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JUL 25 2011
PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

July 25, 2011

RE: *The Application of Kentucky Utilities Company for Certificates of Public Convenience and Necessity and Approval of Its 2011 Compliance Plan for Recovery by Environmental Surcharge*
Case No. 2011-00161

Dear Mr. DeRouen:

Enclosed please find an original and fifteen (15) copies of Kentucky Utilities Company's (KU) response to the Kentucky Industrial Utility Customers, Inc. (KIUC) First Set of Data Requests dated July 12, 2011, in the above-referenced matter.

The verification page for Gary H. Revlett is being filed under a separate cover letter.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy'.

Robert M. Conroy

cc: Parties of Record

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**THE APPLICATION OF KENTUCKY UTILITIES)
COMPANY FOR CERTIFICATES OF PUBLIC)
CONVENIENCE AND NECESSITY AND)
APPROVAL OF ITS 2011 COMPLIANCE PLAN) CASE NO. 2011-00161
FOR RECOVERY BY ENVIRONMENTAL)
SURCHARGE)**

**KENTUCKY UTILITIES COMPANY
RESPONSE TO THE
KENTUCKY INDUSTRIAL UTILITY CUSTOMERS, INC. (KIUC)
FIRST SET OF DATA REQUESTS**

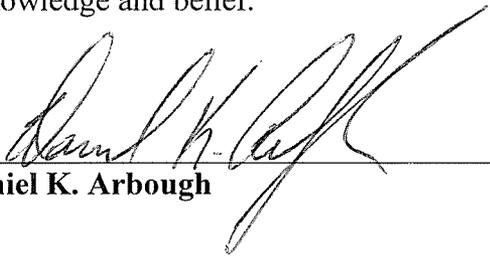
DATED JULY 12, 2011

FILED: JULY 25, 2011

VERIFICATION

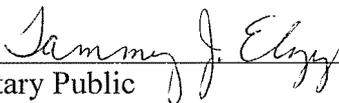
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 22nd day of July 2011.

 (SEAL)

Notary Public

My Commission Expires:

November 9, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is Director – Accounting and Regulatory Reporting for LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas
Shannon L. Charnas

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 22nd day of July 2011.

Jammy J. Elzy (SEAL)
Notary Public

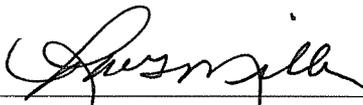
My Commission Expires:

November 9, 2014

VERIFICATION

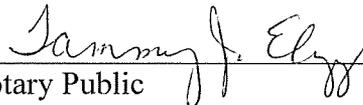
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Ronald L. Miller**, being duly sworn, deposes and says that he is Director – Corporate Tax for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Ronald L. Miller

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 21st day of July 2011.



Notary Public (SEAL)

My Commission Expires:

November 9, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Charles R. Schram
Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 22nd day of July 2011.

Jammy J. Ely (SEAL)
Notary Public

My Commission Expires:

November 9, 2014

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-1

Witness: Robert M. Conroy

Q1-1. Refer to Conroy Exhibit RMC-5. Please provide an electronic version of this exhibit with all formulas intact.

A1-1. Please see the response to KPSC Question No. 48.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-2

Witness: Shannon L. Charnas

- Q1-2. Please confirm that cost of removal is included in the Company's approved depreciation rates. Please provide a copy of the most recent depreciation study and identify the pages of the study that demonstrate cost of removal is included in the Company's approved depreciation rates.
- A1-2. Yes, cost of removal is included in the Company's approved depreciation rates. KU's current depreciation rates were approved in Case No. 2008 - 00251 by a settlement order dated February 5, 2009. Exhibit 7 to the settlement agreement is a schedule of the Company's depreciation rates to which the parties agreed and which the Commission approved. Exhibit 7 provided the composite rates by plant account. See the attached schedule, which also shows the approved composite rates and the individual components of life, cost of removal and salvage.

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
Intangible Plant				
301 Organization	0.00%	0.00%	0.00%	0.00%
302 Franchises and Consents	0.00%	0.00%	0.00%	0.00%
303 Misc. Intangible Plant - Software	20.00%	20.00%	0.00%	0.00%
303.1 CCS Software	10.00%	10.00%	0.00%	0.00%
Steam Production Plant				
310.00 Land	0.00%	0.00%	0.00%	0.00%
311.00 Structures and Improvements				
5603 Tyrone Unit 3	0.00%	0.00%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	0.00%	0.00%	0.00%	0.00%
5614 Green River Unit 4	0.00%	0.00%	0.00%	0.00%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	0.60%	0.51%	0.09%	0.00%
5622 Brown Unit 2	0.08%	0.07%	0.01%	0.00%
5623 Brown Unit 3	0.54%	0.45%	0.09%	0.00%
5630 Brown Unit 1, 2, 3 FGD	2.65%	2.37%	0.28%	0.00%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	2.65%	2.37%	0.28%	0.00%
5651 Ghent Unit 1	0.39%	0.29%	0.10%	0.00%
5652 Ghent Unit 2	0.50%	0.41%	0.09%	0.00%
5658 Ghent Unit 2 FGD	2.65%	2.37%	0.28%	0.00%
5653 Ghent Unit 3	1.19%	0.99%	0.20%	0.00%
5660 Ghent Unit 3 FGD	2.65%	2.37%	0.28%	0.00%
5654 Ghent Unit 4	1.41%	1.22%	0.19%	0.00%
5661 Ghent Unit 4 FGD	2.65%	2.37%	0.28%	0.00%
5591 System Laboratory	1.54%	1.35%	0.19%	0.00%
0321 Trimble County Unit 2	2.10%	1.90%	0.20%	0.00%
0322 Trimble County Unit 2 FGD	2.10%	1.90%	0.20%	0.00%
0311 TC Cooling Tower (hyperbolic) PHFU 105	2.10%	1.90%	0.20%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
312.00 Boiler Plant Equipment				
5603 Tyrone Unit 3	3.99%	3.42%	0.81%	-0.24%
5604 Tyrone Units 1&2	0.14%	0.12%	0.02%	0.00%
5613 Green River Unit 3	3.08%	2.49%	0.79%	-0.20%
5614 Green River Unit 4	4.20%	3.61%	0.84%	-0.25%
5615 Green River Units 1&2	2.18%	1.68%	0.66%	-0.16%
5621 Brown Unit 1	2.98%	2.29%	0.87%	-0.18%
5622 Brown Unit 2	3.01%	2.52%	0.68%	-0.19%
5623 Brown Unit 3	2.80%	2.50%	0.48%	-0.18%
5630 Brown Unit 1, 2, 3 FGD	3.87%	3.31%	0.77%	-0.21%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	3.87%	3.31%	0.77%	-0.21%
5651 Ghent Unit 1	3.84%	3.06%	0.99%	-0.21%
5652 Ghent Unit 2	2.33%	1.88%	0.58%	-0.13%
5658 Ghent Unit 2 FGD	3.87%	3.31%	0.77%	-0.21%
5653 Ghent Unit 3	2.63%	2.19%	0.58%	-0.14%
5660 Ghent Unit 3 FGD	3.87%	3.31%	0.77%	-0.21%
5654 Ghent Unit 4	2.79%	2.36%	0.58%	-0.15%
5661 Ghent Unit 4 FGD	3.87%	3.31%	0.77%	-0.21%
5659 Coal Cars	2.41%	3.06%	0.00%	-0.65%
0321 Trimble County Unit 2	4.28%	2.85%	1.59%	-0.16%
0322 Trimble County Unit 2 FGD	4.28%	2.85%	1.59%	-0.16%
0311 TC Cooling Tower (hyperbolic) PHFU 105	4.28%	2.85%	1.59%	-0.16%
314.00 Turbogenerator Units				
5603 Tyrone Unit 3	3.44%	2.82%	0.69%	-0.07%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	2.90%	2.57%	0.39%	-0.06%
5614 Green River Unit 4	3.79%	3.25%	0.61%	-0.07%
5621 Brown Unit 1	1.12%	0.83%	0.32%	-0.03%
5622 Brown Unit 2	2.91%	2.35%	0.61%	-0.05%
5623 Brown Unit 3	3.17%	2.73%	0.49%	-0.05%
5651 Ghent Unit 1	2.23%	1.86%	0.41%	-0.04%
5652 Ghent Unit 2	2.08%	1.76%	0.35%	-0.03%
5653 Ghent Unit 3	2.03%	1.73%	0.33%	-0.03%
5654 Ghent Unit 4	2.20%	1.85%	0.38%	-0.03%
0321 Trimble County Unit 2	2.78%	2.33%	0.50%	-0.05%
0311 TC Cooling Tower (hyperbolic) PHFU 105	2.78%	2.33%	0.50%	-0.05%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
315.00 Accessory Electric Equipment				
5603 Tyrone Unit 3	0.00%	0.00%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	0.00%	0.00%	0.00%	0.00%
5614 Green River Unit 4	1.46%	1.21%	0.25%	0.00%
5621 Brown Unit 1	2.10%	1.93%	0.17%	0.00%
5622 Brown Unit 2	0.48%	0.42%	0.06%	0.00%
5623 Brown Unit 3	0.54%	0.47%	0.07%	0.00%
5630 Brown Unit 1, 2, 3 FGD	2.70%	2.44%	0.26%	0.00%
5650 Ghent Unit 1 FGD	2.70%	2.44%	0.26%	0.00%
5651 Ghent Unit 1	0.55%	0.48%	0.07%	0.00%
5652 Ghent Unit 2	0.60%	0.54%	0.06%	0.00%
5658 Ghent Unit 2 FGD	2.70%	2.44%	0.26%	0.00%
5653 Ghent Unit 3	1.03%	0.95%	0.08%	0.00%
5660 Ghent Unit 3 FGD	2.70%	2.44%	0.26%	0.00%
5654 Ghent Unit 4	1.22%	1.04%	0.18%	0.00%
0321 Trimble County Unit 2	2.49%	2.25%	0.27%	-0.03%
0322 Trimble County Unit 2 FGD	2.49%	2.25%	0.27%	-0.03%
0311 TC Cooling Tower (hyperbolic) PHFU 105	2.49%	2.25%	0.27%	-0.03%
316.00 Miscellaneous Plant Equipment				
5603 Tyrone Unit 3	3.12%	3.12%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	3.97%	3.97%	0.00%	0.00%
5614 Green River Unit 4	2.71%	2.71%	0.00%	0.00%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	2.26%	2.26%	0.00%	0.00%
5622 Brown Unit 2	0.71%	0.71%	0.00%	0.00%
5623 Brown Unit 3	2.33%	2.33%	0.00%	0.00%
5650 Ghent Unit 1 FGD	2.87%	2.87%	0.00%	0.00%
5651 Ghent Unit 1	1.38%	1.38%	0.00%	0.00%
5652 Ghent Unit 2	1.07%	1.07%	0.00%	0.00%
5653 Ghent Unit 3	1.40%	1.40%	0.00%	0.00%
5654 Ghent Unit 4	2.03%	2.03%	0.00%	0.00%
5591 System Laboratory	2.74%	2.74%	0.00%	0.00%
0321 Trimble County Unit 2	3.00%	2.78%	0.22%	0.00%
Hydraulic Production Plant				
5691 Dix Dam				
330.10 Land Rights	0.00%	0.00%	0.00%	0.00%
331.00 Structures and Improvements	1.29%	1.09%	0.20%	0.00%
332.00 Reservoirs, Dams & Waterways	0.72%	0.72%	0.00%	0.00%
333.00 Water Wheels, Turbines and Generators	0.66%	0.57%	0.09%	0.00%
334.00 Accessory Electric Equipment	0.83%	0.83%	0.00%	0.00%
335.00 Misc. Power Plant Equipment	3.55%	3.55%	0.00%	0.00%
336.00 Roads, Railroads and Bridges	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
Other Production Plant				
340.10 Land Rights - 5645 Brown CT 9 Gas Pipeline	2.97%	2.97%	0.00%	0.00%
340.20 Land	0.00%	0.00%	0.00%	0.00%
341.00 Structures and Improvements				
5697 Paddy's Run Generator 13	3.03%	3.03%	0.00%	0.00%
5635 Brown CT 5	3.04%	3.04%	0.00%	0.00%
5636 Brown CT 6	3.05%	3.05%	0.00%	0.00%
5637 Brown CT 7	2.93%	2.93%	0.00%	0.00%
5638 Brown CT 8	2.60%	2.60%	0.00%	0.00%
5639 Brown CT 9	2.60%	2.60%	0.00%	0.00%
5640 Brown CT 10	2.61%	2.61%	0.00%	0.00%
5641 Brown CT 11	2.72%	2.72%	0.00%	0.00%
0470 Trimble County CT 5	3.14%	3.14%	0.00%	0.00%
0471 Trimble County CT 6	3.12%	3.12%	0.00%	0.00%
0474 Trimble County CT 7	3.32%	3.32%	0.00%	0.00%
0475 Trimble County CT 8	3.32%	3.32%	0.00%	0.00%
0476 Trimble County CT 9	3.32%	3.32%	0.00%	0.00%
0477 Trimble County CT 10	3.32%	3.32%	0.00%	0.00%
5696 Haefling Units 1,2,&3	6.47%	6.47%	0.00%	0.00%
342.00 Fuel Holders, Producers and Accessories				
5697 Paddy's Run Generator 13	3.11%	2.93%	0.18%	0.00%
5635 Brown CT 5	3.11%	2.93%	0.18%	0.00%
5636 Brown CT 6	2.92%	2.73%	0.19%	0.00%
5637 Brown CT 7	2.92%	2.73%	0.19%	0.00%
5638 Brown CT 8	2.63%	2.44%	0.19%	0.00%
5639 Brown CT 9	2.65%	2.46%	0.19%	0.00%
5640 Brown CT 10	2.63%	2.44%	0.19%	0.00%
5641 Brown CT 11	2.74%	2.55%	0.19%	0.00%
5645 Brown CT 9 Gas Pipeline	2.57%	2.37%	0.20%	0.00%
0470 Trimble County CT 5	3.21%	3.03%	0.18%	0.00%
0471 Trimble County CT 6	3.21%	3.03%	0.18%	0.00%
0473 Trimble County CT Pipeline	3.23%	3.05%	0.18%	0.00%
0474 Trimble County CT 7	3.42%	3.24%	0.18%	0.00%
0475 Trimble County CT 8	3.42%	3.24%	0.18%	0.00%
0476 Trimble County CT 9	3.42%	3.24%	0.18%	0.00%
0477 Trimble County CT 10	3.42%	3.24%	0.18%	0.00%
5696 Haefling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
343.00 Prime Movers				
5697 Paddy's Run Generator 13	3.62%	3.41%	0.21%	0.00%
5635 Brown CT 5	3.65%	3.44%	0.21%	0.00%
5636 Brown CT 6	3.55%	3.34%	0.21%	0.00%
5637 Brown CT 7	3.58%	3.37%	0.21%	0.00%
5638 Brown CT 8	3.30%	3.08%	0.22%	0.00%
5639 Brown CT 9	3.23%	3.01%	0.22%	0.00%
5640 Brown CT 10	3.26%	3.04%	0.22%	0.00%
5641 Brown CT 11	3.41%	3.19%	0.22%	0.00%
0470 Trimble County CT 5	3.72%	3.51%	0.21%	0.00%
0471 Trimble County CT 6	3.72%	3.51%	0.21%	0.00%
0474 Trimble County CT 7	3.91%	3.71%	0.20%	0.00%
0475 Trimble County CT 8	3.91%	3.71%	0.20%	0.00%
0476 Trimble County CT 9	3.91%	3.71%	0.20%	0.00%
0477 Trimble County CT 10	3.91%	3.71%	0.20%	0.00%
344.00 Generators				
5697 Paddy's Run Generator 13	2.94%	2.77%	0.17%	0.00%
5635 Brown CT 5	2.94%	2.77%	0.17%	0.00%
5636 Brown CT 6	2.76%	2.59%	0.17%	0.00%
5637 Brown CT 7	2.76%	2.59%	0.17%	0.00%
5638 Brown CT 8	2.46%	2.28%	0.18%	0.00%
5639 Brown CT 9	2.31%	2.00%	0.31%	0.00%
5640 Brown CT 10	2.46%	2.28%	0.18%	0.00%
5641 Brown CT 11	2.53%	2.36%	0.17%	0.00%
0470 Trimble County CT 5	3.04%	2.87%	0.17%	0.00%
0471 Trimble County CT 6	3.04%	2.87%	0.17%	0.00%
0474 Trimble County CT 7	3.26%	3.09%	0.17%	0.00%
0475 Trimble County CT 8	3.26%	3.09%	0.17%	0.00%
0476 Trimble County CT 9	3.26%	3.09%	0.17%	0.00%
0477 Trimble County CT 10	3.26%	3.09%	0.17%	0.00%
5696 Haefling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
345.00 Accessory Electric Equipment				
5697 Paddy's Run Generator 13	2.88%	2.88%	0.00%	0.00%
5635 Brown CT 5	2.89%	2.89%	0.00%	0.00%
5636 Brown CT 6	2.71%	2.71%	0.00%	0.00%
5637 Brown CT 7	2.71%	2.71%	0.00%	0.00%
5638 Brown CT 8	2.41%	2.41%	0.00%	0.00%
5639 Brown CT 9	2.32%	2.32%	0.00%	0.00%
5640 Brown CT 10	2.44%	2.44%	0.00%	0.00%
5641 Brown CT 11	2.48%	2.48%	0.00%	0.00%
0470 Trimble County CT 5	2.98%	2.98%	0.00%	0.00%
0471 Trimble County CT 6	2.98%	2.98%	0.00%	0.00%
0474 Trimble County CT 7	3.19%	3.19%	0.00%	0.00%
0475 Trimble County CT 8	3.19%	3.19%	0.00%	0.00%
0476 Trimble County CT 9	3.19%	3.19%	0.00%	0.00%
0477 Trimble County CT 10	3.19%	3.19%	0.00%	0.00%
5696 Haefling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%
346.00 Miscellaneous Plant Equipment				
5697 Paddy's Run Generator 13	3.20%	3.20%	0.00%	0.00%
5635 Brown CT 5	3.20%	3.20%	0.00%	0.00%
5636 Brown CT 6	3.33%	3.33%	0.00%	0.00%
5637 Brown CT 7	3.23%	3.23%	0.00%	0.00%
5638 Brown CT 8	2.77%	2.77%	0.00%	0.00%
5639 Brown CT 9	2.77%	2.77%	0.00%	0.00%
5640 Brown CT 10	2.85%	2.85%	0.00%	0.00%
5641 Brown CT 11	3.22%	3.22%	0.00%	0.00%
0470 Trimble County CT 5	3.73%	3.73%	0.00%	0.00%
0474 Trimble County CT 7	3.50%	3.50%	0.00%	0.00%
0475 Trimble County CT 8	3.50%	3.50%	0.00%	0.00%
0476 Trimble County CT 9	3.50%	3.50%	0.00%	0.00%
0477 Trimble County CT 10	3.49%	3.49%	0.00%	0.00%
5696 Haefling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
Transmission Plant				
350.1 Land Rights	0.98%	0.98%	0.00%	0.00%
350.2 Land	0.00%	0.00%	0.00%	0.00%
352.1 Struct. and Impr. Non Sys Control	1.54%	1.24%	0.30%	0.00%
352.2 Struct. and Impr. Sys Control	1.43%	1.07%	0.36%	0.00%
353.1 Station Equipment	1.98%	1.77%	0.29%	-0.08%
353.2 Syst Control/Microwave Equip	0.46%	0.41%	0.10%	-0.05%
354 Towers & Fixtures	1.21%	1.05%	0.16%	0.00%
355 Poles & Fixtures	2.28%	1.65%	0.78%	-0.15%
356 Overhead Conductors and Devices	1.79%	1.37%	0.60%	-0.18%
357 Underground Conduit	2.60%	2.60%	0.00%	0.00%
358 Underground Conductors & Devices	1.26%	1.26%	0.00%	0.00%
Distribution Plant				
360.1 Land Rights	0.65%	0.65%	0.00%	0.00%
360.2 Land	0.00%	0.00%	0.00%	0.00%
361 Structures and Improvements	1.65%	1.40%	0.25%	0.00%
362 Station Equipment	2.28%	1.93%	0.44%	-0.09%
364 Poles Towers & Fixtures	2.30%	1.82%	0.73%	-0.25%
365 Overhead Conductors and Devices	2.70%	1.87%	1.14%	-0.31%
366 Underground Conduit	1.93%	1.93%	0.00%	0.00%
367 Underground Conductors & Devices	2.09%	1.95%	0.23%	-0.09%
368 Line Transformers	3.10%	2.66%	0.51%	-0.07%
369 Services	1.99%	1.53%	0.46%	0.00%
370 Meters	1.76%	1.76%	0.00%	0.00%
371 Installations on Customer Premises	2.38%	2.03%	0.35%	0.00%
373 Street Lighting & Signal Systems	2.29%	2.08%	0.21%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
General Plant				
389.2 Land	0.00%	0.00%	0.00%	0.00%
390.1 Structures & Improvements	1.66%	1.55%	0.11%	0.00%
390.2 Improvements to Leased Property	1.56%	1.42%	0.14%	0.00%
391.1 Office Furniture & Equipment	4.19%	4.19%	0.00%	0.00%
391.2 Non PC Computer Equipment	10.14%	10.14%	0.00%	0.00%
391.3 Cash Processing Equipment	23.26%	23.26%	0.00%	0.00%
391.31 Personal Computer Equipment	15.47%	15.47%	0.00%	0.00%
392 Transportation Equipment	20.00%	20.00%	0.00%	0.00%
393 Stores Equipment	5.25%	5.25%	0.00%	0.00%
394 Tool, Shop & Garage Equipment	4.75%	4.75%	0.00%	0.00%
395 Laboratory Equipment	27.42%	27.42%	0.00%	0.00%
396 Power Operated Equipment	6.37%	6.37%	0.00%	0.00%
397.10 Communication Equipment - Carrier	7.13%	7.13%	0.00%	0.00%
397.20 Communication Equip. - Remote Control	7.95%	7.95%	0.00%	0.00%
397.30 Communication Equipment - Mobile	7.30%	7.30%	0.00%	0.00%
398 Misc Equipment	20.54%	20.54%	0.00%	0.00%

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-3

Witness: Shannon L. Charnas

Q1-3. Please describe the Company's accounting for cost of removal, both for accrued amounts and for actually incurred amounts. Provide a copy of all internal and external accounting guidelines that the Company follows for cost of removal.

A1-3. To arrive at a monthly depreciation accrual amount, the monthly ending asset values are multiplied by the applicable depreciation rates. For cost of removal, this monthly calculated accrual is recorded as a credit to accumulated depreciation (account 108 of the Uniform System of Accounts (USoA)) and a debit to depreciation expense.

As cost of removal is incurred it is recorded as a debit to accumulated depreciation (account 108 of the USoA) and a credit to cash.

KU employs the cost of removal guidelines prescribed in the Code of Federal Regulations 18 CFR, Chapter 1, Subchapter C, Part 101, Electric Plant Instruction 10.

Link to cost of removal guidelines:

<http://www.ferc.gov/legal/acct-matts/usofa.asp>

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-4

Witness: Shannon L. Charnas

Q1-4. Please confirm that the accumulated cost of removal is included in account 108 accumulated depreciation for accounting purposes. If it is not recorded in account 108, then please identify the account used for the accumulated cost of removal.

A1-4. Yes, the accumulated cost of removal is included in account 108 accumulated depreciation for accounting purposes.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-5

Witness: Shannon L. Charnas

Q1-5. If the Company's accounting departs from the FERC USOA whereby account 108 accumulated depreciation is debited for the actual incurred cost of removal, then please provide all authoritative support for this deviation, including, but not limited to, authorization by the Kentucky Public Service Commission

A1-5. Please see the response to Question Nos. 3 and 4.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-6

Witness: Counsel / Daniel K. Arbough

- Q1-6. Refer to the PPL Corporation presentation on May 11, 2011 to the Deutsche Bank Conference available on the PPL website.
- a. On page 3 of that presentation entitled "Investment Highlights," there are bullet points under the description "Multiple drivers of significant upside."
 - i. To what does the term "significant upside" refer? Please provide all support relied on for your response.
 - ii. Please explain how "Environmental regulation" represents a "driver" of "significant upside." Please provide specific examples.
 - b. On page 7 of that presentation entitled "Regulated Rate Base Growth," the presentation shows LKE (LG&E and KU) growth from \$6.7 billion in 2011 to \$10.4 billion in 2015. Please provide the underlying support for these projections at the most detailed level available, including, but not limited, to all financial statement projections.
 - c. On 12 of that presentation entitled "Capital Expenditures," the presentation shows "LKE ECR" capital expenditures of \$0.2 billion in 2011, \$0.7 billion in 2012, \$0.8 billion in 2013, \$0.8 billion in 2014, and \$0.5 billion in 2015, or a total of \$3.0 billion over the five year period. Please provide the underlying support for these projections at the most detailed level available including, but not limited to, all financial statement projections.
 - d. On page 12 of that presentation entitled "Capital Expenditures," the presentation shows "LKE base" capital expenditures of \$0.4 billion in 2011, \$0.5 billion in 2012, \$0.6 billion in 2013, \$0.7 billion in 2014, and \$0.9 billion in 2015, or a total of \$3.1 billion over the five year period. Please provide the underlying support for these projections at the most detailed level available including, but not limited to, all financial statement projections.

- A1-6. a. Page 3 of the presentation refers to the PPL Energy Supply business which is an unregulated wholesale electric generation and marketing entity.
- i. The term “significant upside” relates to the potential for PPL Energy Supply to earn higher profits. It is important to note that this portion of the presentation relates to the PPL Energy Supply business which is an unregulated wholesale electric generation and marketing entity.
 - ii. “Environmental regulation” represents a “driver” of “significant upside” in that the regulation is expected to result in plant closings and capital expenditures that are expected to increase power prices in the wholesale market. Given that PPL’s fleet of merchant generation is comprised of nuclear and scrubbed coal plants, PPL expects to benefit from rising power prices in its wholesale Energy Supply business.
- b. KU objects because the requested information is irrelevant to this proceeding. KU is not seeking to recover the estimated costs of the projects in its environmental compliance plan, but instead only proposes to recover the actual costs incurred upon the Commission’s approval under KRS 278.183. Consistent with its historical practice, KU does not disclose financial projections. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Commission has recognized that such information is not discoverable when a utility is not seeking to recover costs based upon forecasted or estimated expenses. See the Commission’s September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158.
- c. See the response to (b).
- d. See the response to (b).

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-7

Witness: Counsel / Daniel K. Arbough

Q1-7. Refer to the PPL Corporation presentation on October 31-November 3, 2010 at the EEI Financial Conference available on the PPL website.

- a. On the page entitled "Increased Scale with Continued Growth," the presentation shows projected growth in LKE amounts from \$6.7 billion in 2011 to \$7.7 billion in 2014. Please describe the amounts shown on this page of the presentation and how they are computed.
- b. Please provide the underlying support for these projections at the most detailed level available, including, but not limited to, all financial statement projections.
- c. On the page entitled "Projected Capitalization Structures at 12/31/2010," the Kentucky Holdings Consolidated capital structure consists of 51.0% debt and 49.0% common equity, while the LG&E and KU capital structures consist of 41.2% debt and 58.8% common equity. Please provide the underlying support for these computations and reconcile the Kentucky Holdings Consolidated capitalization amounts used to compute the capital structure to the sum of the capitalization amounts used to compute the capital structures for the two utilities. To the extent that Kentucky Holdings Consolidated capitalization amounts include debt in addition to that held by the two utilities, then please provide a schedule of such debt outstanding at December 31, 2010.

A1-7. a. The amounts shown on this page represent forecasts of the total capitalization of LKE. These amounts are calculated based on budgets prepared by the Company.

- b. KU objects to this request for information because the information sought is irrelevant to this proceeding. KU is not seeking to recover the estimated costs of the projects in its environmental compliance plan, but instead only proposes to recover the actual costs KU incurs upon the Commission's approval under KRS 278.183. Consistent with its historical practice, KU does not disclose financial projections. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Commission has recognized that such information is not discoverable when a utility is not seeking to recover costs based upon forecasted

or estimated expenses. See the Commission's September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158.

- c. The debt total used in calculating the projected capitalization structure for LG&E and KU Energy LLC (LKE) includes the following debt in addition to the debt of LG&E and KU:

LKE 2.125% Senior Notes due 2015	\$400 million
LKEs 3.750% Senior Notes due 2020	\$475 million
LG&E and KU Capital Corp Med. Term Notes due 2011	\$2 million

The common equity total used in calculating the projected capitalization structure for LKE includes equity of non-regulated holdings as well as the utilities and is consolidated according to GAAP.

Actual Capitalization Structures at December 31, 2010 calculated on a GAAP basis were as follows:

Total	<u>\$ 7,999</u>	<u>100.0%</u>
Louisville Gas & Electric		
Debt	\$ 1,287	42.8%
Common Equity	<u>1,721</u>	<u>57.2%</u> ⁽¹⁾
Total	<u>\$ 3,008</u>	<u>100.0%</u>
Kentucky Utilities		
Debt	\$ 1,851	40.8%
Common Equity	<u>2,691</u>	<u>59.2%</u> ⁽²⁾
Total	<u>\$ 4,542</u>	<u>100.0%</u>

(1) Of this amount, \$389 million represents goodwill, which is not recoverable for regulatory purposes. As a result, the unadjusted regulatory capitalization structure contains 50.9% equity.

(2) Of this amount, \$607 million represents goodwill, which is not recoverable for regulatory purposes. As a result, the unadjusted regulatory capitalization structure contains 53.0% equity.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-8

Witness: Counsel

- Q1-8. Please provide a copy of the Company's most recent projected financial statements developed for budgeting and/or financial forecasting purposes for 2011 and each of the next five years. Provide all assumptions, data, and computations, including electronic spreadsheets with formulas intact.
- A1-8. KU objects to this request for information because the information sought is irrelevant to this proceeding. KU is not seeking to recover the estimated costs of the projects in its environmental compliance plan, but instead only proposes to recover the actual costs KU incurs upon the Commission's approval under KRS 278.183. Consistent with its historical practice, KU does not disclose financial projections. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Commission has recognized that such information is not discoverable when a utility is not seeking to recover costs based upon forecasted or estimated expenses. See the Commission's September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-9

Witness: Daniel K. Arbough

Q1-9. Please describe each source of short term debt presently available to the Company. Provide the maximum amount of each such source; the uses to which such funds from each such source are limited, if any; the terms and conditions of borrowing from each such source, including, but not limited to, the basis for the interest rate (e.g., prime plus x%, 1 month LIBOR), annual fees and expenses in dollars and as a percentage of outstanding borrowing on average over the most recent twelve months; and a copy of the relevant agreements for each such source.

A1-9. KU participates in an intercompany money pool agreement wherein LG&E and KU Energy LLC and/or LG&E make funds available to KU of up to \$400 million at an interest rate equal to the 30 day dealer commercial paper rate. There are no additional fees charged to KU for borrowing under the money pool agreement and there is no limit as to how funds borrowed from the money pool will be used.

KU also maintains a \$400 million revolving line of credit with a group of banks which became effective November 1, 2010 and expires December 31, 2014. There is no limit as to how funds borrowed under the revolving line of credit will be used. This line of credit allows KU to meet its liquidity requirements while allowing the Company to issue letters of credit to support tax exempt bonds as well as providing funds for short-term borrowings. There have been no borrowings under this facility however letters of credit totaling \$198 million to support tax exempt bonds were issued under this facility from December 1, 2010 to May 6, 2011. Upfront and legal fees associated with implementing the revolving line of credit totaled \$4.255 million and are being amortized over the life of the agreement. KU pays an annual commitment fee on the unused portion of the credit facility based on current bond ratings. The current applicable commitment fee percentage is 0.20%. Total commitment fees for this facility for the period November 1, 2010 to June 30, 2011 were approximately \$426,000. Since there have been no borrowings under this line of credit, fees and expenses as a percentage of outstanding borrowings on average cannot be calculated. Borrowing rates for the revolving line of credit are based on current bond ratings. Current borrowing rates for a Euro-Dollar loan equal LIBOR + 1.75%.

In April 2011, KU entered into a new \$198 million letter of credit agreement to be used to issue letters of credit to support outstanding tax exempt bonds. The facility matures in April 2014. In May 2011 letters of credit totaling \$198 million were issued under the new

agreement replacing the letters of credit previously issued under KU's revolving credit facility. Upfront and legal fees associated with implementing the letter of credit agreement totaled approximately \$821,000 and are being amortized over the life of the agreement. The facility fee charged on the outstanding letters of credit is currently at 1.10% based on KU's current bond rating.

In addition, KU is currently in the process of creating a \$250 million commercial paper program which it expects to implement by year-end 2011.

Copies of the money pool agreement, the \$400 million revolving line of credit and the letter of credit facility are attached on CD in the folder titled Question 9.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-10

Witness: Daniel K. Arbough

Q1-10. Please describe each source of short term debt presently available to Kentucky Holdings Consolidated. Provide the maximum amount of each such source; the uses to which such funds from each such source are limited, if any; the terms and conditions of borrowing from each such source, including, but not limited to, the basis for the interest rate (e.g., prime plus x%, 1 month LIBOR), annual fees and expenses in dollars and as a percentage of outstanding borrowing on average over the most recent twelve months; and a copy of the relevant agreements for each such source.

A1-10. LG&E and KU Energy LLC (LKE) maintains a \$300 million revolving credit facility with PPL Investment Corporation, a subsidiary of PPL, to ensure funding availability for the money pool. There is no limit as to how funds borrowed from the money pool will be used. The current borrowing rate on this facility is 1 month LIBOR + 1.75% based on the Utilities' current bond rating. LKE pays PPL Investment Corporation an annual commitment fee on the unused portion of the credit facility based on the Utilities' current bond rating. The current applicable commitment fee percentage is 0.20%. Total commitment fees for this facility for the period November 1, 2010 to June 30, 2011 were approximately \$405,000. Commitment fees as a percentage of outstanding borrowing on average for the period November 1, 2010 to June 30, 2011 equal approximately 1%. None of the costs incurred by LKE for maintaining this facility are passed on or allocated to KU.

A copy of the agreement is attached.

LOAN AGREEMENT

November 1, 2010

LG&E and KU Energy LLC
P.O. Box 32030
Louisville, KY 40232

Gentlemen:

PPL Investment Corporation ("Lender") may, at its option, quote interest rates including the period such rate will remain in effect (collectively, a "Rate Quote") for loans (collectively, the "Loans" and individually, a "Loan") to LG&E and KU Energy LLC ("Borrower"), and the Borrower, at its option, may accept such Loans. Acceptance of a Rate Quote by the Borrower, whether verbal, telephonic or in writing, shall be irrevocable and, upon such acceptance, the Borrower shall execute a Note in favor of the Lender for such Loans (the "Note") and the Lender shall record the amount of each such Loan, its maturity date, if any, its applicable percentage, the applicable interest rate period, and other key terms in a confirmation to the Borrower. Such records of the Lender shall be presumptive evidence of the matters indicated therein, as described in Exhibit A, the Intercompany Facility Term Sheet.

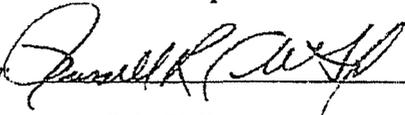
The Borrower makes the continuing representation and warranty to the Lender (i) that the execution and delivery of this Loan Agreement and the Note by the Borrower have been duly authorized, (ii) that all governmental and regulatory approvals required in connection with execution, delivery or performance of this Loan Agreement and the Note have been obtained and are in full force and effect, (iii) that the execution, delivery and performance of this Loan Agreement and the Note will not conflict with any other agreement to which the Borrower is a party or with the Borrower's bylaws, articles of incorporation or other organizational documents and (iv) that this Loan Agreement and the Note are valid and legally binding obligations of the Borrower and enforceable in accordance with their respective terms.

This Loan Agreement may be terminated by the Borrower or the Lender at any time by giving the other party not less than five business days notice to that effect. Prior to termination, the Borrower will pay to the Lender the principal amount and accrued interest on any outstanding Loans made under this Loan Agreement.

This Loan Agreement and the Note shall be subject to the laws of the State of New York.

Very truly yours,

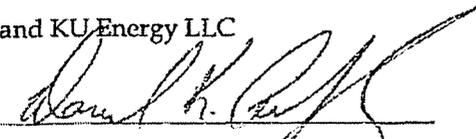
PPL Investment Corporation

By: 

Russell R. Clelland
President

Accepted and Agreed to:

LG&E and KU Energy LLC

By: 

Daniel K. Arbough
Treasurer

EXHIBIT A

Confirmation - Intercompany Facility Term Sheet

Effective 11/1/10

Lender PPL Investment Corporation

Borrower LG&E and KU Energy LLC

Instruments Loan Agreement, Demand Note

Purpose Working capital needs

Type Demand, revolving facility

Rate 1 Month LIBOR + Applicable Percentage

Conventions Actual/365 basis

Revolving Commitment \$1,100,000,000

Commitment Fee The Borrower shall pay to the Lender a fee (the "Commitment Fee") for each day at a rate per annum equal to the Applicable Percentage for the Commitment Fee for such day. The Commitment Fee shall accrue from and including the effective date to but excluding the termination date on the amount undrawn on such day. The Commitment Fee shall be payable monthly in arrears on the same day interest payments are due.

Definitions "Applicable Percentage" means, for purposes of calculating (i) the applicable interest rate for any day for any Loans or (ii) the applicable rate for the Commitment Fee for any day, the appropriate applicable percentage set forth below corresponding to the then current highest Borrower's Ratings; provided, that, in the event that the Borrower's Ratings shall fall within different levels and ratings are maintained by both Rating Agencies, the applicable rating shall be based on the higher of the two ratings unless one of the ratings is two or more levels lower than the other, in which case the applicable rating shall be determined by reference to the level one rating lower than the higher of the two ratings:

	Borrower's Ratings (S&P / Moody's)	Applicable Percentage for Commitment Fees	Applicable Percentage for Loans
Category A	≥ A- from S&P / A3 from Moody's	0.200%	1.75%
Category B	BBB+ from S&P / Baa1 from Moody's	0.250%	2.00%
Category C	BBB from S&P / Baa2 from Moody's	0.375%	2.25%
Category D	BBB- from S&P / Baa3 from Moody's	0.500%	2.50%

	Borrower's Ratings (S&P /Moody's)	Applicable Percentage for Commitment Fees	Applicable Percentage for Loans
Category E	≤BB+ from S&P / Ba1 from Moody's	0.625%	3.00%

"Borrower's Rating" means the senior secured long-term debt rating of Kentucky Utilities Company and Louisville Gas and Electric Company from S&P or Moody's. In the event the ratings differ between the two companies referred above, the higher of the two ratings will apply.

"1 Month LIBOR rate" means the rate quoted on the last business day of the prior calendar month. The offered quotation for the Currency and for a one month period which appears on systems (e.g. Bloomberg Service, Thomson – Reuters, etc.) for the purposes of displaying London Interbank offered rates of banks as of 11:00 a.m. (London time). The quotation for the most recent preceding Business Day shall apply for days that are not Business Days.

"Business Day" means a day on which banks in New York are generally open.

"Currency" means US Dollars.

Interest Payment	Monthly, via interunit settlement on the 20 th calendar day or next business day of the following month.
Prepayment	Of all or any portion at any time, with reimbursement to the Lender for any loss or expense as provided for in the documents.
Termination for cause	For conditions including failure to pay, etc., as provided for in the documents.
Jurisdiction	State of New York



Date: November 15, 2010

Re: Amendment to Demand Note dated November 1, 2010

The Parties of the above referenced note, PPL Investment Corporation ("Lender") and LG&E and KU Energy LLC ("Borrower"), agree to amend the maximum of the Demand Note dated November 1, 2010 from \$1,100,000,000.00 to \$300,000,000.00 effective November 15, 2010.

All other terms remain in effect.

Acknowledged:

PPL Investment Corporation (Lender)

By: Dale M. Kleppinger
Dale M. Kleppinger
Vice President and Treasurer

LG&E and KU Energy LLC (Borrower)

By: _____
Daniel K. Arbough
Treasurer



Date: November 15, 2010

Re: Amendment to Demand Note dated November 1, 2010

The Parties of the above referenced note, PPL Investment Corporation ("Lender") and LG&E and KU Energy LLC ("Borrower"), agree to amend the maximum of the Demand Note dated November 1, 2010 from \$1,100,000,000.00 to \$300,000,000.00 effective November 15, 2010.

All other terms remain in effect.

Acknowledged:

PPL Investment Corporation (Lender)

By: _____
Dale M. Kleppinger
Vice President and Treasurer

LG&E and KU Energy LLC (Borrower)

By: _____
Daniel K. Arbough
Treasurer

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-11

Witness: Counsel / Daniel K. Arbough

- Q1-11. Please describe each source of short term debt presently available to PPL Corp. Provide the maximum amount of each such source; the uses to which such funds from each such source are limited, if any; the terms and conditions of borrowing from each such source, including, but not limited to, the basis for the interest rate (e.g., prime plus x%, 1 month LIBOR), annual fees and expenses in dollars and as a percentage of outstanding borrowing on average over the most recent twelve months; and a copy of the relevant agreements for each such source.
- A1-11. KU objects to this request for information because the information sought is irrelevant to this proceeding. PPL Corp. is not providing any financing to KU with regard to the projects in its environmental compliance plan and thus PPL Corp.'s sources of short-term debt are irrelevant. All capital in the form of debt will be issued by KU.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-12

Witness: Daniel K. Arbough

Q1-12. Please provide a copy of all studies that address the Company's financing requirements and plans in 2011 and the next five years, including, but not limited to, financing the Company's environmental compliance costs.

A1-12. Please see the response to Question No. 15.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-13

Witness: Daniel K. Arbough

Q1-13. Please provide a copy of all studies that address Kentucky Holdings Consolidated's financing requirements and plans in 2011 and the next five years, including, but not limited to, financing the Company's environmental compliance costs.

A1-13. There are no studies addressing LKE's financing requirements and plans in 2011 and the next five years.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-14

Witness: Counsel / Daniel K. Arbough

Q1-14. Please provide a copy of all studies that address PPL Corp.'s financing requirements and plans in 2011 and the next five years, including, but not limited to, financing the Company's environmental compliance costs.

A1-14. KU objects to this request because the information sought is irrelevant to this proceeding. PPL Corp. is not providing any financing to KU for its environmental compliance costs. To the extent KU requires additional equity, LG&E and KU Energy LLC will provide that form of capital.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-15

Witness: Daniel K. Arbough

Q1-15. Refer to page 14 lines 4-11 of Mr. Bellar's Direct Testimony wherein he addresses the Company's plans to finance the proposed environmental compliance capital costs.

- a. Please provide a copy of all studies performed by or on behalf of the Company that address the Company's financing plans and/or various financing alternatives, if any. If none, then please explain why the Company has not performed any such studies.
- b. Please describe the Company's analyses of project (asset based) financing for these projects, if any. Provide all assumptions, data, computations, and results. Provide a copy of all correspondence with potential funding sources.
- c. Please provide a copy of all e-mails, other correspondence, and presentations to and/or from investment bankers/banks/other funding sources that address the Company's financing plans and/or various financing alternatives, if any.

A1-15. a. The Company has not performed studies on financing plans for the proposed environmental compliance capital costs. The Company has, however, established a financing structure that allows all capital to be financed in a cost-effective manner. In October 2010, a First Mortgage Bond indenture was finalized which allows for future debt issuance by the Company. Under the indenture, future debt issuances will be supported by a lien on substantially all of the fixed assets of the Company. This allows the Company to access the most liquid capital market available to it. The November 2010 transaction wherein the Company issued \$1.5 billion of bonds at very attractive interest rates averaging 3.92% with an average maturity of more than 19 years is evidence of the attractive nature of this market.

- b. The Company has not performed analyses of project (asset based) financing and does not engage in such financing. The existing first mortgage bond structure requires all real property to be subjected to the first mortgage lien. This limits the ability of the Company to utilize its real property as collateral in other financing structures.
- c. See the attached information on CD in the folder titled Question 15(c).

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-16

Witness: Daniel K. Arbough

Q1-16. Refer to page 14 lines 8-11 of Mr. Bellar's Direct Testimony.

- a. Please describe the tax-exempt financing that may be available for these projects and identify the provisions of the I.R.C. and relevant regulations that govern the availability of tax-exempt financing and any dollar limitations, e.g., to individual taxpayers or statewide.
- b. Please describe the form which such tax-exempt financing would take or the alternative forms that may be available.
- c. Please describe the process that the Company would be required to undertake in order to obtain such financing.
- d. Please provide a copy of all studies performed by or on behalf of the Company that address the availability of tax exempt financing, if any. If none, then please explain why the Company has not performed any such studies.

A1-16. a. The Company believes that a portion of the environmental related capital expenditures will qualify as solid waste disposal facilities within the meaning of 26 U.S.C. §142(a)(6) and the proposed regulations issued by the United States Department of Treasury set forth in 26 CFR Parts 1 and 17 (REG-140492-02— Definition of Solid Waste Disposal Facilities for Tax-Exempt Bond Purposes). The Company will work with its applicable personnel and outside advisors to determine which portion of the environmental related capital expenditures will qualify as solid waste disposal facilities within the meaning of the federal law cited above. To the extent a portion of the environmental related capital expenditures so qualify as solid waste disposal facilities, the Company reserves the right to seek to have a governmental entity issue exempt facility bonds within the meaning of 26 U.S.C. §142(a) on their behalf, the interest on which is excluded from gross income for federal income tax purposes. The Kentucky Private Activity Bond Allocation Committee determines the volume cap available for a particular calendar year for local issuers. Kentucky's private activity bond volume cap for all local issuers for calendar year 2011 is \$164,895,946. The Kentucky Private Activity Bond Allocation

Committee conducts a lottery to determine how much of the volume cap is allocated to each issuer that submits an application.

- b. The following forms of tax-exempt financing are available for the Company: fixed rate bonds, put bonds (where the rate is fixed for a period longer than one year), and variable rate bonds supported by credit facilities. Recently, tax-exempt rates along the yield curve have not generated savings compared to taxable rates. The Company does not anticipate using tax-exempt financing until the tax-exempt rates become more favorable relative to taxable rates.
- c. Exempt facility bonds constitute private activity bonds within the meaning of 26 U.S.C. §141(a). 26 U.S.C. §146 imposes an annual ceiling on the amount of private activity bonds that may be issued within the Commonwealth of Kentucky each year. In order to have a governmental entity issue private activity bonds on behalf of the Company, the Company will seek to enter into a Memorandum of Agreement with the local government within which the particular environmental related capital expenditures are being incurred or will be incurred, pursuant to which the local government will commit to issue the private activity bonds on behalf of the Company. The Company will further seek to have the Memorandum of Agreement approved by the legislative body of the local government pursuant to a Resolution (an “Inducement Resolution”) adopted by such legislative body.

Assuming that the local government has adopted the Inducement Resolution and the Company and the local government have executed the Memorandum of Agreement, the Company will file a Notice of Intent with the Kentucky Private Activity Bond Allocation Committee, which is appended to the Kentucky Finance and Administration Cabinet, seeking an allocation of Kentucky’s private activity bond volume cap for the particular calendar year

Assuming that the Company is awarded an allocation of Kentucky’s private activity bond volume cap, the Company would thereupon request the local government to adopt an ordinance approving the issuance of the private activity bonds (i.e. solid waste disposal facility revenue bonds) pursuant to KRS Sections 103.200 to 103.285 on behalf of the requesting company, as well as approving the execution and delivery by the local government of a loan agreement, trust indenture and related bond documents with respect to the issuance of the solid waste disposal revenue bonds. Upon issuance of the solid waste disposal facility revenue bonds, the issuing local government will lend the proceeds of the bonds to the Company to finance the portion of the costs of construction and equipping of the particular environmental related capital expenditures that qualify as solid waste disposal facilities. The Company will have also engaged an underwriter to sell the bonds as well as a financial institution to serve as trustee for the purchasers of the bonds. The relevant bond documents will include the bonds, a bond purchase agreement among the issuing local government, the Company and the underwriter of the bonds, a loan agreement between the issuing local government and the Company, and an indenture of trust between the issuing

local government and the trustee for the holders of the bonds. The loan agreement between the issuing local government and the Company effectively requires the Company to pay the debt service. There is no obligation of the issuing local government to pay debt service if the Company does not pay.

- d. More final engineering drawings are required prior to completing a study to address the availability of tax-exempt financing. If it is determined that a tax-exempt allocation is awarded to the Company, a project engineering study will be conducted to determine the amount of environmental related capital expenditures that qualify as solid waste disposal facilities. The Company typically has 90 days from the date that the volume cap allocation is awarded to issue the tax-exempt bonds.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-17

Witness: Ronald L. Miller

Q1-17. Please identify and describe all federal and state income tax incentives, including, but not limited to, accelerated tax depreciation, tax credits, loan guarantees, and grants that may be available to the Company that may or will affect the cost and/or timing of, and/or the revenue requirements for the proposed projects. Please identify and describe the availability of such incentives, limitations on such incentives, and the timing of such incentives. Provide a copy of the relevant federal and state tax code and/or regulations.

A1-17. The Company monitors current and proposed federal and state income tax incentives and has benefited from a number of these. Following is a summary of federal and state income tax incentives that may be applicable to the proposed projects.

Incentive	Description	Availability, Limitations, and Timing
IRC §168-- Accelerated Depreciation	Generally utility assets are eligible for the 5, 7, 15 and 20 year Modified Accelerated Cost Recovery System (MACRS) accelerated depreciation benefits.	KU annually elects MACRS or other accelerated depreciation methods for its assets.
IRC §168K(5)— Bonus Depr.	50% and 100% depreciation is currently allowed for certain qualifying capital expenditures. 100% expensing is generally allowed for acquisitions after Sept. 8, 2010 through Dec. 31, 2011.	KU has historically taken “bonus” depreciation on eligible assets. Bonus depreciation is scheduled to generally end (with some transition exceptions) on December 2012.
IRC §169--Rapid Amortization of Pollution Control Facilities	60% of qualifying air and water pollution control expenditures are eligible for either a 5 or 7 year amortization period.	KU annually elects rapid amortization on its pollution control facilities. The Ghent 1, Green River and Brown coal units are eligible for 5 yr. amortization. Other facilities are eligible for 7 year amortization. The remaining 40% of pollution control facilities is generally eligible for MACRS benefits.
IRC §41(h)—Credit for Increased Research Expenditures (R&E Credit)	The R&E Credit is generally a 20% credit for the amount of research costs over a base period amount. The credit is also subject to further reductions and limitations.	The Company has historically claimed the R&E Credit for certain eligible costs related to research. In more recent years, eligible costs have been limited to research consortiums such as EPRI.
Loan Guarantees	Not Applicable	The Company has no loan guarantees. Pollution control bonds are, however, often available. The Company applies for bonds allocated by Kentucky, and generally benefits from lower tax-exempt interest rates.
Grants	Not Applicable	The Company is not anticipating any grants related to these projects.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-18

Witness: Gary H. Revlett

Q1-18. Refer to page 7 line 13 of Mr. Revlett's Direct Testimony. Please provide a current status report on CATR. To the extent that the proposed or final CATR has been further modified since the Company filed its testimony in this proceeding, please describe all such modifications and the ramifications for the scope and cost of the projects proposed in this proceeding. Provide a copy of all relevant support.

A1-18. Please see the response to KPSC Question No. 49.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-19

Witness: Charles R. Schram

- Q1-19. Refer to Table 2 on page 4 of the 2011 Air Compliance Plan provided as Exhibit CRS-1 attached to Mr. Schram's Direct Testimony.
- a. Please describe the amounts shown in the "Install Controls" column and the methodology used to compute the amounts. Are these the revenue requirements for each unit if controls are installed or are these system revenue requirements if controls are installed on each unit sequentially?
 - b. Please explain why the amounts are the same in the "Install Controls" column for Brown 1-2 and Cane Run 5.
 - c. Please explain why the amounts are the same in the "Install Controls" column for Ghent 3, Ghent 1, and Green River 4.
 - d. Please explain why the amounts are the same in the "Install Controls" column for Mill Creek 4, Trimble County 1, Ghent 4, Mill Creek 3, Ghent 2, and Mill Creek 1-2.
 - e. Please provide an electronic version of all tables in this exhibit and supporting spreadsheets with formulas intact.
- A1-19. a. Please see Exhibit CRS-1, Section 3.3 for a description of the methodology used in the analysis. The analysis examines a sequential approach to build the system portfolio by examining the "build controls vs. retire" decision on each unit, beginning with the unit with the highest variable operating costs. As each unit is evaluated, the process assumes that the units in the fleet remaining to be analyzed will have controls installed.
- b. Following the process sequentially, the results support a recommendation to build controls on Brown 1-2. The "build controls" result for Brown 1-2 contains an assumption for building controls on Cane Run 5 and the remaining units still to be evaluated. Therefore, upon examining the "build controls" cost for Cane Run 5, there is no change from the Brown 1-2 "build controls" result.

- c. The “build controls” results for Ghent 3 and Ghent 1 contain an assumption for building controls on Green River 4. Therefore, upon examining the “build controls” cost for Green River 4, there is no change from the Ghent 3 and Ghent 1 “build controls” entry.
- d. As noted previously, as each unit is evaluated, the process assumes that the units in the fleet remaining to be analyzed will have controls installed. The “build controls” results for Mill Creek 4, Trimble County 1, Ghent 4, Mill Creek 3, Ghent 2, and Mill Creek 1-2 are result in lower NPVRR compared to the “retire/replace capacity” alternative. Therefore, the “build controls” results are the same for these units.
- e. These values are not computed within a spreadsheet. The Companies used the Strategic resource expansion planning tool and the Strategist Capital Expenditure Recovery module as described in Exhibit CRS-1, Section 3.3 to compute these results.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-20

Witness: Charles R. Schram

Q1-20. Refer to 6.0 Appendix of the 2011 Air Compliance Plan provided as Exhibit CRS-1 attached to Mr. Schram's Direct Testimony.

- a. Please provide the computational support for the discount rate of 6.71% shown under Financial Assumptions.
- b. Please confirm that the discount rate of 6.71% is the Company's weighted average cost of capital reduced for the income tax effects of interest expense.
- c. Please provide all sensitivity studies using any variations of discount rates compared to the 6.71% that was used.
- d. Please provide a sensitivity study for each unit considered in this 2011 Air Compliance Plan using the Company's weighted average cost of capital without reduction for the income tax effects of interest expense.

A1-20. a. Please see the response to KPSC Question No. 21.

- b. The 6.71% discount rate is the Company's weighted average cost of capital. It is computed as the weighted average of the Companies' return on equity and after-tax cost of debt.
- c. The discount rate used is based on the Company's actual capital structure and approved return on equity. Therefore, sensitivity analysis on variations in the discount rate is not appropriate.
- d. The Companies believe that it is not appropriate to calculate revenue requirements on a before-tax basis. Please see the attachment for a discussion of the appropriate calculation of the discount rate.

Why the Discount Rate should be Computed with the After-Tax Cost of Debt

Example adapted from August 2005 presentation by NewEnergy Associates

Background

For the purposes of this discussion, there are two ways to compute the discount rate that is used to discount revenue requirements. One includes the pre-tax cost of debt (discount rate = cost of equity * equity ratio + pre-tax cost of debt * debt ratio). The other includes the after-tax cost of debt (discount rate = cost of equity * equity ratio + after-tax cost of debt * debt ratio; after-tax cost of debt = pre-tax cost of debt * (1 - tax rate)). The following example demonstrates that the discount rate should be computed with the after-tax cost of debt. This example is adapted from an August 2005 presentation by NewEnergy Associates. In this example, we construct annual revenue requirements for a project using simplified assumptions. We then calculate levelized revenue requirement streams using each of the discount rate options. Finally, we demonstrate that only the discount rate computed with the after-tax cost of debt makes debt and equity holders completely whole over the course of the investment.

1. Construct annual revenue requirements for a project using simplified assumptions.

<u>Capital Structure</u>	Ratio	Rate
Debt	60%	6% Pre-Tax
Equity	40%	10%
Tax Rate	40%	
Capital Investment	1000	
Book Life	5	
Book Depreciation Rate	20%	

Simplifying Assumptions

1. Book depreciation assumed to equal tax depreciation
2. Revenues are collected at the end of year

	Year	Rev Req.	Investment				Return on		Cash Flows		
			Total	Debt	Equity	Depr.	Debt	Equity	Debt	Equity	Inc. Taxes
	0		1000.0	600.0	400.0				-600.0	-400.0	
1	1	302.7	800.0	480.0	320.0	200.0	36.0	40.0	156.0	120.0	26.7
1	2	282.1	600.0	360.0	240.0	200.0	28.8	32.0	148.8	112.0	21.3
1	3	261.6	400.0	240.0	160.0	200.0	21.6	24.0	141.6	104.0	16.0
1	4	241.1	200.0	120.0	80.0	200.0	14.4	16.0	134.4	96.0	10.7
1	5	220.5	0.0	0.0	0.0	200.0	7.2	8.0	127.2	88.0	5.3
							IRR		6.0%	10.0%	

<u>Income Statement</u>	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5
Revenue	0.0	302.7	282.1	261.6	241.1	220.5
Depreciation	0.0	200.0	200.0	200.0	200.0	200.0
Interest Expense	0.0	36.0	28.8	21.6	14.4	7.2
Earnings Before Taxes	0.0	66.7	53.3	40.0	26.7	13.3
Income Taxes	0.0	26.7	21.3	16.0	10.7	5.3
Net Income/Equity Return	0.0	40.0	32.0	24.0	16.0	8.0

2. Create levelized revenue requirement streams using two different discount rates: one with after-tax cost of debt and one with pre-tax cost of debt.

Discount Rate w/ After-Tax (AT) Cost of Debt 6.16%
 Discount Rate w/ Pre-Tax (PT) Cost of Debt 7.6%

Levelized Rev Req with AT Cost of Debt 264.05
 Levelized Rev Req with PT Cost of Debt 264.60

3. Check to see which levelized revenue requirement stream makes debt and equity holders completely whole over the course of the investment.

First, with the levelized revenue requirement that was computed with the after-tax cost of debt...

Year	Revenue	Investment			Depr.	Return on			Total Borrowed	- Borrowed Sources -		Cash Flows		
		Total	Debt	Equity		Debt	Actual ROE	Expected ROE		Debt	Equity	Debt	Equity	Inc. Taxes
0		1000.0	600.0	400.0								-600.0	-400.0	
1	264.05	823.2	493.9	329.3	200.0	36.0	16.8	40.0	23.2	13.9	9.3	142.1	110.7	11.2
2	264.05	635.4	381.3	254.2	200.0	29.6	20.7	32.9	12.3	7.4	4.9	142.3	108.0	13.8
3	264.05	436.2	261.7	174.5	200.0	22.9	24.7	25.4	0.7	0.4	0.3	142.4	105.1	16.5
4	264.05	224.6	134.8	89.8	200.0	15.7	29.0	17.4	-11.6	-6.9	-4.6	142.6	102.1	19.3
5	264.05	0.0	0.0	0.0	200.0	8.1	33.6	9.0	-24.6	-14.8	-9.8	142.8	98.8	22.4

Note: Debt and equity holders are fully compensated with this revenue stream.

IRR 6.0000% 10.0000%

Second, with the levelized revenue requirement that was computed with the pre-tax cost of debt...

Year	Revenue	Investment			Depr.	Return on			Total Borrowed	- Borrowed Sources -		Cash Flows		
		Total	Debt	Equity		Debt	Actual ROE	Expected ROE		Debt	Equity	Debt	Equity	Inc. Taxes
0		1000	600	400								-600	-400	
1	264.6	822.8	493.7	329.1	200.0	36.0	17.2	40.0	22.8	13.7	9.1	142.3	110.9	11.4
2	264.6	634.8	380.9	253.9	200.0	29.6	21.0	32.9	11.9	7.2	4.8	142.5	108.1	14.0
3	264.6	435.1	261.1	174.0	200.0	22.9	25.0	25.4	0.3	0.2	0.1	142.6	105.3	16.7
4	264.6	223.1	133.9	89.3	200.0	15.7	29.4	17.4	-12.0	-7.2	-4.8	142.8	102.2	19.6
5	264.6	-1.9	-1.1	-0.7	200.0	8.0	33.9	8.9	-25.0	-15.0	-10.0	143.0	98.9	22.6

Note: Debt and equity holders are over compensated with this revenue stream.

IRR 6.051% 10.046%

The levelized revenue requirement computed with the after-tax cost of debt yields the correct result (i.e., debt and equity holders are fully compensated - but not over compensated). Therefore, the discount rate should be computed with the after-tax cost of debt.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-21

Witness: Robert M. Conroy / Shannon L. Charnas

Q1-21. Refer to page 5 lines 6-14 of Ms. Charnas' Direct Testimony wherein she addresses the recovery of O&M expenses associated with the new projects.

- a. Please describe all O&M cost savings that will result from the retirement of existing environmental compliance plant and describe how the Company has incorporated such savings in its estimates of the incremental O&M expense associated with the new projects, if at all.
- b. Please describe how the Company will quantify the savings that will result from the retirement of existing environmental compliance plant and how such savings will be tracked within the Company's proposed accounting.

A1-21. a. KU does not expect any O&M cost savings associated with any potential retirement of existing assets. As discussed in the testimony of Ms. Charnas, page 8, any retirement is expected to be minimal and related to miscellaneous utility and ductwork connections.

- b. See the response to part a.

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-22

Witness: Shannon L. Charnas / Ronald L. Miller

Q1-22. Refer to page 6 lines 9-12 of Ms. Charnas' Direct Testimony wherein she addresses the tax depreciation associated with the new projects.

- a. Please describe how the Company will determine which assets or portions of assets fall within the 20 year MACRS provisions or within the five year or seven year Section 169 amortization.
- b. Please provide a copy of all provisions of the I.R.C. and/or related regulations relevant to the tax depreciation associated with the new projects.

A1-22. a. KU determines which assets qualify for 20 year MACRS or Section 169 amortization based on the Internal Revenue Code. Section 169 of the Code sets out the criteria for what assets qualify for pollution control five year or seven year rapid amortization.

KU, under provision of Section 169, can elect 5-year (60 month) rapid amortization on 60% of both eligible water and air pollution capital expenditures related to generation units that were placed in service prior to January 1, 1976. The KU units that meet these criteria are Ghent Unit 1, the Green River units and the Brown coal units.

The Energy and Highway Tax Acts of 2005 included incentives that allowed companies to elect 7-year (84 month) rapid amortization for all eligible air pollution control facility expenditures that were incurred after April 11, 2005 and were for equipment used on generation units originally placed in service after January 1, 1976. KU units that meet this criteria are Ghent Units 2, 3, and 4 and Trimble County Unit 2.

Eligible pollution control expenditures include all original investments related to pollution control facilities.

Eligible air pollution facility assets include:

- Flue gas desulfurization (FGD or scrubber) equipment
- Selective catalytic reduction (SCR) equipment
- SO₃ reduction equipment
- Sulfuric acid mist (SAM) mitigation equipment
- Electrostatic precipitators (wet or dry)
- Baghouse or fabric filter

Eligible water pollution assets include:

- Solid waste (investments in landfills and ash ponds)
- Wastewater process effluent systems
- Sanitary treatment systems
- Above ground/underground piping and storage systems (fuel/waste handling)
- Diking, containment, and monitoring upgrades
- Storm water protection
- Thermal discharge management (cooling towers)

If an asset does not meet the above criteria, the entire asset will be depreciated for tax purposes over a 20 year MACRS life.

- b. The following is Section 169 from the Internal Revenue Code concerning rapid amortization for pollution control facilities.

Sec. 169. Amortization of pollution control facilities

(a) Allowance of deduction

Every person, at his election, shall be entitled to a deduction with respect to the amortization of the amortizable basis of any certified pollution control facility (as defined in subsection (d)), based on a period of 60 months. Such amortization deduction shall be an amount, with respect to each month of such period within the taxable year, equal to the amortizable basis of the pollution control facility at the end of such month divided by the number of months (including the month for which the deduction is computed) remaining in the period. Such amortizable basis at the end of the month shall be computed without regard to the amortization deduction for such month. The amortization deduction provided by this section with respect to any month shall be in lieu of the depreciation deduction with respect to such pollution control facility for such month provided by section 167. The 60-month period shall begin, as to any pollution control facility, at the election of the taxpayer, with the month

following the month in which such facility was completed or acquired, or with the succeeding taxable year.

(b) Election of amortization

The election of the taxpayer to take the amortization deduction and to begin the 60-month period with the month following the month in which the facility is completed or acquired, or with the taxable year succeeding the taxable year in which such facility is completed or acquired, shall be made by filing with the Secretary, in such manner, in such form, and within such time, as the Secretary may by regulations prescribe, a statement of such election.

(c) Termination of amortization deduction

A taxpayer which has elected under subsection (b) to take the amortization deduction provided in subsection (a) may, at any time after making such election, discontinue the amortization deduction with respect to the remainder of the amortization period, such discontinuance to begin as of the beginning of any month specified by the taxpayer in a notice in writing filed with the Secretary before the beginning of such month. The depreciation deduction provided under section 167 shall be allowed, beginning with the first month as to which the amortization deduction does not apply, and the taxpayer shall not be entitled to any further amortization deduction under this section with respect to such pollution control facility.

(d) Definitions and Special Rules

For purposes of this section -

(1) Certified pollution control facility

The term "certified pollution control facility" means a new identifiable treatment facility which is used, in connection with a plant or other property in operation before January 1, 1976, to abate or control water or atmospheric pollution or contamination by removing, altering, disposing, storing, or preventing the creation or omission of pollutants, contaminants, wastes, or heat and which -

(A) the State certifying authority having jurisdiction with respect to such facility has certified to the Federal certifying authority as having been constructed, reconstructed, erected, or acquired in conformity with the State program or requirements for abatement or control of water or atmospheric pollution or contamination;

(B) the Federal certifying authority has certified to the Secretary (i) as being in compliance with the applicable regulations of Federal agencies and (ii) as being in furtherance of the general policy of the United States for cooperation with the States in the prevention and abatement of water pollution under the Federal Water Pollution Control Act, as amended (33 U.S.C. 466 et seq.), or in the prevention and abatement of atmospheric pollution and contamination under the Clean Air Act, as amended (42 U.S.C. 1857 et seq.); and

(C) does not significantly -

- (i) increase the output or capacity, extend the useful life, or reduce the total operating costs of such plant or other property (or any unit thereof), or
- (ii) alter the nature of the manufacturing or production process or facility.

(2) State certifying authority

The term "State certifying authority" means, in the case of water pollution, the State water pollution control agency as defined in section 13(a) of the Federal Water Pollution Control Act and, in the case of air pollution, the air pollution control agency as defined in section 302(b) of the Clean Air Act. The term "State certifying authority" includes any interstate agency authorized to act in place of a certifying authority of the State.

(3) Federal certifying authority

The term "Federal certifying authority" means, in the case of water pollution, the Secretary of the Interior and, in the case of air pollution, the Secretary of Health and Human Services.

(4) New identifiable treatment facility

(A) In general

For purposes of paragraph (1), the term "new identifiable treatment facility" includes only tangible property (not including a building and its structural components, other than a building which is exclusively a treatment facility) which is of a character subject to the allowance for depreciation provided in section 167, which is identifiable as a treatment facility, and which is property -

- (i) the construction, reconstruction, or erection of which is completed by the taxpayer after December 31, 1968, or
- (ii) acquired after December 31, 1968, if the original use of the property commences with the taxpayer and commences after such date.

In applying this section in the case of property described in clause (i) there shall be taken into account only that portion of the basis which is properly attributable to construction, reconstruction, or erection after December 31, 1968.

(B) CERTAIN FACILITIES PLACED IN OPERATION AFTER APRIL 11, 2005-In the case of any facility described in paragraph (1) solely by reason of paragraph (5), subparagraph (A) shall be applied by substituting 'April 11, 2005' for 'December 31, 1968' each place it appears therein.

<<<(B) REPEALED by the Energy Policy Act of 2005. Prior to this Act, paragraph (B) read as follows: "Certain plants, etc., placed in operation after 1968 in the case of any treatment facility used in connection with any plant or other property not in operation before January 1, 1969, the preceding sentence shall be applied by substituting December 31, 1975, for December 31, 1968.">>

(5) SPECIAL RULE RELATING TO CERTAIN ATMOSPHERIC POLLUTION CONTROL FACILITIES- In the case of any atmospheric pollution control facility which is placed in service after April 11, 2005, and used in connection with an electric generation plant or other property which is primarily coal fired--

(A) paragraph (1) shall be applied without regard to the phrase in operation before January 1, 1976', and

(B) in the case of facility placed in service in connection with a plant or other property placed in operation after December 31, 1975, this section shall be applied by substituting '84' for '60' each place it appears in subsections (a) and (b).

(e) Profitmaking abatement works, etc.

The Federal certifying authority shall not certify any property under subsection (d)(1)(B) to the extent it appears that by reason of profits derived through the recovery of wastes or otherwise in the operation of such property, its costs will be recovered over its actual useful life.

(f) Amortizable basis

(1) Defined

For purposes of this section, the term "amortizable basis" means that portion of the adjusted basis (for determining gain) of a certified pollution control facility which may be amortized under this section.

(2) Special rules

(A) If a certified pollution control facility has a useful life (determined as of the first day of the first month for which a deduction is allowable under this section) in excess of 15 years, the amortizable basis of such facility shall be equal to an amount which bears the same ratio to the portion of the adjusted basis of such facility, which would be eligible for amortization but for the application of this subparagraph, as 15 bears to the number of years of useful life of such facility.

(B) The amortizable basis of a certified pollution control facility with respect to which an election under this section is in effect shall not be increased, for purposes of this section, for additions or improvements after the amortization period has begun.

(g) Depreciation deduction

The depreciation deduction provided by section 167 shall, despite the provisions of subsection (a), be allowed with respect to the portion of the adjusted basis which is not the amortizable basis.

((h) Repealed. Pub. L. 92-178, title I, Sec. 104(f)(2), Dec. 10, 1971, 85 Stat. 502)

(i) Life tenant and remainderman

In the case of property held by one person for life with remainder to another person, the deduction under this section shall be computed as if the life tenant were the absolute owner of the property and shall be allowable to the life tenant.

(j) Cross reference

For special rule with respect to certain gain derived from the disposition of property the adjusted basis of which is determined with regard to this section, see section 1245.

KENTUCKY UTILITIES COMPANY

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Case No. 2011-00161

Question No. 1-23

Witness: Robert M. Conroy

Q1-23. For the most recent 12 month period available, please provide actual monthly revenues by rate schedule (corresponding to the same definition of "revenue R(m)" used in the ECR). Include the following amounts for each rate schedule for each month:

- a. Total revenues
- b. Base rate billing (customer, demand, energy charges)
- c. Fuel and purchased power energy amounts included in base rate revenues (i.e., rolled-in amounts).
- d. FAC billings
- e. DSM billings
- f. ECR billings
- g. Any other revenue amounts included in (a). Please identify each category included.

A1-23. a. – g. See the attachment.

**Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011**

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
June 2010											
Residential Service (RS)	\$ 38,028,306	2,100,007	0	31,873,082	33,973,089	13,664,191	(381,803)	1,205,650	3,231,371	0	0
Volunteer Fire Depts (VFD)	\$ 4,469	\$ 215	\$ -	\$ 3,805	\$ 4,020	\$ 1,631	\$ (38)	\$ 144	\$ 343	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 14,116,102	\$ 811,281	\$ -	\$ 12,098,754	\$ 12,910,035	\$ 4,450,942	\$ (120,851)	\$ 149,240	\$ 1,177,678	\$ (0)	\$ -
All Electric School (AES)	\$ 717,268	\$ -	\$ -	\$ 668,957	\$ 668,957	\$ 298,264	\$ (7,099)	\$ -	\$ 55,411	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 20,112,306	\$ 603,318	\$ 7,615,234	\$ 10,389,447	\$ 18,607,998	\$ 8,450,247	\$ (223,158)	\$ 74,537	\$ 1,652,928	\$ 1	\$ -
Primary	\$ 8,151,504	\$ 30,395	\$ 2,922,354	\$ 4,613,612	\$ 7,566,361	\$ 3,752,477	\$ (98,522)	\$ 15,479	\$ 668,186	\$ -	\$ -
Total Power Service	\$ 28,263,810	\$ 633,713	\$ 10,537,588	\$ 15,003,059	\$ 26,174,359	\$ 12,202,724	\$ (321,680)	\$ 90,016	\$ 2,321,113	\$ 1	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,532,236	\$ 6,840	\$ 515,006	\$ 895,084	\$ 1,416,930	\$ 728,016	\$ (20,355)	\$ 5,620	\$ 130,041	\$ -	\$ -
Primary (TODP)	\$ 13,079,618	\$ 8,520	\$ 3,838,126	\$ 8,308,406	\$ 12,155,053	\$ 6,757,635	\$ (183,000)	\$ 327	\$ 1,107,239	\$ -	\$ -
Total Industrial Time of Day Service	\$ 14,611,854	\$ 15,360	\$ 4,353,133	\$ 9,203,490	\$ 13,571,983	\$ 7,485,650	\$ (203,355)	\$ 5,947	\$ 1,237,280	\$ -	\$ -
Retail Transmission Service (RTS)	\$ 6,840,313	\$ 3,960	\$ 2,118,760	\$ 4,237,581	\$ 6,360,302	\$ 3,446,633	\$ (94,870)	\$ -	\$ 574,882	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,028,984	\$ 120	\$ 697,848	\$ 1,189,814	\$ 1,887,782	\$ 1,118,344	\$ (31,268)	\$ -	\$ 172,470	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (447,436)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (447,436)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 5,877	\$ 1,197	\$ -	\$ 4,417	\$ 5,614	\$ 1,863	\$ (15)	\$ -	\$ 279	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,833,274	\$ -	\$ -	\$ 1,710,565	\$ 1,710,565	\$ 270,391	\$ (5,299)	\$ -	\$ 128,008	\$ (0)	\$ -
Total	\$ 106,002,821	\$ 3,565,852	\$ 17,707,328	\$ 75,993,524	\$ 97,266,705	\$ 42,940,634	\$ (1,166,279)	\$ 1,450,996	\$ 8,898,834	\$ 1	\$ (447,436)

**Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011**

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
July 2010	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
Residential Service (RS)	\$ 46,685,536	2,098,297	0	39,218,624	41,316,921	16,813,317	1,030,806	1,483,462	2,854,347	0	0
Volunteer Fire Depts (VFD)	\$ 3,924	\$ 120	\$ -	\$ 3,382	\$ 3,502	\$ 1,450	\$ 65	\$ 128	\$ 229	\$ -	\$ -
Residential Service – Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 15,779,162	\$ 808,933	\$ -	\$ 13,533,812	\$ 14,342,745	\$ 4,978,677	\$ 295,886	\$ 168,049	\$ 972,482	\$ 0	\$ -
All Electric School (AES)	\$ 637,495	\$ -	\$ -	\$ 583,593	\$ 583,593	\$ 260,178	\$ 13,044	\$ -	\$ 40,859	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 20,788,430	\$ 599,085	\$ 7,509,650	\$ 10,806,873	\$ 18,915,608	\$ 8,789,760	\$ 502,090	\$ 78,066	\$ 1,292,666	\$ -	\$ -
Primary	\$ 8,344,930	\$ 30,933	\$ 2,924,811	\$ 4,639,053	\$ 7,594,796	\$ 3,773,169	\$ 215,815	\$ 16,366	\$ 517,953	\$ -	\$ -
Total Power Service	\$ 29,133,360	\$ 630,018	\$ 10,434,461	\$ 15,445,926	\$ 26,510,404	\$ 12,562,930	\$ 717,905	\$ 94,432	\$ 1,810,619	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,783,106	\$ 7,503	\$ 578,273	\$ 1,030,537	\$ 1,616,313	\$ 838,186	\$ 51,436	\$ 6,519	\$ 108,839	\$ -	\$ -
Primary (TODP)	\$ 14,418,824	\$ 8,640	\$ 4,210,930	\$ 8,887,319	\$ 13,106,890	\$ 7,228,493	\$ 416,854	\$ 415	\$ 894,666	\$ -	\$ -
Total Industrial Time of Day Service	\$ 16,201,930	\$ 16,143	\$ 4,789,203	\$ 9,917,856	\$ 14,723,202	\$ 8,066,679	\$ 468,290	\$ 6,934	\$ 1,003,504	\$ -	\$ -
Retail Transmission Service (RTS)	\$ 6,788,884	\$ 3,960	\$ 2,092,065	\$ 4,076,403	\$ 6,172,428	\$ 3,315,539	\$ 198,647	\$ -	\$ 417,808	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 1,777,626	\$ 120	\$ 698,249	\$ 917,676	\$ 1,616,045	\$ 862,553	\$ 52,931	\$ -	\$ 108,650	\$ -	\$ -
Curtaillable Service Rider (CSR)	\$ (439,656)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (439,656)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 6,007	\$ 1,185	\$ -	\$ 4,354	\$ 5,540	\$ 1,836	\$ 9	\$ -	\$ 458	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,810,809	\$ -	\$ -	\$ 1,679,106	\$ 1,679,106	\$ 264,036	\$ 10,695	\$ -	\$ 121,008	\$ (0)	\$ -
Total	\$ 118,385,078	\$ 3,558,775	\$ 18,013,977	\$ 85,380,733	\$ 106,953,485	\$ 47,127,195	\$ 2,788,277	\$ 1,753,005	\$ 7,329,966	\$ 1	\$ (439,656)

**Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011**

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
August 2010											
Residential Service (RS)	\$ 51,836,885	2,751,854	0	42,082,057	44,833,910	17,561,084	3,428,668	1,369,720	2,204,587	(0)	0
Volunteer Fire Depts (VFD)	\$ 6,004	\$ 276	\$ -	\$ 4,932	\$ 5,208	\$ 2,060	\$ 361	\$ 163	\$ 270	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 17,408,174	\$ 1,162,614	\$ -	\$ 14,389,123	\$ 15,551,737	\$ 5,200,949	\$ 1,001,978	\$ 108,292	\$ 746,166	\$ (0)	\$ -
All Electric School (AES)	\$ 751,171	\$ 2,340	\$ -	\$ 661,146	\$ 663,486	\$ 284,257	\$ 51,954	\$ 2,579	\$ 33,153	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 24,324,600	\$ 627,402	\$ 10,056,731	\$ 10,870,471	\$ 21,554,604	\$ 8,841,488	\$ 1,675,228	\$ 46,995	\$ 1,047,773	\$ -	\$ -
Primary	\$ 8,647,181	\$ 30,940	\$ 3,395,999	\$ 4,173,874	\$ 7,600,814	\$ 3,394,817	\$ 670,192	\$ 8,488	\$ 367,688	\$ -	\$ -
Total Power Service	\$ 32,971,781	\$ 658,343	\$ 13,452,729	\$ 15,044,345	\$ 29,155,417	\$ 12,236,305	\$ 2,345,420	\$ 55,483	\$ 1,415,461	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 2,159,181	\$ 12,683	\$ 717,753	\$ 1,153,208	\$ 1,883,644	\$ 918,438	\$ 179,499	\$ 4,344	\$ 91,693	\$ -	\$ -
Primary (TODP)	\$ 15,969,323	\$ 15,624	\$ 4,836,326	\$ 9,070,748	\$ 13,922,698	\$ 7,172,732	\$ 1,356,264	\$ 198	\$ 690,163	\$ -	\$ -
Total Industrial Time of Day Service	\$ 18,128,504	\$ 28,307	\$ 5,554,079	\$ 10,223,956	\$ 15,806,343	\$ 8,091,170	\$ 1,535,763	\$ 4,542	\$ 781,856	\$ -	\$ -
Retail Transmisison Service (RTS)	\$ 7,645,660	\$ 9,763	\$ 2,178,539	\$ 4,436,637	\$ 6,624,939	\$ 3,578,187	\$ 694,003	\$ -	\$ 326,717	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 1,836,721	\$ 120	\$ 694,813	\$ 898,690	\$ 1,593,622	\$ 844,707	\$ 165,015	\$ -	\$ 78,084	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (442,686)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (442,686)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 6,167	\$ 1,199	\$ -	\$ 4,425	\$ 5,624	\$ 1,860	\$ 211	\$ -	\$ 332	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,862,594	\$ -	\$ -	\$ 1,734,292	\$ 1,734,292	\$ 272,838	\$ 41,286	\$ -	\$ 87,016	\$ (0)	\$ -
Total	\$ 132,010,972	\$ 4,614,816	\$ 21,880,160	\$ 89,479,602	\$ 115,974,579	\$ 48,073,416	\$ 9,264,660	\$ 1,540,779	\$ 5,673,642	\$ (0)	\$ (442,686)

**Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011**

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
September 2010											
Residential Service (RS)	\$ 45,431,482	\$ 3,561,420	\$ 0	\$ 37,188,212	\$ 40,749,631	\$ 15,053,449	\$ 1,924,452	\$ 1,169,728	\$ 1,587,671	(0)	0
Volunteer Fire Depts (VFD)	\$ 5,564	\$ 368	\$ -	\$ 4,590	\$ 4,958	\$ 1,864	\$ 260	\$ 145	\$ 201	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 17,365,771	\$ 1,679,237	\$ -	\$ 14,318,672	\$ 15,997,909	\$ 5,060,620	\$ 656,995	\$ 101,765	\$ 609,102	\$ 0	\$ -
All Electric School (AES)	\$ 972,398	\$ 9,904	\$ -	\$ 872,141	\$ 882,046	\$ 359,185	\$ 48,355	\$ 7,283	\$ 34,714	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 24,187,688	\$ 601,214	\$ 11,082,264	\$ 10,493,897	\$ 22,177,375	\$ 8,535,201	\$ 1,118,551	\$ 42,154	\$ 849,609	\$ -	\$ -
Primary	\$ 7,918,258	\$ 33,112	\$ 3,385,288	\$ 3,797,169	\$ 7,215,569	\$ 3,088,424	\$ 413,027	\$ 8,351	\$ 281,311	\$ -	\$ -
Total Power Service	\$ 32,105,946	\$ 634,326	\$ 14,467,552	\$ 14,291,066	\$ 29,392,944	\$ 11,623,625	\$ 1,531,577	\$ 50,505	\$ 1,130,919	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 2,374,837	\$ 20,364	\$ 846,512	\$ 1,286,283	\$ 2,153,159	\$ 991,940	\$ 130,794	\$ 4,741	\$ 86,144	\$ -	\$ -
Primary (TODP)	\$ 17,754,154	\$ 31,292	\$ 5,501,065	\$ 10,523,112	\$ 16,055,469	\$ 8,039,516	\$ 1,062,544	\$ 6,422	\$ 629,719	\$ 0	\$ -
Total Industrial Time of Day Service	\$ 20,128,992	\$ 51,656	\$ 6,347,577	\$ 11,809,395	\$ 18,208,628	\$ 9,031,456	\$ 1,193,338	\$ 11,163	\$ 715,863	\$ 0	\$ -
Retail Transmisison Service (RTS)	\$ 7,246,222	\$ 17,016	\$ 2,100,029	\$ 4,430,312	\$ 6,547,357	\$ 3,486,033	\$ 445,705	\$ -	\$ 253,160	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,025,752	\$ 500	\$ 616,459	\$ 1,198,884	\$ 1,815,844	\$ 1,088,601	\$ 139,139	\$ -	\$ 70,770	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (761,293)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (761,293)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 6,488	\$ 1,305	\$ -	\$ 4,614	\$ 5,919	\$ 1,849	\$ 313	\$ -	\$ 257	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,954,849	\$ -	\$ -	\$ 1,846,629	\$ 1,846,629	\$ 287,391	\$ 36,692	\$ -	\$ 71,527	\$ (0)	\$ -
Total	\$ 126,482,171	\$ 5,955,732	\$ 23,531,617	\$ 85,964,516	\$ 115,451,864	\$ 45,994,074	\$ 5,976,826	\$ 1,340,589	\$ 4,474,185	\$ 0	\$ (761,293)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
October 2010											
Residential Service (RS)	\$ 31,195,738	\$ 3,560,806	\$ 0	\$ 26,095,281	\$ 29,656,088	\$ 10,561,207	\$ 541,022	\$ 820,617	\$ 178,011	\$ 1	\$ 0
Volunteer Fire Depts (VFD)	\$ 4,344	\$ 366	\$ -	\$ 3,713	\$ 4,078	\$ 1,502	\$ 100	\$ 117	\$ 49	\$ -	\$ -
Residential Service – Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 13,678,608	\$ 1,684,683	\$ -	\$ 11,602,675	\$ 13,287,359	\$ 4,097,841	\$ 220,334	\$ 81,908	\$ 89,009	\$ (1)	\$ -
All Electric School (AES)	\$ 869,430	\$ 12,907	\$ -	\$ 821,241	\$ 834,148	\$ 337,305	\$ 20,215	\$ 7,103	\$ 7,964	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 18,590,429	\$ 590,629	\$ 8,610,997	\$ 8,833,076	\$ 18,034,702	\$ 7,184,374	\$ 392,639	\$ 35,304	\$ 127,783	\$ -	\$ -
Primary	\$ 6,801,155	\$ 33,195	\$ 2,790,222	\$ 3,703,484	\$ 6,526,902	\$ 3,012,226	\$ 178,495	\$ 8,488	\$ 87,272	\$ (2)	\$ -
Total Power Service	\$ 25,391,584	\$ 623,824	\$ 11,401,220	\$ 12,536,560	\$ 24,561,604	\$ 10,196,600	\$ 571,134	\$ 43,792	\$ 215,056	\$ (2)	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 2,082,029	\$ 19,971	\$ 794,120	\$ 1,192,995	\$ 2,007,086	\$ 919,185	\$ 53,768	\$ 4,341	\$ 16,835	\$ -	\$ -
Primary (TODP)	\$ 14,001,263	\$ 31,850	\$ 4,711,680	\$ 8,793,003	\$ 13,536,534	\$ 6,711,727	\$ 364,740	\$ 3,344	\$ 96,645	\$ -	\$ -
Total Industrial Time of Day Service	\$ 16,083,292	\$ 51,821	\$ 5,505,801	\$ 9,985,998	\$ 15,543,619	\$ 7,630,912	\$ 418,507	\$ 7,685	\$ 113,480	\$ -	\$ -
Retail Transmission Service (RTS)	\$ 6,902,613	\$ 18,157	\$ 2,157,338	\$ 4,504,924	\$ 6,680,419	\$ 3,544,731	\$ 182,088	\$ -	\$ 40,107	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,023,213	\$ 500	\$ 612,654	\$ 1,336,461	\$ 1,949,615	\$ 1,213,523	\$ 62,130	\$ -	\$ 11,467	\$ -	\$ -
Curtailed Service Rider (CSR)	\$ (720,914)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (720,914)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 6,599	\$ 1,350	\$ -	\$ 4,900	\$ 6,250	\$ 1,928	\$ 189	\$ -	\$ 159	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,881,389	\$ -	\$ -	\$ 1,839,933	\$ 1,839,933	\$ 285,816	\$ 17,584	\$ -	\$ 23,871	\$ (0)	\$ -
Total	\$ 97,315,896	\$ 5,954,414	\$ 19,677,013	\$ 68,731,687	\$ 94,363,114	\$ 37,871,366	\$ 2,033,303	\$ 961,221	\$ 679,174	\$ (2)	\$ (720,914)

**Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011**

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
November 2010	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
Residential Service (RS)	\$ 30,445,972	\$ 3,562,816	\$ 0	\$ 24,611,915	\$ 28,174,730	\$ 9,960,635	\$ 513,620	\$ 773,990	\$ 983,631	\$ 0	\$ 0
Volunteer Fire Depts (VFD)	\$ 4,020	\$ 357	\$ -	\$ 3,376	\$ 3,733	\$ 1,366	\$ 70	\$ 106	\$ 110	\$ -	\$ -
Residential Service – Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 12,632,336	\$ 1,689,609	\$ -	\$ 10,283,954	\$ 11,973,563	\$ 3,633,193	\$ 187,060	\$ 72,507	\$ 399,206	\$ (0)	\$ -
All Electric School (AES)	\$ 823,987	\$ 13,211	\$ -	\$ 763,780	\$ 776,991	\$ 313,667	\$ 16,132	\$ 6,606	\$ 24,258	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 17,491,357	\$ 571,275	\$ 8,206,368	\$ 7,812,719	\$ 16,590,361	\$ 6,354,468	\$ 327,681	\$ 30,830	\$ 542,485	\$ -	\$ -
Primary	\$ 5,581,118	\$ 31,896	\$ 2,292,923	\$ 2,954,196	\$ 5,279,015	\$ 2,402,793	\$ 123,829	\$ 6,917	\$ 171,357	\$ -	\$ -
Total Power Service	\$ 23,072,475	\$ 603,171	\$ 10,499,291	\$ 10,766,915	\$ 21,869,377	\$ 8,757,260	\$ 451,510	\$ 37,748	\$ 713,841	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,856,158	\$ 20,200	\$ 697,623	\$ 1,033,611	\$ 1,751,435	\$ 796,019	\$ 41,044	\$ 3,770	\$ 59,910	\$ -	\$ -
Primary (TODP)	\$ 14,861,512	\$ 32,700	\$ 4,961,609	\$ 9,075,905	\$ 14,070,214	\$ 6,927,672	\$ 356,847	\$ 7,538	\$ 426,914	\$ -	\$ -
Total Industrial Time of Day Service	\$ 16,717,670	\$ 52,900	\$ 5,659,233	\$ 10,109,516	\$ 15,821,648	\$ 7,723,691	\$ 397,891	\$ 11,308	\$ 486,823	\$ -	\$ -
Retail Transmisison Service (RTS)	\$ 7,000,802	\$ 17,000	\$ 2,145,223	\$ 4,432,478	\$ 6,594,701	\$ 3,487,727	\$ 179,832	\$ -	\$ 226,269	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,031,376	\$ 500	\$ 593,621	\$ 1,310,256	\$ 1,904,377	\$ 1,189,728	\$ 61,344	\$ -	\$ 65,655	\$ -	\$ -
Curtaillable Service Rider (CSR)	\$ (738,769)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (738,769)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 6,538	\$ 1,378	\$ -	\$ 4,956	\$ 6,334	\$ 1,950	\$ 100	\$ -	\$ 104	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,926,150	\$ -	\$ -	\$ 1,860,655	\$ 1,860,655	\$ 289,091	\$ 15,519	\$ -	\$ 49,976	\$ (0)	\$ -
Total	\$ 93,922,558	\$ 5,940,942	\$ 18,897,367	\$ 64,147,800	\$ 88,986,109	\$ 35,358,310	\$ 1,823,077	\$ 902,265	\$ 2,949,875	\$ 0	\$ (738,769)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
December 2010											
Residential Service (RS)	\$ 48,925,212	\$ 3,561,945	\$ 0	\$ 43,405,705	\$ 46,967,650	\$ 17,566,287	\$ (1,581,033)	\$ 1,365,016	\$ 2,173,579	\$ 0	\$ 0
Volunteer Fire Depts (VFD)	\$ 6,623	\$ 357	\$ -	\$ 5,970	\$ 6,327	\$ 2,416	\$ (177)	\$ 188	\$ 285	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 15,255,073	\$ 1,674,611	\$ -	\$ 13,216,947	\$ 14,891,558	\$ 4,669,078	\$ (402,246)	\$ 93,462	\$ 672,298	\$ -	\$ -
All Electric School (AES)	\$ 961,372	\$ 13,730	\$ -	\$ 927,247	\$ 940,977	\$ 380,799	\$ (29,194)	\$ 8,020	\$ 41,570	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 16,698,678	\$ 542,697	\$ 7,638,839	\$ 8,312,638	\$ 16,494,173	\$ 6,761,094	\$ (564,000)	\$ 33,191	\$ 735,314	\$ -	\$ -
Primary	\$ 5,293,454	\$ 31,590	\$ 2,201,490	\$ 3,018,947	\$ 5,252,027	\$ 2,455,458	\$ (196,787)	\$ 7,078	\$ 231,135	\$ -	\$ -
Total Power Service	\$ 21,992,132	\$ 574,287	\$ 9,840,329	\$ 11,331,584	\$ 21,746,201	\$ 9,216,551	\$ (760,787)	\$ 40,269	\$ 966,448	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,777,083	\$ 20,000	\$ 663,105	\$ 1,086,547	\$ 1,769,652	\$ 836,787	\$ (75,353)	\$ 3,921	\$ 78,864	\$ -	\$ -
Primary (TODP)	\$ 16,577,830	\$ 35,400	\$ 5,721,852	\$ 10,678,913	\$ 16,436,166	\$ 8,151,255	\$ (581,671)	\$ 15,170	\$ 708,166	\$ -	\$ -
Total Industrial Time of Day Service	\$ 18,354,914	\$ 55,400	\$ 6,384,957	\$ 11,765,460	\$ 18,205,817	\$ 8,988,042	\$ (657,024)	\$ 19,091	\$ 787,029	\$ -	\$ -
Retail Transmission Service (RTS)	\$ 6,824,315	\$ 16,500	\$ 2,154,081	\$ 4,682,276	\$ 6,852,857	\$ 3,684,282	\$ (331,773)	\$ -	\$ 303,230	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 1,764,578	\$ 500	\$ 584,817	\$ 1,198,884	\$ 1,784,201	\$ 1,088,601	\$ (98,029)	\$ -	\$ 78,407	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (696,797)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (696,797)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 6,753	\$ 1,376	\$ -	\$ 5,139	\$ 6,514	\$ 2,022	\$ (12)	\$ -	\$ 250	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,887,582	\$ -	\$ -	\$ 1,831,305	\$ 1,831,305	\$ 283,479	\$ (22,032)	\$ -	\$ 78,310	\$ (0)	\$ -
Total	\$ 115,281,756	\$ 5,898,706	\$ 18,964,184	\$ 88,370,517	\$ 113,233,407	\$ 45,881,558	\$ (3,882,306)	\$ 1,526,045	\$ 5,101,407	\$ -	\$ (696,797)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
January 2011											
Residential Service (RS)	\$ 66,346,001	3,701,290	0	59,713,144	63,414,435	24,166,292	(1,790,852)	2,131,908	2,590,511	0	0
Volunteer Fire Depts (VFD)	\$ 10,039	\$ 366	\$ -	\$ 9,246	\$ 9,612	\$ 3,742	\$ (301)	\$ 322	\$ 406	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 18,933,916	\$ 1,758,413	\$ -	\$ 16,596,653	\$ 18,355,066	\$ 5,863,003	\$ (437,727)	\$ 273,340	\$ 743,238	\$ (1)	\$ -
All Electric School (AES)	\$ 1,208,577	\$ 14,961	\$ -	\$ 1,175,875	\$ 1,190,835	\$ 482,905	\$ (37,800)	\$ 7,254	\$ 48,288	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 18,630,751	\$ 561,789	\$ 8,386,933	\$ 9,475,392	\$ 18,424,114	\$ 7,706,830	\$ (571,882)	\$ 46,841	\$ 731,678	\$ -	\$ -
Primary	\$ 5,214,589	\$ 32,388	\$ 2,120,154	\$ 3,034,943	\$ 5,187,485	\$ 2,468,468	\$ (188,661)	\$ 9,637	\$ 206,128	\$ -	\$ -
Total Power Service	\$ 23,845,340	\$ 594,177	\$ 10,507,087	\$ 12,510,335	\$ 23,611,599	\$ 10,175,298	\$ (760,543)	\$ 56,478	\$ 937,806	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,806,824	\$ 20,600	\$ 661,748	\$ 1,114,649	\$ 1,796,998	\$ 858,430	\$ (66,518)	\$ 5,176	\$ 71,168	\$ -	\$ -
Primary (TODP)	\$ 15,178,497	\$ 36,900	\$ 5,138,863	\$ 9,991,342	\$ 15,167,105	\$ 7,626,429	\$ (599,474)	\$ 8,441	\$ 602,425	\$ -	\$ -
Total Industrial Time of Day Service	\$ 16,985,321	\$ 57,500	\$ 5,800,612	\$ 11,105,991	\$ 16,964,103	\$ 8,484,859	\$ (665,992)	\$ 13,617	\$ 673,594	\$ -	\$ -
Retail Transmission Service (RTS)	\$ 6,665,825	\$ 19,500	\$ 2,106,379	\$ 4,549,439	\$ 6,675,319	\$ 3,579,759	\$ (270,703)	\$ -	\$ 261,209	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 1,846,169	\$ 500	\$ 640,627	\$ 1,218,538	\$ 1,859,665	\$ 1,106,447	\$ (86,378)	\$ -	\$ 72,882	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (788,394)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (788,394)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 8,354	\$ 1,515	\$ -	\$ 6,664	\$ 8,179	\$ 2,631	\$ (185)	\$ -	\$ 360	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,960,601	\$ -	\$ -	\$ 1,910,834	\$ 1,910,834	\$ 299,461	\$ (29,352)	\$ -	\$ 79,119	\$ -	\$ -
Total	\$ 137,021,749	\$ 6,148,221	\$ 19,054,705	\$ 108,796,721	\$ 133,999,647	\$ 54,164,396	\$ (4,079,833)	\$ 2,482,919	\$ 5,407,412	\$ (1)	\$ (788,394)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
February 2011	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
Residential Service (RS)	\$ 52,740,403	3,448,821	0	45,297,244	48,746,065	18,332,293	1,064,495	1,617,478	1,312,364	2	0
Volunteer Fire Depts (VFD)	\$ 8,577	\$ 366	\$ -	\$ 7,617	\$ 7,983	\$ 3,083	\$ 81	\$ 272	\$ 241	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 15,849,905	\$ 1,627,574	\$ -	\$ 13,347,741	\$ 14,975,315	\$ 4,715,298	\$ 248,833	\$ 222,895	\$ 402,862	\$ 0	\$ -
All Electric School (AES)	\$ 1,120,246	\$ 14,258	\$ -	\$ 1,053,620	\$ 1,067,878	\$ 432,698	\$ 16,068	\$ 6,081	\$ 30,219	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 16,266,634	\$ 518,864	\$ 7,387,295	\$ 7,608,447	\$ 15,514,605	\$ 6,187,814	\$ 307,235	\$ 37,237	\$ 407,574	\$ (17)	\$ -
Primary	\$ 5,021,708	\$ 30,602	\$ 2,045,968	\$ 2,695,102	\$ 4,771,672	\$ 2,192,581	\$ 101,421	\$ 9,374	\$ 139,224	\$ 17	\$ -
Total Power Service	\$ 21,288,342	\$ 549,466	\$ 9,433,263	\$ 10,303,549	\$ 20,286,277	\$ 8,380,394	\$ 408,656	\$ 46,611	\$ 546,799	\$ (0)	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,730,310	\$ 20,000	\$ 642,580	\$ 976,695	\$ 1,639,274	\$ 752,186	\$ 43,700	\$ 4,373	\$ 42,962	\$ -	\$ -
Primary (TODP)	\$ 14,892,042	\$ 37,200	\$ 4,981,749	\$ 9,113,274	\$ 14,132,223	\$ 6,956,196	\$ 374,948	\$ 8,301	\$ 376,570	\$ -	\$ -
Total Industrial Time of Day Service	\$ 16,622,352	\$ 57,200	\$ 5,624,328	\$ 10,089,969	\$ 15,771,497	\$ 7,708,382	\$ 418,648	\$ 12,674	\$ 419,533	\$ -	\$ -
Retail Transmisison Service (RTS)	\$ 7,804,562	\$ 18,000	\$ 2,364,082	\$ 5,030,068	\$ 7,412,150	\$ 3,957,945	\$ 190,526	\$ -	\$ 201,886	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,339,228	\$ 500	\$ 694,279	\$ 1,506,794	\$ 2,201,573	\$ 1,368,187	\$ 79,488	\$ -	\$ 58,167	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (926,797)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (926,797)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 7,133	\$ 1,388	\$ -	\$ 5,571	\$ 6,959	\$ 2,192	\$ (72)	\$ -	\$ 246	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,874,518	\$ -	\$ -	\$ 1,812,325	\$ 1,812,325	\$ 280,219	\$ 8,300	\$ -	\$ 53,893	\$ (0)	\$ -
Total	\$ 118,728,470	\$ 5,717,572	\$ 18,115,953	\$ 88,454,497	\$ 112,288,022	\$ 45,180,691	\$ 2,435,023	\$ 1,906,011	\$ 3,026,209	\$ i	\$ (926,797)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
March 2011	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
Residential Service (RS)	\$ 41,121,681	\$ 3,570,685	\$ 0	\$ 36,233,371	\$ 39,804,056	\$ 14,663,880	\$ (10,023)	\$ 1,293,828	\$ 33,820	\$ (0)	\$ 0
Volunteer Fire Depts (VFD)	\$ 6,967	\$ 383	\$ -	\$ 6,271	\$ 6,654	\$ 2,538	\$ 39	\$ 224	\$ 51	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 14,417,858	\$ 1,700,974	\$ -	\$ 12,476,887	\$ 14,177,862	\$ 4,407,591	\$ 6,993	\$ 207,417	\$ 25,587	\$ (0)	\$ -
All Electric School (AES)	\$ 1,023,587	\$ 15,174	\$ -	\$ 994,197	\$ 1,009,371	\$ 408,139	\$ 3,539	\$ 5,780	\$ 4,897	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 16,729,197	\$ 543,690	\$ 7,908,319	\$ 8,176,791	\$ 16,628,800	\$ 6,650,588	\$ 20,104	\$ 40,129	\$ 40,163	\$ -	\$ -
Primary	\$ 4,737,116	\$ 30,138	\$ 1,993,882	\$ 2,682,447	\$ 4,706,467	\$ 2,181,766	\$ 9,357	\$ 8,116	\$ 13,177	\$ -	\$ -
Total Power Service	\$ 21,466,313	\$ 573,828	\$ 9,902,201	\$ 10,859,237	\$ 21,335,267	\$ 8,832,354	\$ 29,462	\$ 48,245	\$ 53,340	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,778,171	\$ 20,827	\$ 672,808	\$ 1,078,805	\$ 1,772,440	\$ 830,825	\$ (603)	\$ 4,819	\$ 1,516	\$ -	\$ -
Primary (TODP)	\$ 15,382,225	\$ 39,650	\$ 5,259,121	\$ 10,029,371	\$ 15,328,142	\$ 7,655,457	\$ 15,904	\$ 8,222	\$ 29,956	\$ -	\$ -
Total Industrial Time of Day Service	\$ 17,160,396	\$ 60,477	\$ 5,931,929	\$ 11,108,177	\$ 17,100,583	\$ 8,486,282	\$ 15,300	\$ 13,041	\$ 31,472	\$ -	\$ -
Retail Transmisison Service (RTS)	\$ 6,708,014	\$ 17,000	\$ 2,159,031	\$ 4,529,209	\$ 6,705,240	\$ 3,563,840	\$ (2,588)	\$ -	\$ 5,362	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,045,235	\$ 500	\$ 681,332	\$ 1,362,666	\$ 2,044,498	\$ 1,237,317	\$ (899)	\$ -	\$ 1,635	\$ -	\$ -
Curtailable Service Rider (CSR)	\$ (738,920)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (738,920)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 7,255	\$ 1,422	\$ -	\$ 5,624	\$ 7,046	\$ 2,218	\$ 79	\$ -	\$ 130	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,880,818	\$ -	\$ -	\$ 1,864,038	\$ 1,864,038	\$ 289,406	\$ 3,273	\$ -	\$ 13,507	\$ (0)	\$ -
Total	\$ 105,099,203	\$ 5,940,443	\$ 18,674,493	\$ 79,439,678	\$ 104,054,614	\$ 41,893,565	\$ 45,175	\$ 1,568,534	\$ 169,800	\$ (0)	\$ (738,920)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
April 2011											
Residential Service (RS)	\$ 35,118,319	\$ 3,548,975	\$ 0	\$ 29,822,972	\$ 33,371,947	\$ 12,069,519	\$ (74,450)	\$ 951,025	\$ 869,796	\$ 0	\$ 0
Volunteer Fire Depts (VFD)	\$ 4,994	\$ 374	\$ -	\$ 4,388	\$ 4,762	\$ 1,776	\$ (9)	\$ 144	\$ 97	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 13,603,869	\$ 1,675,676	\$ -	\$ 11,386,229	\$ 13,061,906	\$ 4,022,193	\$ (24,323)	\$ 240,628	\$ 325,659	\$ 0	\$ -
All Electric School (AES)	\$ 889,636	\$ 14,841	\$ -	\$ 854,187	\$ 869,028	\$ 350,795	\$ (1,770)	\$ 3,459	\$ 18,920	\$ -	\$ -
Power Service Rate (PS)											
Secondary	\$ 16,743,852	\$ 531,779	\$ 7,818,439	\$ 8,000,023	\$ 16,350,240	\$ 6,506,813	\$ (38,556)	\$ 43,579	\$ 388,589	\$ -	\$ -
Primary	\$ 4,664,065	\$ 29,554	\$ 1,925,553	\$ 2,602,521	\$ 4,557,628	\$ 2,116,758	\$ (11,681)	\$ 9,103	\$ 109,015	\$ -	\$ -
Total Power Service	\$ 21,407,918	\$ 561,333	\$ 9,743,992	\$ 10,602,544	\$ 20,907,869	\$ 8,623,571	\$ (50,237)	\$ 52,682	\$ 497,604	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,860,065	\$ 21,093	\$ 707,674	\$ 1,084,927	\$ 1,813,694	\$ 835,539	\$ (5,158)	\$ 5,516	\$ 46,012	\$ -	\$ -
Primary (TODP)	\$ 14,978,696	\$ 40,310	\$ 5,085,478	\$ 9,525,440	\$ 14,651,229	\$ 7,270,805	\$ (43,667)	\$ 10,262	\$ 360,872	\$ -	\$ -
Total Industrial Time of Day Service	\$ 16,838,760	\$ 61,403	\$ 5,793,152	\$ 10,610,367	\$ 16,464,923	\$ 8,106,344	\$ (48,825)	\$ 15,778	\$ 406,885	\$ -	\$ -
Retail Transmision Service (RTS)	\$ 6,442,902	\$ 17,000	\$ 2,025,279	\$ 4,265,486	\$ 6,307,765	\$ 3,356,328	\$ (20,234)	\$ -	\$ 155,371	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,052,099	\$ 500	\$ 691,341	\$ 1,316,807	\$ 2,008,648	\$ 1,195,677	\$ (7,381)	\$ -	\$ 50,832	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (924,985)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (924,985)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 6,812	\$ 1,383	\$ -	\$ 5,368	\$ 6,751	\$ 2,112	\$ (6)	\$ -	\$ 67	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,881,036	\$ -	\$ -	\$ 1,847,275	\$ 1,847,275	\$ 285,521	\$ (1,494)	\$ -	\$ 35,255	\$ -	\$ -
Total	\$ 97,321,360	\$ 5,881,485	\$ 18,253,764	\$ 70,715,623	\$ 94,850,872	\$ 38,013,834	\$ (228,729)	\$ 1,263,716	\$ 2,360,485	\$ 0	\$ (924,985)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b			c	d	e	f	g		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
May 2011	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
Residential Service (RS)	\$ 29,466,319	\$ 3,564,701	\$ 0	\$ 24,556,503	\$ 28,121,204	\$ 9,938,150	\$ (212,724)	\$ 783,075	\$ 774,764	\$ 0	\$ 0
Volunteer Fire Depts (VFD)	\$ 4,673	\$ 374	\$ -	\$ 4,078	\$ 4,452	\$ 1,650	\$ (30)	\$ 130	\$ 122	\$ -	\$ -
Residential Service -- Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 13,100,079	\$ 1,690,801	\$ -	\$ 10,920,436	\$ 12,611,237	\$ 3,854,392	\$ (83,786)	\$ 234,680	\$ 337,959	\$ (11)	\$ -
All Electric School (AES)	\$ 866,736	\$ 15,226	\$ -	\$ 830,902	\$ 846,128	\$ 342,160	\$ (5,956)	\$ 3,050	\$ 23,512	\$ 3	\$ -
Power Service Rate (PS)											
Secondary	\$ 18,838,513	\$ 532,629	\$ 9,639,152	\$ 8,264,127	\$ 18,435,908	\$ 6,721,621	\$ (137,434)	\$ 46,191	\$ 493,848	\$ -	\$ -
Primary	\$ 4,949,606	\$ 29,022	\$ 2,331,193	\$ 2,491,037	\$ 4,851,252	\$ 2,026,083	\$ (40,598)	\$ 9,428	\$ 129,524	\$ -	\$ -
Total Power Service	\$ 23,788,120	\$ 561,651	\$ 11,970,345	\$ 10,755,164	\$ 23,287,160	\$ 8,747,704	\$ (178,032)	\$ 55,619	\$ 623,372	\$ -	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 1,952,013	\$ 21,200	\$ 742,940	\$ 1,149,643	\$ 1,913,783	\$ 885,379	\$ (18,894)	\$ 5,887	\$ 51,237	\$ -	\$ -
Primary (TODP)	\$ 13,659,756	\$ 40,500	\$ 4,910,303	\$ 8,477,505	\$ 13,428,309	\$ 6,470,912	\$ (132,359)	\$ 5,878	\$ 357,928	\$ -	\$ -
Total Industrial Time of Day Service	\$ 15,611,770	\$ 61,700	\$ 5,653,243	\$ 9,627,148	\$ 15,342,092	\$ 7,356,291	\$ (151,253)	\$ 11,766	\$ 409,165	\$ -	\$ -
Retail Transmission Service (RTS)	\$ 7,597,192	\$ 18,033	\$ 2,468,393	\$ 4,990,592	\$ 7,477,018	\$ 3,926,883	\$ (78,417)	\$ -	\$ 198,591	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 2,127,755	\$ 500	\$ 690,190	\$ 1,408,525	\$ 2,099,216	\$ 1,278,958	\$ (27,400)	\$ -	\$ 55,939	\$ -	\$ -
Curtailed Service Rider (CSR)	\$ (950,559)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (950,559)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 7,439	\$ 1,398	\$ -	\$ 5,879	\$ 7,277	\$ 2,356	\$ (25)	\$ -	\$ 187	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 1,915,288	\$ -	\$ -	\$ 1,870,550	\$ 1,870,550	\$ 290,236	\$ (4,621)	\$ -	\$ 49,359	\$ (0)	\$ -
Total	\$ 93,534,810	\$ 5,914,385	\$ 20,782,171	\$ 64,969,776	\$ 91,666,333	\$ 35,738,779	\$ (742,242)	\$ 1,088,319	\$ 2,472,968	\$ (9)	\$ (950,559)

Kentucky Utilities Company
Revenue by Rate Schedule
By Month for the Twelve Months Ended May 31, 2011

	a	b				c	d	e	f	g	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Total Twleve Month Ending	Total Revenue	Basic Service Charge	Demand Charge	Energy Charge (Including Rolled In FAC)	Total Base Revenue	FAC Component of Base Rates	FAC Billings	DSM Billings	ECR Billings	Merger Surcredit Billings	CSR Billings
Residential Service (RS)	\$ 517,341,854	39,031,617	0	440,098,109	479,129,726	180,350,306	4,452,178	14,965,495	18,794,452	3	0
Volunteer Fire Depts (VFD)	\$ 70,197	\$ 3,921	\$ -	\$ 61,368	\$ 65,288	\$ 25,078	\$ 422	\$ 2,083	\$ 2,404	\$ -	\$ -
Residential Service – Electric Vehicle Only (LEV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service (GS)	\$ 182,140,851	\$ 17,964,407	\$ -	\$ 154,171,883	\$ 172,136,290	\$ 54,953,778	\$ 1,549,145	\$ 1,954,183	\$ 6,501,246	\$ (13)	\$ -
All Electric School (AES)	\$ 10,841,903	\$ 126,550	\$ -	\$ 10,206,886	\$ 10,333,435	\$ 4,250,350	\$ 87,487	\$ 57,214	\$ 363,764	\$ 3	\$ -
Power Service Rate (PS)											
Secondary	\$ 229,402,436	\$ 6,824,370	\$ 101,860,220	\$ 109,043,900	\$ 217,728,490	\$ 88,690,297	\$ 2,808,498	\$ 555,055	\$ 8,310,410	\$ (16)	\$ -
Primary	\$ 75,324,684	\$ 373,765	\$ 30,329,839	\$ 40,406,385	\$ 71,109,989	\$ 32,865,019	\$ 1,175,887	\$ 116,824	\$ 2,921,969	\$ 15	\$ -
Total Power Service	\$ 304,727,120	\$ 7,198,135	\$ 132,190,058	\$ 149,450,285	\$ 288,838,479	\$ 121,555,316	\$ 3,984,385	\$ 671,878	\$ 11,232,380	\$ (1)	\$ -
Industrial Time of Day Service											
Secondary (TODS)	\$ 22,692,013	\$ 211,281	\$ 8,240,143	\$ 13,082,984	\$ 21,534,408	\$ 10,190,931	\$ 313,359	\$ 59,026	\$ 785,221	\$ -	\$ -
Primary (TODP)	\$ 180,753,740	\$ 358,586	\$ 59,157,104	\$ 112,474,340	\$ 171,990,030	\$ 86,968,828	\$ 2,407,929	\$ 74,518	\$ 6,281,262	\$ 0	\$ -
Total Industrial Time of Day Service	\$ 203,445,753	\$ 569,867	\$ 67,397,247	\$ 125,557,324	\$ 193,524,438	\$ 97,159,759	\$ 2,721,288	\$ 133,544	\$ 7,066,483	\$ 0	\$ -
Retail Transmisison Service (RTS)	\$ 84,467,303	\$ 175,890	\$ 26,069,199	\$ 54,165,405	\$ 80,410,494	\$ 42,927,887	\$ 1,092,217	\$ -	\$ 2,964,592	\$ -	\$ -
Fluctuating Load Service (FLS)	\$ 23,898,736	\$ 4,860	\$ 7,896,229	\$ 14,863,997	\$ 22,765,086	\$ 13,592,642	\$ 308,692	\$ -	\$ 824,959	\$ -	\$ -
Curtable Service Rider (CSR)	\$ (8,577,205)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,577,205)
Lighting Energy (LE)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Energy (TE)	\$ 81,422	\$ 16,097	\$ -	\$ 61,910	\$ 78,007	\$ 24,816	\$ 587	\$ -	\$ 2,829	\$ -	\$ -
Lighting Service (St. Lt. and P.O. Lt.)	\$ 22,668,907	\$ -	\$ -	\$ 21,807,507	\$ 21,807,507	\$ 3,397,887	\$ 70,552	\$ -	\$ 790,849	\$ (1)	\$ -
Total	\$ 1,341,106,842	\$ 65,091,344	\$ 233,552,733	\$ 970,444,673	\$ 1,269,088,750	\$ 518,237,818	\$ 14,266,952	\$ 17,784,398	\$ 48,543,957	\$ (8)	\$ (8,577,205)

KENTUCKY UTILITIES COMPANY

Response to the KIUC's First Set of Data Requests Dated July 12, 2011

Case No. 2011-00161

Question No. 1-24

Witness: Robert M. Conroy

- Q1-24. Please provide the information requested in the immediately preceding question that corresponds to the "Forecasted 12-Month Retail Revenues" for the period 2012 through 2016 shown on page 5 of 13 of Exhibit RMC-5 of Mr. Conway. For example, for the year 2012, this data request seeks the total revenues shown on Mr. Conway's exhibit of 1,364,734,889 for the 12-month period, disaggregated by month, by rate schedule and by the categories identified in parts (a) through (g) of the immediately preceding question.
- A1-24. KU does not forecast 12-Month Retail Revenues in the detail requested. However, forecasted annual total revenue disaggregated by Non-Fuel Base, Base Fuel, FAC, ECR, and DSM revenues is included in the input tab of the electronic version of Exhibit RMC-5 provided in response to KPSC Question No. 48.