

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF ATMOS ENERGY)	CASE NO. 2013-00123
CORPORATION)	

ORDER

On May 28, 2010, in Case No. 2009-00354,¹ the Commission approved rates for Atmos Energy Corporation (“Atmos”) and provided for their further adjustment in accordance with Atmos’s Gas Cost Adjustment (“GCA”) clause.

On March 28, 2013, Atmos filed its GCA to be effective May 1, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos’s Expected Gas Cost (“EGC”) for firm sales customers is \$5.5580 per Mcf, an increase of \$.7284 per Mcf from the previous EGC of \$4.8296 per Mcf. Atmos's EGC for interruptible sales customers is \$4.3751 per Mcf, an increase of \$.6265 per Mcf from the previous EGC of \$3.7486 per Mcf.
3. Atmos’s notice sets a current quarter Refund Factor (“RF”) of (\$.0014) per Mcf. Atmos’s total RF is (\$.0805) per Mcf, which represents an increase of \$.0058 per Mcf from its prior RF of (\$.0863) per Mcf.

¹ Case No. 2009-00354, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC May 28, 2010).

4. Atmos's notice sets out its current Correction Factor ("CF") of \$.2817 per Mcf, which represents an increase of \$.2078 per Mcf from the previous CF of \$.0739 per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor of \$.1623 per Mcf, which is effective from February 1, 2013 until February 1, 2014.

6. Atmos's GCAs are \$5.9215 per Mcf for firm sales customers and \$4.7386 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.9420 per Mcf from the previous GCA of \$4.9795 per Mcf. The impact on interruptible sales customers is an increase of \$.8401 per Mcf from the previous GCA of \$3.8985 per Mcf.

7. The rates in the Appendix, attached hereto and incorporated herein, are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after May 1, 2013.

IT IS THEREFORE ORDERED that:

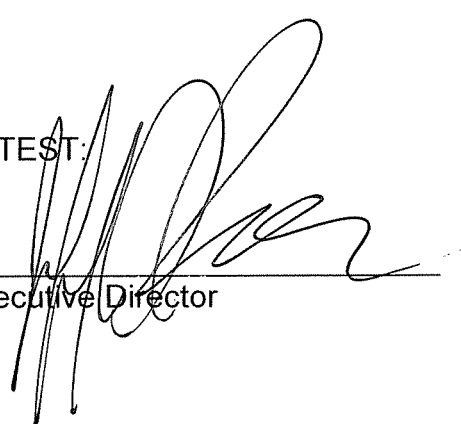
1. The rates in the Appendix to this Order are approved for final meter readings on and after May 1, 2013.

2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED ^A
APR 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

Case No. 2013-00123

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00123 DATED APR 10 2013

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.9215 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.7386 per Mcf of gas used during the billing period.

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