

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF ATMOS ENERGY)	CASE NO. 2012-00587
CORPORATION)	

ORDER

On May 28, 2010, in Case No. 2009-00354,¹ the Commission approved rates for Atmos Energy Corporation (“Atmos”) and provided for their further adjustment in accordance with Atmos’s Gas Cost Adjustment (“GCA”) clause.

On December 26, 2012, Atmos filed its GCA to be effective February 1, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos’s Expected Gas Cost (“EGC”) for firm sales customers is \$4.8296 per Mcf, a decrease of \$.1425 per Mcf from the previous EGC of \$4.9721 per Mcf. Atmos's EGC for interruptible sales customers is \$3.7486 per Mcf, a decrease of \$.1791 per Mcf from the previous EGC of \$3.9277 per Mcf.
3. Atmos’s notice sets a current quarter Refund Factor (“RF”) of (\$.0275) per Mcf. Atmos’s total RF is (\$.0863) per Mcf, which represents a decrease of \$.0206 per Mcf from its prior RF of (\$.0657) per Mcf.

¹ Case No. 2009-00354, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC May 28, 2010).

4. Atmos's notice sets out its current Correction Factor ("CF") of \$.0739 per Mcf, which represents an increase of \$.2992 per Mcf from the previous CF of (\$.2253) per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor of \$.1623 per Mcf, which is effective from February 1, 2013 until February 1, 2014.

6. Atmos's GCAs are \$4.9795 per Mcf for firm sales customers and \$3.8985 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.1682 per Mcf from the previous GCA of \$4.8113 per Mcf. The impact on interruptible sales customers is an increase of \$.1316 per Mcf from the previous GCA of \$3.7669 per Mcf.

7. The rates in the Appendix, attached hereto and incorporated herein, are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after February 1, 2013.

IT IS THEREFORE ORDERED that:

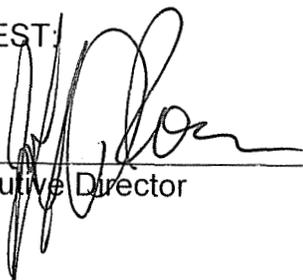
1. The rates in the Appendix to this Order are approved for final meter readings on and after February 1, 2013.

2. Within 20 days of the date of this Order, Atmos shall file its revised tariff sheets with this Commission setting out the rates authorized herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED ^A
JAN 17 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

Case No. 2012-00587

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2012-00587 DATED JAN 17 2013

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.9795 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$3.8985 per Mcf of gas used during the billing period.

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