. Foulty meter!

ACCO	UNT INFORMATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
	LOUISVILLE KY

Next Read Will Occur: 09/15/11 - 09/19/11 **Date Bill Mailed:** 08/18/11 (Meter Read Portion 12)

BILLING	SUMMARY	
Previous Balance		219.63
Payment(s) Received 7/21 - 8/18		- 219.63
Balance as of 8/18	٠,	0.00
Current Electric Charges	240.05	
Current Gas Charges	17.46	
Current Charges as of 8/18		257.51
Total Amount Due	••	257.51

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07225 x 2960.00 kwh)	213.86	Actual Reading on 8/17/11	32431
Other Charges For Above Rates		Previous Reading on 7/18/11	<u>29471</u>
Electric Fuel Adjustment (\$0.00334 x 2960 kwh)	9.89	Current kwh Usage	2960
Electric DSM (\$0.00244 x 2960.00 kwh)	7.22	Meter Multiplier	1
Environmental Surcharge (0.180% x \$239.47)	0.43	Metered kwh Usage	2960
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$240.05		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$257.51 will be deducted from your bank account on payment due date

		A NI		12
11.38	ACC	ountine	umber	
				1

Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount E Enclosed
08/31/11	\$257.51	\$270.38		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P219.63 PF:Y eB:P



#122918424 5# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

RINTED ON RECYCLED PAPER Rev. 11.08.01

GAS CHA	RGES		Marie II
Rate Type: Residential Gas Service	OF THE SPECIAL PROPERTY.	Meter Reading Information	ne a company of the control of the c
Basic Service Charge	12.50	Meter # 143092	00.40
Gas Distribution Charge (\$0.22396 x 6 ccf) Gas Supply Component (\$0.56050 x 4 ccf)	1.34	Actual Reading on 8/17/11 Previous Reading on 7/18/11	3846 <u>3840</u>
Gas Supply Component (\$0.56143 x 2 ccf)	2.24 1.12	Current ccf Usage	6
Other Charges For Above Rates	.,,_	Meter Multiplier	_1
Gas DSM (\$0.01887 x 6.00 ccf)	0.11	Metered ccf Usage	6
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$17.46		
BILLING INFO	Separate Committee of the Committee of t		
,	\$12.87		
Environmental Surcharge: A monthly charge or credit passed of equipment needed to meet government-mandated air emission re			control
IMPORTANT IN	FORMATION		
The power to save. It's in your hands. The amount of electricity production of approximately 5,920 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lessen	pical residential of the contraction of the contrac	customer uses 1,000 kilowatt l Visit our Web site at <u>www.lge</u>	nours of <u>-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or call our	r Customer Servi	ice Department.	
		•	
New enrollment only - Please check box(es) below and on front	t of stub.		
Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking			
I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will rer			

Signature:

Date:



Customer Service: Telephone Payments:

Walk-In Center:
Online Customer Self-Service:

1-502-589-1444 (M-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day) DUE DATE | Pay This Amount | 10/03/11 | \$268.72 | Compare + 0 8/3/10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Account Number: Account Name: Service Address:

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

ACCOUNT INFORMATION -

Next Read Will Occur: 10/17/11 - 10/19/11

Date Bill Mailed:

09/20/11 (Meter Read Portion 12)

•	2011	2010	ا مر
Averages for	This	[°] Last	Tompast
Billing Period	Year	Year	neven
Average Temperature	74° 🗸	78°	25,4%
 Number of Days Billed	33	2/6 29	
Electric/kwh per day	94.9	77.4 🦴	way

Electrical usage 22.6% por variance. Faulty meter!

BILLINGS	SUMMARY	
Previous Balance		257.51
Payment(s) Received 8/20 - 9/20		-257.51
Balance as of 9/20	•	0.00
Current Electric Charges	250.45	
Current Gas Charges	18.27	
Current Charges as of 9/20		268.72
Total Amount Due	•	268.72

	ELECTRIC	CHARGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 3133.00 kwh)	6	8.50 226.36	Meter Reading Information Meter # 384880 Actual Reading on 9/19/11	35564
Other Charges For Above Rates Electric Fuel Adjustment (\$0.00234 x 3133 kwh) Electric DSM (\$0.00244 x 3133.00 kwh) Environmental Surcharge (0.190% x \$249.83) Home Energy Assistance Fund Charge	WELLOND ON	7.33 7.64 0.47 0.15	Previous Reading on 8/17/11 Current kwh Usage Meter Multiplier Metered kwh Usage	32431 3133 1 3133
Total Electric Charges	3	\$250.45		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$268.72 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3	Winter Help Donation	Amount Enclosed
	10/03/11	\$268.72	\$282.15		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P257.51 PF:Y eB:P



#126215399 0# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Copy P50 12/28/12

PRINTED ON RECYCLED PAPER TO Rev. 11.08.01

GAS	CHARGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf) Gas Supply Component (\$0.56050 x 7 ccf)	12.50 1.57 3.92	Meter Reading Information Meter # 143092 Actual Reading on 9/19/11 Previous Reading on 8/17/11 Current ccf Usage	3853 <u>3846</u> 7
Other Charges For Above Rates Gas DSM (\$0.01887 x 7.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.13 0.15 \$18.27	Meter Multiplier Metered ccf Usage	
Reference to the first of the contract of the	INFORMATION \$13.43		
Late Charge to be Assessed 3 Days After Due Date	\$13.43 IT INFORMATION		
	ANS CONTRACTOR CONTRAC		
The power to save. It's in your hands. The amount of eleptroduction of approximately 6,266 pounds of CO2 (carbon) electricity per month, which would result in the production of Smart Saver tips designed to help you better manage and I	 A typical residential of 2,000 lbs. of carbon. 	customer uses 1,000 kilowat Visit our Web site at <u>www.l</u> c	t hours of <u>ge-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or co	call our Customer Šèrvi	ce Departmènt.	
New enrollment only - Please check box(es) below and o	n front of stub.		
☐ Budget Plan	-		
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided	ded)		

Please deduct my Auto Pay Payment from a new Checking Account.

Signature:

Date:

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Lelephone Payments Customer Service: Power Outage Reporting: Walk-In Center:

1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET Online Customer Self-Service: www.eon-us.com (24 hours a day)

1-800-780-9723 (24 nours a day; \$2.95 fee)

Pay This Amount DUE DATE 08/31/10 \$252.10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

1010

ACCOUNT INFORMATION

Account Number:

Account Name: Service Address:

211.38

GLEN DAMRON

3605 Ten Broeck Way 09/15/10 - 09/21/10

Next Read Will Occur: Date Bill Mailed:

08/19/10

	2010	2009 Tomp
Averages for	This	Last
Billing Period	Year	Year 0. 107
Average Temperature	84°	76° > 9.
Number of Days Billed	29 7%	10% 31 In
Electric/kwh per day	105.0	40.9 Justage
Gas/ccf per day	0.2	0.2

BILLING SUMMARY Previous Balance 182.92 Payment(s) Received 7/22 - 8/19 -182.92 0.00 Balance as of 8/19 Current Electric Charges 234.84 Current Gas Charges 17.26 Current Charges as of 8/19 252.10

CTRIC CHARGES

Total Amount Due 252.10

Rate Type: Residential Electric Servic Basic Service Charge In Crease Energy Charge Other Charges For Above Rates Electric Fuel Adjustment (\$0.00234 x 3047 kwh) Electric DSM (\$0.00304 x 3047.00 kwh)

7.13 9.26 -0.26 0.15 \$234.84 Meter Reading Information Meter # 384880 13619 Actual Reading on 8/18/10 Previous Reading on 7/20/10 10572 3047 Current kwh Usage Meter Multiplier 3047 Metered kwh Usage

Customer Service 1-502-589-1444

Please see reverse side for additional charges.

Environmental Surcharge (0.110% CR x \$234.95)

Home Energy Assistance Fund Charge

Total Electric Charges

\$252.10 will be deducted from your bank account on payment due date

Account Number

Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
08/31/10	\$252.10	\$264.70		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P182.92 PF:Y eB:P



#123019848 1# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

RECYCLED PAPER 10.08.16 Se.

Copy PSC 12/28/12

GAS CHA	RGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	11.36	Meter # 143092	0005
Gas Distribution Charge (\$0.22396 x 5 ccf)	1.12	Actual Reading on 8/18/10 Previous Reading on 7/20/10	2885 2878
Gas Distribution Charge (\$0.21349 x 2 ccf) Gas Supply Component (\$0.61494 x 5 ccf)	0.43 3.07	Current ccf Usage	2070 7
Gas Supply Component (\$0.51880 x 2 ccf)	1.04	Meter Multiplier	1
	1.04	Metered ccf Usage	7
Other Charges For Above Rates Gas DSM (\$0.01326 x 7.00 ccf)	0.09	3	
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$17.26		
BILLING INFO Late Charge to be Assessed 3 Days After Due Date	\$12.60		
Environmental Surcharge: A monthly charge or credit passed o		o nay for the cast of pollution.	control
equipment needed to meet government-mandated air emission re			CONTROL
IMPORTANT IN			
			regularitation (Managera).
The power to save. It's in your hands. The amount of electrici			
production of approximately 6,094 pounds of CO2 (carbon). A type			
electricity per month, which would result in the production of 2,000			
Smart Saver tips designed to help you better manage and lessen	the environmen	tal impact of your energy usag	je.
For a copy of your rate schedule, visit www.eon-us.com or call ou	r Customer Serv	rice Department.	
		·	
	1		
New enrollment only - Please check box(es) below and on front	of stub		
<u> </u>	<u>01 3tub.</u>		
Budget Plan			
I would like to enroll in Demand Conservation.			
Automatic Bank Club change request (voided check must be p	provided)		
Please deduct my Automatic Bank Club Payment from a ne	w Checking Acco	ount.	
I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will ren			

Signature:

Date:



Walk-In Center: Online Customer Self-Service:

1-502-589-1444 (M-r, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Pay This Amount DUE DATE 10/03/11 \$268.72 Compare to

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Account Number: Account Name:

Service Address:

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY 10/17/11 - 10/19/11

ACCOUNT INFORMATION

Next Read Will Occur:

09/20/11 (Meter Read Portion 12)

1011 2010 **Date Bill Mailed:** Averages for This Last Billing Period Year Year Average Temperature 74° 78° 29 Number of Days Billed 33

77.4 % Electric/kwh per day 94.9 0.2 Gas/ccf per day

BILLING SUMMARY Previous Balance 257.51 Payment(s) Received 8/20 - 9/20 -257.51 0.00 Balance as of 9/20 **Current Electric Charges** 250.45 **Current Gas Charges** 18.27 Current Charges as of 9/20 268.72 268.72 **Total Amount Due**

<u> </u>				
	ELECTRIC	CHARGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 3133.00 kwh)	0	8.50 226.36	Meter Reading Information Meter # 384880 Actual Reading on 9/19/11	35564
Other Charges For Above Rates Electric Fuel Adjustment (\$0.00234 x 3133 kwh) Electric DSM (\$0.00244 x 3133.00 kwh) Environmental Surcharge (0.190% x \$249.83) Home Energy Assistance Fund Charge Total Electric Charges	WELL OF	7.33 7.64 0.47 0.15 \$250.45	Previous Reading on 8/17/11 Current kwh Usage Meter Multiplier Metered kwh Usage	32431 3133 1 3133

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$268.72 will be deducted from your bank account on payment due date

	10/03/11	\$268.72	\$282.15	
Account Number	Payment Due Date	Pay This	Pay This Amount 3 10 Days After Due Date	Winter Help Donation

Check here if plan(s) requested on back of stub

Amount

Enclosed

\$****

OFFICE USE ONLY: MRU12832026, G000000 P257.51 PF:Y eB:P

#126215399 0# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Copy P5C 12/28/12

GAS CHA	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf)	12 <i>.</i> 50 1.57	Meter # 143092 Actual Reading on 9/19/11	3853
Gas Supply Component (\$0.56050 x 7 ccf)	3.92	Previous Reading on 8/17/11	<u>3846</u>
Other Charges For Above Rates	0.40	Current ccf Usage	7
Gas DSM (\$0.01887 x 7.00 ccf) Home Energy Assistance Fund Charge	0.13 0.15	Meter Multiplier Metered ccf Usage	<u>_1</u> 7
Total Gas Charges	\$18.27	· ·	
BILLING INFO	DRMATION		
Late Charge to be Assessed 3 Days After Due Date	\$13.43		
IMPORTANT IN	FORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 6,266 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesser	/pical residential o 00 lbs. of carbon.	customer uses 1,000 kilowatt Visit our Web site at <u>www.lg</u> e	hours of e-ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call ou	ır Customer Sèrvi	ce Department.	
New enrollment only - Please check box(es) below and on fron	t of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	Account.		
I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will re			

Signature:



Walk-In Center: Online Customer Self-Service: 1-502-509-1444 (NI-F, 7 a.III. to 7 p.III. E 1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
11/01/11	\$167.96

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

aradado jour amodurin			
	2011	2010	l
Averages for	This	Last Tampas	Ł
Billing Period	Year	Year Secretary	
Average Temperature	65°	69° 5 611	
Number of Days Billed	28	28 - Same	
Electric/kwh per day () 60.8	54.1 > useage	,
Gas/ccf per day	0.6 🗸	0.6 / Typelasi	_

ACCOUNT INFORMATION

Account Number:
Account Name:
GLEN DAMRON
Service Address:
3605 Ten Broeck

3605 Ten Broeck Way LOUISVILLE KY

Next Read Will Occur: 11/14/11 - 11/16/11

Date Bill Mailed: 10/18/11 (Meter Read Portion 12)

ay 0.6 V U.6 V Tay Character	l
Dave wy 10/28/09 12.4%	
2% Increase wy	
le meather conditions	

BILLING	SUMMARY	
Previous Balance		268.72
Payment(s) Received 9/21 - 10/18		-268.72
Balance as of 10/18	•	0.00
Current Electric Charges	140.04	•
Current Gas Charges	27.92	·
Current Charges as of 10/18		167.96
Total Amount Due		167.96

ate Type: Residential Electric Service		Meter Reading Information	
asic Service Charge	8.50	Meter # 384880	
nergy Charge (\$0.07225 x 1705.00 kwh)	123.19	Actual Reading on 10/17/11	37269
Other Charges For Above Rates		Previous Reading on 9/19/11	<u>35564</u>
ectric Fuel Adjustment (\$0.00221 x 1705 kwh)	3.77	Current kwh Usage	1705
ectric DSM (\$0.00244 x 1705.00 kwh)	4.16	Meter Multiplier	_1
nvironmental Surcharge (0.190% x \$139.62)	0.27	Metered kwh Usage	1705
ome Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$140.04		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$167.96 will be deducted from your bank account on payment due date

Account Number	
Account Number	

11/01/11	\$167.96	\$176.36		\$****
Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help	Amount - Enclosed

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P268.72 PF:Y eB:P



#129007609 8# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

S

Copy PSC 12/28/12

GAS CH	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge Gas Distribution Charge (\$0.22396 x 19 ccf)	12.50 4.26	Meter # 143092 Actual Reading on 10/17/11	3872
Gas Supply Component (\$0.56050 x 19 ccf)	10.65	Previous Reading on 9/19/11 Current ccf Usage	3853 19
Other Charges For Above Rates Gas DSM (\$0.01887 x 19.00 ccf)	0.36	Meter Multiplier	19
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	19
Total Gas Charges	\$27.92		
Late Charge to be Assessed 3 Days After Due Date	ORMATION \$8.40		
IMPORTANT II	NEURWAITUN		
The power to save. It's in your hands. The amount of electric production of approximately 3,410 pounds of CO2 (carbon). A telectricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesse	ypical residential of 00 lbs. of carbon.	customer uses 1,000 kilowatt h Visit our Web site at <u>www.lge</u>	nours of -ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call or	ur Customer Servi	ce Department.	
			The state of the s
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	g Account.		
I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will re	nt of my monthly bill. Amain in effect until r	This authorization evoked by me or LG&E.	
Signature:	A		

Date: _____



Telephone Payments:

Walk-In Center: Online Customer Self-Service: 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

> Account Number Account Name:

Service Address:

Date Bill Mailed:

Next Read Will Occur:

11/29/11 \$166.77

(Meter Read Portion 12)

86.42

167.96

-167.96 0.00

166.77

166.77

No Dec 2011 Bil ACCOUNT INFORMATION

GLEN DAMRON

3605 Ten Broeck Way LOUISVILLE KY

12/14/11 - 12/16/11

11/16/11

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010
Averages for	This	[®] Last
Billing Period	Year	Year
Average Temperature	53°	56° < 51/1
Number of Days Billed	29	29
Electric/kwh per day	31.7	41.3 < 13,2%
Gas/ccf per day	3.2	2.2

BILLING SU	JMMARY
Previous Balance	
Payment(s) Received 10/18 - 11/15	
Balance as of 11/15	wareness between
Current Electric Charges	80.35

2011-5% Lower temperature, gas Payment(s) Received 10/18-11
Balance as of 11/15
Current Electric Charges
There a 23% more electrical Current Gas Charges
Current Charges as of 11/15
Usage in 2010! Faulty Meter Total Amount Due

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07225 x 920.00 kwh)	66.47	Actual Reading on 11/15/11	38189
Other Charges For Above Rates		Previous Reading on 10/17/11	<u>37269</u>
Electric Fuel Adjustment (\$0.00307 x 920 kwh)	2.82	Current kwh Usage	920
Electric DSM (\$0.00244 x 920.00 kwh)	2.24	Meter Multiplier	1
Environmental Surcharge (0.210% x \$80.03)	0.17	Metered kwh Usage	920
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$80.35		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$166.77 will be deducted from your bank account on payment due date

Towns	
3555	Account Number

Payment Due Date	Pay This Hand	Pay This Amount 3 Days After Due Date	:: 'Amount' Enclosed
11/29/11	\$166.77	\$175.11	\$****

#131911358 3#

GLEN DAMRON

3605 TEN BROECK WAY

LOUISVILLE KY 40241-2497

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P167.96 PF:Y eB:P

IGE.

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

Copy PGC 12/28/12

KIN I EU ON KECYCLEU PAPEK (

GAS CHA	RGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 94 ccf) Gas Supply Component (\$0.51602 x 49 ccf) Gas Supply Component (\$0.56050 x 45 ccf)	12.50 21.05 25.28 25.22	Meter Reading Information Meter # 143092 Actual Reading on 11/15/11 Previous Reading on 10/17/11 Current ccf Usage	3966 <u>3872</u> 94
Weather Normalization Adjustment (\$0.22396 x 1.996 ccf) Other Charges For Above Rates Gas DSM (\$0.01887 x 94.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.45 1.77 0.15 \$86.42	Meter Multiplier Metered ccf Usage	94
BILLING INFO Late Charge to be Assessed 3 Days After Due Date	RMATION == \$8.34		
Environmental Surcharge: A monthly charge or credit passed o equipment needed to meet government-mandated air emission re	n to customers teduction requirer	o pay for the cost of pollution nents.	-control
IMPORTANT IN	FORMATION		
The power to save. It's in your hands. The amount of electricity production of approximately 1,840 pounds of CO2 (carbon). A type electricity per month, which would result in the production of 2,000 Smart Saver tips designed to help you better manage and lessen	pical residential of the contraction of the contrac	customer uses 1,000 kilowatt Visit our Web site at <u>www.l</u> g	hours of <u>e-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or call our	Customer Servi	ce Department.	
			,
New enrollment only - Please check box(es) below and on front	t of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	Account.		
I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will ren			
Signature:	Assertance and Arts		

Date:



Walk-In Center: Online Customer Self-Service:

1-002-009-1444 (WI-E, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
01/03/12	\$228.84

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

•	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	46°	39°	
Number of Days Billed	30	33	
Electric/kwh per day	38.9	41.7	
Gas/ccf per day	4.9	5.4 DECEW	F

Account Number:	0000 1100 1010

Account Name: Service Address:

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: **Date Bill Mailed:**

01/17/12 - 01/19/12 12/16/11 (Meter Read Portion 12)

,		BILLINGS	SUMMARY	
RECE	FIVE	Brevious Balance		166.77
		Payment(s) Received 11/16 - 12/15		-166.77
(A A)	o 2012	Balance as of 12/15 Current Electric Charges		0.00
JAN	Z ZUIJ	Current Electric Charges	98.77	
DURING	SERVI(Eurrent Gas Charges	130.07	
PUBLIC SERVIO COMMISSION		Current Charges as of 12/15	***************************************	228.84
		Total Amount Due		228.84

	ELECTRIC	CHARGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 1168.00 kwh)	067.2	8.50 84.39	Meter Reading Information Meter # 384880 Actual Reading on 12/15/11 Previous Reading on 11/15/11	39357 3818 <u>9</u>
Other Charges For Above Rates Electric Fuel Adjustment (\$0.00224 x 1168 kwh) Electric DSM (\$0.00244 x 1168.00 kwh) Environmental Surcharge (0.260% x \$98.36) Home Energy Assistance Fund Charge Total Electric Charges	METER	2.62 2.85 0.26 0.15 \$98.77	Current kwh Usage Meter Multiplier Metered kwh Usage # 131.26/MO Electric For 12 Bi	1168 1 1168

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$228.84 will be deducted from your bank account on payment due date

#134917638 6# GLEN DAMRON

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3	Winter Help :: : : : : : : : : : : : : : : : : :	Amount Enclosed
	01/03/12	\$228.84	\$240.28		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P166.77 PF:Y eB:P

PO BOX 9001960

LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

Copy PSC 2/6/12 \$ 12/28/12

3605 TEN BROECK WAY LOUISVILLE KY 40241-2497 Total Error 335% Average for 12 mo Bill periods 27,9% over bill.

PRINTED ON RECYCLED PAPER Rev. 11.11.28

GAS CHA	ARGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 148 ccf) Gas Supply Component (\$0.51602 x 148 ccf) Weather Normalization Adjustment (\$0.22396 x 22.832 ccf) Other Charges For Above Rates Gas DSM (\$0.01887 x 148.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	12.50 33.15 76.37 5.11 2.79 0.15	Meter Reading Information Meter # 143092 Actual Reading on 12/15/11 Previous Reading on 11/15/11 Current ccf Usage Meter Multiplier Metered ccf Usage	4114 <u>3966</u> 148 1 148
BILLING INFO	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$11.44		Artikaga palamannan asa
IMPORTANT IN	IFORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 2,336 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesser. For a copy of your rate schedule, visit www.lge-ku.com or call out if you use mail to submit your payment, please update your recostub) for our payment processing center. Remember, you can pamy.lge-ku.com.	ypical residential of the control of the environment or Customer Servings to reflect the ray your bill online	customer uses 1,000 kilowatt he Visit our Web site at www.lge-tal impact of your energy usage ce Department. The material rew address (located on the from	ours of -ku.com for e. ont of the bill

New enrollment only - Please check box(es) below and on front of stub.
☐ Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Walk-In Center: Online Customer Self-Service:

1-502-569-1444 (W-F, / a.m. to / p.m. ⊏1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number:

Service Address:

Account Name:

DUE DATE	Pay This Amount
02/01/12	\$336.78

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2012	2011	1
Averages for	This	Last] [
Billing Period	Year	Year	. al
Average Temperature	41° 🗲	32°	istaglas
Number of Days Billed	33	33 _	1 1000
Electric/kwh per day	62.3(1)	36.8	> (0/1)
Gas/ccf per day	5.8	7.3	F

(1) Compore to 2/1/2010 80% Increase wy same weather conditions or better, for this year.

Next Read Will Occur:	LOUISVIL 02/15/12 -		
Date Bill Mailed:	01/18/12	(Meter Read	Portion 12)
se		-	
<i>'</i> '			•
BILL	ING SUI	UMARY	
Previous Balance		A CONTRACTOR OF THE POSITION	228.84
Payment(s) Received 12/16	- 1/17		-228.84
Balance as of 1/17		*****	0.00
Current Electric Charges		168.27	
Current Gas Charges		168.51	
Current Charges as of 1/1	17		336.78
Total Amount Due		-	336.78

ACCOUNT INFORMATION

GLEN DAMRON

3605 Ten Broeck Way

ELECTRIC CH	ARGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 2057.00 kwh)	8.50 148.62	Meter Reading Information Meter # 384880 Actual Reading on 1/17/12	41414
Basic Service Charge Energy Charge (\$0.07225 x 2057.00 kwh) Other Charges For Above Rates Electric Fuel Adjustment (\$0.00265 x 2057 kwh) Electric DSM (\$0.00238 x 2057.00 kwh) Environmental Surcharge (0.380% x \$167.47) Home Energy Assistance Fund Charge	5.45 4.90 0.64 0.16	Previous Reading on 12/15/11 Current kwh Usage Meter Multiplier Metered kwh Usage	39357 2057 1 2057
Total Electric Charges 1/24/12 1/26/12 Beth Donna 8:30Am	\$168.27	2011 + 889 KV + 76%	NH , KWH
X 5083 Opt1,2		2011 +090 +7690 +68 +5	8%

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$336.78 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This :: 12	Pay This Amount 3. Days After Due Date	Winter Help Donation	Amount Enclosed
	02/01/12	\$336.78	\$353.62		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P228.84 PF:Y eB:P



#101710594 9# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 9001960

Service Address: 3605 Ten Broeck Way

e Address: 3605 Ten Broeck Way

LGE 1/26/12 CHORGE

P60 to test Meter

Copy PSC 2/6/12 & P60 to test Meter

Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 194 ccf)	43.45	Actual Reading on 1/17/12	4308
Gas Supply Component (\$0.51602 x 194 ccf)	100.11	Previous Reading on 12/15/11	<u>4114</u>
Weather Normalization Adjustment (\$0.22396 x 32.627 ccf)	7.31	Current ccf Usage	194
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM (\$0.02566 x 194.00 ccf)	4.98	Metered ccf Usage	194
Home Energy Assistance Fund Charge	0.16		
Total Gas Charges	\$168.51		

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date

\$16.84

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 4,114 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.lge-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.lge-ku.com or call our Customer Service Department.

If you use mail to submit your payment, please update your records to reflect the new address (located on the front of the bill stub) for our payment processing center. Remember, you can pay your bill online when you sign in or register your account at my.lge-ku.com.

Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E
Signature:
Date:

New enrollment only - Please check box(es) below and on front of stub.



Walk-In Center: Online Customer Self-Service: 1-50/2-589-1444 (M·F, / a.m. to / p.m. Er) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lqe-ku.com (24 hours a day)

03/05/12	\$301.64
DUE DATE	Pay This Amount

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

-	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	40°	35°	
Number of Days Billed	31	28	
Electric/kwh per day	54.2	25.3	
Gas/ccf per day	6.2	5.5	

Electric usage increase

Account Number: Account Name:

Service Address:

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur:

03/15/12 - 03/19/12

Date Bill Mailed:

02/21/12 (Meter Read Portion 12)

meter# ? OLD

BILLING S	SUMMARY	
Previous Balance		336.78
Payment(s) Received 1/18 - 2/18		-336.78
Balance as of 2/18		0.00
Current Electric Charges	140.04	
Current Gas Charges	161.60	
Current Charges as of 2/18		301.64
Total Amount Due	***************************************	301.64

	CTRIC CHARGES	i projecti profesionali se projekt profesionali se
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 1682.00 kwh)	8.50 121.52	KWH = 1682
Other Charges For Above Rates Electric Fuel Adjustment (\$0.00313 x 1682 kwh) Electric DSM (\$0.00238 x 1682.00 kwh) Environmental Surcharge (0.430% x \$139.28)	5.26 4.00 0.60	
Home Energy Assistance Fund Charge Total Electric Charges	0.16 \$140.04	

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$301.64 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3	Winter Help Donation	Amount Enclosed
	03/05/12	\$301.64	\$316.72		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P336.78 PF:Y eB:P

IG:E

#104803238 5# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

INTED ON RECYCLED PAPER TO TO

and the state of t		ALL OF THE STATE O	est agreement (p///grainer and description	CORPORATION STATES TO A STATE ASSESSMENT OF THE STATES	energy (45) (************************************	CHIANAM NETS COLUMN	tenseyines/ton forthan exclusive treet	and a distance and the finding of the second accomplishment of the	Charles and the control of the contr	SOMEON SERVICE
	garagidaski i obe			GAS CH	HARGES		rice and the College			
Rate Type: Re Basic Service Ch Gas Distribution G Gas Supply Com Gas Supply Com Weather Normali	arge Charge (\$0.223 ponent (\$0.474 ponent (\$0.516	396 x 194 ccf) 123 x 110 ccf) 502 x 84 ccf)	22.303 ccf)			12.50 43.45 52.17 43.35 4.99				
Other Charge Gas DSM (\$0.029 Home Energy As Total Gas Cha	566 x 194.00 c sistance Fund	cf)			\$10	4.98 0.16 61.60				
			METER	AND USA	GE INFO	RMAT	ION:			
ELECTRIC		erania.						STREET,		
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous Reading	Current Read Date	Current <u>Reading</u>	Read <u>Code</u>	Meter <u>Multiplier</u>	<u>Demand</u>	<u>kwh</u>	
Residential Ele kwh kwh	ectric Servic 384880 801679	e 01/17/12 01/30/12	41414 0	01/29/12 02/17/12	41983 1113	R R	1 1 Total Usage		569 1113 1682	
GAS	Meter <u>Number</u>	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read <u>Code</u>	Meter <u>Multiplier</u>	<u>ccf</u>		
Residential Ga ccf	143092	01/17/12	4308	02/17/12	4502	R	1 Total Usage	194 194		
				ILLING IN	FORMAT	ION-				14,46
Late Charge t	o be Assess	sed 3 Days At	fter Due Da	te	\$15.08					2014 99-902-91-91-91-91
Meter Read C	Codes	R - A	ctual Read;	V - Verified	Read; E - E	Estimate	d Read; S - S	Self Read		
Environment equipment ne								cost of poll	ution-control	
	``					n . a a a a a a a a a a a a a a a a a a	. , , , , , , , , , , , , , , , , , , ,			
☐ Bud	get Plan uld like to enr	Please check	Conservatio	n.						
∐ Auto	o Pay change	request (voide	ed check mus	st be provided)					

Please deduct my Auto Pay Payment from a new Checking Account.

Signature:

Date: _____

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Walk-In Center: Online Customer Self-Service:

1-002-009-1444 (IVI-E, / B.III. to / p.III. E /) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

04/02/12	\$169.19
DUE DATE	Pay This Amount

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	52°	49°	-
Number of Days Billed	31	30	
Electric/kwh per day	32.1	29.2	
Gas/ccf per day	2.7	4.9	

ACCO			

Account Number: GLEN DAMRON **Account Name:** Service Address: 3605 Ten Broeck Way LOUISVILLE KY

Next Read Will Occur: 04/16/12 - 04/18/12

Date Bill Mailed: 03/20/12 (Meter Read Portion 12)

BILLING	SUMMARY	
Previous Balance		301.64
Payment(s) Received 2/19 - 3/19		-301.64
Balance as of 3/19	_	0.00
Current Electric Charges	87.67	
Current Gas Charges	81.52	
Current Charges as of 3/19		169.19
Total Amount Due	_	169.19

ELECTRIC CHARGES Rate Type: Residential Electric Service Meter Reading Information METER NEW Meter # 801679 Basic Service Charge 8.50 72.13 Actual Reading on 3/19/12 2109 Energy Charge (\$0.07242 x 996.00 kwh) Previous Reading on 2/17/12 1113 Electric DSM (\$0.00238 x 996.00 kwh) 2.37 996 Current kwh Usage Electric Fuel Adjustment (\$0.00395 x 996 kwh) Skwh)
Shappy
Sha 3.93 Meter Multiplier __1 Environmental Surcharge (0.670% x \$86.93) 0.58 Metered kwh Usage 996 Home Energy Assistance Fund Charge 0.16 \$87.67 **Total Electric Charges**

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$169.19 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	04/02/12	\$169.19	\$177.65		\$****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P301.64 PF:Y eB:P



#107909750 5# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

6 7 4

ACCOUNT	Number	QU	5	raye z

GAS CH	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 84 ccf)	18.81	Actual Reading on 3/19/12	4586
Gas Supply Component (\$0.47423 x 84 ccf)	39.84	Previous Reading on 2/17/12	<u>4502</u>
Weather Normalization Adjustment (\$0.22396 x 35.939 ccf)	8.05	Current ccf Usage	84
Gas DSM (\$0.02566 x 84.00 ccf)	2.16	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered ccf Usage	84
Total Gas Charges	\$81.52		
BILLING INF	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$8.46		
IMPORTANT IN	NFORMATION .		
The power to save. It's in your hands. The amount of electric production of approximately 1,992 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesses. For a copy of your rate schedule, visit www.lge-ku.com or call out if you use mail to submit your payment, please update your reconstub) for our payment processing center. Remember, you can paymy.lge-ku.com.	ypical residential of the properties of the carbon. In the environment of the customer Servings to reflect the servings to reflect the servings.	customer uses 1,000 kilowatt Visit our Web site at www.lg tal impact of your energy usauce Department. The provided in the week and the contract of the contract of the contract on the contract of the contract on the contract of the contr	hours of e-ku.com for ge. front of the bill

☐ Budget Plan
☐ I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:

New enrollment only - Please check box(es) below and on front of stub.



Walk-In Center:
Online Customer Self-Service:

1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

AND SERVED

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2012	2011
Averages for	This	Last
Billing Period	Year	Year A
Average Temperature	66°	64° De
Number of Days Billed	30	32 , 191
Electric/kwh per day	32.2	45.4 / 1/10
Gas/ccf per day	0.9	1.4

Compare temperature, number of days a gas usage, electric usage down 41%. for

Account Name: GLEN DAMRON

Service Address: 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: 06/15/12 - 06/19/12

Date Bill Mailed: 05/18/12 (Meter Read Portion 12)

BILLINGS	SUMMARY :	
Previous Balance		129.54
Payment(s) Received 4/18 - 5/18		-129.54
Balance as of 5/18		0.00
Current Electric Charges	87.10	
Current Gas Charges	31.27	
Current Charges as of 5/18		118.37
Total Amount Due		118.37

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 801679	
Energy Charge (\$0.07242 x 966.00 kwh)	69.96	Actual Reading on 5/17/12	3942
Electric DSM (\$0.00287 x 966.00 kwh)	2.77	Previous Reading on 4/17/12	<u>2976</u>
Electric Fuel Adjustment (\$0.00536 x 966 kwh)	5.18	Current kwh Usage	966
Environmental Surcharge (0.610% x \$86.41)	0.53	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	966
Total Electric Charges	\$87.10	14 a 4 a	

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$118.37 will be deducted from your bank account on payment due date

Account Number	Payment Due Date 06/04/12	Pay This Amount \$118.37	Pay This Amount 3 Days After Due Date \$124.29	Winter Help Donation	Amount Enclosed C*****
	00/04/12	\$110.57	Ψ1Z4.Z3		L. Y

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P129.54 PF:Y eB:P



GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

#113819659 5#

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 12.03.09

Copy PSC 12/28/12

GAS CH	ARGES	t i de a comita de la companion de la companio	
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	1055
Gas Distribution Charge (\$0.22396 x 29 ccf)	6.49	Actual Reading on 5/17/12	4655
Gas Supply Component (\$0.47423 x 12 ccf)	5.69	Previous Reading on 4/17/12	<u>4626</u>
Gas Supply Component (\$0.34904 x 17 ccf)	5.93	Current ccf Usage	29 1
Gas DSM (\$0.01709 x 29.00 ccf) Home Energy Assistance Fund Charge	0.50 0.16	Meter Multiplier Metered ccf Usage	<u>1</u> 29
Total Gas Charges	\$31.27	metered cor coage	20
Total Out Only got	401.21		
BILLINGINE	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$5.92	iliga silvorta que diferent la populació de la companió de la companió de la companió de la companió de la comp	Edition and the second the second second class stands are the second second second second second second second
Environmental Surcharge: A monthly charge or credit passed equipment needed to meet government-mandated air emission			control
IMPORTANT IN	NFORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 1,932 pounds of CO2 (carbon). A t electricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesse	ypical residential o 00 lbs. of carbon.	customer uses 1,000 kilowatt Visit our Web site at <u>www.lg</u> e	hours of e <u>-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or call or	ur Customer Servi	ce Department.	
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
☐ I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	g Account.		
I hereby authorize LG&E to debit my bank account for paymer applies to all my current and future LG&E accounts, and will re	nt of my monthly bill. emain in effect until i	This authorization revoked by me or LG&E.	

Signature:

Date:



Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
07/02/12	\$133.84

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account

discuss your account.			
•	2012	2011	
Averages for	This	Last	•
Billing Period	Year	Year	المع
Average Temperature	73°	76°	
Number of Days Billed	32 +	31)	01
Electric/kwh per day	41.2	60.7 2	50
Gas/ccf per day	0.3	0.4	

Compere temperature, number of days & gas usage, electric usage down 47.3% for

									120								

Account Number: Account Name: Service Address:

Pagarana

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: 07/17/12 - 07/19/12

Date Bill Mailed: 06/19/

06/19/12 (Meter Read Portion 12)

BILLINGS	SUMMARY	en szerzen etten e
Previous Balance		118.37
Payment(s) Received 5/18 - 6/18		-118.37
Balance as of 6/18		0.00
Current Electric Charges	115.28	
Current Gas Charges	18.56	
Current Charges as of 6/18		133.84
Total Amount Due		133.84

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 801679	
Energy Charge (\$0.07242 x 1321.00 kwh)	95.67	Actual Reading on 6/18/12	5263
Electric DSM (\$0.00287 x 1321.00 kwh)	3.79	Previous Reading on 5/17/12	<u>3942</u>
Electric Fuel Adjustment (\$0.00510 x 1321 kwh)	6.74	Current kwh Usage	1321
Environmental Surcharge (0.370% x \$114.70)	0.42	Meter Multiplier	_1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	1321
Total Electric Charges	\$115.28		
		MOLO MOTON	

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$133.84 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	07/02/12	\$133.84	\$140.53		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P118.37 PF:Y eB:P

IGE

#117000383 2# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

J. D. F. T. C. D.

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 12.03.09

capay PSC 12/28/12

			COOLS CONTRACTOR OF THE COOLS O
GAS CH	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 10 ccf)	2.24	Actual Reading on 6/18/12	4665
Gas Supply Component (\$0.34904 x 10 ccf)	3.49	Previous Reading on 5/17/12	<u>4655</u>
Gas DSM (\$0.01709 x 10.00 ccf)	0.17	Current ccf Usage	10
Home Energy Assistance Fund Charge	0.16	Meter Multiplier	1
Total Gas Charges	\$18.56	Metered ccf Usage	10
BILLING INF	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$6.69		RECOVERED TO SELECT AND SELECT AN
IMPORTANT II	NEURMATION		
The power to save. It's in your hands. The amount of electric production of approximately 2,642 pounds of CO2 (carbon). A electricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesses	typical residential 00 lbs. of carbon	customer uses 1,000 kilowatt l Visit our Web site at www.lge	hours of e-ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call o	ur Customer Serv	vice Department.	
New enrollment only - Please check box(es) below and on fro	nt of stub.		
☐ Budget Plan			

I would like to enroll in Demand Conservation.

Date:

Auto Pay change request (voided check must be provided)

Signature:

Please deduct my Auto Pay Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



a PPL company

Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
10/02/12	\$179.13

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

2011

1012

Account Number: Account Name: Service Address:

ACCOUNT INFORMATION

3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur:

10/16/12 - 10/18/12

Date Bill Mailed:

09/19/12 (Meter Read Portion 12)

		0 - 11	
Averages for	This	Last	
Billing Period	Year	Year	40/
Average Temperature	76°	75° ,	Le crease
Number of Days Billed	33	33	Le Cream
Electric/kwh per day	:58.2	94:9;	> 63.1%
Gas/ccf per day	0.2	、 0.2	a filter a Common Commo
Dist		1000	temo-
med e	ompa	woon of	, - , - , -

brothere, number of lays & gos usage, yet electric usage down 63.1% in 2012.

BILLING	SUMMARY	
Previous Balance		239.36
Payment(s) Received 8/17 - 9/18		-239.36
Balance as of 9/18		0.00
Current Electric Charges	161.37	
Current Gas Charges	17.76	and the second second
Current Charges as of 9/18		179.13
Total Amount Due	***************************************	179.13

Rate Type: Residential Electric Service Basic Service Charge	8.50	Meter Reading Information Meter # 801679	
Energy Charge (\$0.07242 x 1,923 kWh)	139.26	Actual Reading on 9/18/12	12929
Electric DSM (\$0.00287 x 1,923 kWh)	5.52	Previous Reading on 8/16/12	11006
Electric Fuel Adjustment (\$0.00382 x 1,923 kWh)	7.35	Current kwh Usage	1923
Environmental Surcharge (0.360% x \$160.63)	0.58	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	1923
Total Electric Charges	\$161.37		

GAS CHARGES

Rate Type: Residential Gas Service

Meter Reading Information

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$179.13 will be deducted from your bank account on payment due date

			.
Accou	nt Nur	nber	1
5424	iit iami		
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	•

Payment	Pay This	Pay This Amount 3	Winter Help	Amount
Due Date	Amount	Days After Due Date	Donation	Enclosed
10/02/12	\$179.13	\$188.09		\$****

9/20/12

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P239.36 PF:Y eB:P

PRINTED ON RECYCLED PAPER Rev. 12.08.09



a PPL company PO BOX 9001960 LOUISVILLE, KY 40290-1960 #126204570 9# 110011148 01 AV 0.350 **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

մեսլիկիունդիկվիալ կիլիկիկի կումուկիկիկինունի

Service Address: 3605 Ten Broeck Way

Copy PSC 2012

nooui	11	INUI	114

гауе

	THE PROPERTY OF THE PROPERTY O	GAS CHARC	GES (cont)	warmatistick attalkensy andalis	COMP. CARROLLE
Basic Service Charge	e		12.50	Meter # 143092	
	rge (\$0.22396 x 8 ccf)		1.79	Actual Reading on 9/18/12	4686
Gas Supply Compon	ent (\$0.39627 x 8 ccf)	•	3.17	Previous Reading on 8/16/12	<u>4678</u>
Gas DSM (\$0.01709			0.14	Current ccf Usage	8
Home Energy Assist	ance Fund Charge	_	0.16	Meter Multiplier	1
Total Gas Charge	S		\$17.76	Metered ccf Usage	8
central control of the control of th	and the state of t	BILLING INFO	DEMATION	erith following the second of	description and the
1 -4 - Ob 4 - b	- Assessed 2 Days Affer D			Sept. 1. Company of the sept.	
Late Charge to b	e Assessed 3 Days After D	ue Date	\$8.96		
	(Parks) as a toward a construction of a surjective of a surjective	**WINGOTANA			aryng e inchi pechisaranga
		IMPORTANT IN	FURMATION	AND THE STATE OF T	1858 se a salah 1952 27
The nower to sa	eve. It's in your hands. T	he amount of electric	ity you consume	ed during this billing cycle resu	Ited in the
				customer uses 1,000 kilowatt	
	onth, which would result in t				110010 01
				r manage and lessen the envir	onmental
impact of your er			, 5 d 5 d 6 d 6 d 6 d	. Kuthuda mita 1999911 mia 911411	
•		Alban		·	
For a copy of you	ur rate schedule, visit <u>www.</u>	<u>lge-ku.com</u> or call ou	r Customer Sen	vice Department.	
***************************************			, :		
	:				
.e."					
		A. Carrier			
	$\zeta = U''$				
				The second secon	
				• • • • • • • • • • • • • • • • • • • •	
New enrollm	nent only - Please check box(es) below and <u>on fron</u>	t of stub.	4 - 1 4	
		r de'			

lew enrollment only - Please check i	box(es) below and <u>on f</u>	ont of stub.	1
Budget Plan	e e e e e e e e e e e e e e e e e e e	14 - Z	
I would like to enroll in Demand C			
Auto Pay change request (voided)	
Please deduct my Auto Pay Payn	ment from a new Check	ing Account.	
I hereby authorize LG&E to debit m applies to all my current and future			
Signature:		yydan.chini.chin	
Date:			





Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. E1) 1-502-589-1444; press 1-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number: Account Name:

Service Address:

Date Bill Mailed:

Next Read Will Occur:

10/31/12 \$111.23

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

2012	2011	
This	Last	
Year	Year	agese
60°	65°	- 00
1 29 +	28	De 29.
28.3	60.8	114,0
1.2	0.6	4
	This Year 60° 1 29 + 28.3	This Last Year 60° 65° 1 29 28 28.3 60.8

Previous Balance
Payment(s) Received 9/19 - 10/18
Balance as of 10/18
Current Electric Charges 74.99
Current Gas Charges 36.24
Current Charges as of 10/18
Total Amount Due

ACCOUNT INFORMATION

GLEN DAMRON

3605 Ten Broeck Way LOUISVILLE KY

10/18/12 (Meter Read Portion 12)

179.13

-179.13 0.00

111.23

111.23

11/14/12 - 11/16/12

Compore + emperature for 2012.

V5 2011 + emperature drop 7%

uncrease en number of day by

one (1) & gas usage hap 100% yet

electric usage down 115% in 2012

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 801679	*
Energy Charge (\$0.07242 x 823 kWh)	59.60	Verified Reading on 10/17/12	13752
Electric DSM (\$0.00287 x 823 kWh)	2.36	Previous Reading on 9/18/12	12929
Electric Fuel Adjustment (\$0.00463 x 823 kWh)	3.81	Current kwh Usage	823
Environmental Surcharge (0.750% x \$74.27)	0.56	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	823
Total Electric Charges	\$74.99		

Center Change Les

Rate Type: Residential Gas Service

Meter Reading Information

CHARGES TO THE THE TOTAL OF THE PARTY OF THE

new Meter

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$111.23 will be deducted from your bank account on payment due date

#129109640 0#

110011971 01 AV

3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

GLEN DAMRON

	10/31/12	\$111.23	\$116.79	\$****
Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Amount Enclosed

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P179.13 PF:Y eB:P

a PPL company

PO BOX 9001960 LOUISVILLE, KY 40290-1960

<u>լլյուիսիունարվումըրսանիլուպարրի</u>

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

Basic Service Charge		GAS CHAP	Keies (cont)		
	io de la companya de		12.50	Meter # 143092	
as Distribution Charge (\$0.2239	96 x 37 ccf)	•	8.29	Actual Reading on 10/17/12	4723
as Supply Component (\$0.3962	27 x 37 ccf)		14.66	Previous Reading on 9/18/12	<u>4686</u>
ias DSM (\$0.01709 x 37 ccf)			0.63	Current ccf Usage	37
ome Energy Assistance Fund C	Charge		0.16	Meter Multiplier	1
Total Gas Charges			\$36.24	Metered ccf Usage	37
1. 4 · 4 · 4 ·	e de¶g	e de la companya del companya de la companya del companya de la co			
		BILLING IN	ORMATION:		
ate Charge to be Assesse	ed 3 Days After Due	Date	\$5.56		
	n en	MEXOTEMENTATION	NEORMANIO	V	
	in the second second			的。 第一章	
npact of your energy usag	- '			Sep Jana	
npact of your energy usag or a copy of your rate sch	- '	<u>ku.com</u> or call o	our Customer Se	,	
npact of your energy usag	- '	ku.com or call o	our Customer Se	,	
npact of your energy usag or a copy of your rate sch	- '	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge-</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge-</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge-</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge-</u>	ku.com or call o	our Customer Se	,	
npact of your energy usag	nedule, visit <u>www.lge-</u>	ku.com or call o	our Customer Se	,	
or a copy of your rate sch	nedule, visit <u>www.lge-</u>	ku.com or call o	our Customer Se	,	
	nedule, visit <u>www.lge-</u>	ku.com or call o	our Customer Se	,	

New enrollment only - Please check box(es) below and on front of stub.
Budget Plan
I would like to enroll in Demand Conservation:
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:





Late Payment Fees will be applied to current charges if the

current amount due is not received in full by the payment due

date on this bill even if payment arrangements have been made.

Walk-In Center: Online Customer Self-Service:

1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-1444; press 1-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Pay This Amount **DUE DATE**

\$202.59

ACCOUNT INFORMATION

Account Number: Account Name:

GLEN DAMRON Service Address: 3605 Ten Broeck Way

LOUISVILLE KY

12/31/12

Next Read Will Occur:

01/16/13 - 01/18/13

Date Bill Mailed:

12/17/12 (Meter Read Portion 12)

	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	47° 👟	46°	
Number of Days Bille	d 30	30 🗸	W. T. S. The same processing systems of contributions
Electric/kwh per day	2 35.5 (ne	W) 38.9 - OLI	METE

Gas/ccf per day 4.3 * Note: Temp 104 Higher, used 1ess natural gas. Fumace for ran 1ess and that electrical Usage 9,7% less for 2012.

S BILLINGS	SUMMARY	
Previous Balance		155.56
Payment(s) Received 11/15 - 12/14		-155.56
Balance as of 12/14		0.00
Current Electric Charges	96.03	
Current Gas Charges	106.56	
Current Charges as of 12/14	**************************************	202.59
Total Amount Due		202.59

	HELECTRIC CHARGES
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07242 x 1,065 kWh) Electric DSM (\$0.00287 x 1,065 kWh) Electric Fuel Adjustment (\$0.00596 x 1,065 kWh) Environmental Surcharge (0.870% x \$95.04) Home Energy Assistance Fund Charge Total Electric Charges Meter Reading Information Meter # 801679 Actual Reading on 12/14/12 15732 Previous Reading on 11/14/12 14667 Current kwh Usage 1065 Meter Multiplier 1 1 Meter Reading Information Meter # 801679 Actual Reading on 11/14/12 14667 Current kwh Usage 1065	8.50 Meter # 801679 Actual Reading on 12/14/12 15732 Previous Reading on 11/14/12 14667 Current kwh Usage 1065 0.83 Meter Multiplier1 0.16 Metered kwh Usage 1065

late Type: Residential Gas Service		Meter Reading Information	
asic Service Charge	12.50	Meter # 143092	
ias Distribution Charge (\$0.22396 x 131 ccf)	29.34	Actual Reading on 12/14/12	4944
ias Supply Component (\$0.42501 x 131 ccf)	55.68	Previous Reading on 11/14/12	<u>4813</u>

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$202.59 will be deducted from your bank account on payment due date

ACCOUNT MILES		12/31/12	\$202.59
Associate Minimus Amount	Account Number:	Due Date	Amount

Pay This Amount 3 Amount Winter Help Days After Due Date Donation Enclosed \$***** \$212.72

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P155.56 PF:Y eB:P



a PPL company PO BOX 9001960 LOUISVILLE, KY 40290-1960 #134918322 6# 110012969 01 AV 0.350 GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

ուլունինիկույիներիկիկիկիկիկիկիկիկիկիկիկուկինություններ

Service Address: 3605 Ten Broeck Way



Capy PSC 12/28/12

PRINTED ON RECYCLED PAPER Rev. 12.12.07

COULIL	Number	 ~aye	4

GAS CHAR	GES (cont)		
Weather Normalization Adjustment (\$0.22396 x 29.650 ccf)	6.64	Current ccf Usage	131
Gas DSM (\$0.01709 x 131 ccf)	2.24	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered ccf Usage	131
Total Gas Charges	\$106.56		
AND THE REPORT OF THE PROPERTY	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$10.13		
Late Charge to be Assessed 5 Days After Due Date	φ10.13		
	IE ABWATIAN		
A IMPORTANTEIN			
The power to save. It's in your hands. The amount of electric production of approximately 2,130 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 www.lge-ku.com/savingenergy for energy-saving tips designed to impact of your energy usage.	ypical residential 00 lbs. of carbon.	customer uses 1,000 kild Visit our website at	owatt hours of
For a copy of your rate schedule, visit www.lge-ku.com or call ou	ur Customer Serv	rice Department.	
t.			

New enrollment only - Please check box(es) below and on front of stub.
Budget Plan
☐ I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



RECEIVED

December 27, 2012

Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

JAN 2 2013

PUBLIC SERVICE COMMISSION

Kentucky Public Service Commission Attn: Executive Director P. O. Box 615 Frankfort, KY 40602

Subject: complaint against LG&E.

Gentlemen:

This is part two of my complaint against LG&E.

A tornado occurred in our neighborhood January 17, 2012 and the power lines were knocked down. On January 18, 2012 in the AM, LG&E came on my property to restore power. On exiting (backing out of my driveway) the truck hit a stone column and damaged it in the amount of \$700. I have notified them of this and of this date have not been able to resolve the situation. The company handling the complaint is being very unreasonable in their Release of Claim Form VA 36-1-020122230660 (see attached). I have enclosed photos (3) of the damage, repair estimate and copy of claim form.

Thank you for your assistance.

Phone number:

RELEASE OF CLAIM

ClaimVA36-1-02012230660

The Undersigned further declare(s) and represent(s) that no promise, inducement or agreement not herein expressed has been made to the Undersigned, and that this Release contains the entire agreement between the parties.

This "Release Of Claim" is limited solely to the incident, accident, casualty or event occurring on or about January 18, 2012 at or near 3605 Ten Broeck Way, Louisville KY 40241. In the cause of which the undersigned claims the stone light column on the north side of the driveway at the above address was damaged. This damage claim will be released upon the payment of \$700.00.

THE UNDERSIGNED HAS READ THE FOREGOING RELEASE AND FULLY UNDERSTANDS IT.

Date Signed 10/30/12

I/We Signature)

I/We (Signature)

Copy PSC 12/27/12

4103 Bishop Lane, Louisville KY 40218 ADEMARK UNIVERSAL STONE II ... "Where quality is our trademark"

Estimate

"Stone the Noblest of all Building Materials"

Customer/Address: Glen Damron/3605 Ten Broeckway

Louisville Ky 40241 Ph/Fax: 502.895.5350 Date: 10.4.2012

RECEIVED	ESTIMATED	PRICE PER		
OCT 04 2012 DESCRIPTION	PIECE, LINIER FOOT OR SQUARE FOOT	PIECE, LINIER FOOT OR SQUARE FOOT	TOTAL PRICE	
			\$	250.00
OLUMN Repair			\$	100.00
Material not including flagstone				
ncluding	N/A			
o Template o Materials (Granite) & Installation	N/A			
o Materials (Granite) & Historiation	N/A			
o Sink 60/40 Stainless Steel 16 GA	N/A			
o Sink Cutouts	N/A			
o Bar Sink	N/A			
o Facets Cutout	N/A			
o Backsplash 4"	N/A			
o Profiles Six to choose from	N/A			
o Vanity Bowls	N/A			
o Vanity Hole cutouts	N/A			
o Cook top Cutout	N/A			
o Slide in Stove Strip	N/A			
o Grids & Sink Drain	N/A			
o Dishwasher Bracket if needed	N/A			
o Removal of Old Counters and Debris if needed			Ś	150.0
Demo			Ś	200.0
Gas Fee			1	
		Sub-Total	\$	700.0
50% Deposit due w/ signed proposal to begin work. At that point estimate becom	es	Tax: 6%		,
Contract. The deposit becomes non-refundable once fabrication has begun.		Estimated Total	\$	700.0

50% Remaining balance is due upon job completion.

Copy PSC 12/27/12

Risk Management Services Company

September 14, 2012

Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

RE:

RMSC Claim #:

Date of Incident:

Ac/Site:

Claimed damages:

VA36-1-02012230660

3605 Ten Broeck Way

One or around January 17, 2012

Damage to stone entrance column.

P.O. Box 22989 Louisville, KY 40252 p 502-326-5900 f 502-326-5909 800-372-5402 www.rmsc.com

221) River Rd., Loa, Ky 40206 Mack 1550 Na rm5c, Com

Dear Mr. Damron:

This letter is in regard to the above referenced incident and in response to your claim for damages against Louisville Gas and Electric Company, (LG&E). Risk Management Services is a third party claims administrator that is contracted to investigate with the appropriate LG&E personnel and administrate the claims presented against them.

To further investigate your claim I will need more information, as claims are investigated and honored on the basis of negligence. I have enclosed a self addressed envelope for you to mail photos of the actual damage, as well as any estimates you have received for the repairs.

Once the aforementioned is received I will be in a better position to investigate and respond to your claim. If I do not hear back from you within 30 days I will assume you are withdrawing your claim and I will close the file. Thank you.

Sincerely,

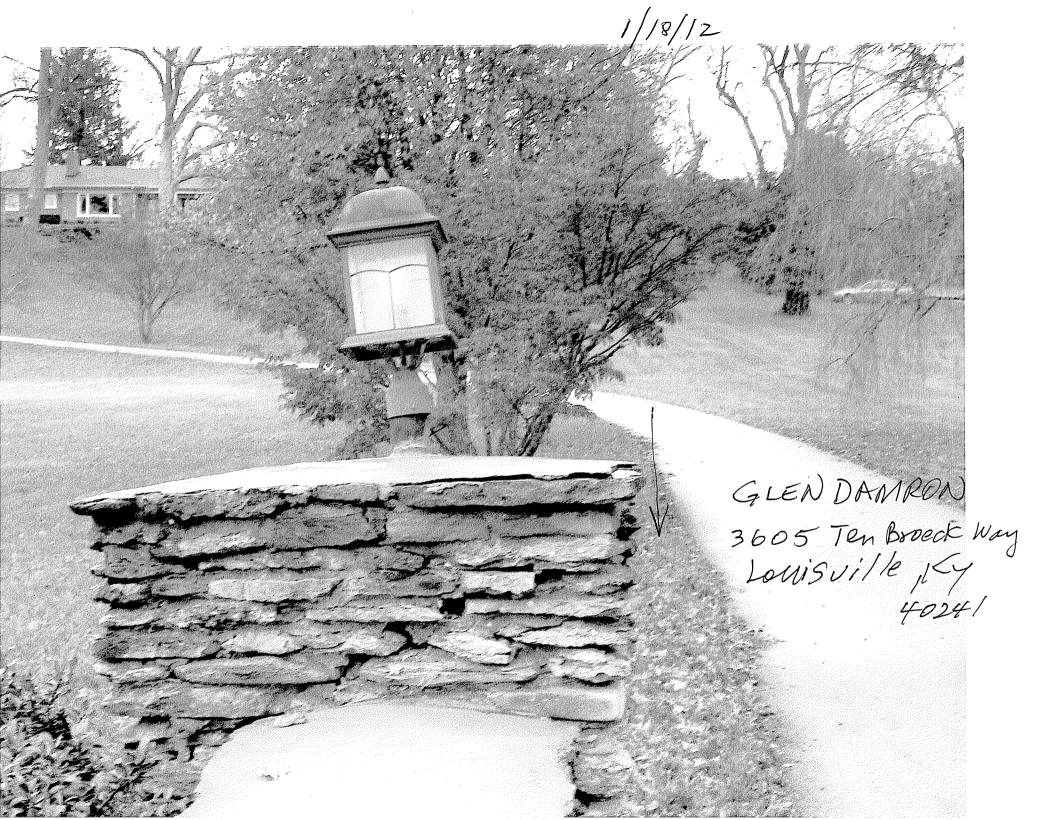
10/4/12 12N, 2:13 P,1n,

Melanie E. Adkisson

Case Manager

LG & E - Has so many damage 5409 Claims, they have an outside with firm handle the Claims, (A) Clark MCC VIIOCh

Copy PSC 12/27/12



1/18/12 GLEN DAMRON 3605 Ten Broeck way Louisville, Ky 40241

1/18/12 GLEN DAMRON
3605 Ten Broeck
way
Lovisville, Kyyo241

Lonnie E Bellar VP - State Regulation an Louisville Gas and Electric Company 220 W. Main Street P. O. Box 32010 Louisville, KY 40202

Glen and Patricia A. Damron 3605 Ten Broeck Way Louisville, KENTUCKY 40241