

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF DUKE ENERGY) CASE NO. 2013-00310
KENTUCKY, INC.)

ORDER

On December 29, 2009, in Case No. 2009-00202,¹ the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On August 9, 2013, Duke filed its GCA to be effective August 29, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$4.570 per Mcf, which is a decrease of \$.316 per Mcf from its previous EGC of \$4.886 per Mcf.
3. Duke's notice sets out its current quarter Refund Adjustment ("RA") of (\$.000) per Mcf. Duke's total RA is (\$.001) per Mcf, which represents an increase of \$.014 per Mcf from its previous total RA of (\$.015) per Mcf.

¹ Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of (\$.277) per Mcf. Duke's total AA is \$.091 per Mcf, which represents a decrease of \$.116 per Mcf from its previous total AA of \$.207 per Mcf.

5. Duke's notice sets out its current quarter Balancing Adjustment ("BA") of (\$.008) per Mcf. Duke's total BA of (\$.036) per Mcf represents a decrease of \$.003 per Mcf from its previous total BA (\$.033) per Mcf.

6. Duke's Gas Cost Recovery ("GCR") rate is \$4.624 per Mcf, which is a decrease of \$.421 per Mcf from its previous GCR of \$5.045 per Mcf.

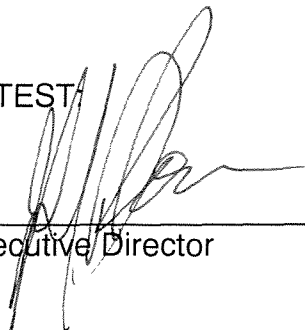
7. The rates as proposed by Duke and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for final meter readings by Duke on and after August 29, 2013.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Duke and set forth in the Appendix to this Order are approved for final meter readings on and after August 29, 2013.

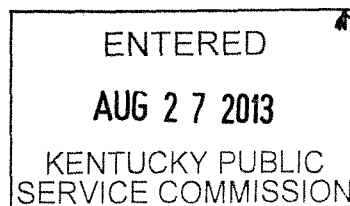
2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

ATTEST



Executive Director

By the Commission



APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00310 DATED **AUG 27 2013**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.4624	\$.83453

RATE GS
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530		\$.4624	\$.66770

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0054 per 100 cubic feet. This rate shall be in effect during the months of August 2013 through October 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

Dana Patten
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