

Allen Anderson
Head Coach and CEO
Phone (606) 678-4121



925-292 North Main St.
P. O. Box 910
Somerset KY 42501-910

January 20, 2012

RECEIVED

JAN 24 2012

PUBLIC SERVICE
COMMISSION

L. Allyson Honaker
Staff Attorney
Kentucky Public Service Commission
211 Sower Boulevard, Box 615
Frankfort, Kentucky 40602-0615

RE: Case Number 2011-00404

Dear Ms. Honaker:

Pursuant to the settlement agreement with the Kentucky Public Service Commission in the above referenced matter, I enclose herewith copies of the information called for in bullet's #5, #6, and #7 of the settlement agreement. Also the settlement payment outlined in bullet's #2, #3, and #4 is enclosed.

We are in the process of conducting the system-wide inspection of mobile home parks as outlined in bullet #8 and the documentation of this inspection will be forthcoming as soon as it is completed.

Thank you for your facilitation in this matter.

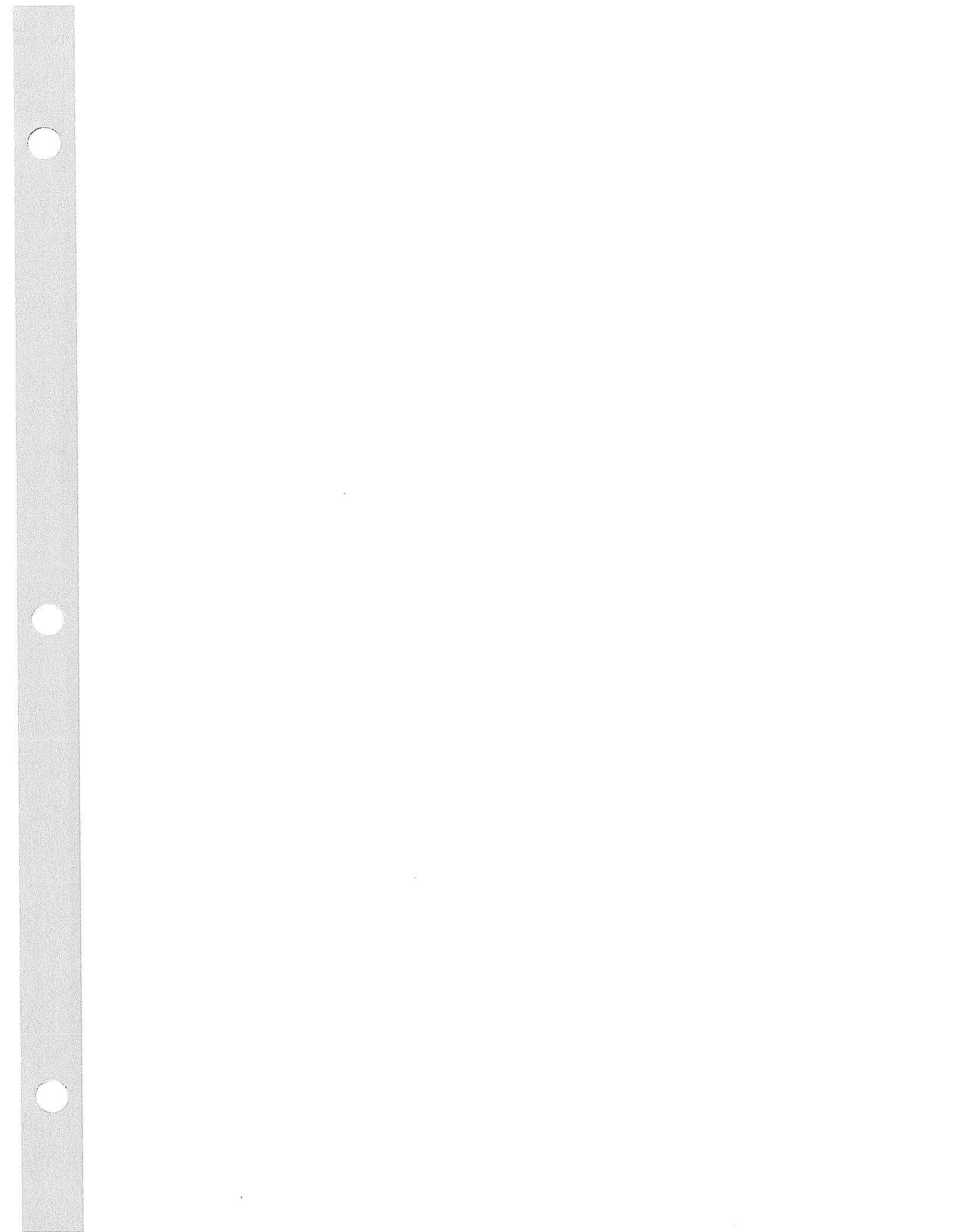
If you have any questions or concern please let me know.

Sincerely,

A handwritten signature in cursive script that reads 'Dennis Holt'.

Dennis Holt
V.P. of Engineering and Operations
South Kentucky RECC
Post Office Box 910
Somerset, KY 42502

:dh



Safety Meeting

MINUTES

JUNE 21, 2011

9:00 a.m.

SOMERSET AUDITORIUM

MEETING CALLED BY	Dennis Holt, Vice President Operations & Engineering
TYPE OF MEETING	Team Leader Meeting
NOTE TAKER	Joni Winterland
ATTENDEES	Dennis Holt, Joni Winterland, Danny West, Danny Frye, Ish Helton, Tony Tupman, Kevin Newton, Steve Burke, Dallas Hopkins, Eddie Black, Jimmy Phelps, Tracy Hopper, Paul Merrick
MEETING ADJOURNED	10:45 a.m.

DISCUSSION Open Forum

Tony Tupman, Meter Shop Team Leader opened the discussion. He stated that Aclara had recently shipped 128 collars without serial numbers. Tony has a list of these collars. Mr. Holt noted that some collars had been shipped armed as well and they are not supposed to be. As of right now Tony stated we have 750 disconnect collars in stock. Tony also mentioned that some of the new smart meters are still being put into meters with bad sockets. Dennis asked that all team leaders remind there guys who are changing out the meters to check and make sure they are not putting meters in these bad sockets.

Eddie Black Safety Team Leader stated that on Thursday morning June 16, 2011 a member by the name of Franklin Reed who resided on Garland Bend Rd. made contact with 7200 volts. The gentleman was installing a roof on his mobile home. Going over the mobile home there was a cable TV line, neutral and phase. The cable was approximately 5 inches above the mobile home. The member was going to tie the cable TV wire to the neutral using a plastic tie. While he was pulling the neutral down it jumped into the phase. He sustained burns to his hands and feet according to hearsay. He was flown to UK Medical Center and released later that day. A crew was dispatched out to move the line.

Eddie noted that he was in the process of getting the report ready for the PSC. It is due tomorrow June 22, 2011. At this time Eddie stated we do know that the breaker didn't lock out. Mr. Holt stated that he would soon be meeting with all the teams in regards to clearances and that everyone needed to be aware of line clearance when out in the field. At this time Mr. Holt passed out diagrams of clearance guidelines to all the Team Leaders.

Mr. Black then discussed the following:

- FR Clothing orders. Orders will be placed on July 1, 2011. Eddie asked all Team Leaders to let their workers know so that they could get their orders in by this date.
- Lost Time Accidents – As of today we have had 1 lost time accident. This occurred on 01/30/11. However, there have been 20 other reported accidents that didn't result in lost time.
- CPR training for all offices is almost complete. The last class is to be held tomorrow June 22, 2011 for the Monticello office.

Danny Frye, Electrical Inspector stated at this time that they were somewhat in a bind since they did not have anyone to do their monthly inspection billing for them. Mr. Holt felt that Nora Wilson would be taking this role.

Kevin Newton, Engineering Team Leader shared that we should be getting transformers with registers on them. However, we need to use the others we have in stock first. Kevin also noted that South KY RECC will be using pin type insulators once RUS passes them. We will be switching to polymer on the cutouts as well. We will be getting away from the porcelain. The arrestors we currently use are already polymer. Eddie reminded everyone to make sure they were grounded to check and see if there was any voltage on the line.

Furthermore, Kevin discussed the following:

- Walter West, Leader for Staking has retired. There are plans to hire a new Group Leader for the Staking Engineer and this group leader will report to Kevin. In the meantime, all staking engineers will report to Kevin.

Dallas Hopkins, Team Leader for Technical Services gave the following update on the AMI Project and Progress:

- Currently there are 24 substations online. They are ready to bring 3 or 4 more online.
- Soon we will be communicating with the equipment through IP and network currently we communicate through serial.
- We have changed out 38,000-40,000 meters.
- We have visited close to 73,500 locations.
- The project is 47.6% complete.
- Most of the substations have been brought online even before all the meters on that substation have been changed out.
- If we get all the substations online and the approval of the PSC we could begin to offer Pre-Pay.
- Jackson County Energy already has Pre Pay approved.
- At the end of April 990 remote connects and disconnects had been

processed.

- Dallas stated that at some point throughout the project he would like to meet with each team leader at the districts substation and show them how to refuse transformers. We started off using type k 10amp fuses however; they have blown easily so we have are now using the type k 15 amp fuses.
- Dallas stated that if lighting hits the transformer they will just have to refuse it and reboot it. Dallas stated him or Tony Tupman one would come change the parts out on it if and when they were needed.

Steve Burke, Team Leader for Monticello Construction noted that Slat, Gap of the Ridge, Monticello, are online and questioned why they were not being used as of yet. He asked if they would now be able to use their disconnect collars which Dallas said yes to.

Ish Helton, Team Leader for Somerset Construction stated that they were still waiting on Gregory substation to get finished. Mr. Helton also stated that work was picking up they were getting some jobs for new service.

Dennis Holt, VP Engineering & Operations stated that if we have 1 bad insulator on a three phase we either need to replace the bad insulator with a porcelain one or change out all 3 insulators to the polymer insulators. Do not mix and match them. Mr. Holt reminded the team leaders that on Homestead substation and the City of Monticello when changing out the meters for the AMI Smart Meter project to take your time and explain what you are doing to any members you come across.

Dennis discussed the scanning of work orders. Mr. Holt said that Relinda and Fannie in Work Orders would soon start scanning and indexing work orders. RUS now says if we scan the work orders we can destroy the paper copies. Eddie asked if we could cross reference the pole numbers with the work order numbers. Kevin Newton and Dallas Hopkins did not feel we would be able to put all the pole numbers in however; we might be able to cross reference them with the take off pole number.

Mr. Holt reminded the Team Leaders that we have had some problems with bad gray triplex and if you come across it, it needs to be changed.

We are converting OCR's to one shot capability. If they can not be changed out they need to be junked. Eventually they would like everything to be on 1 shot. There is a 6 year cycle on the OCR change out.

Dallas mentioned that we will be doing an upgrade on Scada. There has not been an upgrade since 2009. This upgrade will cause us to lose battery backup for our radios. They are currently working on this issue to figure out the best way to go about it.

Dennis Holt noted some members have our back door number. McCreary and Wayne County 911 gave out the back door number to some members. If we continue to get to many problems due to this we will have to change the number.

Mr. Holt stated our next project would be to work on the security light system. We will start this project once the AMI Smart Grid project is complete. We plan to physically assign a location number to each security light. Dennis noted that Aclara does make a remote connect/disconnect switch for security lights. However, we do not earn enough revenue from security lights to justify the cost of the switch.

Paul Merrick discussed some budget cutbacks that the Right of Way team is dealing with currently. However, Paul felt the right of way team had done a good job on clearing out the Wiborg Circuit. He asked if there was any trouble in any area to let him know.

Ish Helton stated that we had a line falling down on Pleasant Point School Rd. but crews were currently out there changing the wire out.

Mr. Holt asked if there were any more questions or concerns. There were not at this time. Meeting was adjourned.

CONCLUSIONS

The meeting adjourned at 10:00 a.m.

Joni Winterland

Recorder

Dennis Holt

Dennis Holt, Vice President Engineering & Operations

V.P. OF ENGINEERING AND OPERATIONS COMMITMENTS – JUNE 2011

DENNIS

1. Office Visits and Field Visits

- | | |
|--|---------------|
| a. Wayne County District Office Visit | June 6, 2011 |
| b. Wayne County District Office Visit | June 24, 2011 |
| c. Clinton County District Office Visit | June 24, 2011 |
| d. Russell County District Office Visit | June 27, 2011 |
| e. McCreary County District Office Visit | June 30, 2011 |

2. Safety Meetings

- | | |
|--|---------------|
| a. South Kentucky Safety Committee Meeting | June 15, 2011 |
| c. Operational Team Safety Discussion | June 21, 2011 |

3. Other Activities

- | | |
|--|---------------|
| a. Meeting with Engineering Team Leader (Wayne Co Hospital) | June 1, 2011 |
| b. Discussions with Upset Member (Right-of-Way) | June 1, 2011 |
| c. Meeting with Technical Services Team Leader (AMI) | June 1, 2011 |
| d. Reviewing Construction Recommendations from P & D | June 2, 2011 |
| e. Discussions with Farhan Abid (Parks & Associates) | June 2, 2011 |
| f. Meeting with Engineering Team Leader (AMI) | June 2, 2011 |
| g. Discussions with W.A. Kendall (Contract Extension) | June 3, 2011 |
| h. Discussions with Dave Herrin (DOE) | June 3, 2011 |
| i. Meeting with Wayne Co Team Leader (Conley Bottom Line Voltage) | June 6, 2011 |
| j. Discussions with Upset Member (ROW) | June 6, 2011 |
| k. Discussions with April Marcy from the DOE (Project Execution Plan) | June 6, 2011 |
| l. Indexing and Reviewing Listing of Remote Connects and Disconnects | June 6, 2011 |
| m. Attended Ribbon Cutting at Safe Auto | June 7, 2011 |
| n. Discussions with Upset Member (ROW) | June 7, 2011 |
| o. Meeting with Metering Team Leader (AMI) | June 7, 2011 |
| p. Meeting with Key Accounts Manager (Kentucky Hardwood) | June 7, 2011 |
| q. Meeting with Staking Engineer (Wayne Co Hospital Lighting) | June 8, 2011 |
| r. Investigating RUS Standards for Line Equipment (Staples) | June 8, 2011 |
| s. Meeting with Technical Services Team Leader (AMI) | June 8, 2011 |
| t. Meeting with Engineering Team Leader (Polymer Alternatives) | June 8, 2011 |
| u. Meeting with Construction Team Leader (AMI Substation Inst.) | June 9, 2011 |
| v. Meeting with Special Projects Engineer (Russell Co. Church Expansion) | June 9, 2011 |
| w. Reviewing Invoicing and Approval from DOE | June 9, 2011 |
| x. Discussions with Upset Member (Rutted Field) | June 10, 2011 |
| y. Attended GridFox Demonstration of Co-Generation @ McKee | June 10, 2011 |
| z. Meeting with SKED and Potential New Industry | June 13, 2011 |
| aa. Discussions with Upset Member (ROW) | June 13, 2011 |
| bb. Meeting with Netgain Technologies | June 14, 2011 |

cc. Discussions with Upset Member (Gate Damage)	June 14, 2011
dd. Meeting with Metering Team Leader (AMI)	June 15, 2011
ee. South Kentucky RECC Safety Committee Meeting	June 15, 2011
ff. Management Team Meeting	June 15, 2011
gg. Somerset Pulaski County Development Foundation Meeting	June 16, 2011
hh. Meeting with Safety Team Leader (Member Contact Accident)	June 16, 2011
ii. Meeting with Metering Team Leader (AMI)	June 17, 2011
jj. Meeting with Engineering Team Leader (SCADA Upgrade)	June 17, 2011
kk. Meeting with ROW Team Leader (Work Load & Crew Assignments)	June 20, 2011
ll. Meeting with Technical Services Team Leader (AMI)	June 20, 2011
mm. Meeting with Safety Team Leader (Member Contact)	June 20, 2011
nn. Working Storms in Dispatch	June 21, 2011
oo. Operational Team Leaders Meeting	June 21, 2011
pp. Discussions with Upset Member (Equipment Damage)	June 21, 2011
qq. Discussions with Tevicos Solotare (Wolf Creek Dam Project)	June 22, 2011
rr. Discussions with Upset Member (Pole Location)	June 22, 2011
ss. Discussions with U.S. Army Corp of Engineers (Dam Access)	June 22, 2011
tt. Talks with Dave Herrin @ DOE (Fringe Benefit Costs)	June 23, 2011
uu. South Kentucky RECC Annual Meeting	June 23, 2011
vv. Meeting with Wayne County Team Leader	June 24, 2011
ww. Performing Accident Investigation Reviews	June 24, 2011
xx. Meeting with Clinton County Team Leader	June 24, 2011
yy. Discussions with Upset Member (High Bill)	June 24, 2011
zz. Reviewing DOE Invoice and Comments	June 27, 2011
aaa. Meeting with Russell County Operations Team	June 27, 2011
bbb. Meeting with Transportation Team Leader (Workload)	June 27, 2011
ccc. Discussions with Member (Co-Generation)	June 28, 2011
ddd. Development Foundation Committee Meeting	June 28, 2011
eee. Discussions with Sam Moore (Bridge Energy Group)	June 28, 2011
fff. Meeting with Engineering Team Leader (AMI)	June 29, 2011
ggg. Meeting with Jerry McDonald @ Winchester (Interview)	June 29, 2011
hhh. Meeting with Technical Services Team Leader	June 29, 2011
iii. Meeting with Inspections Team	June 30, 2011
jjj. Meeting with McCreary County Team Leader	June 30, 2011
kkk. Discussions with Upset Member (Outage)	June 30, 2011

SKRECC
Communications and Safety Meeting
August 25, 2010

Welcome

7:30 a.m. – 64 Employees in Attendance
10:00 a.m. – 42 Employees in Attendance
2:00 p.m. – 27 Employees in Attendance.

Invocation

Given by Glen Barney Singleton

The Following Items were presented via PowerPoint Presentation

Safety Presentation – Richard Randall

*Electrical Contacts/Hazard Recognition presented by Richard Randall.
PowerPoint Presentation slides attached.*

64 to me

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC: Communications & Safety Meeting INSTRUCTOR: Management & Safety Team TIME: 7:30 a.m. DATE: 8/25/2010

PRINT NAME	TEAM	SIGNATURE
Richard Randall	Safety	Richard Randall
Richard Randall	Safety	Richard Randall
Dan Wore	CONST	Dan Wore
Dennis Reynolds	const	Dennis Reynolds
Bon Slavy	" "	Bon Slavy
Steve Harris	" "	Steve Harris
Randy Moore	R.O.W	Randy Moore
Stephen DeBora	const	Stephen DeBora
Jimmy Murphy	R.O.W	Jimmy Murphy
Chris	const	Chris
Roy Bray	const.	Roy Bray
Tony Tupman	METERING	Tony Tupman
Doug Conley	warehouse	Doug Conley
MORRIS MURPHY	WAREHOUSE	Morris Murphy
Darin Chrusell	Garage	Darin Chrusell
Greg Hammond	RS Construction	Greg Hammond
Mike Ramsey	Dispatch	Mike Ramsey
Robert L. Miller	const	Robert L. Miller

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC	INSTRUCTOR	TIME	DATE
<u>Communications & Safety Meeting</u>	<u>Management & Safety Team</u>	<u>7:30 a.m.</u>	<u>8/25/2010</u>

PRINT NAME	TEAM	SIGNATURE
Brant Fleming	Staking	Brant Fleming
Dave Conditff	AMI	Dave Conditff
Andy Edmon	Staking	Andy Edmon
Jerry Whitaker	Const	Jerry Whitaker
Jack E. Willis	Const	Jack E. Willis
LUC Leger	Const	LUC Leger
Kenneth C Ball	Tech Services	Kenneth C Ball
Stephen Johnson	Mgmt Team	Stephen Johnson
Amy Acton	Mgmt Team	Amy Acton
Daniel Coomer	Const.	Daniel Coomer
Junior Sandlin	Metering	Junior Sandlin
Donnie Burdine	Metering	Donnie Burdine
Kevin Newton	Engineering	Kevin Newton
ALAN Goffey	MEMBER SERVICES	ALAN Goffey
DANNY FRYE	Inspection	DANNY FRYE
DON BETHEL	STAKING	DON BETHEL
Harvey Parsons	Engineering	Harvey Parsons
Jackson Denham	ENG. I.	Jackson Denham

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC	INSTRUCTOR	TIME	DATE
<u>Communications & Safety Meeting</u>	<u>Management & Safety Team</u>	<u>7:30 a.m.</u>	<u>8/25/2010</u>

PRINT NAME	TEAM	SIGNATURE
RON EBLING	INSPECTION	Ron Ebling
TAMMY CASH	Call center	Tammy Cash
Toni Shadoo	Warren Co SC	Toni Shadoo
Denzil McGinnis	stalking	Denzil McGinnis
Downie Glover	Member Services	Downie Glover
Jay Bullock	Comms.	Jay Bullock
DOUG ROBERTS	COLLECTIONS	Doug Roberts
Jenny Sutton	Service Center	Jenny Sutton
Relinda Brown	Engineering	Relinda Brown
Fannie Blevins	Engineering	Fannie Blevins
Tommy Tynce	Building / Ground	Tommy Tynce

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC	INSTRUCTOR	TIME	DATE
<u>Communications & Safety Meeting</u>	<u>Management & Safety Team</u>	<u>7:30 a.m.</u>	<u>8/25/2010</u>

PRINT NAME	TEAM	SIGNATURE
Ledford Chitwood	R.O.W	Ledford Chitwood
Pig Ridner	R.O.W.	Pig Ridner
STEVE BURKES	MONTECELLO	Steve Burkes
Orville Brown	Const.	Orville Brown
MARR Wilson	Const.	Mark Wilson
Michael Stogsdill	const.	Michael Stogsdill
Paul Merrick	ROW	Paul Merrick
HARLAN STOUT	Const.	Harlan Stout
Joe Strunk	Garage	Joe Strunk
Darrell Scruggs	Construction	Darrell Scruggs
Eddie Tomlinson	Const.	Eddie Tomlinson
Berney Singleton	Const	Berney Singleton
Ismael Helton	Const.	Ismael Helton
DAVID Durham	WAREHOUSE	David Durham
Robert Phelps	Const	Robert Phelps
DANNY F. West	transportation team leader	Danny F West
Rodney Jones	manit	Rodney Jones
RUBY K PATTERSON	management	Ruby K Patterson

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC

INSTRUCTOR

TIME

DATE

Communications & Safety Meeting

Management & Safety Team

10:00 a.m.

8/25/2010

PRINT NAME	TEAM	SIGNATURE
Joni Winterland	Operations	Joni Winterland
John Huff	MAPPING	John Huff
JACKIE SPURS	Inspection	Jackie N. Spurs
Tracy Hopper	Russell	Tracy Hopper
LARRY WALKER	W.C	Larry Walker
Michael Hochbohm	Whitley City	Michael Hochbohm
Kenny Buetan	Monticello	Kenny Buetan
DELYNN WATERS	WHITLEY CITY	DeLynn Waters
Ronnie Parrett	" "	Ronnie Parrett
Mike Daniels	monticello	Mike Daniels
Robert Phillips	Monticello	Robert Phillips
David Hughes	monticello	David Hughes
David Piency	monticello	David Piency
Cathy Jones	Service Centers	Cathy Jones
Gay Brinson	Service Center	Gay Brinson
KATHY ROBERTS	ACCOUNTING	Kathy Roberts
Kathy Noyes-Ellis	Russell Co.	Kathy Noyes-Ellis
Towa Chitwood	Whitley City	Towa Chitwood

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC	INSTRUCTOR	TIME	DATE
<u>Communications & Safety Meeting</u>	<u>Management & Safety Team</u>	<u>10:00 a.m.</u>	<u>8/25/2010</u>

PRINT NAME	TEAM	SIGNATURE
Joe Langdon	FT	<i>Joe Langdon</i>
Michael v Stronk	W.C. Construction	<i>Mike v Stronk</i>
J. David Trimble	Technical Services Dispatcher	<i>J. David Trimble</i>
BRIAN Young	STAKING	<i>Brian Young</i>
Ricky W. Fletcher	Albany	<i>Ricky W. Fletcher</i>
Crick Amos	Albany	<i>Crick Amos</i>
Bruce Parkey	Eng.	<i>Bruce Parkey</i>
Greg Erickson	Monticello	<i>Greg Erickson</i>
RICK BOWLING	MONTICELLO	<i>Rick Bowling</i>
GARRY E. NEAL	MONTICELLO	<i>Garry E. Neal</i>
Luke Stevenson	Dispatch	<i>Luke Stevenson</i>
Connie Wilson	Secretary	<i>Connie Wilson</i>
Linda Hamess	Cashier Group Health	<i>Linda Hamess</i>
Nora Wall	Member Services	<i>Nora Wall</i>
Tonya Slagle	Albany	<i>Tonya Slagle</i>
Gayle Phillips	Monticello	<i>Gayle Phillips</i>
JEFF CRAIG	Staking/AMI	<i>Jeff Craig</i>
ALICE CRAIG	Call Center	<i>Alice Craig</i>

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC	INSTRUCTOR	TIME	DATE
<u>Communications & Safety Meeting</u>	<u>Management & Safety Team</u>	2:00 p.m.	8/25/2010

PRINT NAME	TEAM	SIGNATURE
John Jones	RS Service	John Jones
David Upchurch	Monticello	David Upchurch
Karen Black	HR	Karen Black
Missy Ashlock	HR	Missy Ashlock
David Sparks	Tech Services	David Sparks
Chuck BALL	M.S.	Chuck Ball
Paul Wilson	R.O.W.	Paul Wilson
Adam Neal	Albany Construction	Adam Neal
Dyron Koontz	Albany Const.	Dyron Koontz
Paul Tucker	" "	Paul Tucker
Mary Lou Henderlight	Accounting	Mary Lou Henderlight
David Withers	Member Services	David Withers
Jeff Girdler	MEMBER SERVICES	Jeff Girdler
Auburn Cook	Member Services	Auburn R. Cook
Jeannie Wood	Service Ctr	Jeannie Wood
Jamie Vaught	Call Center	Jamie Vaught
KAREN Burton	Monticello SERV. Center	Karen Burton
Christy Stevens	Accounting	Christy Stevens



Hazard Recognition

SK South Kentucky
RECC
A Touchstone Energy[®] Cooperative 

Hazard Recognition--Why?

- Rural Electric Safety Accreditation
- National Electrical Safety Code
- APPA Safety Manual
- Member/Public Safety
- System Reliability
- Litigation Possible
- Common Sense
- And last it is the right thing to do!

Hazard Recognition Program

- Designed to identify, document and repair any potential hazard to employees and/or the public
- Unique to the electrical utilities
- Applies to all employees inside and outside

Hazard Recognition Program

- No Program means.....
- Service Disruption
- Strained Public Relations
- Possible Litigation

Hazard Recognition Program

- Know what is Normal
- Remain Observant
- Know what forms to use
- Documentation is necessary

Routine Inspection Form

SYSTEM INSPECTION ROUTINE

South Kentucky RECC

Sheet No. _____

Inspectors Name(s): _____ Date Found: _____

Type of Inspection: Hammer Sound _____ Driving _____

Route to: Service _____ Construction _____ Right-of-way _____

Circuit/Sub.#: _____

Pole # _____ Block # _____ Location # _____ Meter # _____

Directions: _____

Remove: _____

Add: _____

Comments: _____

Problem:

<input type="checkbox"/>	Hollow/Not Sound	<input type="checkbox"/>	Crossarm Braces Broken/Bad
<input type="checkbox"/>	Split Top Pole	<input type="checkbox"/>	Ground Wire Broken/Missing
<input type="checkbox"/>	Insulator Broken	<input type="checkbox"/>	Idle Service
<input type="checkbox"/>	Pole Leaning	<input type="checkbox"/>	Other: _____

Right-of-way: _____

Trees in Line - Number of Spans _____

Cut _____

Trim Only _____

Chipper Needed? Yes No

Location: _____

Permission to cut/trim: _____ Name: _____

Corrected By: _____ Date: _____ W.O.# _____

Possible Hazard Report

POSSIBLE HAZARD REPORT

SUBSTATION #: _____ CIRCUIT #: _____ SHEET #: _____

EMPLOYEE NAME: _____ DATE FOUND: _____

FOUND BY: Routine Work / substation ckt. survey / Other: _____

ROUTE TO: Service Right-of-way construction Engineering Other: _____

DATE RELEASED: _____ TO: _____

METER #: _____ LOCATION #: _____ NAME: _____

DIRECTIONS: _____

SITUATION:

1. Low Clearance of Wires (Also Cable too Low). _____
2. Existing or New Construction too close to electric lines.
(Grain Bins, silos, buildings, etc.) _____
3. Antennas (Masts) too close to electric line or poorly supported. _____
4. Swimming Pools under or close to electric line _____
5. Machinery operating near or under electric line.
(Farm, Road, Conveyors, etc.) _____
6. Bulldozing around pole or digging/excavation near underground facilities _____
7. Guy wires broken or loose. _____
8. Priority Pole. _____
9. Bad Split Top Pole _____
10. Sail Boats / Launching Clearances. _____
11. Pole Leaning _____
12. Guy Guard. _____
13. Cross arm / insulator broken _____
14. Primary Conductor - Stranded Phase / Neutral _____
15. Trees Leaning - in line. _____
16. Trees in yard - in line. _____
17. Any others (such as Tree Houses near lines / Member Load Lines / etc.) . _____

COMMENTS:

Hazard Report

HAZARD REPORT

No. _____

EMPLOYEE NAME: _____ DATE FOUND: _____

FOUND BY: Routine Work / Substation Ckt. Survey / Other: _____

Substation: _____ Circuit: _____

ROUTE TO: Service Right-of-Way Construction Engineering Other: _____

DATE RELEASED: _____ TO: _____ W.O.#: _____

METER #: _____ LOCATION #: _____ NAME: _____

DIRECTIONS: _____

SITUATION:

1. Low Clearance of Wires (Also Cable too Low) _____
2. Existing or New Construction too close to electric lines.
(Grain Bins, silos, buildings, etc.) _____
3. Antennas (Masts) too close to electric line or poorly supported _____
4. Swimming Pools under or close to electric line. _____
5. Machinery Operating near or under electric line.
(Farm, Road, Conveyors, etc.) _____
6. Bulldozing around pole or digging/excavation near underground facilities _____
7. Guy wires broken or loose _____
8. Danger Poles _____
9. Bad Split Top Poles _____
10. Sail Boats / Launching Clearances _____
11. Pole Leaning _____
12. Guy Guard _____
13. Cross arm / insulator broken. _____
14. Primary Conductor - Stranded Phase / Neutral. _____
15. Trees leaning - in line _____
16. Trees in yard - in line _____
17. Any others (such as Tree Houses near lines / Member Load Lines / etc.) . _____

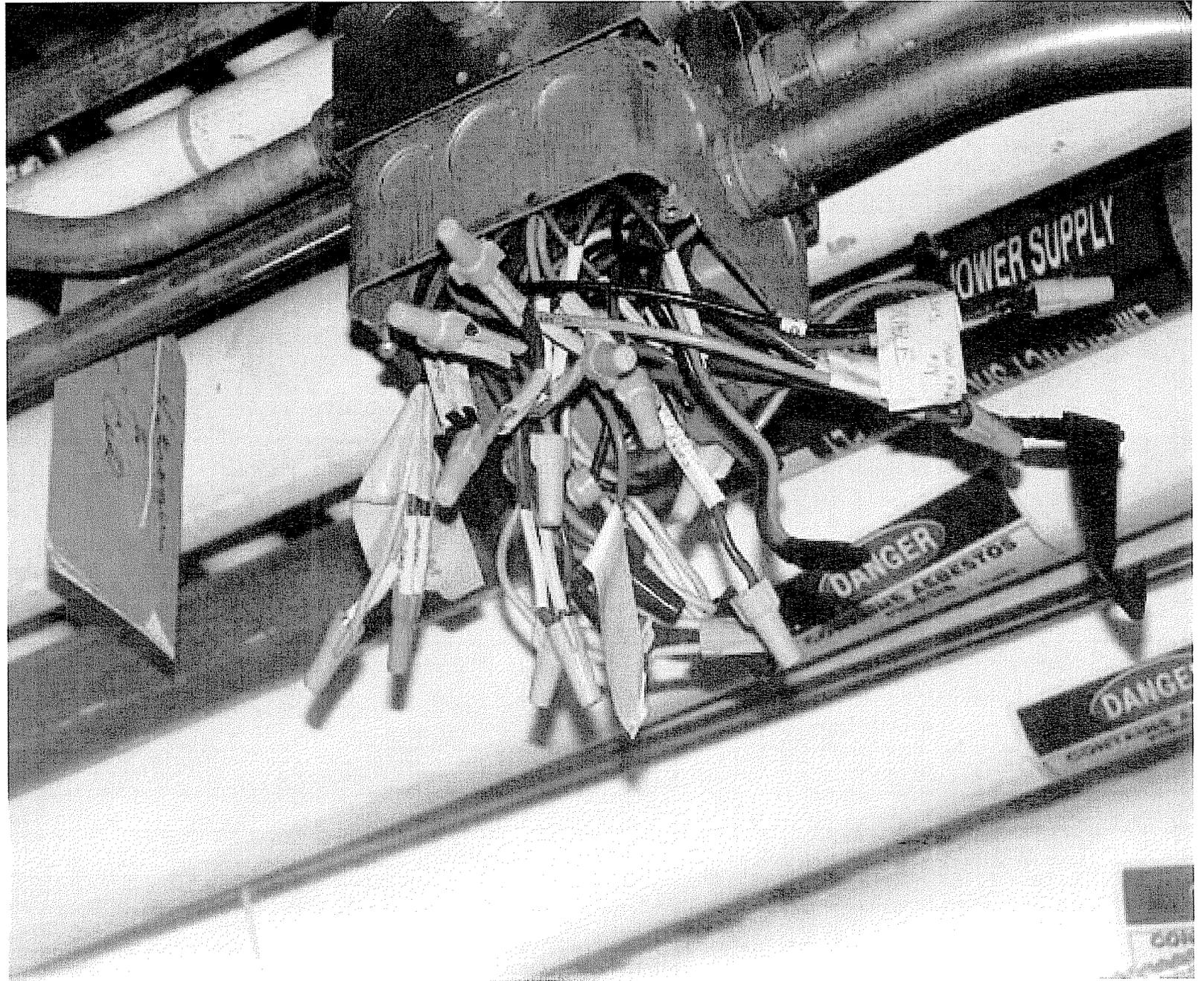
COMMENTS: _____

Hazard Recognition---Look

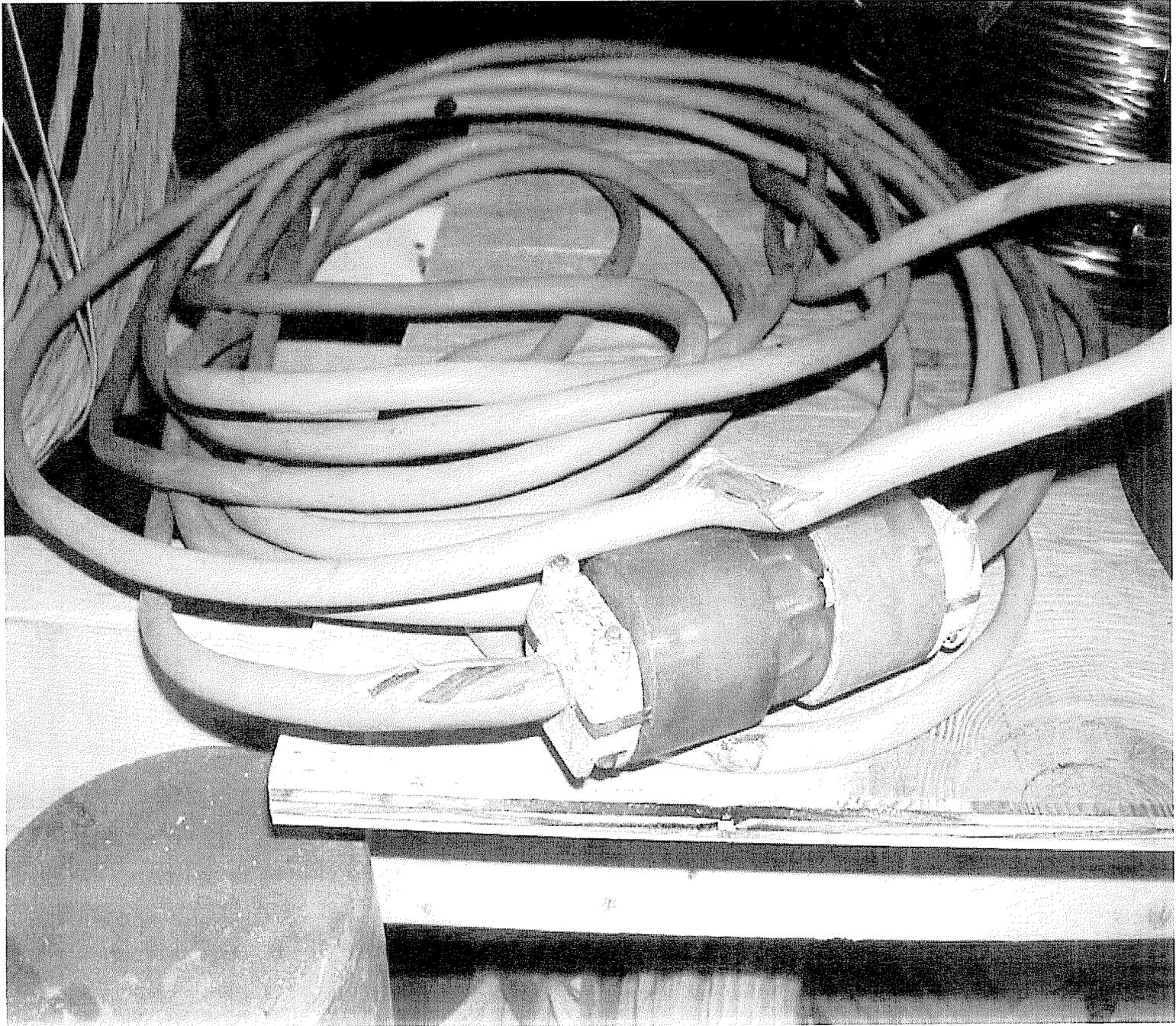
- Use your professional judgment
- Know what Priority of repair is needed
- Let's look at some hazard's and determine what level of priority they would fall into.....
- Routine
- Possible Hazard
- Hazard-stay at site till problem fixed!

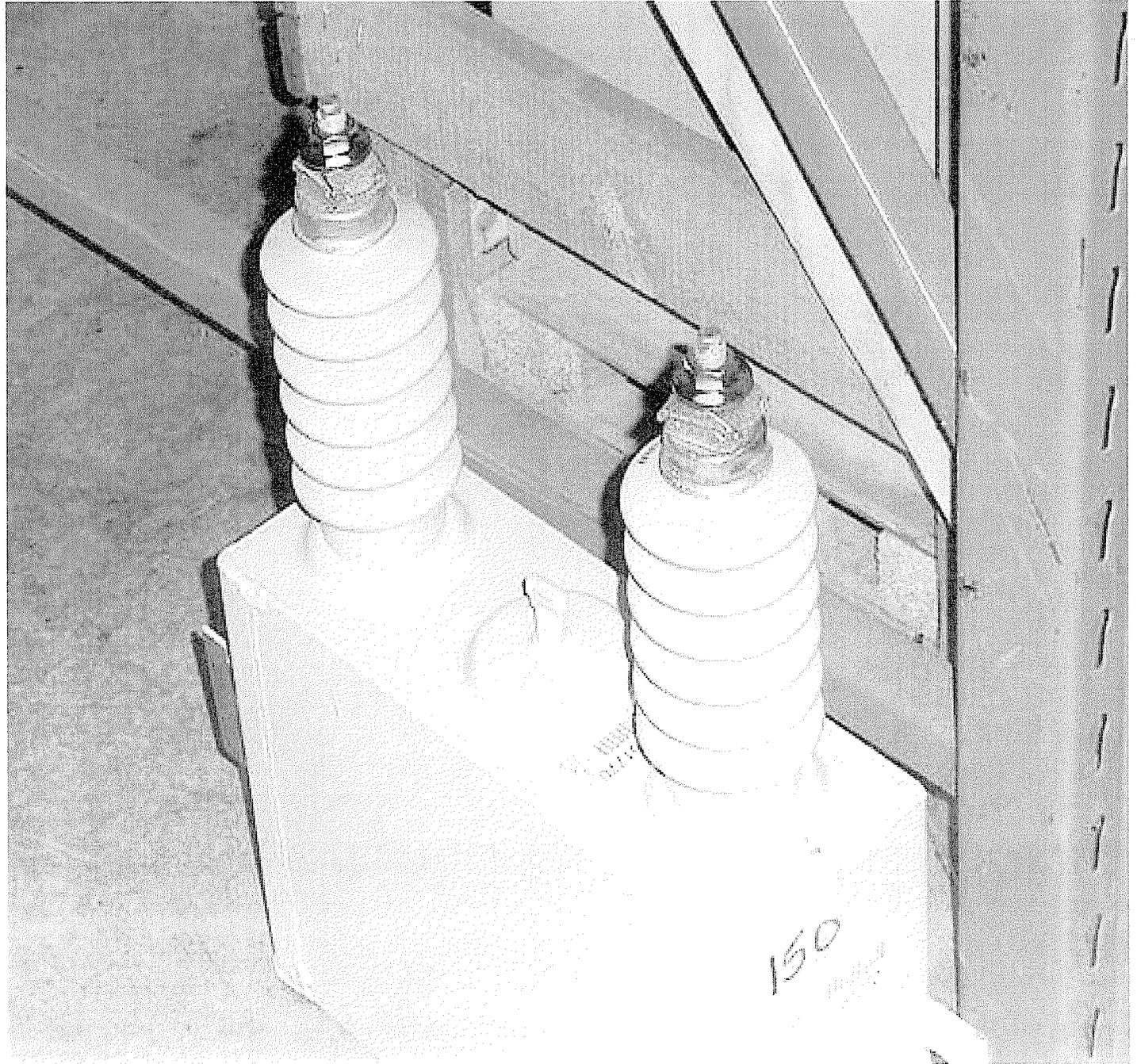








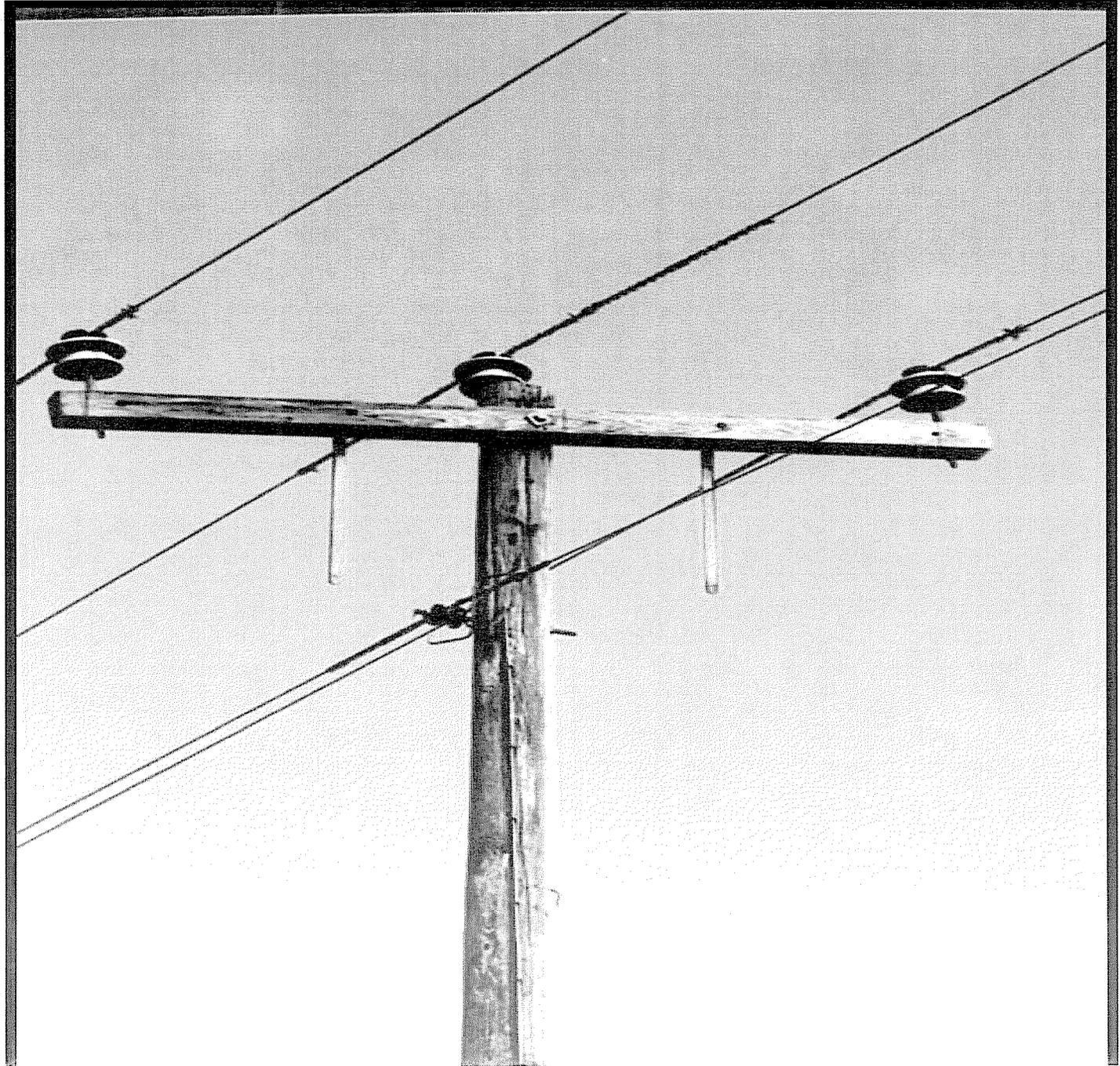






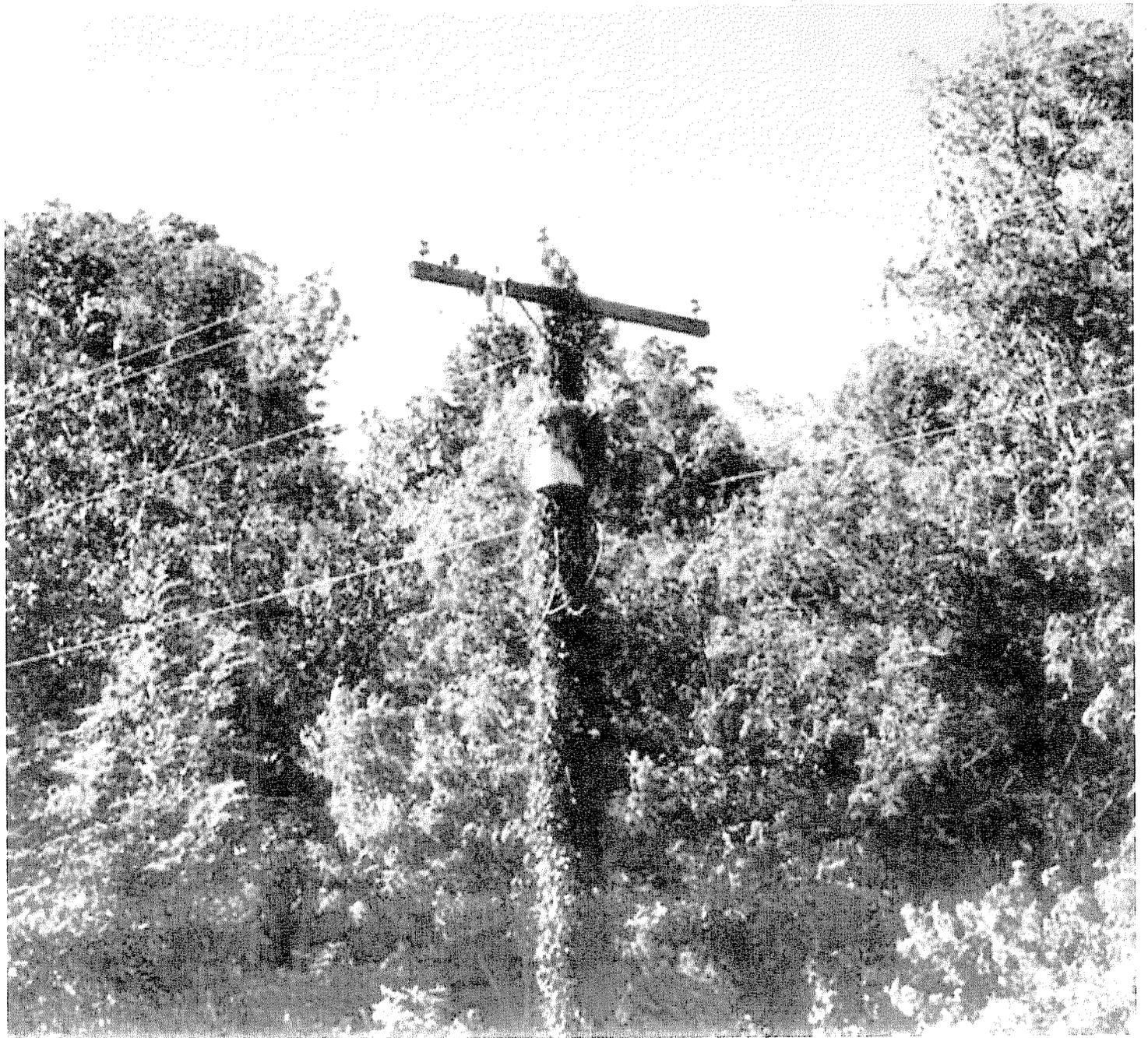






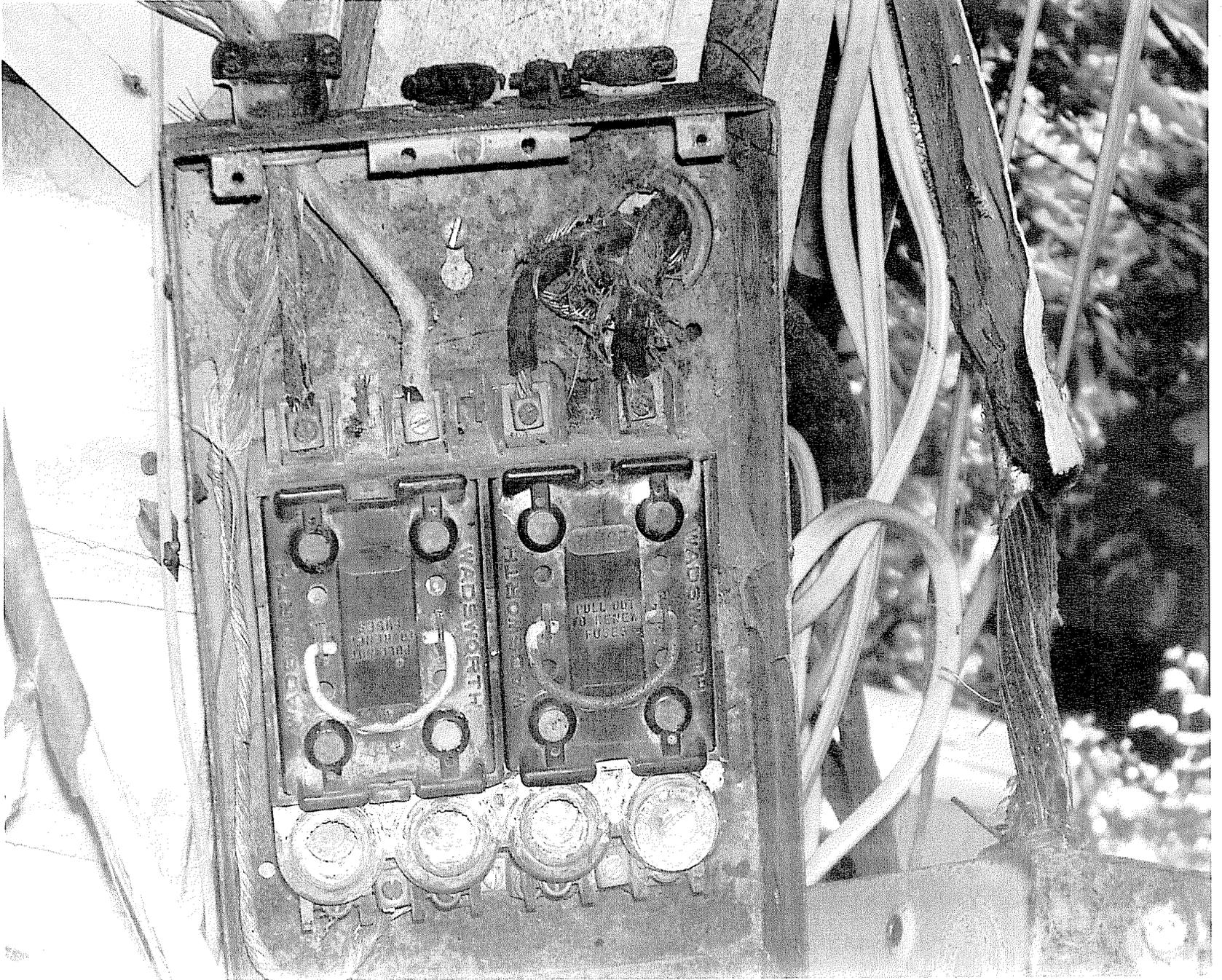




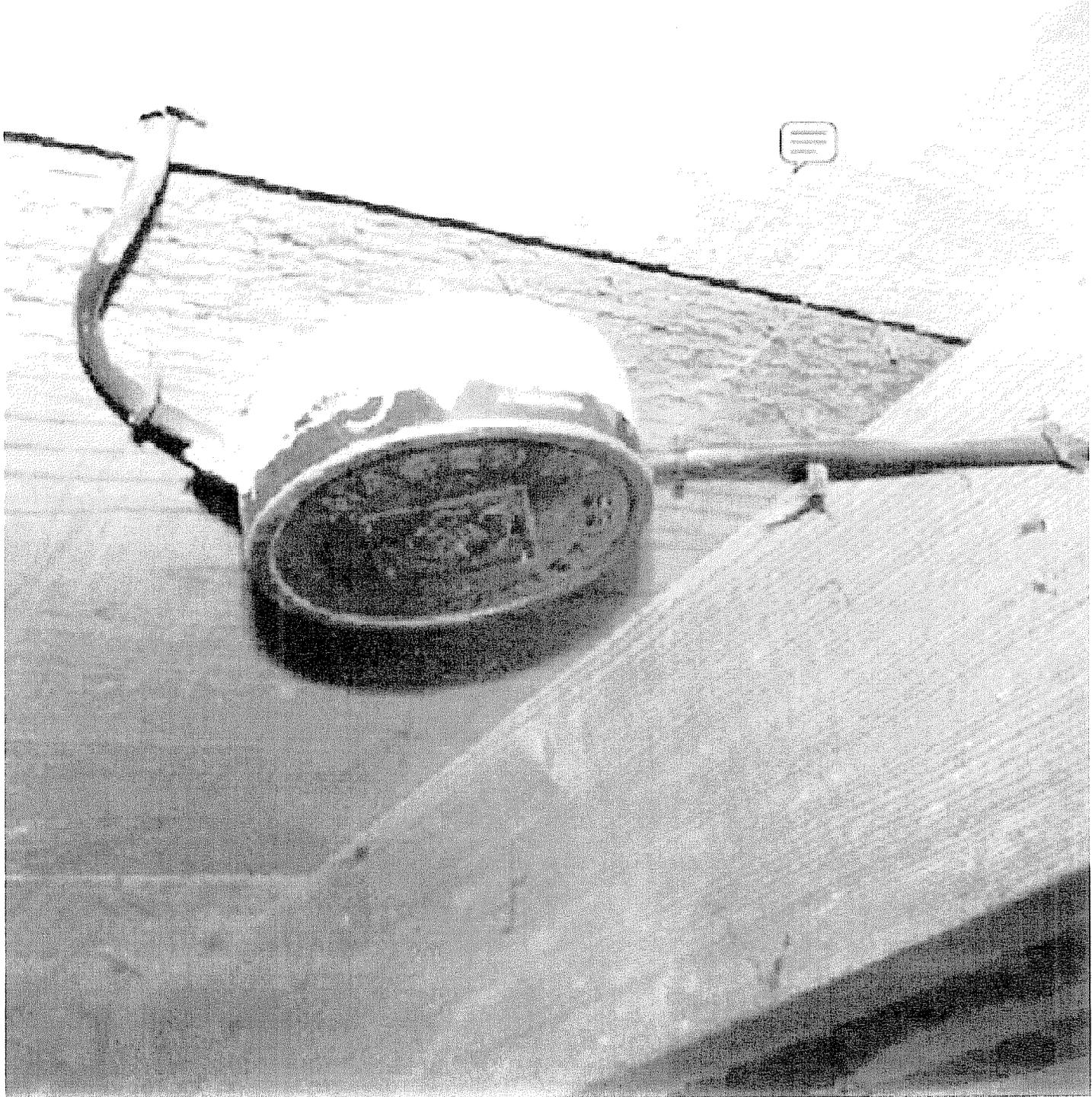


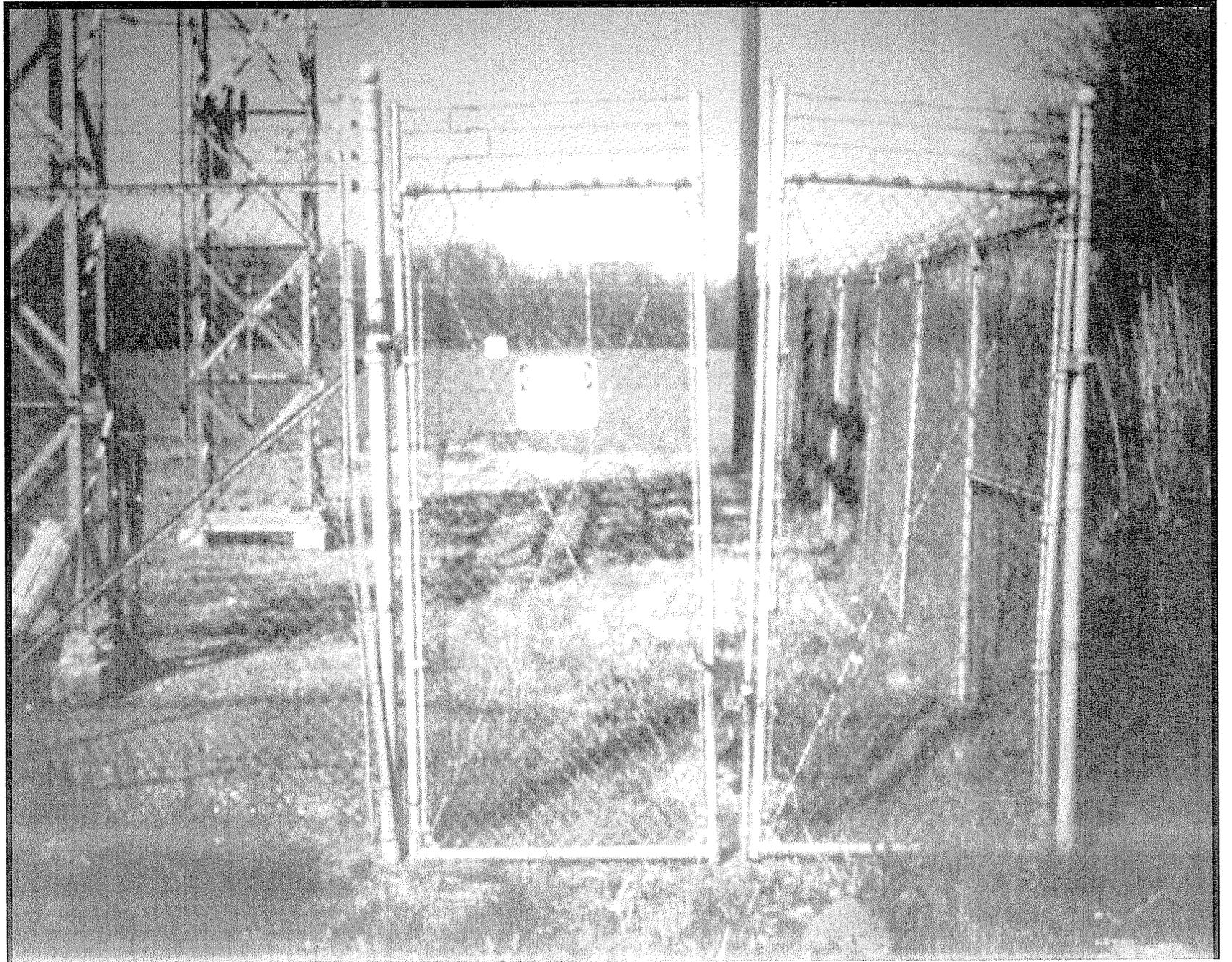






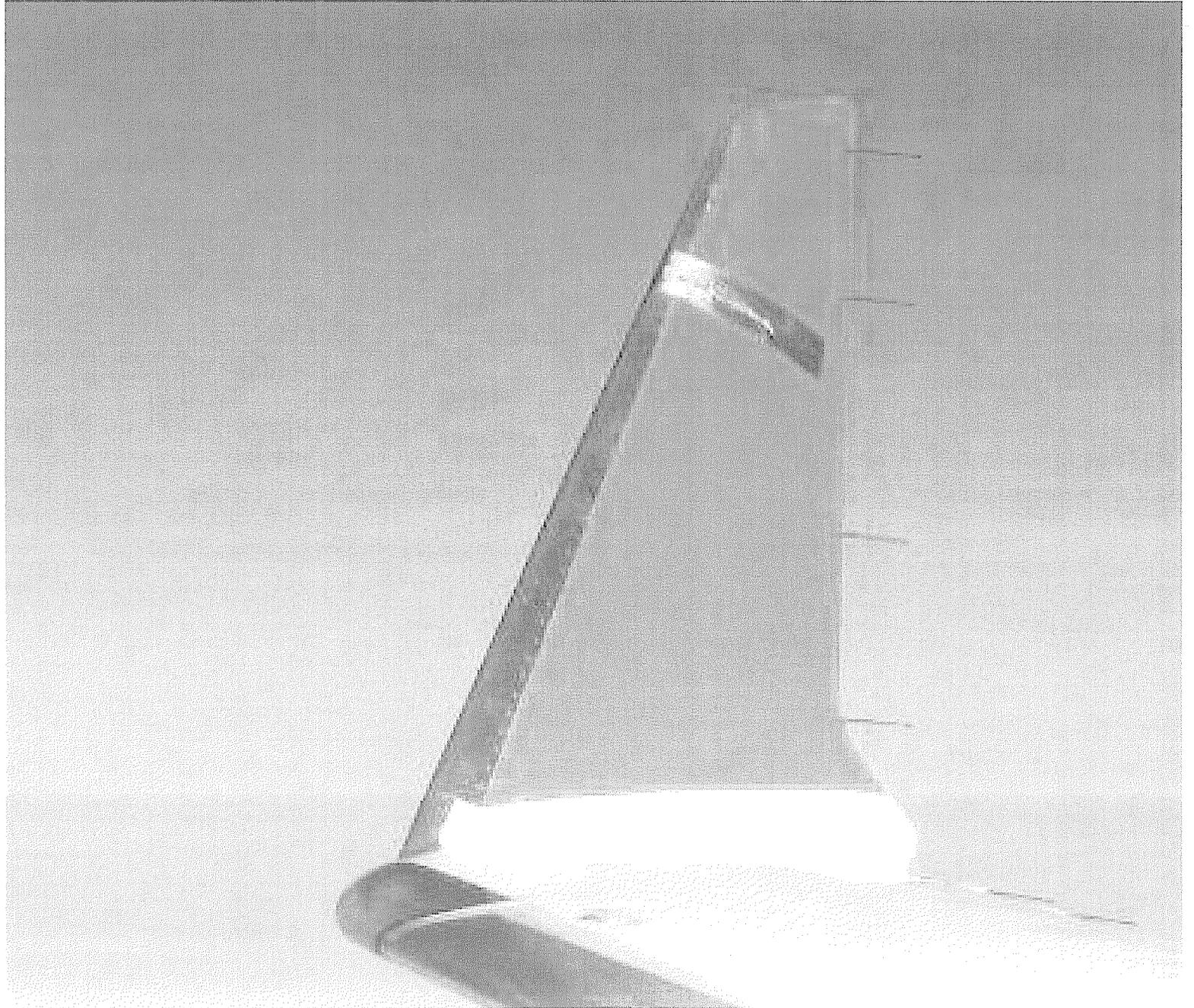




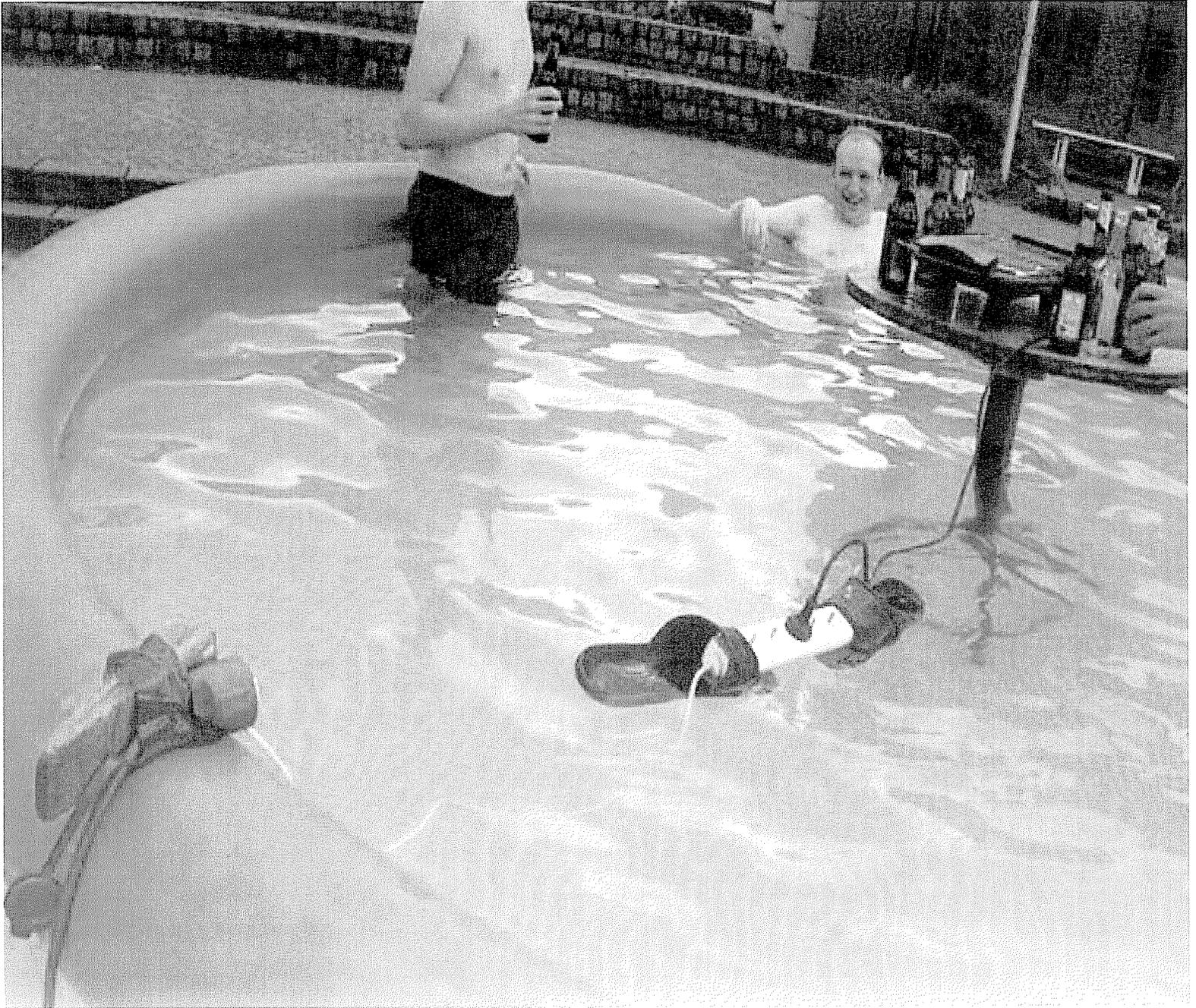












Making a Service Order

POSSIBLE HAZZARD

SO NBR: 645661

Routed To: SERV SERV
Mbr Sep: 977366-01 ELECTRIC

04/15/08 8:38 AM Printed ** 03 ** times
Taken By: SERV Dist: 11

Name: NON MEMBER
C/O Addr:
Address: SOUTH KY RECC
SOMERSET

Req'd By: EDDIE BLACK
Desired By: 04/15/08
Telephone:
Business: 606-678-4121
Drv Lic:
Bus ID:
SSN:
Spe SSN:

Zip: 42503
Spouse:

Cycle: County: Tax Exempt: Assistance: Budget Type:
Rate: Tax Dist: Priority Svc: Newsletter: Budget Amt:
Class: District: Penalty: Mailings: Budget Date:
City: Board Dist: Cutoff: Extra Bills: Min Bill Amt:

Fees / Deposits / Charges

Member Fee: Bill Apply Existing Misc Charge: Code Amount Tax Codes:
Cons Dep: Other Charge: Date Worked: _____
Other Dep: Worked By: _____

Location Information

Location: Svc Addr: Conn:
Transfsta: Guide: Disc:
Read Seq: Pole Nbr: SO Ref:
Lot Nbr: Subdivision: Svc Type:
Substation: Line Sec: Cycle:
Circuit: Phase: UG: HC: AC: SW: MH:
Breaker: HP: ID:

Consumer Yard Lights

Location Yard Lights

Rate	Type	Qty	KWH	Amount	Rate	Type	Qty	KWH	Amount
1:					1:				
2:					2:				
3:					3:				
4:					4:				

Reading: 0000

Meter Information

Meter	Date	Volts	Amps	Wire	Mult	Dials	DM	IC	Read	Demand
In:										
Out:										

Manuf: Phase: Ert ID:

Notes

GAYB TUE, APR 15, 2008, 08:33 AM
POLE NUMBER 888888 LEANING LOOKS LIKE MAY FALL

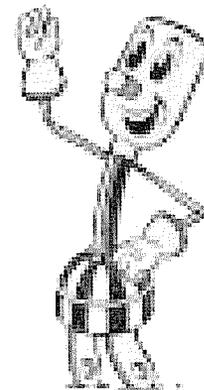
GO N 27 TURN R ON 70 GO APPX 1 1/2 MILE ON RIGHT POLE IN FENCE
ROLE WILL BE A VC2

Making a Service Order

- For a Non-Member, pole not attached to any member etc.
- Just go to UPN search for Non-Member pick type of hazard
- Add pole number and additional notes in note line
- Give directions to location

CONCLUSION--QUESTIONS

NO JOB IS SO IMPORTANT AND
NO SERVICE IS SO URGENT
THAT WE CANNOT TAKE THE
TIME TO PERFORM OUR WORK
SAFELY.



Safety Meeting

MINUTES

12/05/2011

7:30 A.M. & 10:00
A.M. & 2:00 P.M.

SOMERSET AUDITORIUM

MEETING CALLED BY	Eddie Black, Safety and Training Team Leader
TYPE OF MEETING	MSDS Update & Hazard Recognition
INVOCATION	Barney Singleton
NOTE TAKER	Joni Winterland
ATTENDEES	7:30 a.m. 59 employees in attendance. 10:00 a.m. 44 employees in attendance. 2:00 p.m. 25 employees in attendance.
MEETING ADJOURNED	11:20 a.m.

DISCUSSION MSDS Update

Richard Randall opened the meeting. He reminded everyone that hearing tests must be completed by December 16, 2011.

The Following Items were presented via PowerPoint Presentation

Mr. Randall presented a power point presentation to review Hazard Communication.

SKRECC Hazard Communication program is centered on 3 main concepts.

- MSDS for every required chemical in the workplace.
- Written Program outlining the scope of the program.
- Training to educate all employees.

OSHA states that all employee's have the "RIGHT TO KNOW" what chemicals are in your workplace. Therefore, we have these meetings so employees know the potential hazards of the chemicals we store and protective measures they can use to protect themselves.

Currently South KY RECC has 169 products that are outdated and 107 products that are current.

Chemicals can enter the body through inhalation, ingestion, absorption, or injection. The most common entry is through inhalation.

South KY RECC Responsibilities

- Safety team is in charge of MSDS records.
 - A written Hazard Communication Program.
 - Inventory of chemical products.
 - Maintain records, books, and computer terminals.
 - Provide employee access to MSDS.
-

- Retain records for 30 years.

South KY RECC Employee Responsibilities

- Comply with Hazard Communication Program.
- Ensure all received containers have current MSDS sheets.
- Ensure all received MSDS sheets are given to the safety team.
 - Report all problems and spills to group or team leaders.
 - Only use chemicals you are trained to use.

Locations of MSDS sheets can be found on the Public Server under Safety inside the S. KY Required Programs folder.

MSDS sheets list the hazards, physical and chemical properties, as well as the effect on your health the chemical may have.

Mr. Randall also noted that in case of an emergency and the use of a fire extinguisher is required it is important to know the different types of.

- Type A fire extinguisher is for the use of wood or paper fires.
- Type B fire extinguisher is for oil and gas fires.
- Type C fire extinguisher is for electrical fires.
- Type ABC which is what is commonly found throughout SKRECC can be used on any of the above types of fires.

SUMMARY

- Treat all chemicals as hazardous.
- Use proper PPE
- Limit the volume needed.
- Store chemicals and containers properly.
- Review MSDS if needed.
- In case of a spill, follow the Emergency Action Plan.

In case of large spill oil/fuel contact the employee in charge of Spill Prevention Control and Countermeasure Plan (SPCC) for your office.

The Following Items were presented via PowerPoint Presentation

The following are the reasons why SKRECC has a Hazard Recognition Program:

- 1) Rural Electric Safety Accreditation
- 2) National Electric Safety Code
- 3) APPA Safety Manuel
- 4) Member/Public Safety
- 5) System Reliability
- 6) Litigation Possible
- 7) Common Sense
- 8) It is the right thing to do.

This program was designed to identify, document, and repair any hazards to employees and/or the public. Without this program, we would have service disruption, strained public relations, and possible litigation.

To recognize hazards you need to:

- Know what is normal
- Remain observant
- Know what forms to use
- Documentation is necessary

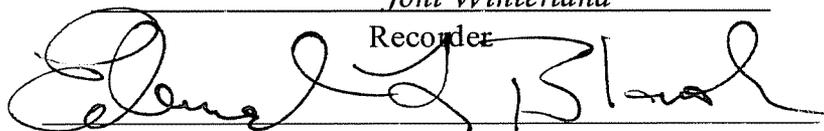
When documenting hazards use professional judgment and make sure to prioritize the hazards.

If you find a hazard that is not associated with a members account. Make a service order for non-members Give directions and a pole number. Kevin Newtown will take care of letters to members in regards to any hazards on the member's side.

The meeting adjourned at 11:20 a.m.

Joni Winterland

Recorder

A handwritten signature in black ink, appearing to read 'Eddie Black', written over a horizontal line.

Eddie Black, Safety and Training Team Leader

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC	INSTRUCTOR	TIME	DATE
<u>MSDS Update---Hazard Recognition</u>	<u>Richard Randall</u>	<u>7:30 am</u>	<u>12/5/2011</u>

PRINT NAME	TEAM	SIGNATURE
Richard Randall	Saf ety	Richard Randall
Jeff Mize	Mapping	Jeff Mize
Edward Black	Safety	Edward Black
Jimmy Murphy	R.O.W	Jimmy Murphy
Pig Ridner	R.O.W.	Pig Ridner
Paul Merrick	ROW	Paul Merrick
Chris Cain	Const.	Chris Cain
Darrell Scruggs	Const.	Darrell Scruggs
Steve Harris	" "	Steve Harris
Bedford Chitwood	R.O.W	Bedford Chitwood
Kandy Mounce	R.O.W	Kandy Mounce
Doug Conley	Warehouse	Doug Conley
Rube Delbert	ROW	Rube Delbert
HARLAN STOUT	Const.	Harlan Stout
DANNY FINEST	GARAGE	Danny Finest
Eddie Tomlinson	CONST	Eddie Tomlinson
Dennis Reynolds	Const	Dennis Reynolds
Stephen DeBord	Const	Stephen DeBord

18

(59)

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC	INSTRUCTOR	TIME	DATE
<u>MSDS Update---Hazard Recognition</u>	<u>Richard Randall</u>	<u>7:30 am</u>	<u>12/5/2011</u>

PRINT NAME	TEAM	SIGNATURE
Jon Slavy	CON.	<i>[Signature]</i>
Andy Edmon	Staking	<i>[Signature]</i> Andy Edmon
Jan Ware	const.	<i>[Signature]</i>
Barney Singleton	Const	<i>[Signature]</i> B.S.
Ishmael Heitold	const.	<i>[Signature]</i> Ishmael Heitold
David Durham	WAREHOUSE	<i>[Signature]</i> David Durham
Harvey Parsons	Engineering	<i>[Signature]</i> Harvey Parsons
Byron Koontz	Albany Const	<i>[Signature]</i> Byron Koontz
Paul Wilson	ROW	<i>[Signature]</i> Paul Wilson
Tara Chitwood	Whitley City	<i>[Signature]</i> Tara Chitwood
Joy Bullock	Comms.	<i>[Signature]</i> Joy Bullock
Toni Shadoan	Wayne Co	<i>[Signature]</i> Toni Shadoan
Junior Sandlin	Metering	<i>[Signature]</i> Junior Sandlin
Donnie Burdine	Metering	<i>[Signature]</i> Donnie Burdine
David Sparks	Tech Services	<i>[Signature]</i> David E. S.
Jackson Dewham	Engi.	<i>[Signature]</i> Jackson Dewham
Glenda Bell	Somerset Service Center	<i>[Signature]</i> Glenda Bell
Greg Hammond	RS Construction	<i>[Signature]</i> Greg Hammond

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC
MSDS Update---Hazard Recognition

INSTRUCTOR
Richard Randall

TIME
7:30 am

DATE
12/5/2011

PRINT NAME	TEAM	SIGNATURE
Karen Burton	Monticello Service	Karen Burton
Robert Edwards	Const.	Robert Edwards
Ruby K PATTERSON	MANAGEMENT	Ruby K Patterson
D. Stephen Johnson	"	D. Stephen Johnson
Tommy Tyler	Building / Group	Tommy Tyler

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC	INSTRUCTOR	TIME	DATE
<u>MSDS Update---Hazard Recognition</u>	<u>Richard Randall</u>	<u>10:00 am</u>	<u>12/5/2011</u>

PRINT NAME	TEAM	SIGNATURE
Robert Phillips	Monticello	<i>Robert Phillips</i>
Don Bittel	Anti/SMITH	<i>Don Bittel</i>
Penzil McGinnis	stalking	<i>Penzil McGinnis</i>
Bruce Parkey	Engineering	<i>Bruce Parkey</i>
David Upchurch	Monticello	<i>David Upchurch</i>
GARRY E. NEAH	MONTECELLO	<i>Garry E. Neah</i>
Greg Elishman	" "	<i>Greg Elishman</i>
Mike Daniels	" "	<i>Mike Daniels</i>
Jerry Dunagan	monticello	<i>Jerry Dunagan</i>
DAVID PIENCY	monticello	<i>David Pieny</i>
Ricky Bowling	monticello	<i>Ricky Bowling</i>
David Hughes	monticello	<i>David Hughes</i>
JACKIE R. SPEARS	ALANBY / HUSH	<i>Jackie R. Spears</i>
DELYNN WATERS	W.C.	<i>Delynn Waters</i>
Brian Taylor	W.C.	<i>Brian Taylor</i>
Mike Ramsey	Dispatch	<i>Mike Ramsey</i>
Mitch Robertson	stalking	<i>Mitch Robertson</i>
mike v stouck	W.C.	<i>Mike V. Stouck</i>

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC

INSTRUCTOR

TIME

DATE

MSDS Update---Hazard Recognition

Richard Randall

10:00 am

12/5/2011

PRINT NAME	TEAM	SIGNATURE
Mitchell Statow	Albany	Mitchell Statow
David Withers	Member Services	David Withers
Sondra Stockton	Service Center	Sondra J. Stockton
KATHY ROBERTS	Accounting	Kathy Roberts
John Jones	RS Service	John Jones
Ricky W Fletcher	Albany	Ricky W. Fletcher
Erick Alford	Albany	Erick Alford
Brian Young	Russell	Brian Young
Kevin Newton	Eng.	Kevin Newton
Allen Anderson	CEO	Allen Anderson
Christina Cundiff	IT	Christina Cundiff
Melisa Butte	IT	Melisa Butte
Judy Keith	Whitley	Judy Keith
Tonya Stagle	Albany	Tonya Stagle
Shelia Richardson	Russell District	Shelia Richardson
Kathy Waynes-Ellis	Russell Dist.	Kathy Waynes-Ellis
Reinob Brown	Eng.	Reinob Brown
Fannie Blewins	Eng.	Fannie Blewins

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC

INSTRUCTOR

TIME

DATE

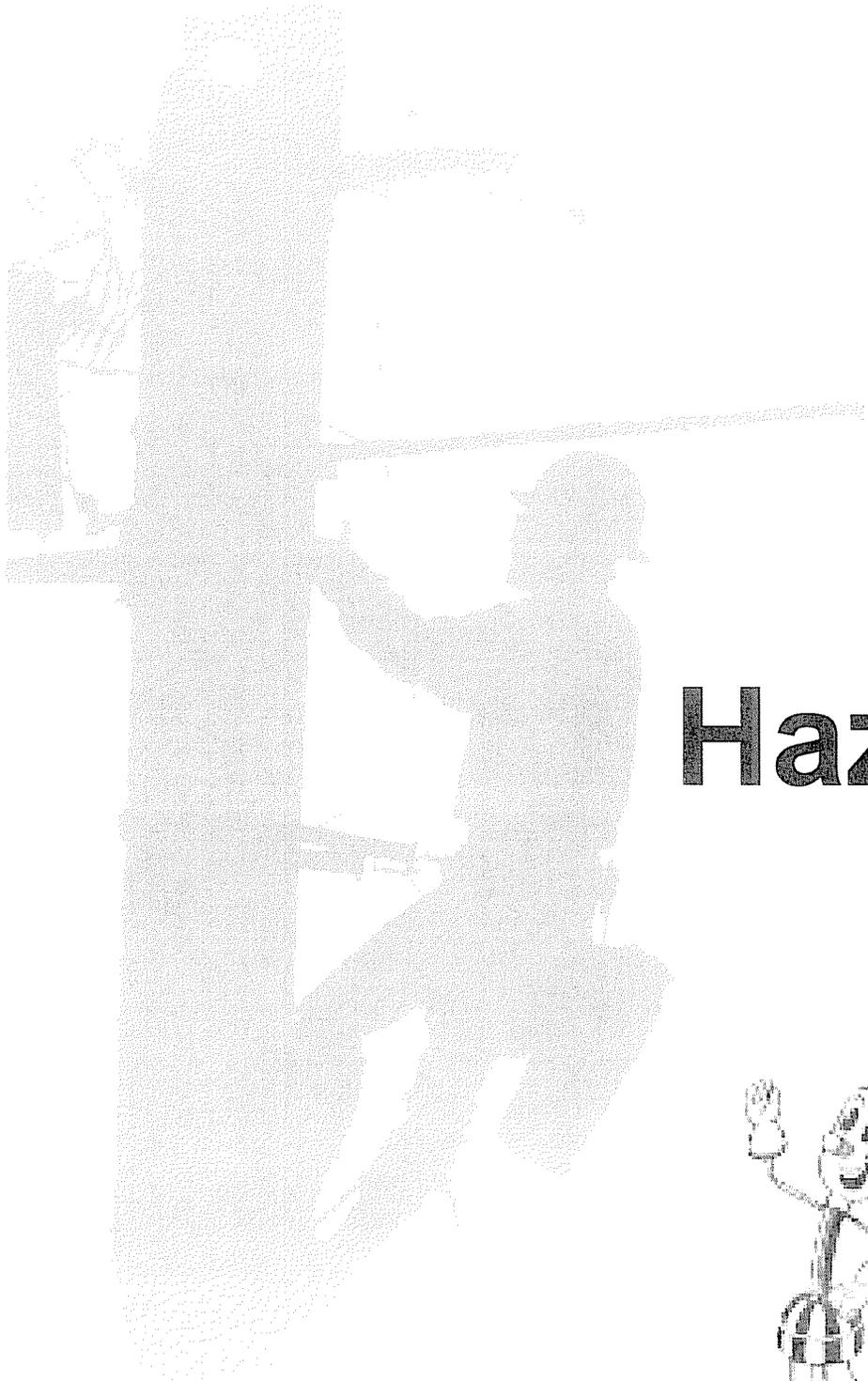
MSDS Update---Hazard Recognition

Richard Randall

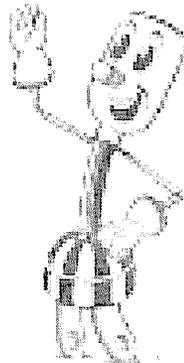
2:00 pm

12/5/2011

PRINT NAME	TEAM	SIGNATURE
Chuck BALL	M. S.	Chuck Ball
Jamie Burton	Call Center	Jamie Burton
Gay Lee Phillips	Monticello	Gay Lee Phillips
JANICE HUTCHISON	Monticello	Janice Hutchison
Teresa Bledsoe	Russell	Teresa Bledsoe
JANICE BAKER	Acct.	Janice Baker
Joanne Bryant	Whitley	Joanne Bryant
Tracy Hopper	Russell	Tracy Hopper
Leon Woodbridge	Russell	Leon Woodbridge
DOUG ROBERTS	collector call service	Doug Roberts
JEFF BIRDLER	Member Services	Jeff Birdler
Auburn Cook	Member Services	Auburn R. Cook
JEFF GREER	Finance	Jeff Greer
Ronnie Parrett	Whitley City	Ronnie Parrett
Michael Higginbotham	Whitley city	Michael Higginbotham
Adam Neal	Albany	Adam Neal
Christy Stevens	Accounting	Christy Stevens
Missy Johnson	HR	Missy Johnson



Hazard Recognition



SK South Kentucky
RECC
A Touchstone Energy Cooperative 

Hazard Recognition--Why?

- Rural Electric Safety Achievement Program (RESAP)
- National Electrical Safety Code
- APPA Safety Manual
- Member/Public Safety
- System Reliability
- Litigation Possible
- Common Sense

Hazard Recognition Program

- Designed to identify, document and repair any potential hazard to employees and/or the public
- Unique to the electrical utilities
- Applies to all employees inside and outside

Hazard Recognition Program

- No Program means.....
- Service Disruption
- Strained Public Relations
- Possible Litigation

Hazard Recognition Program

- Know what is Normal
- Remain Observant
- Know what forms to use
- Documentation is necessary

SYSTEM INSPECTION
ROUTINE

South Kentucky RECC

Sheet No. _____

Inspectors Name(s): _____ Date Found: _____

Type of Inspection: Hammer Sound _____ Driving _____

Route to: Service _____ Construction _____ Right-of-way _____

Circuit/Sub.#: _____ Pole # _____ Block # _____ Location # _____ Meter # _____

Directions: _____

Remove: _____

Add: _____

Comments: _____

Problem:

Hollow/Not Sound
Split Top Pole
Insulator Broken
Pole Leaning

Crossarm Braces Broken/Bad
Ground Wire Broken/Missing
Idle Service
Other: _____

Right-of-way:

Trees in Line - Number of Spans _____

Cut _____

Trim Only _____

Chipper Needed? Yes No

Location: _____

Permission to cut/trim: _____ Name: _____

Corrected By: _____ Date: _____ W.O.# _____

POSSIBLE HAZARD REPORT

SUBSTATION #: _____ CIRCUIT #: _____ SHEET #: _____

EMPLOYEE NAME: _____ DATE FOUND: _____

FOUND BY: Routine Work / Substation Ckt. Survey / Other: _____

ROUTE TO: Service Right-of-Way Construction Engineering Other: _____

DATE RELEASED: _____ TO: _____

METER #: _____ LOCATION #: _____ NAME: _____

DIRECTIONS: _____

SITUATION:

- 1. Low Clearance of Wires (Also Cable too Low) _____
- 2. Existing or New Construction too close to electric lines.
(Grain Bins, silos, buildings, etc.) _____
- 3. Antennas (Masts) too close to electric line or poorly supported. _____
- 4. Swimming Pools under or close to electric line _____
- 5. Machinery Operating near or under electric line.
(Farm, Road, Conveyors, etc.) _____
- 6. Bulldozing around pole or digging/excavation near underground facilities _____
- 7. Guy wires broken or loose. _____
- 8. Priority Pole. _____
- 9. Bad Split Top Pole _____
- 10. Sail Boats / Launching Clearances. _____
- 11. Pole Leaning _____
- 12. Guy Guard. _____
- 13. Cross arm / insulator broken _____
- 14. Primary Conductor - Stranded Phase / Neutral _____
- 15. Trees Leaning - in line. _____
- 16. Trees in yard - in line. _____
- 17. Any others (such as Tree Houses near lines / Member Load Lines / etc.) . _____

COMMENTS: _____

EMPLOYEE NAME: _____ DATE FOUND: _____

FOUND BY: Routine Work / Substation Ckt. Survey / Other: _____

Substation: _____ Circuit: _____

ROUTE TO: Service Right-of-Way Construction Engineering Other: _____

DATE RELEASED: _____ TO: _____ W.O.#: _____

METER #: _____ LOCATION #: _____ NAME: _____

DIRECTIONS: _____

SITUATION:

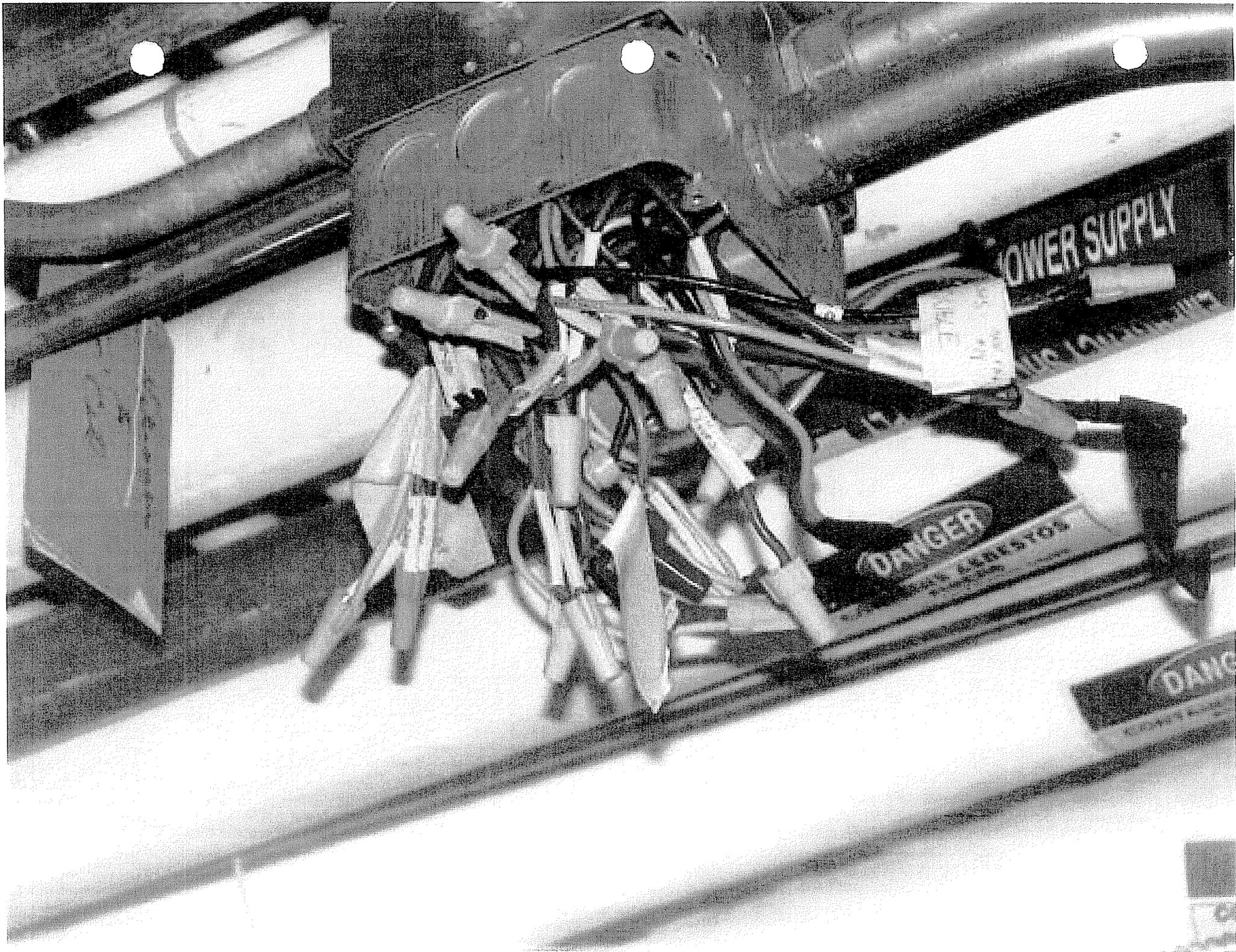
- 1. Low Clearance of Wires (Also Cable too Low) _____
- 2. Existing or New Construction too close to electric lines.
(Grain Bins, silos, buildings, etc.) _____
- 3. Antennas (Masts) too close to electric line or poorly supported _____
- 4. Swimming Pools under or close to electric line. _____
- 5. Machinery Operating near or under electric line.
(Farm, Road, Conveyors, etc.) _____
- 6. Bulldozing around pole or digging/excavation near underground facilities _____
- 7. Guy wires broken or loose _____
- 8. Danger Poles _____
- 9. Bad Split Top Poles _____
- 10. Sail Boats / Launching Clearances _____
- 11. Pole Leaning _____
- 12. Guy Guard _____
- 13. Cross arm / insulator broken. _____
- 14. Primary Conductor - Stranded Phase / Neutral. _____
- 15. Trees leaning - in line _____
- 16. Trees in yard - in line _____
- 17. Any others (such as Tree Houses near lines / Member Load Lines / etc.) . _____

COMMENTS: _____

Hazard Recognition---Look

- Use your professional judgment
- Know what Priority of repair is needed
- Let's look at some hazard's and determine what level of priority they would fall into....
- Routine
- Possible Hazard
- Hazard-stay at site till problem fixed!





POWER SUPPLY

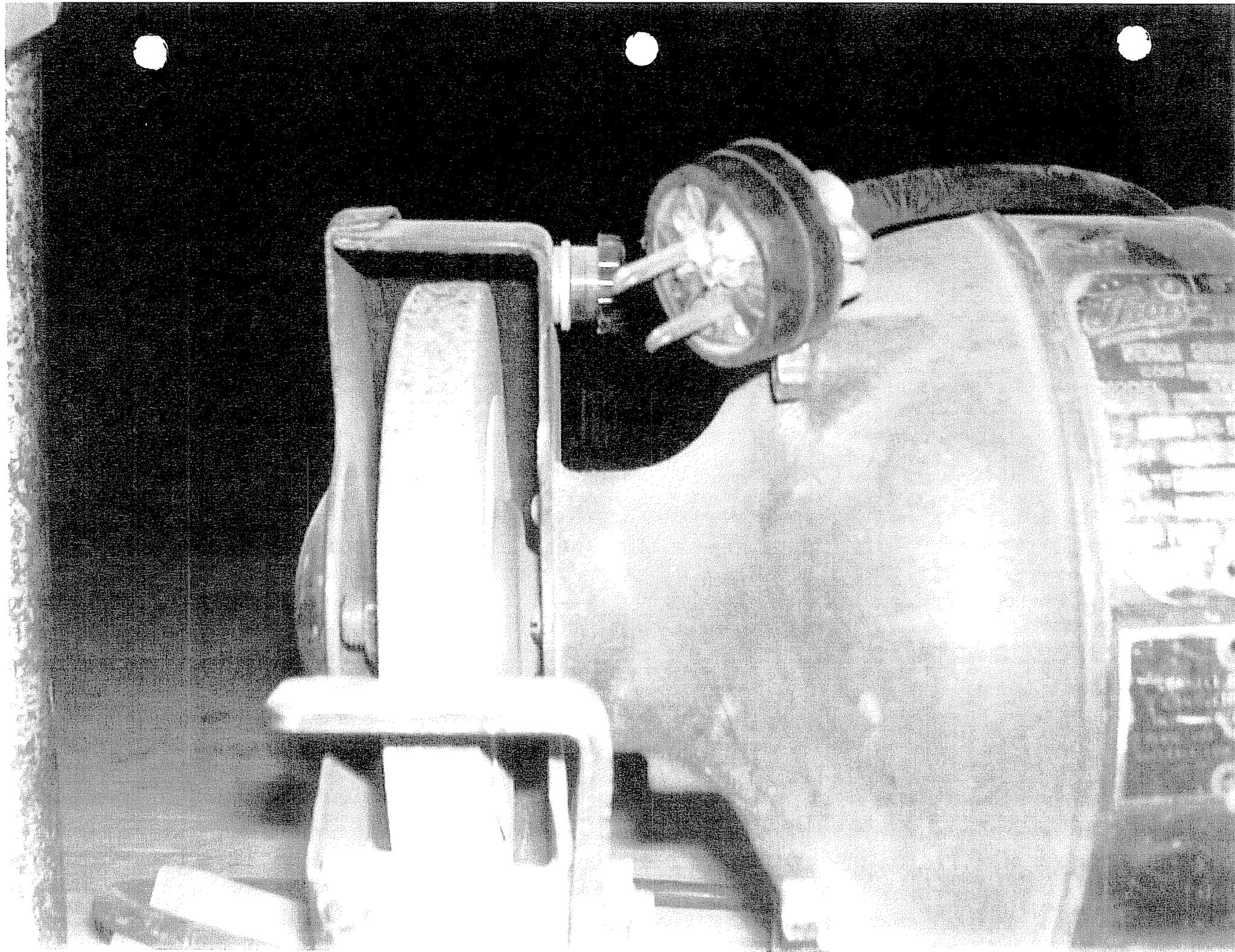
110V AC INPUT

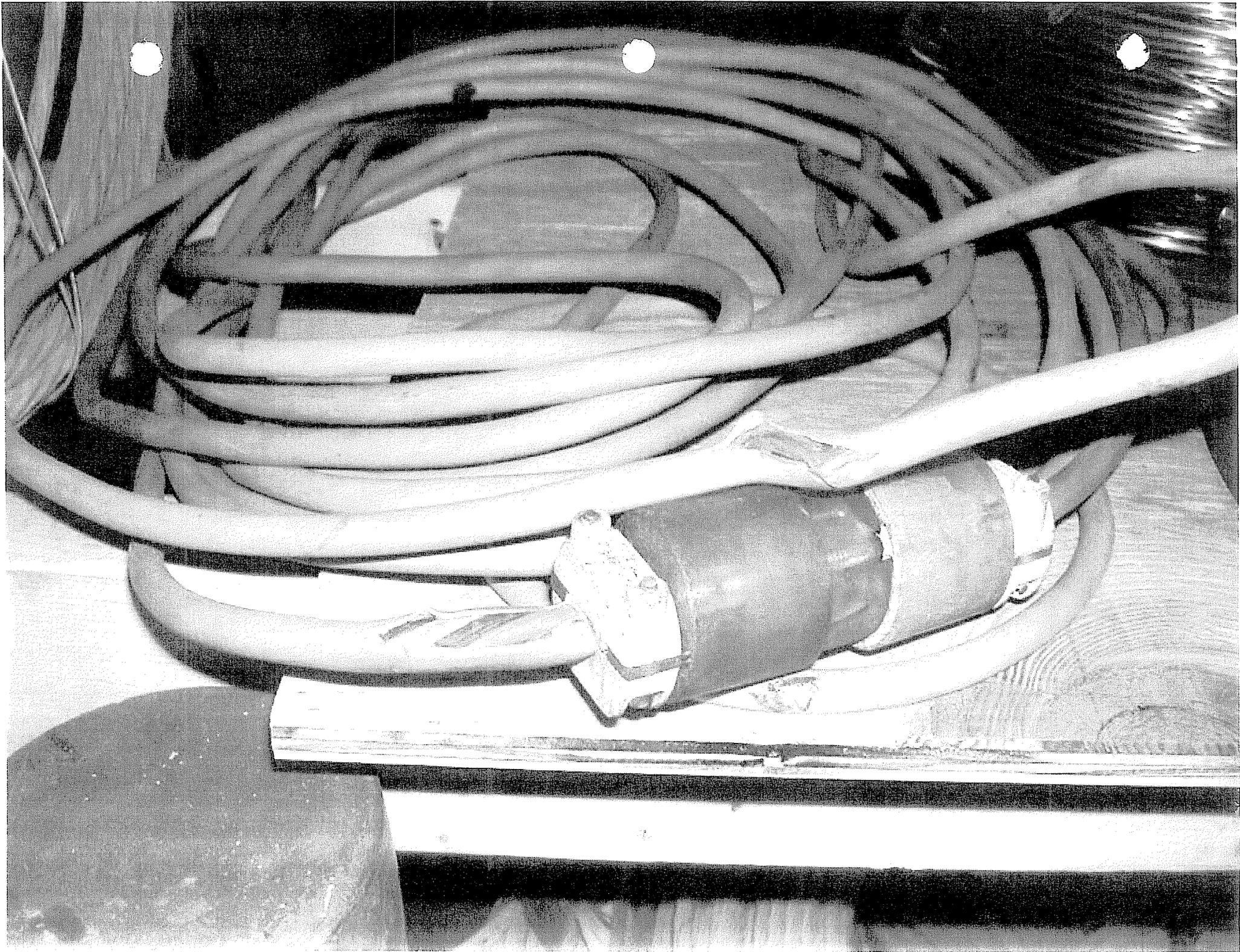
DANGER

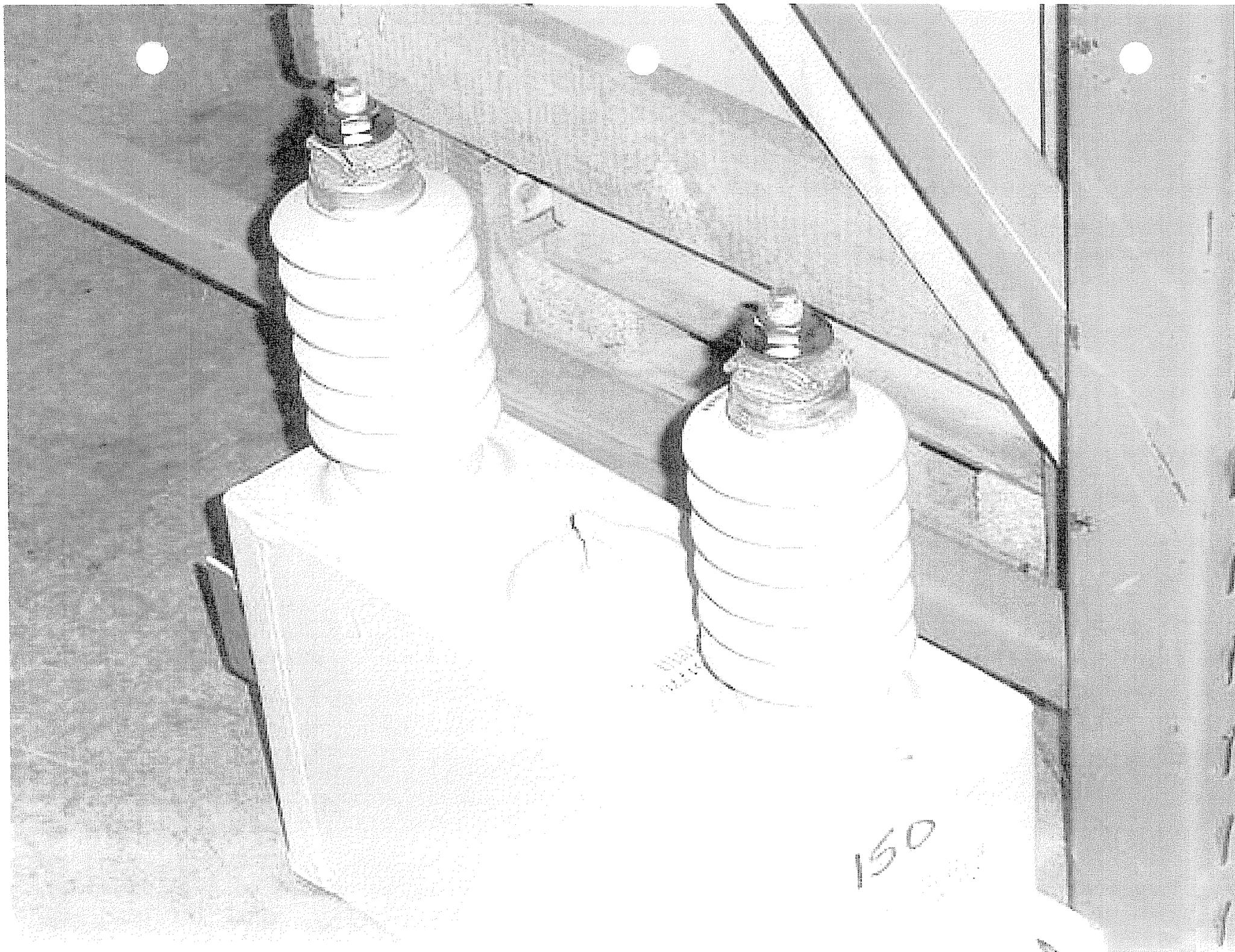
110V AC INPUT

DANGER

CAUTION





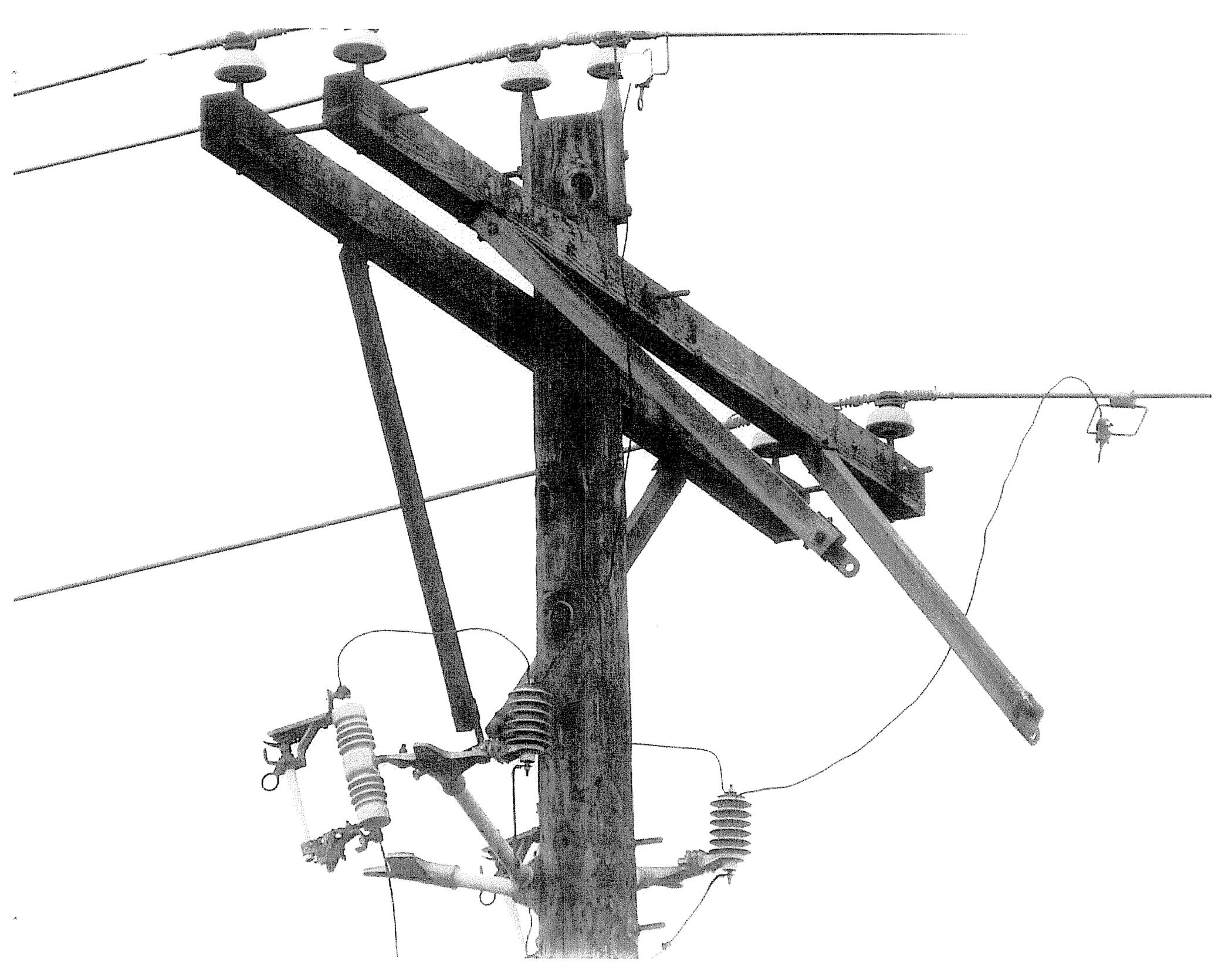




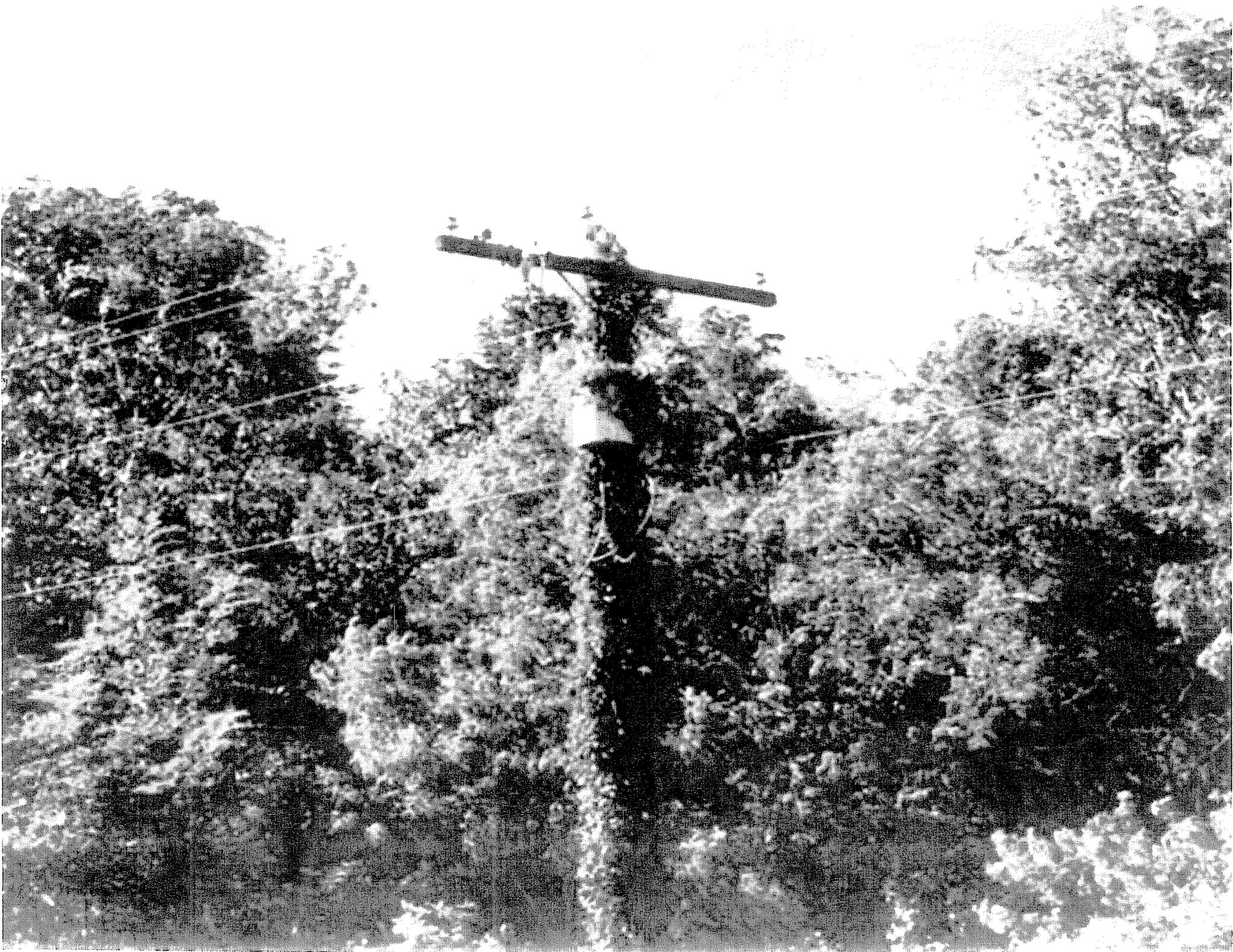




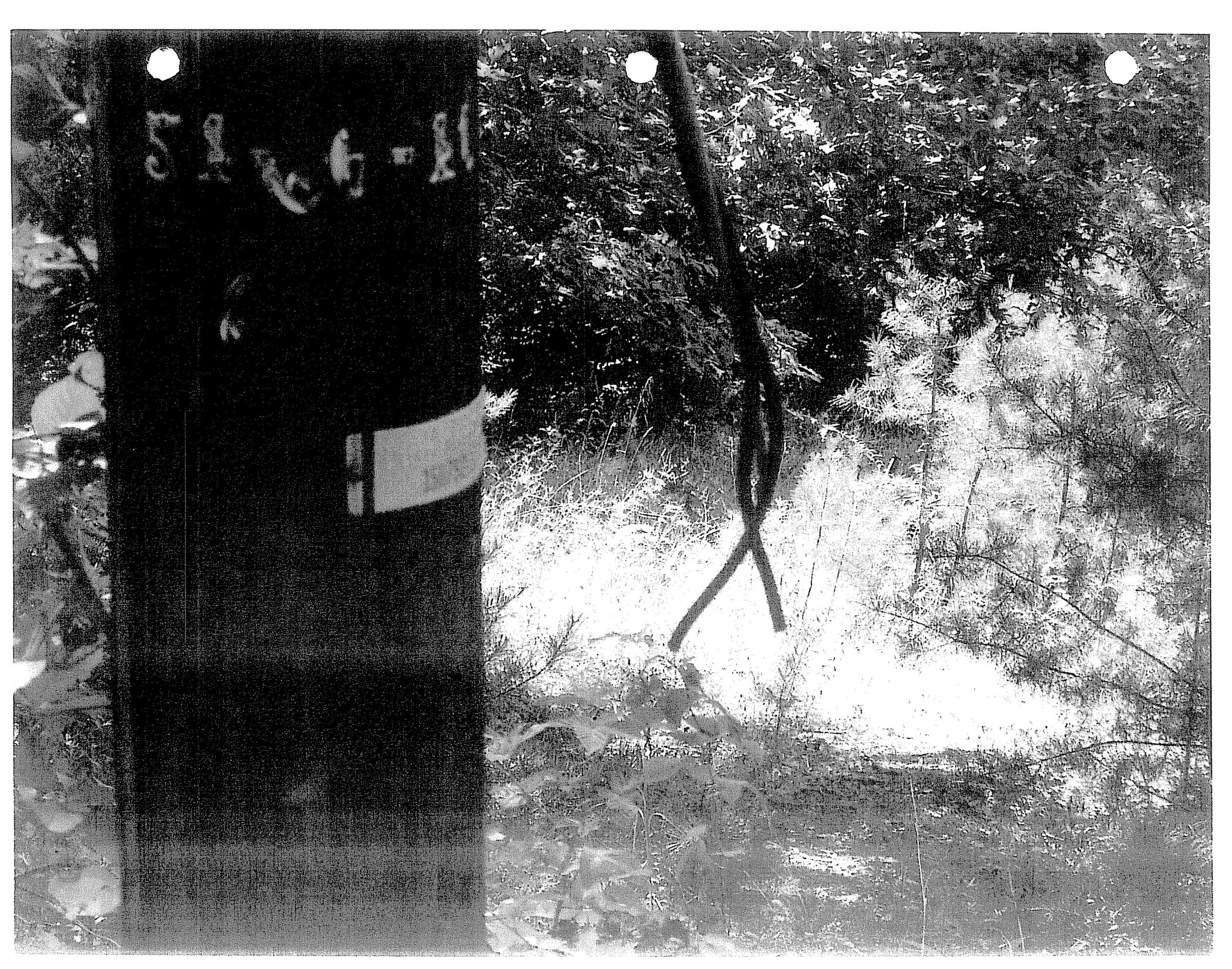


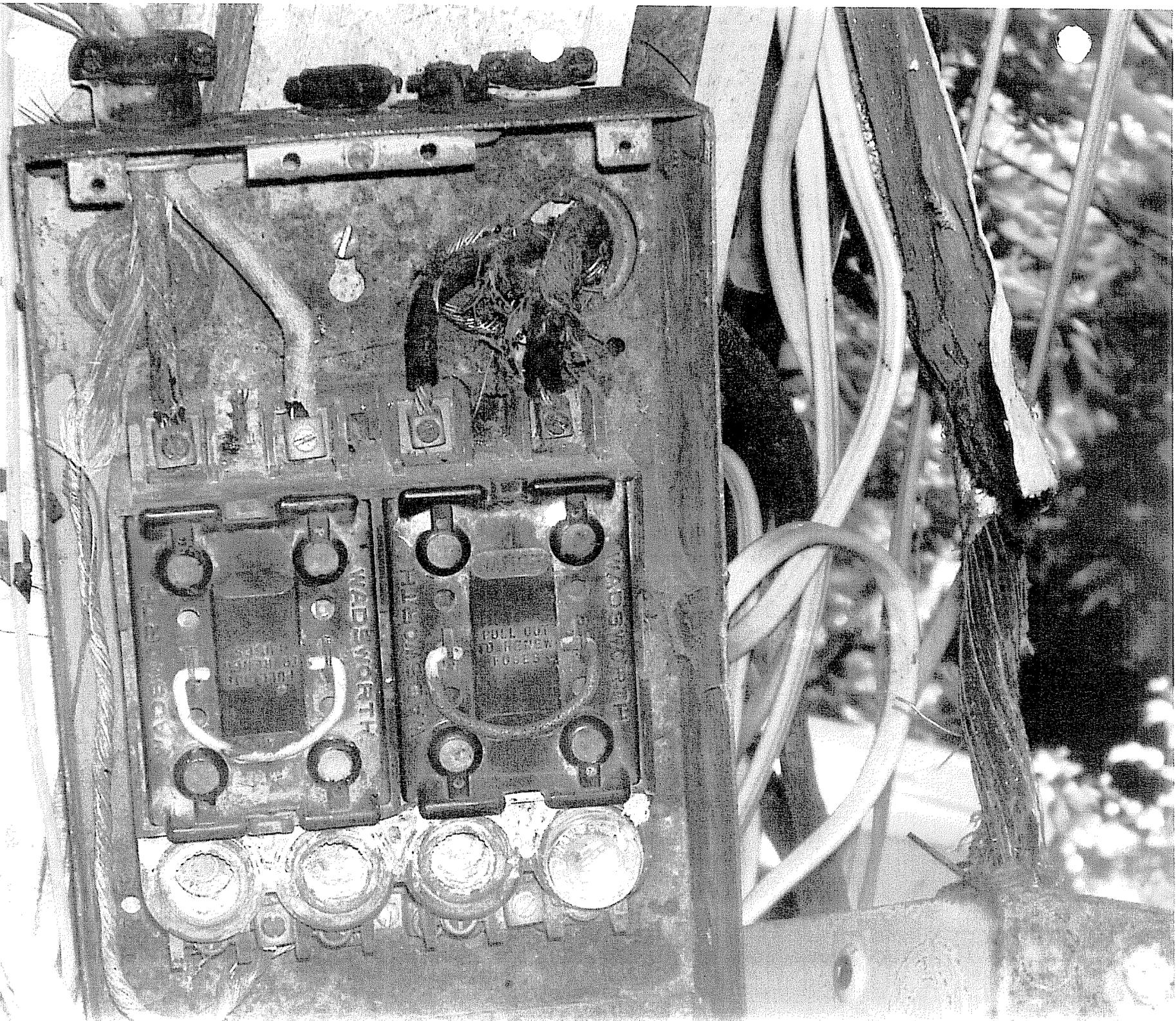






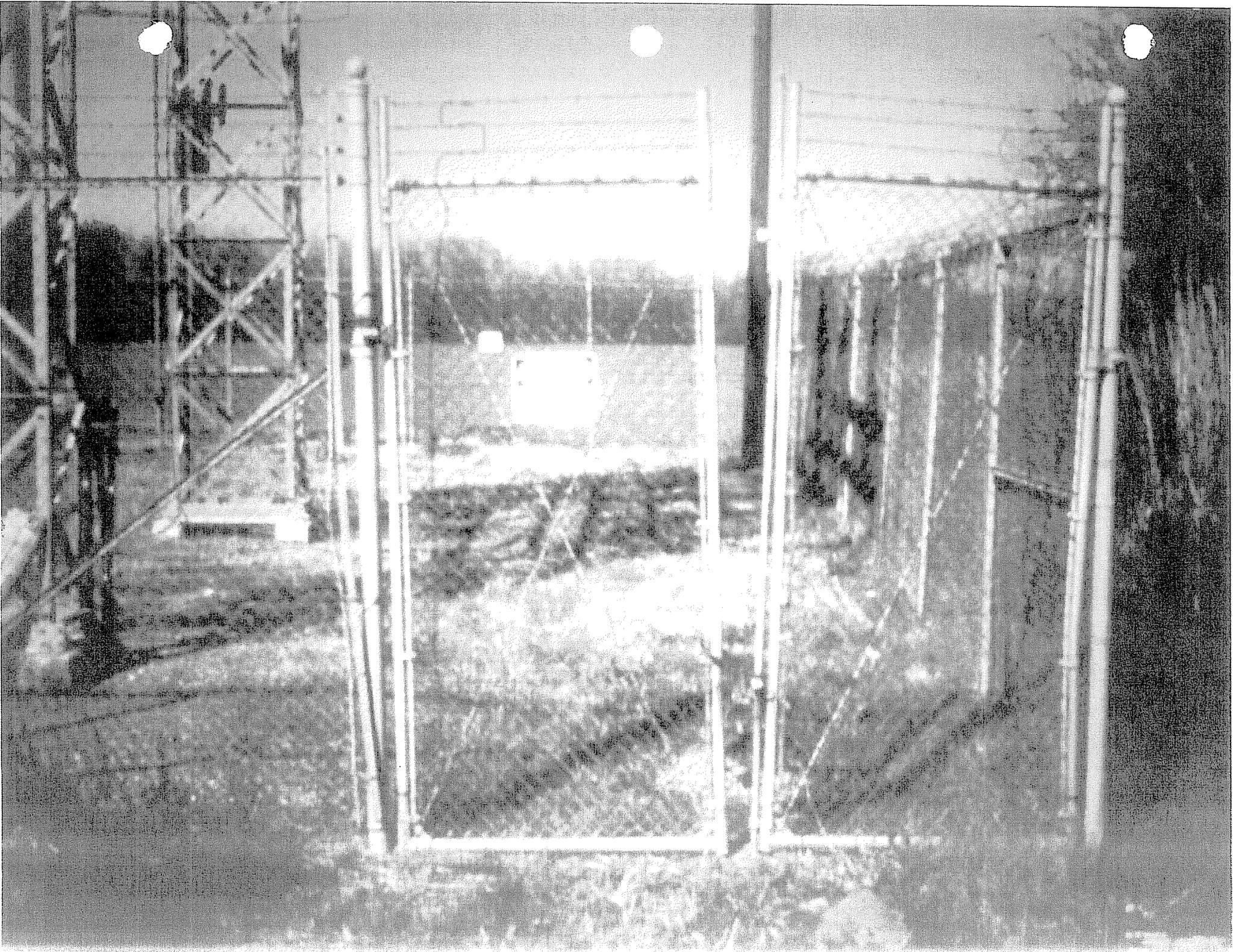




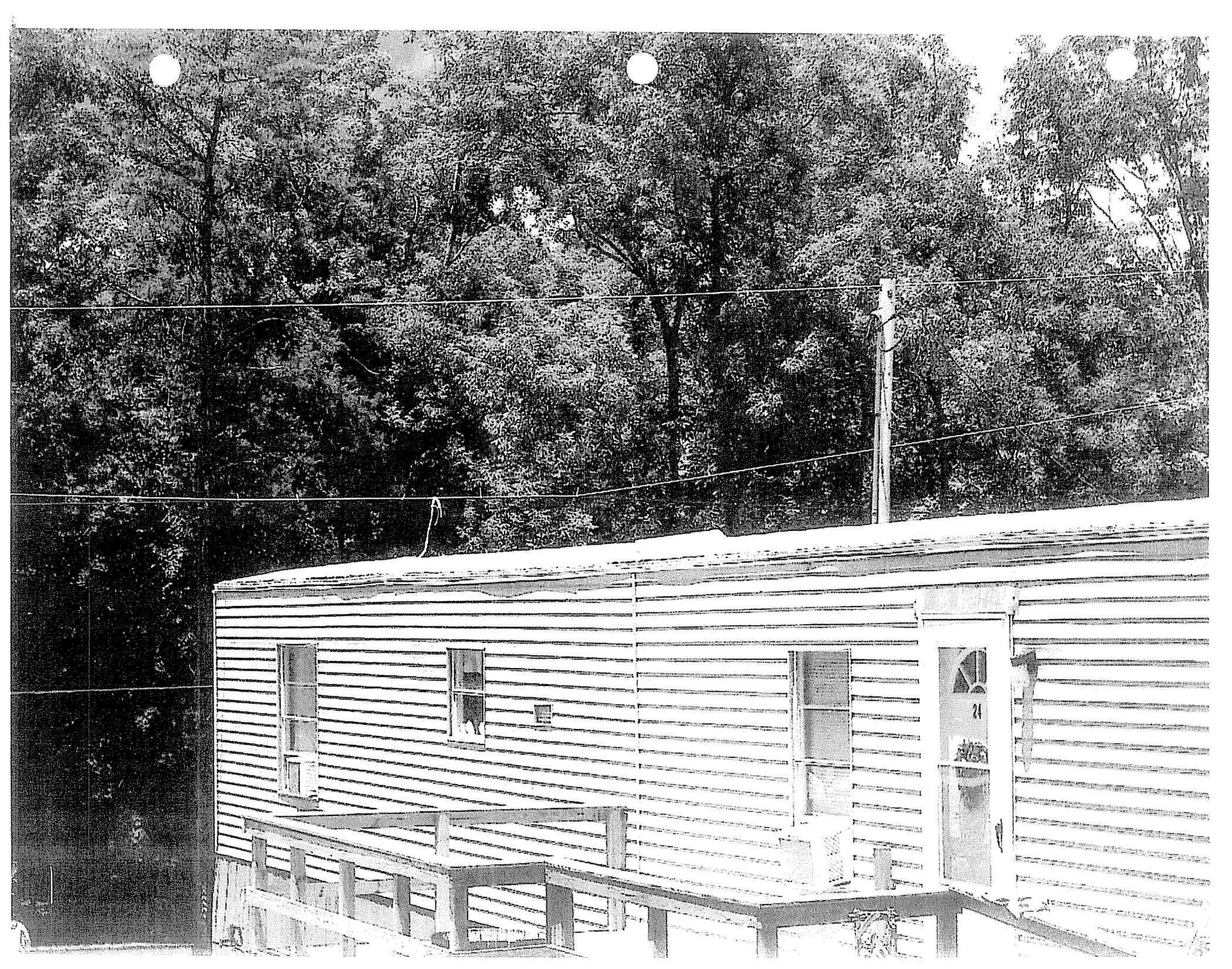


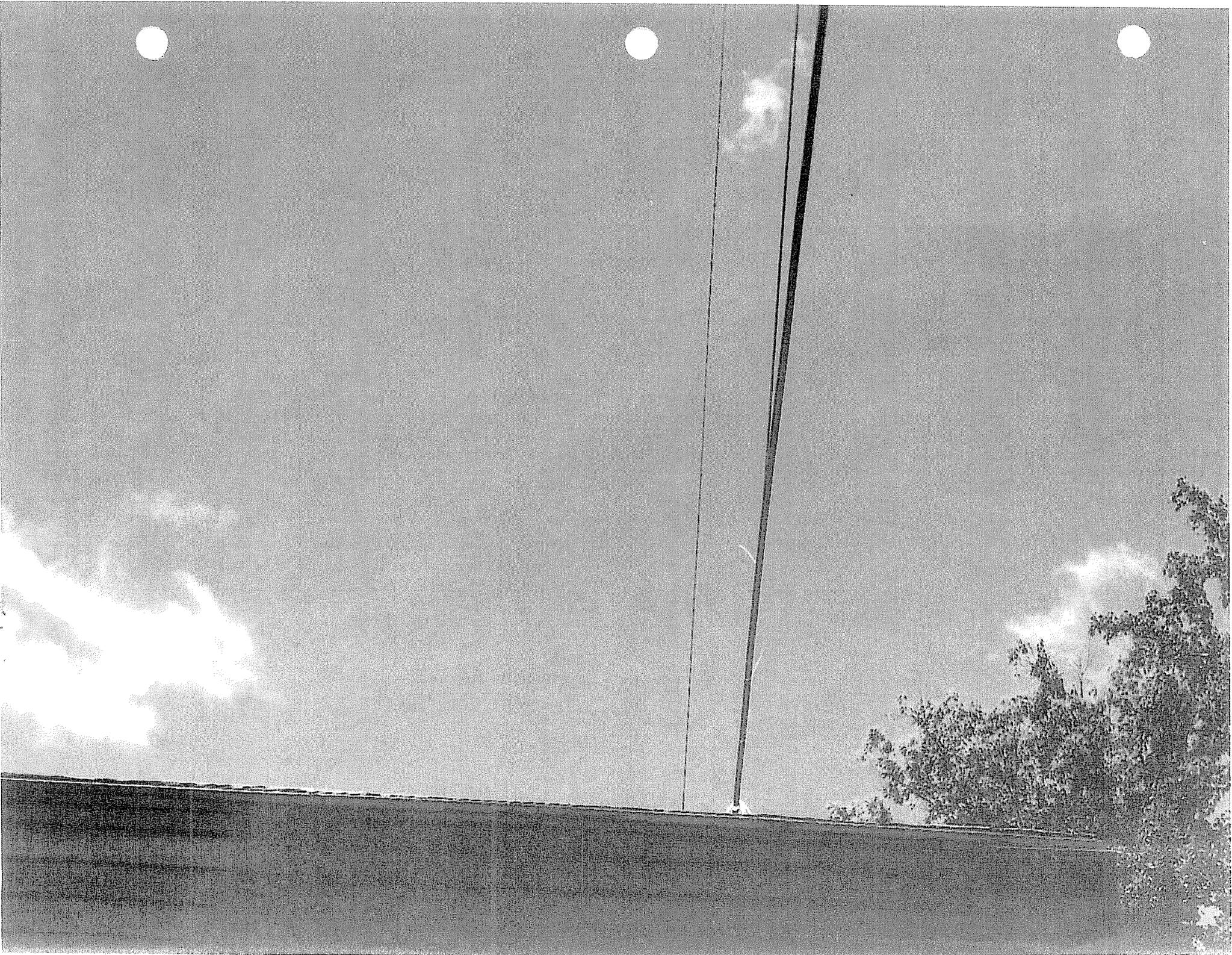












POSSIBLE HAZZARD

SO NBR: 675661

Routed To: SL / SERV
 Mbr Sep: 977366-01 ELECTRIC

04/15/08 8:38 AM Printed ** 03 ** times
 Taken By: SERV Dist: 11
 Req'd By: EDDIE BLACK
 Desired By: 04/15/08
 Telephone:
 Business: 606-678-4121
 Drv Lic:
 Bus ID:
 SSN:
 Spe SSN:

Name: NON MEMBER
 C/O Addr:
 Address: SOUTH KY RECC
 SOMERSET

Zip: 42503
 Spouse:

Cycle:
 Rate:
 Class:
 City:

County:
 Tax Dist:
 District:
 Board Dist:

Tax Exempt:
 Priority Svc:
 Penalty:
 Cutoff:

Assistance:
 Newsletter:
 Mailings:
 Extra Bills:

Budget Type:
 Budget Amt:
 Budget Date:
 Min Bill Amt:

Fees / Deposits / Charges

Member Fee: Bill Apply Existing
 Cons Dep: Misc Charge: Code Amount
 Other Dep: Other Charge: Tax Codes: Date Worked: _____
 Worked By: _____

Location Information

Location: Svc Addr:
 Transfsta: Guide:
 Read Seq: Pole Nbr:
 Lot Nbr: Subdivision:
 Substation: Line Sec:
 Circuit: UG: HC: AC: SW: MH:
 Breaker: Phase: HP: ID:

Consumer Yard Lights

Location Yard Lights

1:	Rate	Type	Qty	KWH	Amount	1:	Rate	Type	Qty	KWH	Amount
2:						2:					
3:						3:					
4:						4:					

Reading: 0000

Meter Information

Meter	Date	Volts	Amps	Wire	Mult	Dials	DM	IC	Read	Demand
In:										
Out:										

Manuf: Phase: Ert ID:

Notes

SAYB TUE. APR 15, 2008, 08:33 AM
 POLE NUMBER 888888 LEANING LOOKS LIKE MAY FALL

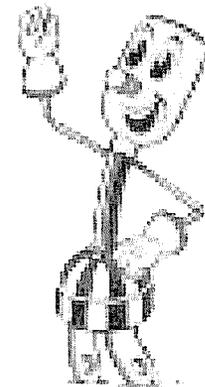
 30 N 27 TURN R ON 70 GO APPX 1 1/2 MILE ON RIGHT POLE IN FENCE
 ROLE WILL BE A VC2

Making a Service Order

- For a Non-Member, pole not attached to any member etc.
- Just go to UPN search for Non-Member pick type of hazard
- Add pole number and additional notes in note line
- Give directions to location

CONCLUSION--QUESTIONS

NO JOB IS SO IMPORTANT AND
NO SERVICE IS SO URGENT
THAT WE CANNOT TAKE THE
TIME TO PERFORM OUR WORK
SAFELY.



SYSTEM INSPECTORS
CLEARANCE PROBLEMS FOUND
2008 thru 2011 to date E--On circuit east of lake cumberland
w--On circuit west of lake cumberland

	<u>DATE</u>	<u>POLE</u>	<u>CIRCUIT</u>	<u>PROBLEM</u>	<u>CORRECTED</u>	<u>ACTION TAKEN</u>
1	6/11/2008	107772	0705-E	#2 Tpx Across Pool	6/19/2008	Set a new Service Pole and Re-routed Service
2	6/12/2008	107795	0705-E	Meter Base Wire Exposed	6/16/2008	Member Repaired - Replaced Conduit
3	6/24/2008	126994	0705-E	Phase & Neutral Exposed On URD	8/4/2008	Replaced Section of PVC Conduit
4	7/15/2008	126591	0701-E	Neutral Down {2 Spans}	8/27/2008	Repaired Neutral
5	7/29/2008	167655	0104-W	Check Neutral Clearance	6/10/2011	Line re-sagged to meet clearance - Service Pole Retired
6	8/28/2008	196990	0803-E	Phase & Neutral Low	9/23/2008	Line re-sagged to meet clearance
7	10/13/2008	101463	2405-E	Phase & Neutral Low	11/5/2008	Line re-sagged to meet clearance
8	2/2/2009	205226	3504-W	Low Service Wire	3/10/2009	Pulled Slack out of Service Wire
9	2/3/2009	187210	3504-W	Low Tpx.	10/8/2009	Re-sagged Loose Triplex
10	2/9/2009	187363	3504-W	Low Tpx.	3/25/2009	Removed Line and Retired Triplex
11	2/10/2009	187717	3504-W	Low Primary & Neutral	6/9/2009	Had a broken guy - straightened pole and installed guy wire
12	2/20/2009	188088	3504-W	Tpx. Low To Ground	3/25/2009	Removed Line and Retired Triplex
13	2/24/2009	188129	3504-W	Very Low Tpx.	7/10/2009	Retired Transformer and Triplex
14	2/25/2009	188542	3504-W	Low Service Wire	6/9/2009	Pulled Slack out of Service Wire
15	2/25/2009	188499	3504-W	Tpx. Close To Ground	6/9/2009	Retired Triplex
16	2/26/2009	188611	3504-W	Low Tpx.	Verified 1-6-2012	Wire raised to meet clearance
17	3/31/2009	205734	1103-W	low Service Wire	Verified 1-6-2012	Wire raised to meet clearance
18	4/1/2009	206611	1103-W	{3} Spans Of Primary Down On Dead Tap	Verified 1-6-2012	Retired Line
19	4/23/2009	221983	1101-W	Low #2 Tpx.	Verified 1-3-2012	Pulled Slack out of Service Wire
20	5/26/2009	223672	1302-W	Neutral Low	11/17/2010	Line re-sagged to meet clearance
21	6/1/2009	224203	1302-W	Phase & Neutral Low In Field	Verified 1-4-2012	Replaced existing pole with taller pole
22	6/8/2009	214738	1303-W	Low 3-Wire Service	6/15/2009	Pulled Slack out of Service Wire
23	6/24/2009	223264	1303-W	Need To Resag Neutral	8/10/2009	Line re-sagged to meet clearance
24	6/19/2009	190451	2102-E	URD Exposed	Verified 12-28-2011	New Conduit Installed
25	7/6/2009	225046	2702-W	Phase Slack- Neutral Down	7/7/2009	Repaired Neutral and re-sagged primary
26	8/3/2009	225896	2702-W	Low Neutral	Verified 1-6-2012	Set a new pole and re-sagged line
27	8/4/2009	226013	2702-W	Low Neutral	8/13/2009	Line re-sagged to meet clearance
28	8/12/2009	226793	2702-W	Low Neutral	1/18/2010	Repaired ground wire and re-sagged neutral
29	8/28/2009	226394	2702-W	Low Phase & Neutral	9/8/2009	Line re-sagged to meet clearance
30	8/31/2009	235438	2703-W	Low Neutral	Verified 1-5-2012	Set a new pole and re-sagged line
31	9/1/2009	235605	2703-W	Low 3- Wire Service	9/15/2009	Line re-sagged to meet clearance

SYSTEM INSPECTORS
CLEARANCE PROBLEMS FOUND
2008 thru 2011 to date E--On circuit east of lake cumberland
w--On circuit west of lake cumberland

	<u>DATE</u>	<u>POLE</u>	<u>CIRCUIT</u>	<u>PROBLEM</u>	<u>CORRECTED</u>	<u>ACTION TAKEN</u>
32	9/8/2009	231995	2703-W	Low #2 Tpx.	12/29/2009	Pulled Slack out of Service Wire
33	9/8/2009	231393	2703-W	Slack Neutral	9/15/2009	Line re-sagged to meet clearance
34	9/24/2009	235803	2703-W	Low Tpx.	12/15/2009	Pulled Slack out of Service Wire
35	10/1/2009	238722	2703-W	Low Neutral	11/2/2009	Line re-sagged to meet clearance
36	10/29/2009	197677	0302-E	Low Neutral	11/2/2009	Line re-sagged to meet clearance
37	11/19/2009	238956	2703-W	Low Phase & Neutral	Verified 1-9-2012	Line re-sagged to meet clearance
38	11/19/2009	249902	2703-W	Low Tpx.	12/29/2009	Pulled Slack out of Service Wire
39	12/1/2009	230699	2704-W	Resag Tpx.	12/17/2009	Pulled Slack out of Service Wire
40	12/3/2009	230861	2704-W	Low Neutral	Verified 1-9-2012	Replaced existing pole with taller pole
41	12/14/2009	184025	2704-W	Conductor Low- Resag	Verified 1-12-2012	Replaced existing pole with taller pole
42	3/3/2010	150797	3104-E	Neutral Low	Verified 1-3-2011	Neutral re-sagged
43	3/3/2010	150798	3104-E	Neutral Low	Verified 1-3-2011	Neutral Wire Replaced
44	3/19/2010	220648	4004-W	Low Primary & Neutral	Verified 1-3-2011	Line re-sagged to meet clearance
45	3/24/2010	162619	3103-E	Low #2 Tpx.	3/30/2010	Retired service wire
46	4/28/2010	235176	4005-W	Slack Primary & Neutral	5/4/2010	Line re-sagged to meet clearance
47	5/6/2010	235047	4005-W	Service Wire Low Over Trailer	5/13/2010	Guy wire tightened to raise service wire
48	8/31/2010	183825	1804-E	Neutral Down & Missing	Verified 1-9-2012	Neutral Wire Replaced
49	3/28/2011	129240	2303-E	Neutral Low	Verified 12-28-2011	Neutral re-sagged
50	5/4/2011	116686	0605-E	Neutral Down	5/18/2011	Repaired and re-sagged neutral wire