



a PPL company

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

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PUBLIC SERVICE  
COMMISSION

November 21, 2011

**Kentucky Utilities Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
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Director - Rates  
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**RE: *The Application of Kentucky Utilities Company for Certificates of Public Convenience and Necessity and Approval of Its 2011 Compliance Plan for Recovery by Environmental Surcharge***  
**Case No. 2011-00161**

Dear Mr. DeRouen:

Enclosed please find an original and fifteen (15) copies of Kentucky Utilities Company's (KU) proposed ES Forms to conform to the Terms of the Settlement Agreement, Stipulation and Recommendation (Settlement Agreement), in the above-referenced matter.

Also enclosed please find an original and fifteen (15) copies of KU's proposed Environmental Cost Recovery Surcharge tariff to conform to the Terms of the Settlement Agreement, in the above-referenced matter.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy', written over a white background.

Robert M. Conroy

Enclosures

cc: Parties of Record

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 87  
 Canceling P.S.C. No. 15, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p><b>APPLICABLE</b>                      In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b>                      This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. <u>Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:</u></p> <p style="margin-left: 40px;">Group 1: Rate Schedules RS; VFD; AES; ST.LT.; P.O.LT.; DSK; LE; TE; and Pilot Program LEV.</p> <p style="margin-left: 40px;">Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.</p> <p style="margin-left: 40px;"><u>Prior to billings for the first billing cycle in March 2012 (cycle beginning February 29, 2012), all rate schedules noted above will be included in Group 1 for purposes of determining and applying the Environmental Surcharge Billing Factor.</u></p>	
<p><b>RATE</b>                      The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> <p style="margin-left: 40px;"><math>\text{Group Environmental Surcharge Billing Factor} = \text{Group } E(m) / \text{Group } R(m)</math></p> <p>As set forth below, <u>Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.</u></p>	
<p><b>DEFINITIONS</b></p> <p>1) For all Plans, <math>E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR</math></p> <p>a) RB is the Total Environmental Compliance Rate Base.</p> <p>b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].</p> <p>c) DR is the Debt Rate [cost of short-term debt and long-term debt].</p> <p>d) TR is the Composite Federal and State Income Tax Rate.</p> <p>e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense, and O&amp;M expense adjusted for the Average Month Expense already included in existing rates]. <u>OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings.</u></p> <p>f) BAS is the total proceeds from by-product and allowance sales <u>applicable to the pre-2011-Plans only.</u></p> <p>g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse <u>applicable to the pre-2011 Plans only.</u></p> <p>h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.</p>	

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Date of Issue: June 1, 2011  
 Date Effective: December 16, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 87.1

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>2) Total E(m) (sum of each approved <i>environmental compliance plan revenue requirement</i>) is multiplied by the <u>Jurisdictional Allocation Ratio to arrive at Jurisdictional E(m). Jurisdictional E(m) is multiplied by the Group 1 and Group 2 percentages of total revenues to arrive at Group 1 E(m) and Group 2 E(m). Each individual Group E(m) is reduced by current expense month ECR revenue collected through base rates of each Rate Schedule included in the applicable Group to arrive at the Net Group 1 E(m) and Net Group 2 E(m).</u></p>	<p>T</p> <p>↓</p> <p>↓</p> <p>T</p>
<p>3) The <u>Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</u></p>	<p>T</p> <p>T</p> <p>T</p> <p>↓</p>
<p>4) <u>The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</u></p>	<p>T</p> <p>T</p> <p>↓</p>
<p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

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Date of Issue: June 1, 2011

Date Effective: December 16, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

ES FORM 1.00

**KENTUCKY UTILITIES COMPANY  
ENVIRONMENTAL SURCHARGE REPORT**

**Net Group E(m) and  
Group Environmental Surcharge Billing Factors  
For the Expense Month of**

**GROUP 1 (Total Revenue)**

Net Group E(m) = Group E(m) less Expense Month Revenue  
Collected Through Base Rates -- ES Form 1.10, line 18 =

Group 1 ES Billing Factor -- ES Form 1.10, line 20 =

**GROUP 2 (Net Revenue)**

Net Group E(m) = Group E(m) less Expense Month Revenue  
Collected Through Base Rates -- ES Form 1.10, line 18 =

Group 2 ES Billing Factor -- ES Form 1.10, line 20 =

Effective Date for Billing:

Submitted by: \_\_\_\_\_

Title: Director, Rates

Date Submitted:

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**

Calculation of Total E(m) and  
Group Surcharge Billing Factors

For the Expense Month of

Calculation of Total E(m)

$E(m) = [(RB / 12) (ROR + (ROR - DR)(TR / (1 - TR)))] + OE - BAS + BR$ , where  
 RB = Environmental Compliance Rate Base  
 ROR = Rate of Return on the Environmental Compliance Rate Base  
 DR = Debt Rate (both short-term and long-term debt)  
 TR = Composite Federal & State Income Tax Rate  
 OE = Pollution Control Operating Expenses  
 BAS = Total Proceeds from By-Product and Allowance Sales  
 BR = Beneficial Reuse Operating Expenses

		Pre-2011 Environmental Compliance Plans	2011 Environmental Compliance Plans
(1) RB	=		
(2) RB / 12	=		
(3) $(ROR + (ROR - DR) (TR / (1 - TR)))$	=		
(4) OE	=		
(5) BAS	=		Not Applicable
(6) BR	=		Not Applicable
(7) E(m)	$(2) \times (3) + (4) - (5) + (6)$		
(8) Total E(m)	=	sum of Pre-2011 E(m) + 2011 E(m)	

Calculation of Adjusted Total Jurisdictional E(m)

(9) Jurisdictional Allocation Ratio for Expense Month -- ES Form 3 10	=
(10) Jurisdictional E(m) = Total E(m) x Jurisdictional Allocation Ratio [(8) x (9)]	=
(11) Prior Period Adjustment related to Rate Base or OE (if necessary)	=
(12) Adjusted Total Jurisdictional E(m) [(10) + (11)]	=

Calculation of Group Environmental Surcharge Billing Factors

		GROUP 1 (Total Revenue)	GROUP 2 (Net Revenue)
(13) Revenue as a Percentage of Total Revenue for Current Month -- ES Form 3 00	=		
(14) Group E(m) [(12) x (13)]	=		
(15) Adjustment for (Over)/Under-collection pursuant to Case No.	=		
(16) Prior Period Adjustment related to Revenue (if necessary)	=		
(17) Revenue Collected through Base Rates	=		
(18) Net Group E(m) = Group E(m) less Expense Month Revenue Collected Through Base Rates [(14) + (15) + (16) - (17)]	=		
(19) Group R(m) = Average Monthly Group Revenue for the 12 Months Ending with the Current Expense Month -- ES Form 3 00	=		
(20) Group Environmental Surcharge Billing Factors [(18) ÷ (19)]	=		

**KENTUCKY UTILITIES COMPANY  
ENVIRONMENTAL SURCHARGE REPORT**

Revenue Requirements of Environmental Compliance Costs  
For the Expense Month of

**Determination of Environmental Compliance Rate Base**

	Pre-2011 Environmental Compliance Plans		2011 Environmental Compliance Plan	
Eligible Pollution Control Plant				
Eligible Pollution CWIP Excluding AFUDC				
Subtotal				
Additions:				
Inventory - Limestone				
Less: Limestone Inventory in base rates				
Inventory - Emission Allowances per ES Form 2.31, 2.32 and 2.33				
Less: Allowance Inventory Baseline				
Net Emission Allowance Inventory				
Cash Working Capital Allowance				
Subtotal				
Deductions:				
Accumulated Depreciation on Eligible Pollution Control Plant				
Pollution Control Deferred Income Taxes				
Pollution Control Deferred Investment Tax Credit				
Subtotal				
Environmental Compliance Rate Base				

**Determination of Pollution Control Operating Expenses**

	Pre-2011 Environmental Compliance Plan	2011 Environmental Compliance Plan
Monthly Operations & Maintenance Expense		
Monthly Depreciation & Amortization Expense		
Monthly Taxes Other Than Income Taxes		
Monthly Emission Allowance Expense from ES Form 2.31, 2.32 and 2.33		
Add KU Current Month TC2 SO <sub>2</sub> Emission Allowance Expense not reflected on ES Form 2.31		
Less Monthly Emission Allowance Expense in base rates (1/12 of \$58,345.76)		
Net Recoverable Emission Allowance Expense		
Monthly Surcharge Consultant Fee		
Total Pollution Control Operations Expense		

**Determination of Beneficial Reuse Operating Expenses**

	Environmental Compliance Plan
Total Monthly Beneficial Reuse Expense	
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)	
Net Beneficial Reuse Operations Expense	

**Proceeds From By-Product and Allowance Sales**

	Total Proceeds	Amount in Base Rates	Net Proceeds
	(1)	(2)	(1) - (2)
Allowance Sales			
Scrubber By-Products Sales			
Total Proceeds from Sales			

**KENTUCKY UTILITIES COMPANY  
ENVIRONMENTAL SURCHARGE REPORT**

**Limestone Inventory**

**For the Month Ended:**

	Beginning Inventory	Purchases	Other Adjustments	Utilized	Ending Inventory	Reason(s) for Adjustments
Spare Parts						
Limestone						
At Ghent:						
Tons						
Dollars						
\$/Ton						
At E. W. Brown:						
Tons						
Dollars						
\$/Ton						

Ghent Limestone Inventory in Base Rates: \$ 76,473.34

Net to be included in ECR

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
 Plant, CWIP & Depreciation Expense

ES FORM 2.10

For the Month Ended:

(1) Description	(2) Eligible Plant In Service	(3) Eligible Accumulated Depreciation	(4) CWIP Amount Excluding AFUDC	(5) Eligible Net Plant In Service	(6) Unamortized ITC as of	(7) Deferred Tax Balance as of	(8) Monthly Depreciation Expense	(9) Monthly Property Tax Expense
				(2)-(3)+(4)				
<b>2005 Plan:</b>								
Project 19 - Ash Handling at Ghent 1 and Ghent Station								
Project 20 - ATB Expansion at E.W. Brown Station (Phase I)								
Project 21 - FGD's at all E.W. Brown Units and at Ghent 1, 3, and 4								
Subtotal								
Less Retirements and Replacement resulting from implementation of 2005 Plan								
<b>Net Total - 2005 Plan:</b>								
<b>2006 Plan:</b>								
Project 23 - TC2 AQCS Equipment								
Project 24 - Sorbent Injection								
Project 25 - Mercury Monitors								
Project 27 - E.W. Brown Electrostatic Precipitators								
Subtotal								
Less Retirements and Replacement resulting from implementation of 2006 Plan								
<b>Net Total - 2006 Plan:</b>								
<b>2009 Plan:</b>								
Project 28 - Brown 3 SCR								
Project 29 - Brown Aux Pond (Phase II)								
Project 30 - Ghent CCP Storage (Landfill- Phase I)								
Project 31 - Trimble County Ash Treatment Basin (BAP/GSP)								
Project 32 - Trimble County CCP Storage (Landfill - Phase I)								
Project 33 - Beneficial Reuse								
Subtotal								
Less Retirements and Replacement resulting from implementation of 2009 Plan								
<b>Net Total - 2009 Plan:</b>								
<b>2011 Plan:</b>								
Project 29 - Brown Landfill (Phase I)								
Project 34 - E.W. Brown Station Air Compliance								
Project 35 - Ghent Station Air Compliance								
Subtotal								
Less Retirements and Replacement resulting from implementation of 2011 Plan								
<b>Net Total - 2011 Plan:</b>								
<b>Net Total - All Plans:</b>								

Note 1: Trimble County projects for the 2009 Plan are proportionately shared by KU at 48% and LG&E at 52%

Note 2: Project 29 as approved in the 2009 ECR Plan recovers costs associated with the Brown Aux Pond (Phase II). In the 2011 Plan, Project 29 was amended to recover costs associated with the conversion of the Brown Main Ash Pond to the Brown Landfill (Phase I)

## KENTUCKY UTILITIES COMPANY ENVIRONMENTAL SURCHARGE REPORT

Inventory of Emission Allowances

For the Month Ended:

Vintage Year	Number of Allowances			Total Dollar Value Of Vintage Year			Comments and Explanations
	SO <sub>2</sub>	NOx Annual	NOx Ozone Season	SO <sub>2</sub>	NOx Annual	NOx Ozone Season	
Current Year							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025							
2026							
2027							
2028							
2029							
2030							
2031 - 2040							

In the "Comments and Explanation" Column, describe any allowance inventory adjustment other than the assignment of allowances by EPA. Inventory adjustments include, but are not limited to, purchases, allowances acquired as part of other purchases, and the sale of allowances.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
 Inventory of Emission Allowances (SO<sub>2</sub>) - Current Vintage Year

For the Month Ended:

	Beginning Inventory	Allocations/Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
<b>TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS</b>							
Quantity							
Dollars							
\$/Allowance							
<b>ALLOCATED ALLOWANCES FROM EPA: COAL FUEL</b>							
Quantity							
Dollars							
<b>ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS</b>							
Quantity							
Dollars							
<b>ALLOWANCES FROM PURCHASES:</b>							
From Market:							
Quantity							
Dollars							
\$/Allowance							
From LG&E							
Quantity							
Dollars							
\$/Allowance							

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
 Inventory of Emission Allowances (NOx) - Ozone Season Allowance Allocation

For the Month Ended:

	Beginning Inventory	Allocations/Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
<b>TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS</b>							
Quantity							
Dollars							
\$/Allowance							
<b>ALLOCATED ALLOWANCES FROM EPA: COAL FUEL</b>							
Quantity							
Dollars							
<b>ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS</b>							
Quantity							
Dollars							
<b>ALLOWANCES FROM PURCHASES:</b>							
From Market:							
Quantity							
Dollars							
\$/Allowance							
From LG&E:							
Quantity							
Dollars							
\$/Allowance							

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
 Inventory of Emission Allowances (NOx) - Annual Allowance Allocation

For the Month Ended:

	Beginning Inventory	Allocations/Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
<b>TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS</b>							
Quantity							
Dollars							
\$/Allowance							
<b>ALLOCATED ALLOWANCES FROM EPA: COAL FUEL</b>							
Quantity							
Dollars							
<b>ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS</b>							
Quantity							
Dollars							
<b>ALLOWANCES FROM PURCHASES:</b>							
<b>From Market:</b>							
Quantity							
Dollars							
\$/Allowance							
<b>From LG&amp;E:</b>							
Quantity							
Dollars							
\$/Allowance							

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor.

ES FORM 2.40

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
O&M Expenses and Determination of Cash Working Capital Allowance

For the Month Ended:

Environmental Compliance Plan		
O&M Expenses	Pre-2011 Plans Amount	2011 Plan Amount
11th Previous Month		
10th Previous Month		
9th Previous Month		
8th Previous Month		
7th Previous Month		
6th Previous Month		
5th Previous Month		
4th Previous Month		
3rd Previous Month		
2nd Previous Month		
Previous Month		
Current Month		
Total 12 Month O&M		

Determination of Working Capital Allowance		
12 Months O&M Expenses		
One Eighth (1/8) of 12 Month O&M Expenses	1/8	1/8
Pollution Control Cash Working Capital Allowance		

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
 Pollution Control - Operations & Maintenance Expenses

For the Month Ended:

O&M Expense Account	E. W. Brown	Ghent	Green River	Tyrone	Trimble County	Total
<b>2005 Plan</b>						
502056 - ECR Scrubber Operations						
512055 - ECR Scrubber Maintenance						
Total 2005 Plan O&M Expenses						
<b>2006 Plan</b>						
506159 - ECR Sorbent Injection Operation						
506152 - ECR Sorbent Reactant - Reagent Only						
512152 - ECR Sorbent Injection Maintenance						
506150 - ECR Mercury Monitors Operation						
512153 - ECR Mercury Monitors Maintenance						
506154 - ECR NOx Operation -- Consumables						
506155 - ECR NOx Operation -- Labor and Other						
512151 - ECR NOx Maintenance						
502056 - ECR Scrubber Operations						
512055 - ECR Scrubber Maintenance						
506051 - ECR Precipitator Operation						
506151 - ECR Activated Carbon						
512051 - ECR Precipitator Maintenance						
Total 2006 Plan O&M Expenses						
<b>2009 Plan</b>						
506154 - ECR NOx Operation -- Consumables						
506155 - ECR NOx Operation -- Labor and Other						
512151 - ECR NOx Maintenance						
502012 - ECR Landfill Operations						
512105 - ECR Landfill Maintenance						
Adjustment for CCP Disposal in Base Rates (ES Form 2.51)						
Total 2009 Plan O&M Expenses						
<b>2011 Plan</b>						
506159 - ECR Sorbent Injection Operation						
506152 - ECR Sorbent Reactant - Reagent Only						
512152 - ECR Sorbent Injection Maintenance						
506156 - ECR Baghouse Operations						
512156 - ECR Baghouse Maintenance						
506151 - ECR Activated Carbon						
Total 2011 Plan O&M Expenses						
<b>Current Month O&amp;M Expense for All Plans</b>						

Note 1: Trimble County projects for the 2009 Plan are proportionately shared by KU at 48% and LG&E at 52%.

ES FORM 2.51

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
 CCP Disposal Facilities Expenses  
 For the Month Ended:

On-Site CCP Disposal O&M Expense	Ghent	Trimble County
Existing CCP Disposal Facilities (Pre 2009 Plan Project)		
(1) 12 Months Ending with Expense Month		
(2) Monthly Amount [(1) / 12]		
2009 Plan Project		
(3) Monthly Expense		
Total Generating Station		
(4) Monthly Expense [(2) + (3)]		
Base Rates		
(5) Annual Expense Amount (12 Mo Ending with Last Test Year)		
(6) Monthly Expense Amount [(5) / 12]		
(7) Total Generating Station Less Base Rates [(4) - (6)]		
(8) Less 2009 Plan Project [(7) - (3)]		
If Line (8) Greater than Zero, No Adjustment		
If Line (8) Less than Zero, Adjustment for Base Rates		
Adjustment for Base Rate Amount (to ES Form 2.50)		

Note 1: Trimble County projects for the 2009 Plan are proportionately shared by KU at 48% and LG&E at 52%.

Note 2: ES Form 2.51 will not be utilized until O&M costs associated with the 2009 Plan are incurred.

**KENTUCKY UTILITIES COMPANY  
ENVIRONMENTAL SURCHARGE REPORT**

**Beneficial Reuse - Operations & Maintenance Expenses  
For the Month Ended:**

Third Party	O&M Expense Account	Plant	Total O&M
Total Monthly Beneficial Reuse Expense			
Adjustment for Beneficial Reuse in Base Rates (from ES Form 2.61)			
Net Beneficial Reuse O&M Expense			

**KENTUCKY UTILITIES COMPANY  
ENVIRONMENTAL SURCHARGE REPORT**

**Beneficial Reuse Opportunities  
For the Month Ended:**

On-Site CCP Disposal O&M Expense	E. W. Brown	Ghent	Green River	Tyrone	Trimble County	Total
<b>Existing Beneficial Reuse Opportunities (Pre 2009 Plan Project)</b>						
(1) 12 Months Ending with Expense Month						
(2) Monthly Amount [(1) / 12]						
<b>2009 Plan Project 33</b>						
(3) Monthly Amount (Expense/Revenue)						
<b>Total Beneficial Reuse - Generating Station</b>						
(4) Monthly Expense [(2) + (3)]						
<b>Beneficial Reuse in Base Rates</b>						
(5) Annual Expense Amount (12 Mo Ending with Last Test Year)						
(6) Monthly Expense Amount [(5) / 12]						
(7) Total Generating Station Less Base Rates [(4) - (6)]						
(8) Less 2009 Plan Project 33 [(7) - (3)]						
If Line (8) Greater than Zero, No Adjustment						
If Line (8) Less than Zero, Adjustment for Base Rates						
Adjustment for Base Rate Amount (to ES Form 2.60)						

Note 1: Trimble County projects for the 2009 Plan are proportionately shared by KU at 48% and LG&E at 52%.



**KENTUCKY UTILITIES COMPANY  
ENVIRONMENTAL SURCHARGE REPORT**

**Reconciliation of Reported Revenues and Calculation of Jurisdictional Allocation Percentage for Current Month**

**For the Month Ended:**

	Revenues per Form 3.00	Revenues per Income Statement
<b>Kentucky Retail Revenues</b>		
(1) Base Rates (Customer Charge, Energy Charge, Demand Charge)	\$ -	\$ -
(2) Fuel Adjustment Clause	\$ -	\$ -
(3) DSM	\$ -	\$ -
(4) Environmental Surcharge		\$ -
(5) CSR Credits		\$ -
(6) Total Kentucky Jurisdictional Revenues for Environmental Surcharge Purposes =	\$ -	
<b>Non -Jurisdictional Revenues</b>		
(7) Tennessee Retail	\$ -	\$ -
(8) Virginia Retail	\$ -	\$ -
(9) Wholesale	\$ -	\$ -
(10) InterSystem ( Total Less Transmission Portion Booked in Account 447)	\$ -	\$ -
(11) Total Non-Jurisdictional Revenues for Environmental Surcharge Purposes =	\$ -	
(12) Total Company Revenues for Environmental Surcharge Purposes =	\$ -	
Jurisdictional Allocation Ratio for Current Month [(6) / (12)] =	%	
<b>Reconciling Revenues</b>		
(13) Brokered	\$ -	\$ -
(14) InterSystem ( Transmission Portion Booked in Account 447)		\$ -
(15) Unbilled		\$ -
(16) Provision for Refund		\$ -
(17) Miscellaneous		\$ -
(18) Total Company Revenues per Income Statement =		\$ -