

**Mark David Goss**  
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February 14, 2011

HAND DELIVERED

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, KY 40602

**RECEIVED**

**FEB 14 2011**

**PUBLIC SERVICE  
COMMISSION**

Re: PSC Case No. 2010-00491

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC"), to the information requests contained in the Appendix to the Commission's Order dated January 26, 2011, and EKPC's Petition for Confidential Treatment of Information. One copy of the designated confidential portions of the responses is enclosed in a sealed envelope.

Very truly yours,



Mark David Goss  
Counsel

Enclosures

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>AN EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL</b>	)	
<b>ADJUSTMENT CLAUSE OF EAST</b>	)	
<b>KENTUCKY POWER COOPERATIVE,</b>	)	<b>CASE NO. 2010-00491</b>
<b>INC. FROM NOVEMBER 1, 2008 THROUGH</b>	)	
<b>OCTOBER 31, 2010</b>	)	

**PETITION FOR CONFIDENTIAL  
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. ("EKPC") and, as grounds for this Petition for Confidential Treatment of Information (the "Petition"), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC's responses to Requests 24 and 25 contained in the Appendix to the Order in this case dated January 26, 2011, and relates to confidential information contained in those responses that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The information designated as confidential in the subject responses includes the identification of coal vendors, and ranking of proposals under EKPC's evaluation process, for all bids submitted to EKPC's written and oral coal solicitations during the Fuel Adjustment Clause ("FAC") period under review in this case. The tabulation sheets requested disclose critical information relating to EKPC's current coal pricing and volume of usage, its proposal evaluation procedures, and its coal acquisition strategies.

Allowing potential coal suppliers to access this information could provide them an unfair competitive advantage which could raise EKPC's cost of power production and place it at an unfair competitive disadvantage in the market for surplus bulk power. Disclosure of this information to utilities, independent power producers and power marketers that compete with EKPC for sales in the bulk power market, would allow such competitors to determine EKPC's power production costs for specific periods of time, or under various operating conditions, and to use such information to potentially underbid EKPC in transactions for the sale of surplus bulk power, which would constitute an unfair competitive disadvantage to EKPC.

3. Confidential protection has been given by the Commission to the responses to data requests 24 and 25 in past cases by other jurisdictional utilities, based on the same grounds stated herein, and was originally granted to EKPC in PSC Case No. 2007-00523.

4. Along with this Petition, EKPC has enclosed one copy of its responses to Requests 24 and 25, with the confidential information identified by highlighting or other designation, and 10 copies of the complete responses, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,



Mark David Goss  
Frost Brown Todd LLC  
250 West Main Street, Suite 2800  
Lexington, KY 40507-1749  
(859) 231-0000 – Telephone  
(859) 231-0011 – Facsimile  
Counsel for East Kentucky Power Cooperative, Inc.

**CERTIFICATE OF SERVICE**

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand-delivered to the Office of Jeffrey Derouen, Executive Director of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601 on February 14, 2011.



Counsel for East Kentucky Power Cooperative, Inc.

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**AN EXAMINATION OF THE APPLICATION OF )  
THE FUEL ADJUSTMENT CLAUSE OF EAST )  
KENTUCKY POWER COOPERATIVE, INC. ) CASE NO. 2010-00491  
FROM NOVEMBER 1, 2008 THROUGH )  
OCTOBER 31, 2010 )**

**RESPONSES TO COMMISSION STAFF'S INFORMATION REQUEST  
TO EAST KENTUCKY POWER COOPERATIVE, INC.**

**DATED JANUARY 26, 2011**

1 COMMONWEALTH OF KENTUCKY

2 BEFORE THE PUBLIC SERVICE COMMISSION

3  
4 **In the Matter of:**

5  
6 AN EXAMINATION OF THE APPLICATION OF )  
7 THE FUEL ADJUSTMENT CLAUSE OF EAST ) CASE NO. 2010-00491  
8 KENTUCKY POWER COOPERATIVE, INC. FROM )  
9 NOVEMBER 1, 2008 THROUGH OCTOBER 31, )  
10 2010 )

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11  
12  
13 **DIRECT TESTIMONY OF ERNEST W. HUFF**  
14 **ON BEHALF OF EAST KENTUCKY POWER COOPERATIVE, INC.**  
15  
16  
17

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18 **Q. Please state your name and address.**

19 A. My name is Ernest W. Huff, and my business address is P. O. Box 707, Winchester,  
20 Kentucky 40392-0707.

21 **Q. By whom are you employed and in what capacity?**

22 A. I am employed by East Kentucky Power Cooperative, Inc., ("EKPC") as Fuel and  
23 Emissions Manager in the Power Supply Division.

24 **Q. As background for your testimony, please briefly describe your educational**  
25 **background and work responsibilities at EKPC.**

26 A. I have a Bachelor of Arts degree from Berea College. I have worked for EKPC for  
27 the past 30 years. I was a right-of-way agent from February 1981 to November 2007,  
28 a purchasing agent from November 2007 to March 2008, a coal buyer from March  
29 2008 to November 2008, and a fuel buyer from November 2008 to August 2009. I  
30 have been in my current position since August 2009. I am responsible for the  
31 cooperative's fuel and emissions procurement activities.

1 **Q. Has EKPC utilized reasonable fuel procurement practices in the period under**  
2 **review?**

3 A. Yes. EKPC's fuel procurement objectives are to ensure an adequate supply of fuel of  
4 proper quality, purchased at competitive prices, and in accordance with the  
5 requirements of lending and regulatory agencies; to ensure ethical, fair, and sound  
6 business practices are followed; and to avoid any conflict of interest or appearance of  
7 any such conflict of interest. Various fuel procurement techniques, such as formal  
8 competitive bids, informal competitive bids, spot purchases, and any such  
9 negotiations as may be appropriate are utilized.

10 **Q. Have coal suppliers to EKPC complied with contract delivery schedules during**  
11 **the review period?**

12 A. Most coal suppliers have complied with contract delivery schedules during the  
13 review period. EKPC has had suppliers that did not meet the delivery schedules.  
14 EKPC has remedied this, for the most part, by working with the suppliers to meet an  
15 amended delivery schedule. EKPC has current litigation ongoing with three coal  
16 suppliers. Each of these is discussed in the response to PSC Request 23.

17 **Q. What steps does EKPC take to ensure supplier compliance with those delivery**  
18 **schedules?**

19 A. Fuel buyers are assigned to specific power plants to purchase, administer, and  
20 schedule coal purchase agreements. These buyers monitor coal deliveries on a daily  
21 basis and communicate with the power plants and coal suppliers on a routine basis.  
22 Delivery schedules are adjusted, as needed, and, when required, suppliers are put on  
23 notice when not meeting commitments.

1 **Q. What steps would EKPC take to maintain an adequate supply of coal if a**  
2 **supplier became unwilling or unable to meet its supply obligations?**

3 A. EKPC, if current stockpile levels allow it, attempts to negotiate an acceptable new  
4 delivery schedule. If stockpile levels dictate immediate deliveries as outlined in the  
5 contract agreement, EKPC would go to the market to replace the coal and have the  
6 supplier reimburse EKPC for the difference in the coal cost if the cost is higher than  
7 the contracted price. EKPC has, at times, cancelled contract tonnage that has not been  
8 delivered on time if EKPC does not need the tonnage or can replace the tonnage at  
9 lower prices.

10 **Q. What changes have occurred during the review period or that EKPC expects to**  
11 **occur in the next two years that have significantly impacted or will significantly**  
12 **impact EKPC's fuel procurement practices?**

13 A. EKPC's activation of flue gas desulfurization in October of 2008 for its Spurlock Unit  
14 #2 and in April of 2009 for its Spurlock Unit #1 created a much larger area of coal  
15 suppliers from which to draw. Having the capability of burning higher sulfur coals in  
16 these units allowed EKPC to utilize, when priced competitively, Illinois Basin coals  
17 and more Northern Appalachian coals. Higher sulfur coals have a lower fusion factor,  
18 which can contribute to the formation of slag in the boilers. To reduce any boiler  
19 slag, in 2010 EKPC began using a fuel product called Fuelsolve which is applied  
20 directly to the coal. The use of Fuelsolve allows EKPC to burn a lower quality, lower  
21 priced coal while reducing any potential operational problems with the boiler.  
22 EKPC has seen a consolidation in the number of coal suppliers and in the number of  
23 bankruptcy proceedings, and expects that a further consolidation of suppliers could

1 occur. Over the past two years, the volatility of coal prices has increased  
2 tremendously. This volatility can be attributed to the economy, increasing mining  
3 regulations, and the fact that utilities must now compete for their coal in a global  
4 market. Although EKPC's fuel procurement practices have not been significantly  
5 impacted by changes during the review period and EPKC does not foresee any  
6 changes over the next two years that will significantly impact its fuel procurement  
7 practices, these changing events and/or supplier changes could precipitate changes in  
8 procurement practices. The extreme volatility that has been seen recently in coal  
9 prices places more emphasis on EKPC's current long-term strategy of hedging its  
10 average coal price by utilizing contracts and spot purchases with varying expiration  
11 dates to aid in reducing the price volatility.

12 **Q. Does this conclude your testimony?**

13 **A. Yes**

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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 THE FUEL ADJUSTMENT CLAUSE OF EAST )  
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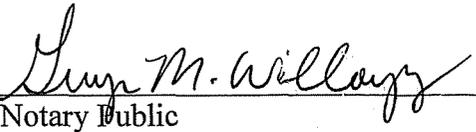
AFFIDAVIT

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ernest W. Huff, being duly sworn, states that he has read the foregoing prepared testimony and that he would respond in the same manner to the questions if so asked upon taking the stand, and that the matters and things set forth therein are true and correct to the best of his knowledge, information and belief.

  
 \_\_\_\_\_

Subscribed and sworn before me on this 9<sup>th</sup> day of February 2011.

  
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
 NOTARY ID #409352



1 **Q. Have there been any changes in the wholesale electric power market during the**  
2 **review period or changes expected to occur within the next two years that have**  
3 **significantly affected or will significantly affect EKPC's electric power procurement**  
4 **practices?**

5 A. EKPC has not experienced nor does it expect to experience any significant changes in the  
6 wholesale power markets that significantly impacts its ability to purchase power. The  
7 power markets have been priced lower over the review period in general, due to excess  
8 market capacity and lower than projected natural gas prices. The prices are expected to  
9 remain stable through 2011. Prices in 2012 and beyond could see substantial increases  
10 due to the price volatility of natural gas and the proposed CATR rules.

11 Duke Ohio and Duke Kentucky will be transitioning from MISO to PJM on January 1,  
12 2012. EKPC will no longer have a direct interconnection with MISO after this transition  
13 occurs. EKPC does not anticipate this significantly impacting its ability to purchase  
14 power from the wholesale power markets. EKPC does not transact significant amounts  
15 of power in the MISO market today due to transmission limitations.

16 **Q. Does this conclude your testimony?**

17 A. Yes.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

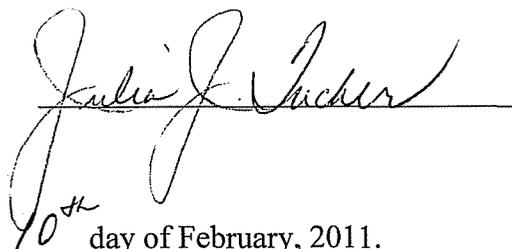
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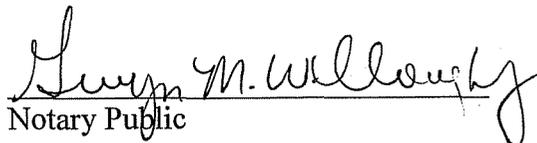
AFFIDAVIT

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Julia J. Tucker, being duly sworn, states that she has read the foregoing prepared testimony and that she would respond in the same manner to the questions if so asked upon taking the stand, and that the matters and things set forth therein are true and correct to the best of her knowledge, information and belief.

  
 \_\_\_\_\_

Subscribed and sworn before me on this 10<sup>th</sup> day of February, 2011.

  
 \_\_\_\_\_  
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
NOTARY ID #409352

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00491**

**PUBLIC SERVICE COMMISSION REQUEST DATED 01/26/11**

East Kentucky Power Cooperative, Inc. ("EKPC") hereby submits responses to the information requests contained in Appendix B to the Order of the Public Service Commission ("PSC") in this case dated January 26, 2011. Each response with its associated supportive reference materials is individually tabbed.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF )  
 THE FUEL ADJUSTMENT CLAUSE OF EAST )  
 KENTUCKY POWER COOPERATIVE, INC. ) CASE NO. 2010-00491  
 FROM NOVEMBER 1, 2008 THROUGH )  
 OCTOBER 31, 2010 )

CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ernest W. Huff, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Requests for Information contained in Appendix B in the above-referenced case dated January 26, 2011, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

  
 \_\_\_\_\_

Subscribed and sworn before me on this 9th day of February 2011.

  
 \_\_\_\_\_  
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF )  
THE FUEL ADJUSTMENT CLAUSE OF EAST )  
KENTUCKY POWER COOPERATIVE, INC. ) CASE NO. 2010-00491  
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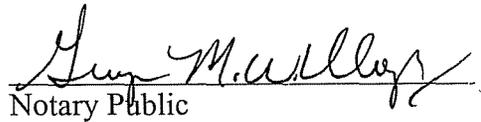
CERTIFICATE

STATE OF KENTUCKY )  
 )  
COUNTY OF CLARK )

Craig A. Johnson, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Requests for Information contained in Appendix B in the above-referenced case dated January 26, 2011, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 10<sup>th</sup> day of February 2011.

  
Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
NOTARY ID #409352



**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF:**

**AN EXAMINATION OF THE APPLICATION OF )**  
**THE FUEL ADJUSTMENT CLAUSE OF EAST )**  
**KENTUCKY POWER COOPERATIVE, INC. ) CASE NO. 2010-00491**  
**FROM NOVEMBER 1, 2008 THROUGH )**  
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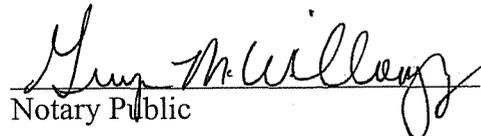
**CERTIFICATE**

**STATE OF KENTUCKY )**  
**)**  
**COUNTY OF CLARK )**

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Requests for Information contained in Appendix B in the above-referenced case dated January 26, 2011, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

  
\_\_\_\_\_

Subscribed and sworn before me on this 14th day of February 2011.

  
\_\_\_\_\_  
Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
NOTARY ID #409352

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00491**

**FUEL ADJUSTMENT CLAUSE**

**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**

**REQUEST 1**

**RESPONSIBLE PARTY: Ernest W. Huff/Ann F. Wood**

**Request 1.** State the month to be used as the base period (b). Include a comprehensive, detailed explanation of the factors considered in the selection of this month as being representative of the net generating cost per kWh that East Kentucky will incur between November 1, 2010 and October 31, 2012 ("the next 2-year period"). If no change is proposed, include a narrative explanation of the reason(s) East Kentucky believes the current base period fuel cost should remain unchanged.

**Response 1.** After review of past, current, and projected fuel costs, East Kentucky proposes that the June 2010 fuel cost of 3.014 cents/kWh be used as the fuel base over the next two years.

Based upon review of the 24-month period ending October 31, 2010, East Kentucky's total FAC ranged from a low of 2.273 cents/kWh (April 2010) to a high of 3.573 cents/kWh (December 2008).

Generation mix, resource mix, purchased power costs, and fuel costs are the main drivers that increase or decrease the fuel base. These drivers should thoroughly be evaluated in order to set an appropriate fuel cost base.

Generation and Resource Mix. After reviewing the past 24 months, and projections for 2011-2012, East Kentucky believes that the proposed base month of June 2010 provides a reasonable representation of generation mix and resource mix. (Please see page 3 of this response.)

Purchased Power. East Kentucky continues to utilize the power markets for economic purchases, as well as winter purchases to serve native load. Market prices overall have declined recently, but are still subject to spikes based on variables such as demand and weather.

Price of Fuel. The cost of fuel for East Kentucky's generating units is slightly lower than in the last two-year review. The new circulating fluidized bed unit and the addition of scrubbers to Spurlock Units 1 and 2 have allowed East Kentucky to burn lower priced coal. Coal market prices in general have decreased over the last two years, but market forecasts are projecting increasing prices over the next few years. Recently the natural gas market prices have declined, but the volatility of that market remains. EKPC typically operates its natural gas-fired combustion turbines under extreme weather conditions. Such times are when natural gas prices tend to spike upward.

In summary, East Kentucky recommends that the June 2010 fuel base be used over the next two years. The FAC cost of 3.014 cents/kWh is representative of EKPC's anticipated generation mix, resource mix, and expected fuel and purchased power cost during the next two years.

**Comparison of Generation Mix**

	<u>Dale</u>	<u>Cooper</u>	<u>Spurlock 1</u>	<u>Spurlock 2</u>	<u>Gilbert</u>	<u>Spurlock 4</u>	<u>CT*</u>
Average Generation Mix June 2010	9%	14%	18%	25%	16%	14%	4%
Forecasted 2011 Generation Mix	5%	13%	17%	30%	15%	15%	5%
Forecasted 2012 Generation Mix	7%	12%	18%	27%	15%	15%	6%

\*Includes landfill gas plants

**Comparison of Resource Mix**

	<u>Generation</u>	<u>Purchases</u>
June 2010	91%	9%
Forecasted 2011 Resource Mix	95%	5%
Forecasted 2012 Resource Mix	94%	6%

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 2**

**RESPONSIBLE PARTY: Ernest W. Huff/Ann F. Wood**

**Request 2.** Provide a calculation of the fossil fuel costs F(b) that East Kentucky proposes to use to calculate the base period fuel cost. This calculation shall show each component of F(b) as defined by 807 KAR 5:056. Explain why the fuel cost in the selected base period is representative of the level of fuel cost that East Kentucky will incur during the next two-year period.

**Response 2.** Please see pages 2 through 5 of this response for the June 2010 information. Please see the response to Request 1 for a discussion regarding why June 2010 is a representative month.

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Month Ended JUNE 2010

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$33,087,730	=	(+)	\$0.03014
-----		-----			
Sales Sm (Sales Schedule)		1,097,928,848			
Fuel (Fb)		\$38,507,736			
-----		-----			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					-----
					(\$0.00639)

Effective Date for Billing AUGUST 2010

Submitted by

(Signature)

*Graham M. Johns*  
 GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JULY 20, 2010

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended JUNE 2010

**(A) Company Generation**

Coal Burned	(+)	\$24,999,301
Oil Burned	(+)	380,702
Gas Burned	(+)	2,834,581
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	978,267
Fuel (Substitute for F.O.)	(-)	(1,764,455)

\$27,428,396

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$5,235,786
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,235,786

**Subtotal**

\$32,664,182

**(C) Inter-System Sales**

Fuel Costs

\$1,390,343

**(D) Over or (Under) Recovery from Page 4**

(1,813,891)

**Total Fuel Cost (A + B - C - D)**

\$33,087,730

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended JUNE 2010

(A)

Generation (Net)		(+)	1,073,791,643
Purchases		(+)	109,858,182
Inadvertent Interchange	In	(+)	7,127,035
			<u>1,190,776,860</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	50,344,701
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	42,503,311
			<u>92,848,012</u>

(C)

Total Sales	(A - B - C)		<u><u>1,097,928,848</u></u>
-------------	-------------	--	-----------------------------

Company

EAST KENTUCKY POWER COOPERATIVE

## OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

JUNE 2010

1. Last FAC Rate Billed		(\$0.00939)
2. KWH Billed at Above Rate	(1)	1,097,928,848
3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,309,552)
4. KWH Used to Determine Last FAC Rate	(1)	904,756,252
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		904,756,252
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$8,495,661)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,813,891)
9. Total Sales (Page 3)	(1)	1,097,928,848
10. Kentucky Jurisdictional Sales		1,097,928,848
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,813,891)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 3

RESPONSIBLE PARTY: Ernest W. Huff/Ann F. Wood

**Request 3.** Provide a schedule showing each component of sales as defined by 807 KAR 5:056 in the selected base period (b). Explain why East Kentucky believes that the sales in the selected base period (b) are representative of the level of kWh sales that East Kentucky will derive from the level of fuel cost incurred during the selected base period (b).

**Response 3.** Each component of sales is given below and shown in PSC Request 2, page 4 of 5.

Inter-System Sales	50,345 MWh
Member System Sales	1,097,929 MWh

MWh sales to member systems in the base period, on an annualized basis, total 13,175,148 MWh. This sales volume is slightly higher than projected sales to the member systems for 2011 (12,670,593) and 2012, (12,835,028) as shown in the response to PSC Request 6, but is still representative. The level of inter-system sales will continue to be minimal in comparison to the sales to member systems; EKPC's generation remains mostly committed to native load. EKPC finds the June 2010 sales information to be representative of the level of kWh sales derived from the level of fuel cost incurred.

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 4

RESPONSIBLE PARTY: Ann F. Wood

**Request 4.** Provide a schedule showing the calculation of East Kentucky's proposed increase or decrease in its base fuel cost per kWh to be incorporated into its base rate.

**Response 4.** Please see the schedule below.

Proposed Base FAC (\$/kWh)	Base FAC Effective August 1, 2009 (\$/kWh)	Proposed Decrease (\$/kWh)
A	B	A-B
\$ 0.03014	\$ 0.03653	\$ (0.00639)

EAST KENTUCKY POWER COOPERATIVE, INC.  
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RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 5

RESPONSIBLE PARTY: Ernest W. Huff

**Request 5.** Provide East Kentucky's most recent projected fuel requirements for the years 2011 and 2012 in tons and dollars.

**Response 5.** East Kentucky's projected fuel requirements for the years 2011 and 2012 as included in East Kentucky's budget and financial forecast are shown below.

	<b>2011 Quantity</b>	<b>2011 Dollars</b>	<b>2012 Quantity</b>	<b>2012 Dollars</b>
<b>Coal</b>	5,306,996 tons	\$303,951,383	5,311,819 tons	\$327,616,828
<b>Natural Gas</b>	4,843,361 MMBtu	22,763,797	6,361,895 MMBtu	30,537,096
<b>#2 Fuel Oil</b>	2,279,978 gal.	6,292,739	2,630,924 gal.	7,892,772
<b>Methane Gas</b>	1,812,271 MMBtu	<u>543,681</u>	2,199,541 MMBtu	<u>659,862</u>
		<u>\$333,551,600</u>		<u>\$366,706,558</u>

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 6

RESPONSIBLE PARTY: Julia J. Tucker

**Request 6.** Provide East Kentucky's most recent sales projections for the years 2011 and 2012 in kWh and dollars.

**Response 6.** Sales projections for the years 2011 and 2012 are provided in the table below.

Year	Member Cooperative Energy Mwh	Member Cooperative Sales Dollars	Off-System Sales Mwh	Off-System Sales Dollars
2011	12,670,593	\$639,528,496	228,014	\$6,741,929
2012	12,835,028	\$648,149,563	261,927	\$8,752,063

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 7

RESPONSIBLE PARTY: Ann F. Wood

Request 7. Provide separately the amounts of power purchases used in the calculation of sales provided in response to Item 3.

Response 7. Please see the power purchases information below.

	<u>kWh Purchased</u>
Associated Electric Cooperative	1,837,000
Big Rivers	6,626,000
Duke Energy Ohio	21,240,000
EDF	752,000
LG&E	17,000
Lock 7 Generator	755,149
MISO	585,000
PJM	60,282,000
Southeast Power	17,951,000
Tennessee Valley Authority	82,000
TGP Purchases--Excluded from FAC	(268,967)
Total	<u><u>109,858,182</u></u>

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 8

RESPONSIBLE PARTY: Ann F. Wood

**Request 8.** Provide separately the amounts of intersystem power sales used in the calculation of sales provided in response to Item 3.

**Response 8.** Please see the intersystem power sales information below.

	<u>kWh Sold (Excluding Losses)</u>
Big Rivers	208,000
Cargill	4,000,000
EDF	10,800,000
PJM	32,860,000
The Energy Authority	378,000
Total Sales	<u><u>48,246,000</u></u>

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 9**

**RESPONSIBLE PARTY: Craig A. Johnson**

**Request 9.** Provide the planned maintenance schedule for each of East Kentucky's generating units for the years 2011 and 2012.

**Response 9.** Please see pages 2 through 7 of this response.

POWER SUPPLY OPERATIONS

EAST KENTUCKY POWER COOPERATIVE

	03-Jan	10-Jan	17-Jan	24-Jan	31-Jan	07-Feb	14-Feb	21-Feb	28-Feb	07-Mar	14-Mar	21-Mar	28-Mar	04-Apr	11-Apr	18-Apr	25-Apr	02-May	09-May	16-May	
<b>GENERATION CAPABILITY</b>																					
Coal Fired	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	
Gas Fired Combustion Turbines	1,020	1,020	1,020	1,020	1,020	1,020	1,020	1,020	897	897	897	897	897	897	897	897	897	897	897	897	
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	
<b>Total Generation Capability</b>	<b>2,999</b>	<b>2,876</b>																			
<b>MAINTENANCE / DERIVATS</b>																					
Date 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Date 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Date 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Date 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cooper 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cooper 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Spurlock 2	0	0	0	0	0	0	0	0	0	268	268	268	268	0	0	0	0	0	0	0	
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total Unavailable</b>	<b>0</b>	<b>268</b>	<b>268</b>	<b>268</b>	<b>268</b>	<b>0</b>															
<b>Total Available</b>	<b>2,999</b>	<b>2,876</b>	<b>2,608</b>	<b>2,608</b>	<b>2,608</b>	<b>2,608</b>	<b>2,720</b>	<b>2,420</b>	<b>2,420</b>	<b>2,420</b>	<b>2,530</b>	<b>2,530</b>	<b>2,526</b>								
<b>RESOURCES AVAILABLE</b>																					
Coal-Fired Generation	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,615	1,615	1,615	1,615	1,808	1,508	1,508	1,560	1,537	1,635	
Combustion Turbines	1,020	1,020	1,020	1,020	1,020	1,020	897	897	897	897	897	897	897	816	816	816	816	774	897	795	
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	
Laurel Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	
Firm Purchases (energy & transmission)	152	152	152	152	152	152	152	152	152	152	52	52	52	52	52	52	52	52	52	52	
Resources Available To Serve Load	3,151	3,151	3,151	3,151	3,151	3,151	3,028	2,660	2,660	2,660	2,660	2,660	2,660	2,720	2,420	2,420	2,420	2,530	2,530	2,526	
<b>LOADS</b>																					
Native Peak Load (Excluding Gallatin Interruptible)	3,034	3,034	3,034	2,934	2,732	2,732	2,632	2,491	2,391	2,241	2,091	1,883	1,883	1,883	1,944	1,944	1,944	1,944	1,944	1,944	
Native Min Load (Excluding Gallatin Interruptible)	880	880	880	851	822	847	816	797	765	717	669	734	734	734	754	739	739	739	739	739	
Available Reserves to serve off-system sales	117	117	117	217	317	419	396	169	269	419	569	837	537	537	497	586	586	586	586	586	
Gallatin Steel Interruptible	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	
Cleveland Public Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other Nonfirm Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>MW Reserves After Nonfirm Sales</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>137</b>	<b>237</b>	<b>339</b>	<b>316</b>	<b>89</b>	<b>189</b>	<b>339</b>	<b>489</b>	<b>757</b>	<b>457</b>	<b>457</b>	<b>417</b>	<b>506</b>	<b>506</b>	<b>506</b>	<b>506</b>	<b>506</b>	
<b>Transmission Info:</b>																					
Firm Transmission for PURCHASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Firm Transmission for SALES	616	616	616	616	616	616	616	616	616	516	516	516	516	466	466	466	466	466	466	466	

POWER SUPPLY OPERATIONS

EAST KENTUCKY POWER COOPERATIVE

	23-May	30-May	06-Jun	13-Jun	20-Jun	27-Jun	04-Jul	11-Jul	18-Jul	25-Jul	01-Aug	08-Aug	15-Aug	22-Aug	29-Aug	05-Sep	12-Sep	19-Sep	26-Sep	03-Oct	
<b>GENERATION CAPABILITY</b>																					
Coal Fired	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	
Gas Fired Combustion Turbines	897	897	790	790	790	790	790	790	790	790	790	790	790	790	790	897	897	897	897	897	
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	
<b>Total Generation Capability</b>	<b>2,876</b>	<b>2,876</b>	<b>2,769</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>													
<b>MAINTENANCE / DERATES</b>																					
Date 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Date 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Date 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Date 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cooper 1	225	225	225	225	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cooper 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
JK Smith 10	102	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total Unavailable</b>	<b>327</b>	<b>225</b>	<b>225</b>	<b>2544</b>	<b>2,769</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>											
<b>Total Available</b>	<b>2,549</b>	<b>2,651</b>	<b>2,544</b>																		
<b>RESOURCES AVAILABLE</b>																					
Coal-Fired Generation	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	
Combustion Turbines	795	897	790	790	790	790	790	790	790	790	790	790	790	790	790	790	790	790	790	790	
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	
Laurel Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	
Firm Purchases (energy & transmission)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Resources Available To Serve Load</b>	<b>2,549</b>	<b>2,651</b>	<b>2,544</b>																		
<b>LOADS</b>																					
Native Peak Load (Excluding Gallatin Interrupt)	2,044	2,044	2,170	2,170	2,220	2,320	2,371	2,371	2,371	2,371	2,371	2,266	2,266	2,266	2,266	2,166	2,124	2,074	1,974	1,839	
Native Min Load (Excluding Gallatin Interrupt)	777	777	760	777	812	806	806	806	806	806	772	793	793	793	793	758	743	743	726	691	
Available Reserves to serve off-system sales	505	607	374	374	549	449	398	398	398	398	498	503	503	503	603	752	484	534	395	455	
Gallatin Steel Interruptible	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	
Cleveland Public Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Other Nonfirm Sales</b>	<b>0</b>																				
<b>MW Reserves After Nonfirm Sales</b>	<b>425</b>	<b>527</b>	<b>294</b>	<b>294</b>	<b>469</b>	<b>369</b>	<b>318</b>	<b>318</b>	<b>318</b>	<b>318</b>	<b>418</b>	<b>423</b>	<b>423</b>	<b>423</b>	<b>423</b>	<b>523</b>	<b>423</b>	<b>404</b>	<b>454</b>	<b>315</b>	
<b>Transmission Info:</b>																					
Firm Transmission for PURCHASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Firm Transmission for SALES	466	466	216	216	216	216	216	216	216	216	216	216	216	216	216	216	216	216	216	216	



	02-Jan	09-Jan	16-Jan	23-Jan	30-Jan	06-Feb	13-Feb	20-Feb	27-Feb	05-Mar	12-Mar	19-Mar	26-Mar	02-Apr	09-Apr	16-Apr	23-Apr	30-Apr	07-May	14-May	21-May	28-May	
<b>GENERATION CAPABILITY</b>																							
Coal Fired	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Gas Fired Combustion Turbines	1,020	1,020	1,020	1,020	1,020	1,020	1,020	1,020	1,020	897	897	897	897	897	897	897	897	897	897	897	897	897	897
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
Total Generation Capability	2,999	2,999	2,999	2,999	2,999	2,999	2,999	2,999	2,999	2,876	2,876	2,876	2,876	2,876	2,876	2,876	2,876	2,876	2,876	2,876	2,876	2,876	2,876
<b>MAINTENANCE / DERATES</b>																							
Date 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Date 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Date 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Date 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 2	0	0	0	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225
Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	0	0	0	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225	225
Total Available	2,999	2,999	2,999	2,774	2,774	2,774	2,774	2,774	2,774	2,651	2,651	2,651	2,651	2,576	2,460	2,585	2,462	2,562	2,483	2,751	2,576	2,576	
<b>RESOURCES AVAILABLE</b>																							
Coal-Fired Generation	1,883	1,883	1,883	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,583	1,467	1,592	1,592	1,592	1,569	1,592	1,860	1,583	
Combustion Turbines	1,020	1,020	1,020	1,020	1,020	1,020	1,020	1,020	1,020	897	897	897	897	897	897	897	897	897	897	897	897	897	
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	
Laurel Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	
Firm Purchases(energy & transmission)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Resources Available To Serve Load	2,999	2,999	2,999	2,774	2,774	2,774	2,774	2,774	2,774	2,651	2,651	2,651	2,651	2,576	2,460	2,585	2,462	2,562	2,483	2,751	2,576	2,576	
<b>LOADS</b>																							
Native Peak Load (Excluding Gallatin Interrupti	3,068	3,068	2,968	2,763	2,763	2,763	2,763	2,763	2,763	2,519	2,469	2,469	2,319	2,169	1,904	1,904	1,904	1,904	1,973	1,973	2,073	2,173	
Native Min Load (Excluding Gallatin Interrupti	890	890	861	832	857	857	857	857	857	826	806	790	742	694	743	743	743	743	750	750	788	826	
Available Reserves to serve off-system sales	-69	-69	-194	-94	11	11	11	11	11	-12	132	182	332	407	556	681	558	658	510	778	503	403	
Gallatin Steel Interruptible	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	
Cleveland Public Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other Nonfirm Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MW Reserves After Nonfirm Sales	-149	-149	-149	-274	-174	-69	-69	-69	-69	-92	52	102	252	327	592	476	601	478	578	430	698	423	

	04-Jun	11-Jun	18-Jun	25-Jun	02-Jul	09-Jul	16-Jul	23-Jul	30-Jul	06-Aug	13-Aug	20-Aug	27-Aug	03-Sep	10-Sep	17-Sep	24-Sep	01-Oct	08-Oct	15-Oct	22-Oct	29-Oct	
<b>GENERATION CAPABILITY</b>																							
Coal Fired	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Gas Fired Combustion Turbines	790	790	790	790	790	790	790	790	790	790	790	790	790	790	897	897	897	897	897	897	897	897	897
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
<b>Total Generation Capability</b>	<b>2,769</b>	<b>2,876</b>																					
<b>MAINTENANCE / DERATES</b>																							
Date 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Date 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Date 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Date 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	0	0	0	0	0	0	0	116	116	116	116	0	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Unavailable</b>	<b>0</b>																						
<b>Total Available</b>	<b>2,769</b>	<b>2,876</b>																					
<b>RESOURCES AVAILABLE</b>																							
Coal-Fired Generation	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883
Combustion Turbines	790	790	790	790	790	790	790	790	790	790	790	790	790	790	897	897	897	897	897	897	897	897	897
Landfill Gas	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
Laurel Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Firm Purchases(energy & transmission)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Resources Available To Serve Load</b>	<b>2,769</b>	<b>2,876</b>																					
<b>LOADS</b>																							
Native Peak Load (Excluding Gallatin Interruptible)	2,201	2,201	2,251	2,351	2,406	2,406	2,406	2,356	2,306	2,299	2,299	2,299	2,199	2,155	2,155	2,055	1,955	1,866	1,916	1,966	2,116	2,266	2,466
Native Min Load (Excluding Gallatin Interruptible)	771	771	788	823	818	818	801	784	805	805	805	770	754	754	719	684	746	766	786	846	906	906	906
Available Reserves to serve off-system sales	568	568	518	418	363	363	413	463	470	470	470	470	470	60	95	72	288	377	327	196	481	63	63
Gallatin Steel Interruptible	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80
Cleveland Public Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Nonfirm Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>MW Reserves After Nonfirm Sales</b>	<b>488</b>	<b>488</b>	<b>438</b>	<b>338</b>	<b>283</b>	<b>283</b>	<b>283</b>	<b>333</b>	<b>383</b>	<b>390</b>	<b>390</b>	<b>390</b>	<b>390</b>	<b>20</b>	<b>15</b>	<b>15</b>	<b>-8</b>	<b>208</b>	<b>297</b>	<b>247</b>	<b>116</b>	<b>401</b>	<b>-17</b>

ENERGY CONTROL DEPARTMENT

EAST KENTUCKY POWER COOPERATIVE

	05-Nov	12-Nov	19-Nov	26-Nov	03-Dec	10-Dec	17-Dec	24-Dec
<b>GENERATION CAPABILITY</b>								
Coal Fired	1,883	1,883	1,883	1,883	1,883	1,883	1,883	1,883
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10
Gas Fired Combustion Turbines	897	897	897	897	1,020	1,020	1,020	1,020
Landfill Gas	16	16	16	16	16	16	16	16
<b>Total Generation Capability</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>	<b>2,876</b>	<b>2,999</b>	<b>2,999</b>	<b>2,999</b>	<b>2,999</b>
<b>MAINTENANCE / DERATES</b>								
Dale 1	0	0	0	0	0	0	0	0
Dale 2	0	0	0	0	0	0	0	0
Dale 3	75	0	0	0	0	0	0	0
Dale 4	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	0
Smith 1	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0
JK Smith 2	123	123	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0
JK Smith 5	81	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0
Spurlock 4	268	268	268	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0
<b>Total Unavailable</b>	<b>547</b>	<b>391</b>	<b>268</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Available</b>	<b>2,329</b>	<b>2,485</b>	<b>2,608</b>	<b>2,876</b>	<b>2,999</b>	<b>2,999</b>	<b>2,999</b>	<b>2,999</b>
<b>RESOURCES AVAILABLE</b>								
Coal-Fired Generation	1,540	1,615	1,615	1,883	1,883	1,883	1,883	1,883
Combustion Turbines	693	774	897	897	1,020	1,020	1,020	1,020
Landfill Gas	16	16	16	16	16	16	16	16
Laurel Hydro (SEPA)	70	70	70	70	70	70	70	70
Cumberland (SEPA - normal operation 100 MW)	10	10	10	10	10	10	10	10
Firm Purchases (energy & transmission)	0	0	0	0	0	0	0	0
<b>Resources Available To Serve Load</b>	<b>2,329</b>	<b>2,485</b>	<b>2,608</b>	<b>2,876</b>	<b>2,999</b>	<b>2,999</b>	<b>2,999</b>	<b>2,999</b>
<b>FOADS</b>								
Native Peak Load (Excluding Gallatin Interrupt)	2,383	2,483	2,633	2,783	2,885	2,885	2,885	2,985
Native Min Load (Excluding Gallatin Interrupt)	834	869	921	974	808	808	808	836
Available Reserves to serve off-system sales	-54	2	-25	93	114	114	114	14
Gallatin Steel Interruptible	80	80	80	80	80	80	80	80
Cleveland Public Power	0	0	0	0	0	0	0	0
Other Nonfirm Sales	0	0	0	0	0	0	0	0
<b>MW Reserves After Nonfirm Sales</b>	<b>-134</b>	<b>-78</b>	<b>-105</b>	<b>13</b>	<b>34</b>	<b>34</b>	<b>34</b>	<b>-66</b>

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 10**

**RESPONSIBLE PARTY: Julia J. Tucker**

**Request 10.** For the years ending October 31, 2009 and October 31, 2010, provide:  
a. Maximum annual system demand; and  
b. Average annual demand.

**Response 10.** The following table provides the requested information. Note that average annual demand was calculated by averaging the monthly peak demands for the defined period.

Period	Annual Maximum System Demand (MW)	Average Annual Demand (MW)
12-months ending October 31, 2009	3,152	2,268
12-months ending October 31, 2010	2,868	2,214

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 11

RESPONSIBLE PARTY: Julia J. Tucker

**Request 11.** List all firm power commitments for East Kentucky for the years 2011 and 2012 for (a) purchases and (b) sales. This list shall identify the other party (buyer or seller), the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

**Response 11.** a. Purchases

<u>Party</u>	<u>Commitment</u>	<u>Purpose</u>	<u>Date of Commitment</u>
SEPA	Up to 70MW	Energy	01/01/11 – 12/31/12
Ameren	50MW	Energy	01/01/11 – 03/31/11
EDF	50MW	Energy	01/01/11 – 02/28/11
Cargill	50MW	Energy	01/01/11 – 02/28/11

b. There are no firm power sales for 2011 or 2012.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 12**

**RESPONSIBLE PARTY:**           **Ann F. Wood**

**Request 12.**           Provide a monthly billing summary for all sales to all electric utilities for the period November 1, 2008 through October 31, 2010.

**Response 12.**           Please see pages 2 through 25 for off-system sales and pages 26-117 for native load sales.

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended NOVEMBER 2008

Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Sales	Non-Displacement	907,000		47,470	(8,219)	39,251
	Emergency	71,000		6,171	929	7,100
	Non-Displacement	1,020,000		46,989	(4,286)	42,703
	Non-Displacement	60,000		2,678	802	3,480
	Non-Displacement	125,000		6,119	(19)	6,100
TOTAL		2,183,000	0	109,427	(10,793)	98,634

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended DECEMBER 2008

Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Sales	Non-Displacement	275,000		11,810	1,590	13,400
	Emergency	175,000		11,681	5,819	17,500
	Non-Displacement	50,000		2,107	(246)	1,861
	Non-Displacement	471,000		19,751	934	20,685
	Non-Displacement	800,000		32,922	2,203	35,125
TOTAL		<u>1,771,000</u>	<u>0</u>	<u>78,271</u>	<u>10,300</u>	<u>88,571</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended JANUARY 2009

Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Sales	Emergency	455,000		32,319	13,181	45,500
	Non-Displacement	50,000		2,013	(170)	1,843
	Non-Displacement	2,052,000		83,576	(5,427)	78,149
	Non-Displacement	800,000		26,681	(7,481)	19,200
Tenaska Power						
TOTAL		3,357,000	0	144,589	103	144,692

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended FEBRUARY 2009



Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Sales	Emergency	425,000		35,637	6,863	42,500
	Non-Displacement	6,297,000		248,032	(24,460)	223,572
	Non-Displacement	1,700,000		70,781	(22,781)	48,000
TOTAL		8,422,000	0	354,450	(40,378)	314,072

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended MARCH 2009



Company Sales	Type of Transaction	KWH	Demand (\$)	Billing Components		Margin(+) or Loss (-)	Total Charges (\$)
				Fuel Charges (\$)			
Associated	Non-Displacement	960,000		37,421	(18,221)	19,200	
Miso	Emergency	174,000		12,944	7,151	20,095	
Miso	Non-Displacement	1,931,000		72,983	(8,036)	64,947	
PJM	Non-Displacement	14,034,000		646,544	(194,769)	451,755	
PowerSouth Energy	Non-Displacement	3,550,000		140,083	(42,083)	98,000	
The Energy Authority	Non-Displacement	56,000		2,367	(519)	1,848	
<b>TOTAL</b>		<u>20,705,000</u>	<u>0</u>	<u>912,342</u>	<u>(256,497)</u>	<u>655,845</u>	

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended APRIL 2009



Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+)/or Loss (-)	Total Charges (\$)
Sales						
Cargill	Non-Displacement	1,200,000		35,875	(11,875)	24,000
Miso	Emergency	324,000		16,705	15,695	32,400
Miso	Non-Displacement	221,000		6,008	(2,584)	3,424
PJM	Non-Displacement	2,359,000		77,094	(14,206)	62,888
Southern Company	Non-Displacement	1,520,000		49,093	(15,703)	33,390
The Energy Authority	Non-Displacement	144,000		6,084	(468)	5,616
TVA	Non-Displacement	125,000		4,963	(813)	4,150
<b>TOTAL</b>		<b>5,893,000</b>	<b>0</b>	<b>195,822</b>	<b>(29,953)</b>	<b>165,869</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended MAY 2009

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Cargill	Non-Displacement	61,350,000		1,821,198	(98,398)	1,722,800
Miso	Emergency	635,000		33,792	29,708	63,500
Miso	Non-Displacement	75,000		2,471	(593)	1,878
Miso(prior mo adj)	Non-Displacement	174,000		12,635	8,641	21,276
PJM	Non-Displacement	28,739,000		800,182	94,195	894,377
Southern Company	Non-Displacement	50,000		1,624	(24)	1,600
The Energy Authority	Non-Displacement	171,000		4,358	(256)	4,102
TVA	Non-Displacement	525,000		15,796	754	16,550
<b>TOTAL</b>		<b>91,719,000</b>	<b>0</b>	<b>2,692,056</b>	<b>34,027</b>	<b>2,726,083</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended JUNE 2009



Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Ameren Energy	Non-Displacement	360,000		14,554	(6,994)	7,560
Cargill	Non-Displacement	27,603,000		945,172	(347,632)	597,540
Miso	Emergency	1,821,000		101,091	81,009	182,100
Miso	Non-Displacement	5,096,000		158,120	(1,539)	156,581
Miso (prior mo adj)	Non-Displacement			(2,977)		(2,977)
Oglethorpe	Non-Displacement	600,000		12,784	5,516	18,300
PJM	Non-Displacement	7,365,000		213,642	(16,850)	196,792
Power Suouth	Non-Displacement	4,434,000		126,215	(15,863)	110,352
Southern Company	Non-Displacement	71,000		2,836	(935)	1,901
The Energy Authority	Non-Displacement	50,000		1,055	695	1,750
TVA	Non-Displacement	2,675,000		93,282	(25,907)	67,375
<b>TOTAL</b>		<b>50,075,000</b>	<b>0</b>	<b>1,665,774</b>	<b>(328,500)</b>	<b>1,337,274</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended JULY 2009



Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	1,392,000		34,962	(9,048)	25,914
LG&E	Non-Displacement	1,050,000		27,103	(11,353)	15,750
Miso	Emergency	329,000		19,124	13,776	32,900
Miso	Non-Displacement	5,828,000		277,958	(113,682)	164,276
PJM	Non-Displacement	11,306,000		339,837	(66,418)	273,419
Power South	Non-Displacement	11,592,000		373,267	(59,594)	313,673
Southern Company	Non-Displacement	1,020,000		31,869	5,518	37,387
The Energy Authority	Non-Displacement	452,000		12,686	(1,342)	11,344
TVA	Non-Displacement	400,000		10,214	(3,014)	7,200
<b>TOTAL</b>		<b>33,369,000</b>	<b>0</b>	<b>1,427,020</b>	<b>(245,157)</b>	<b>881,863</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended AUGUST 2009

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)/or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	150,000		3,994	(1,294)	2,700
Miso	Emergency	130,000		7,406	5,594	13,000
Miso	Non-Displacement	15,558,000		476,162	(201,315)	274,847
PJM	Non-Displacement	4,232,000		121,571	(22,366)	99,205
<b>TOTAL</b>		<b>20,070,000</b>	<b>0</b>	<b>609,133</b>	<b>(219,381)</b>	<b>389,752</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended SEPTEMBER 2009



Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Cargill	Non-Displacement	6,000		109	(1)	108
Hoosier Energy	Non-Displacement	1,612,000		81,857	(30,273)	51,584
Miso	Emergency	360,000		19,255	16,745	36,000
Miso (Aug Adj)	Non-Displacement	2,229,000		256	-	256
Miso	Non-Displacement	141,000		86,443	(51,678)	34,765
Oglethorpe	Non-Displacement	850,000		5,559	(2,034)	3,525
PJM	Non-Displacement			33,195	(18,003)	15,192
<b>TOTAL</b>		<b>5,198,000</b>	<b>0</b>	<b>226,674</b>	<b>(85,244)</b>	<b>141,430</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended OCTOBER 2009



Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Big Rivers Electric	Non-Displacement	1,313,000		69,332	(208)	69,124
Cargill	Non-Displacement	500,000		21,539	(4,339)	17,200
EDF Trading	Non-Displacement	3,743,000		118,751	(5,613)	113,138
Miso	Emergency	80,000		4,479	3,521	8,000
Miso	Non-Displacement	4,975,000		159,708	(57,974)	101,734
Miso (prior mo adj)	Non-Displacement			(17,271)	-	(17,271)
PJM	Non-Displacement	12,147,000		477,994	(100,376)	377,618
PowerSouth Energy	Non-Displacement	1,599,000		53,588	5,575	59,163
Southern Company	Non-Displacement	2,226,000		88,348	(1,013)	87,335
TVA	Non-Displacement	8,940,000		363,724	(84,744)	278,980
<b>TOTAL</b>		<b>35,523,000</b>	<b>0</b>	<b>1,340,192</b>	<b>(245,171)</b>	<b>1,095,021</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended NOVEMBER 2009



Billing Components

<u>Company</u> Sales	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
EDF Trading	Non-Displacement	350,000		12,143	(3,043)	9,100
Miso	Emergency	227,000		11,724	10,976	22,700
Miso	Non-Displacement	1,188,000		34,402	(5,074)	29,328
Miso (prior mo adj)	Non-Displacement			(1,256)	-	(1,256)
Oglethorpe	Non-Displacement	100,000		3,119	131	3,250
PJM	Non-Displacement	9,239,000		381,448	(89,116)	292,332
Southern Company	Non-Displacement	24,000		918	(318)	600
TVA	Non-Displacement	100,000		3,801	(401)	3,400
<b>TOTAL</b>		<u>11,228,000</u>	<u>0</u>	<u>446,299</u>	<u>(86,845)</u>	<u>359,454</u>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended **DECEMBER 2009**

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Big Rivers Electric	Non-Displacement	281,000		16,503	7,132	23,635
Miso	Emergency	189,000		11,129	7,771	18,900
Miso	Non-Displacement	2,075,000		52,707	(1,393)	51,314
Miso (prior mo adj)	Non-Displacement			(3,199)	-	(3,199)
Oglethorpe	Non-Displacement	100,000		8,349	(4,249)	4,100
PJM	Non-Displacement	13,864,000		482,614	(39,527)	443,087
Southern Company	Non-Displacement	150,000		5,790	(1,290)	4,500
<b>TOTAL</b>		<u>16,659,000</u>	<u>0</u>	<u>573,893</u>	<u>(31,556)</u>	<u>542,337</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended JANUARY 2010

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	2,300,000		86,268	(6,568)	79,700
EDF Trading	Non-Displacement	1,600,000		49,373	12,227	61,600
LG&E	Non-Displacement	72,000		4,742	1,378	6,120
Miso (prior mo adj)	Non-Displacement			439	-	439
Miso (prior mo adj)	Non-Displacement	373,000		8,572	(2,294)	6,278
PJM	Non-Displacement	13,323,000		444,444	(24,661)	419,783
PowerSouth	Non-Displacement	2,750,000		91,053	15,797	106,850
<b>TOTAL</b>		<u>20,418,000</u>	<u>0</u>	<u>684,891</u>	<u>(4,121)</u>	<u>680,770</u>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended FEBRUARY 2010



Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Sales Cargill PJM Southern Company	Non-Displacement	150,000		4,681	1,319	6,000
	Non-Displacement	3,070,000		92,786	(1,242)	91,544
	Non-Displacement	25,000		689	261	950
TOTAL		3,245,000	0	98,156	338	98,494

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended MARCH 2010



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	20,000,000		608,091	40,709	648,800
Duke Energy Kentucky	Non-Displacement	30,000		1,043	(106)	937
EDF Trading	Non-Displacement	6,400,000		170,531	21,469	192,000
PJM	Non-Displacement	16,470,000		862,456	131,941	994,397
Power South	Non-Displacement	3,600,000		92,244	20,556	112,800
The Energy Authority	Non-Displacement	800,000		23,363	(1,363)	22,000
TVA	Non-Displacement	2,450,000		70,197	703	70,900
<b>TOTAL</b>		<b>49,750,000</b>	<b>0</b>	<b>1,827,925</b>	<b>213,909</b>	<b>2,041,834</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended APRIL 2010



Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
	Non-Displacement	39,600,000		1,172,732	(832)	1,171,900
	Non-Displacement	800,000		25,781	(2,781)	23,000
	Non-Displacement	500,000		22,995	2,005	25,000
	Non-Displacement	23,365,000		650,547	89,112	739,659
	Non-Displacement	800,000		28,802	(2,402)	26,400
	Non-Displacement	1,850,000		64,771	18,779	83,550
<b>TOTAL</b>		<b>66,915,000</b>	<b>0</b>	<b>1,965,628</b>	<b>103,881</b>	<b>2,069,509</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company EAST KENTUCKY POWER COOPERATIVE, INC. Month Ended MAY 2010



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	8,460,000		233,023	(37,263)	195,760
EDF Trading	Non-Displacement	3,644,000		112,930	(7,843)	105,087
PJM	Non-Displacement	25,568,000		706,465	(538)	705,927
<b>TOTAL</b>		<b>37,672,000</b>	<b>0</b>	<b>1,052,418</b>	<b>(45,644)</b>	<b>1,006,774</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended JUNE 2010



Billing Components

<u>Company</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
<u>Sales</u>						
Big Rivers Electric	Non-Displacement	208,000		11,994	4,022	16,016
Cargill	Non-Displacement	4,000,000		111,207	(7,607)	103,600
EDF Trading	Non-Displacement	10,800,000		282,716	57,684	340,400
PJM	Non-Displacement	32,860,000		970,084	101,069	1,071,153
The Energy Authority	Non-Displacement	378,000		14,342	(3,030)	11,312
<b>TOTAL</b>		<b>48,246,000</b>	<b>0</b>	<b>1,390,343</b>	<b>152,138</b>	<b>1,542,481</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended JULY 2010



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	7,976,000		261,837	(11,373)	250,464
EDF Trading	Non-Displacement	26,600,000		736,965	144,035	881,000
PJM	Non-Displacement	82,821,000		2,761,727	1,054,140	3,815,867
TVA	Non-Displacement	2,800,000		91,012	39,788	130,800
The Energy Authority	Non-Displacement	776,000		39,878	9,786	49,664
<b>TOTAL</b>		<b>120,973,000</b>	<b>0</b>	<b>3,891,419</b>	<b>1,236,376</b>	<b>5,127,795</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended AUGUST 2010



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	12,274,000		264,730	107,539	372,269
EDF Trading	Non-Displacement	11,200,000		286,566	37,034	323,600
PJM	Non-Displacement	98,941,000		3,162,974	566,827	3,729,801
PowerSouth	Non-Displacement	2,800,000		80,743	24,057	104,800
The Energy Authority	Non-Displacement	435,000		92,018	(81,113)	10,905
<b>TOTAL</b>		<b>125,650,000</b>	<b>0</b>	<b>3,887,031</b>	<b>654,344</b>	<b>4,541,375</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Company

Month Ended SEPTEMBER 2010



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill (Aug Adj)	Non-Displacement			(375)	-	(375)
Duke Energy Kentucky	Non-Displacement			3,113	-	3,113
EDF Trading	Non-Displacement	910,000		22,448	(1,678)	20,770
PJM	Non-Displacement	26,636,000		855,588	261,311	1,116,899
<b>TOTAL</b>		<b>27,546,000</b>	<b>0</b>	<b>880,774</b>	<b>259,633</b>	<b>1,140,407</b>

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended **OCTOBER 2010**

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Billing Components</u>			<u>Total Charges (\$)</u>
				<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>		
Cargill EDT PJM	Non-Displacement	1,200,000		37,951	(3,551)	34,400	
	Non-Displacement	2,400,000		70,106	1,894	72,000	
	Non-Displacement	9,808,000		259,114	4,052	263,166	
<b>TOTAL</b>		<u>13,408,000</u>	<u>0</u>	<u>367,171</u>	<u>2,395</u>	<u>369,566</u>	

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 CO-OP Totals Billing Summary - CP Tariff

2008

November

CO-OP Name/EKPC	Month	YTD	Month	YTD	Month	YTD	Month	YTD	Month	YTD	Month	YTD	Month	YTD	Month	YTD	Month	YTD	Month	YTD	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue									
BIG SANDY RECC	Month	61,882	25,897,736	51.64	312,844	63.72	128,395	68.68	1,778,721	Month	586,911	251,256,005	51.97	2,129,336	60.44	991,434	64.39	16,178,585	Month	285,317	106,047,603	51.54	1,281,051	63.62	7,271,738	YTD	2,608,943	1,179,540,192	50.75	9,925,394	59.16	4,543,257	63.02	74,328,966
BLUE GRASS ENERGY	Month	94,880	40,429,206	51.97	488,386	64.05	201,465	69.03	2,791,006	Month	958,088	418,651,708	52.26	3,524,301	60.68	1,654,810	64.63	27,059,229	Month	1,135,24	48,559,024	51.60	586,594	63.68	3,332,752	YTD	1,080,296	483,210,609	51.58	4,102,620	60.07	1,891,927	63.98	30,917,327
CLARK ENERGY COOP	Month	92,280	43,590,084	49.99	525,416	62.04	210,401	66.87	2,914,786	Month	1,002,620	483,276,543	50.05	4,072,622	58.48	1,837,163	62.28	30,097,217	Month	1,655,88	82,908,853	48.29	891,396	59.04	5,261,809	YTD	1,765,330	905,790,732	49.98	6,776,700	57.46	3,146,577	60.93	55,191,333
CUMBERLAND VALLEY ELECTRIC	Month	60,720	25,622,490	51.88	309,521	63.96	127,506	68.94	1,766,385	Month	583,621	254,914,151	51.85	2,150,856	60.29	1,004,417	64.23	16,373,090	Month	1,050,75	41,307,500	52.19	497,256	64.22	2,859,339	YTD	1,024,772	431,075,813	51.77	3,611,164	60.15	1,693,939	64.08	27,623,983
FARMERS RECC	Month	227,753	91,238,656	52.18	1,101,547	64.25	456,073	69.25	6,318,198	Month	2,099,385	898,148,505	51.83	7,569,247	60.26	3,535,642	64.20	57,658,475	Month	2,099,385	898,148,505	51.83	7,569,247	60.26	3,535,642	YTD	2,099,385	898,148,505	51.83	7,569,247	60.26	3,535,642	64.20	57,658,475
FLEMING MASON RECC	Month	62,222	26,308,747	51.71	317,810	63.79	130,570	68.75	1,808,837	Month	62,222	26,308,747	51.71	317,810	63.79	130,570	68.75	1,808,837	Month	62,222	26,308,747	51.71	317,810	63.79	130,570	YTD	62,222	26,308,747	51.71	317,810	63.79	130,570	68.75	1,808,837
GRAYSON RECC	Month	585,852	254,709,941	51.99	2,156,611	64.41	1,005,591	64.41	16,405,011	Month	585,852	254,709,941	51.99	2,156,611	64.41	1,005,591	64.41	16,405,011	Month	585,852	254,709,941	51.99	2,156,611	64.41	1,005,591	YTD	585,852	254,709,941	51.99	2,156,611	64.41	1,005,591	64.41	16,405,011
INTER-COUNTY ECC	Month	148,426	62,538,897	50.73	750,350	62.73	305,202	67.61	4,228,091	Month	148,426	62,538,897	50.73	750,350	62.73	305,202	67.61	4,228,091	Month	148,426	62,538,897	50.73	750,350	62.73	305,202	YTD	148,426	62,538,897	50.73	750,350	62.73	305,202	67.61	4,228,091
JACKSON ENERGY COOP	Month	1,575,227	718,318,093	50.06	6,030,949	58.46	2,730,234	62.26	44,722,775	Month	1,575,227	718,318,093	50.06	6,030,949	58.46	2,730,234	62.26	44,722,775	Month	1,575,227	718,318,093	50.06	6,030,949	58.46	2,730,234	YTD	1,575,227	718,318,093	50.06	6,030,949	58.46	2,730,234	62.26	44,722,775
LICKING VALLEY RECC	Month	328,356	163,633,966	42.03	1,809,727	53.09	671,712	57.19	9,358,274	Month	328,356	163,633,966	42.03	1,809,727	53.09	671,712	57.19	9,358,274	Month	328,356	163,633,966	42.03	1,809,727	53.09	671,712	YTD	328,356	163,633,966	42.03	1,809,727	53.09	671,712	57.19	9,358,274
NOLIN RECC	Month	3,999,185	2,017,569,117	44.81	16,219,656	52.85	6,723,772	56.18	113,345,797	Month	3,999,185	2,017,569,117	44.81	16,219,656	52.85	6,723,772	56.18	113,345,797	Month	3,999,185	2,017,569,117	44.81	16,219,656	52.85	6,723,772	YTD	3,999,185	2,017,569,117	44.81	16,219,656	52.85	6,723,772	56.18	113,345,797
OWEN EC	Month	190,318	85,569,800	50.72	1,033,684	62.80	418,053	67.68	5,791,462	Month	190,318	85,569,800	50.72	1,033,684	62.80	418,053	67.68	5,791,462	Month	190,318	85,569,800	50.72	1,033,684	62.80	418,053	YTD	190,318	85,569,800	50.72	1,033,684	62.80	418,053	67.68	5,791,462
SALT RIVER RECC	Month	2,102,922	977,088,741	50.72	8,246,465	59.16	3,755,756	63.00	61,558,743	Month	2,102,922	977,088,741	50.72	8,246,465	59.16	3,755,756	63.00	61,558,743	Month	2,102,922	977,088,741	50.72	8,246,465	59.16	3,755,756	YTD	2,102,922	977,088,741	50.72	8,246,465	59.16	3,755,756	63.00	61,558,743
SHELBY ENERGY COOP	Month	81,836	37,329,357	49.72	449,856	61.77	179,340	66.57	2,485,128	Month	81,836	37,329,357	49.72	449,856	61.77	179,340	66.57	2,485,128	Month	81,836	37,329,357	49.72	449,856	61.77	179,340	YTD	81,836	37,329,357	49.72	449,856	61.77	179,340	66.57	2,485,128
SOUTH KENTUCKY RECC	Month	878,867	429,783,215	49.11	3,613,382	57.52	1,604,156	61.25	26,323,465	Month	878,867	429,783,215	49.11	3,613,382	57.52	1,604,156	61.25	26,323,465	Month	878,867	429,783,215	49.11	3,613,382	57.52	1,604,156	YTD	878,867	429,783,215	49.11	3,613,382	57.52	1,604,156	61.25	26,323,465
TAYLOR COUNTY RECC	Month	298,866	109,629,198	52.57	1,320,085	64.61	556,602	69.69	7,639,958	Month	298,866	109,629,198	52.57	1,320,085	64.61	556,602	69.69	7,639,958	Month	298,866	109,629,198	52.57	1,320,085	64.61	556,602	YTD	298,866	109,629,198	52.57	1,320,085	64.61	556,602	69.69	7,639,958
CO-OP Subtotals	Month	2,651,674	1,113,615,906	51.81	9,400,523	60.25	4,385,528	64.19	71,484,368	Month	2,651,674	1,113,615,906	51.81	9,400,523	60.25	4,385,528	64.19	71,484,368	Month	2,651,674	1,113,615,906	51.81	9,400,523	60.25	4,385,528	YTD	2,651,674	1,113,615,906	51.81	9,400,523	60.25	4,385,528	64.19	71,484,368
Inland Steam	Month	109,794	44,756,421	52.76	488,087	63.66	214,661	68.46	3,064,032	Month	109,794	44,756,421	52.76	488,087	63.66	214,661	68.46	3,064,032	Month	109,794	44,756,421	52.76	488,087	63.66	214,661	YTD	109,794	44,756,421	52.76	488,087	63.66	214,661	68.46	3,064,032
Totals	Month	1,135,670	498,370,271	54.33	3,661,307	61.68	1,865,912	65.42	32,604,838	Month	1,135,670	498,370,271	54.33	3,661,307	61.68	1,865,912	65.42	32,604,838	Month	1,135,670	498,370,271	54.33	3,661,307	61.68	1,865,912	YTD	1,135,670	498,370,271	54.33	3,661,307	61.68	1,865,912	65.42	32,604,838
	Month	2,396,837	1,035,367,538	49.81	12,163,610	61.56	4,938,386	66.32	68,670,516	Month	2,396,837	1,035,367,538	49.81	12,163,610	61.56	4,938,386	66.32	68,670,516	Month	2,396,837	1,035,367,538	49.81	12,163,610	61.56	4,938,386	YTD	2,396,837	1,035,367,538	49.81	12,163,610	61.56	4,938,386	66.32	68,670,516
	YTD	24,639,363	11,315,319,542	50.06	93,191,133	58.28	42,370,115	62.03	701,873,202	YTD	24,639,363	11,315,319,542	50.06	93,191,133	58.28	42,370,115	62.03	701,873,202	YTD	24,639,363	11,315,319,542	50.06	93,191,133	58.28	42,370,115	YTD	24,639,363	11,315,319,542	50.06	93,191,133	58.28	42,370,115	62.03	701,873,202
	Month	40,296	23,084,715	39.18	275,517	51.11	91,794	55.09	1,271,665	Month	40,296	23,084,715	39.18	275,517	51.11	91,794	55.09	1,271,665	Month	40,296	23,084,715	39.18	275,517	51.11	91,794	YTD	40,296	23,084,715	39.18	275,517	51.11	91,794	55.09	1,271,665
	YTD	416,392	252,033,102	37.90	2,101,969	46.24	753,321	49.23	12,408,372	YTD	416,392	252,033,102	37.90	2,101,969	46.24	753,321	49.23	12,408,372	YTD	416,392	252,033,102	37.90	2,101,969	46.24	753,321	YTD	416,392	252,033,102	37.90	2,101,969	46.24	753,321	49.23	12,408,372
	Month	2,437,133	1,058,452,253	49.58	12,439,127	61.33	5,030,180	66.08	69,942,181	Month	2,437,133	1,058,452,253	49.58	12,439,127	61.33	5,030,180	66.08	69,942,181	Month	2,437,133	1,058,452,253	49.58	12,439,127	61.33	5,030,180	YTD	2,437,133	1,058,452,253	49.58	12,439,127	61.33	5,030,180	66.08	69,942,181
	YTD	25,055,755	11,567,352,644	49.78	95,293,102	58.02	43,123,436	61.75	714,281,574	YTD	25,055,755	11,567,352,644	49.78	95,293,102	58.02	43,123,436	61.75	714,281,574	YTD	25,055,755	11,567,352,644	49.78	95,293,102	58.02	43,123,436	YTD	25,055,755	11,567,352,644	49.78	95,293,102	58.02	43,123,436	61.75	714,281,574

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
CO-OP Totals Billing Summary - CP Tariff

2008

November

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharges	Revenue
Burnside	Month		121	49,983	51.86	604	63.94	249	3,445
	YTD		833	365,732	50.88	2,979	59.03	1,433	23,021
East Ky Office	Month		1,005	568,665	47.35	6,869	59.43	2,630	36,426
	YTD		10,793	6,162,883	47.26	52,424	55.77	22,311	366,001
Smith Construction	Month		141	65,416	50.03	790	62.11	316	4,379
	YTD		925	543,793	46.90	4,543	55.26	1,954	32,002
EKPC Subtotals	Month		1,267	684,064	47.94	8,263	60.02	3,195	44,250
	YTD		12,551	7,072,408	47.42	59,946	55.90	25,698	421,024
Totals	Month		2,438,400	1,059,136,317	49.57	12,447,390	61.33	5,033,375	69,986,431
	YTD		25,068,306	11,574,425,052	49.78	95,353,048	58.02	43,149,134	714,702,598

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Member Accounting  
 Green Power Billing Summary

November 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	57
	YTD	26,400	627
BLUE GRASS ENERGY	Month	22,600	537
	YTD	243,600	5,787
CLARK ENERGY COOP	Month	2,400	57
	YTD	27,300	645
CUMBERLAND VALLEY ELECTRIC	Month	3,500	83
	YTD	38,500	913
FARMERS RECC	Month	2,500	59
	YTD	9,600	226
FLEMING MASON RECC	Month	700	17
	YTD	5,200	127
GRAYSON RECC	Month	7,700	183
	YTD	88,900	2,112
INTER-COUNTY ECC	Month	6,000	143
	YTD	62,400	1,482
JACKSON ENERGY COOP	Month	17,400	413
	YTD	182,300	4,331
LICKING VALLEY RECC	Month	3,700	88
	YTD	38,000	904
NOLIN RECC	Month	29,000	689
	YTD	317,000	7,530
OWEN EC	Month	224,100	5,322
	YTD	2,458,200	58,382

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Electric Accounting  
 Green Power Billing Summary

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November 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	0.02375	1,235
	YTD		13,473
SHELBY ENERGY COOP	Month	0.02375	276
	YTD		2,814
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		8,403
<b>EKPC Subtotals</b>	Month	0.02375	9,601
	YTD		107,756
<b>Totals</b>	Month	0.02375	9,601
	YTD		107,756

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

**2008**

**December**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	70,760	51.05	242,975	58.95	139,415	63.48	1,952,352
	YTD	657,671	51.87	2,372,311	60.28	1,130,849	64.29	18,130,937
BLUE GRASS ENERGY	Month	330,647	51.83	1,047,359	59.72	609,437	64.31	8,534,488
	YTD	2,939,590	50.86	10,972,753	59.22	5,152,694	63.15	82,863,454
CLARK ENERGY COOP	Month	123,014	52.22	396,517	60.12	232,038	64.74	3,249,442
	YTD	1,081,102	52.26	3,920,818	60.62	1,886,848	64.65	30,308,671
CUMBERLAND VALLEY ELECTRIC	Month	130,636	51.58	437,356	59.48	253,244	64.06	3,546,374
	YTD	1,210,932	51.58	4,539,976	60.01	2,145,171	63.99	34,463,701
FARMERS RECC	Month	120,788	50.96	406,055	58.81	233,839	63.33	3,274,668
	YTD	1,123,408	50.14	4,478,677	58.51	2,071,002	62.38	33,371,885
FLEMING MASON RECC	Month	197,371	49.16	663,685	55.95	399,036	60.03	5,867,070
	YTD	1,962,701	49.90	7,440,385	57.31	3,545,613	60.84	61,058,403
GRAYSON RECC	Month	70,727	51.36	242,945	59.26	140,150	63.82	1,962,653
	YTD	654,348	51.80	2,393,901	60.18	1,144,567	64.19	18,335,743
INTER-COUNTY ECC	Month	137,939	52.37	417,256	60.25	245,406	64.89	3,436,667
	YTD	1,162,711	51.84	4,028,420	60.16	1,939,345	64.17	31,060,650
JACKSON ENERGY COOP	Month	268,739	51.89	856,822	59.77	499,571	64.37	6,995,950
	YTD	2,368,124	51.84	8,426,069	60.21	4,035,213	64.22	64,654,425
LICKING VALLEY RECC	Month	70,918	51.13	245,468	59.03	141,039	63.57	1,975,101
	YTD	656,770	51.90	2,402,079	60.30	1,146,630	64.32	18,380,112
NOLIN RECC	Month	195,709	51.15	612,976	58.95	356,312	63.48	4,989,718
	YTD	1,770,936	50.18	6,643,925	58.52	3,086,546	62.40	49,712,493
OWEN EC	Month	387,241	40.83	1,219,263	47.35	668,602	50.93	9,519,228
	YTD	4,386,426	44.47	17,438,919	52.38	7,392,374	55.73	122,865,025
SALT RIVER RECC	Month	242,010	50.54	857,012	58.44	487,485	62.93	6,826,701
	YTD	2,344,932	50.70	9,103,477	59.09	4,243,241	62.99	68,385,444
SHELBY ENERGY COOP	Month	101,266	50.09	353,439	57.97	199,845	62.43	2,799,138
	YTD	980,133	49.20	3,966,821	57.56	1,804,001	61.36	29,122,603
SOUTH KENTUCKY RECC	Month	367,007	52.74	1,097,497	60.64	647,799	65.30	9,071,728
	YTD	3,018,681	51.91	10,498,020	60.30	5,033,327	64.31	80,556,096
TAYLOR COUNTY RECC	Month	134,245	52.48	396,825	59.70	244,598	64.16	3,524,763
	YTD	1,269,915	54.15	4,058,132	61.48	2,110,510	65.30	36,129,601
<b>CO-OP Subtotals</b>	Month	2,949,017	49.84	9,493,450	57.41	5,497,816	61.79	77,526,041
	YTD	27,588,380	50.03	102,684,583	58.20	47,867,931	62.01	779,399,243
Inland Steam	Month	40,680	38.44	198,783	46.24	90,651	49.80	1,269,468
	YTD	457,072	37.95	2,300,752	46.24	843,972	49.28	13,677,840
<b>Totals</b>	Month	2,989,697	49.62	9,692,233	57.19	5,588,467	61.55	78,795,509
	YTD	28,045,452	49.77	104,985,335	57.94	48,711,903	61.73	793,077,083

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 CO-OP Totals Billing Summary - CP Tariff

2008

**December**

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month		135	62,033	50.18	490	58.08	277	62.55	3,880
	YTD		968	427,765	50.78	3,469	58.89	1,710	62.89	26,901
East Ky Office	Month		1,383	711,571	48.57	5,621	56.47	3,089	60.81	43,270
	YTD		12,176	6,874,454	47.40	58,045	55.84	25,400	59.54	409,271
Smith Contruction	Month		196	85,790	50.93	678	58.83	388	63.35	5,435
	YTD		1,121	629,583	47.45	5,221	55.74	2,342	59.46	37,437
<b>EKPC Subtotals</b>	Month		1,714	859,394	48.92	6,789	56.82	3,754	61.19	52,585
	YTD		14,265	7,931,802	47.58	66,735	56.00	29,452	59.71	473,609
<b>Totals</b>	Month		2,991,411	1,280,980,543	49.62	9,699,022	57.19	5,592,221	61.55	78,848,094
	YTD		28,059,717	12,855,193,652	49.77	105,052,070	57.94	48,741,355	61.73	793,550,692

**EAST KENTUCKY POWER COOPERATIVE INC.**  
Wholesale Meter Accounting  
Green Power Billing Summary

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**December 2008**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		684
BLUE GRASS ENERGY	Month	0.02375	537
	YTD		6,324
CLARK ENERGY COOP	Month	0.02375	57
	YTD		702
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		996
FARMERS RECC	Month	0.02375	59
	YTD		285
FLEMING MASON RECC	Month	0.02375	17
	YTD		144
GRAYSON RECC	Month	0.02375	183
	YTD		2,295
INTER-COUNTY ECC	Month	0.02375	143
	YTD		1,625
JACKSON ENERGY COOP	Month	0.02375	413
	YTD		4,744
LICKING VALLEY RECC	Month	0.02375	88
	YTD		992
NOLIN RECC	Month	0.02375	689
	YTD		8,219
OWEN EC	Month	0.02375	5,322
	YTD		63,704

EAST KENTUCKY POWER COOPERATIVE INC.  
 Wholesale Meter Accounting  
 Green Power Billing Summary

December 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	0.02375	1,235
	YTD		14,708
SHELBY ENERGY COOP	Month	0.02375	276
	YTD		3,090
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		8,845
<b>EKPC Subtotals</b>	Month	0.02375	9,601
	YTD		117,357
<b>Totals</b>	Month	0.02375	9,601
	YTD		117,357

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2009

January

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	79,606	32,926,648	51.56	307,864	60.91	160,253	65.78	2,165,933	
	YTD	79,606	32,926,648	51.56	307,864	60.91	160,253	65.78	2,165,933	
BLUE GRASS ENERGY	Month	350,916	143,465,794	51.48	1,341,407	60.83	697,327	65.69	9,424,816	
	YTD	350,916	143,465,794	51.48	1,341,407	60.83	697,327	65.69	9,424,816	
CLARK ENERGY COOP	Month	131,388	53,224,992	52.19	497,654	61.54	261,709	66.46	3,537,173	
	YTD	131,388	53,224,992	52.19	497,654	61.54	261,709	66.46	3,537,173	
CUMBERLAND VALLEY ELECTRIC	Month	144,422	63,161,212	51.04	590,558	60.39	304,760	65.21	4,118,998	
	YTD	144,422	63,161,212	51.04	590,558	60.39	304,760	65.21	4,118,998	
FARMERS RECC	Month	132,254	55,690,844	51.04	517,206	60.33	268,434	65.15	3,628,034	
	YTD	132,254	55,690,844	51.04	517,206	60.33	268,434	65.15	3,628,034	
FLEMING MASON RECC	Month	201,214	100,368,084	49.76	820,772	57.94	444,633	62.37	6,259,507	
	YTD	201,214	100,368,084	49.76	820,772	57.94	444,633	62.37	6,259,507	
GRAYSON RECC	Month	78,141	33,342,414	51.45	311,750	60.80	161,965	65.65	2,189,056	
	YTD	78,141	33,342,414	51.45	311,750	60.80	161,965	65.65	2,189,056	
INTER-COUNTY ECC	Month	146,591	53,274,356	53.14	496,314	62.45	265,836	67.44	3,592,930	
	YTD	146,591	53,274,356	53.14	496,314	62.45	265,836	67.44	3,592,930	
JACKSON ENERGY COOP	Month	146,591	122,564,850	51.58	1,144,288	60.91	596,512	65.78	8,062,248	
	YTD	146,591	122,564,850	51.58	1,144,288	60.91	596,512	65.78	8,062,248	
LICKING VALLEY RECC	Month	298,523	122,564,850	51.58	1,144,288	60.91	596,512	65.78	8,062,248	
	YTD	298,523	122,564,850	51.58	1,144,288	60.91	596,512	65.78	8,062,248	
NOLIN RECC	Month	81,032	32,561,296	52.11	304,448	61.46	159,886	66.37	2,160,979	
	YTD	81,032	32,561,296	52.11	304,448	61.46	159,886	66.37	2,160,979	
OWEN EC	Month	81,032	32,561,296	52.11	304,448	61.46	159,886	66.37	2,160,979	
	YTD	81,032	32,561,296	52.11	304,448	61.46	159,886	66.37	2,160,979	
SALT RIVER RECC	Month	216,257	79,696,615	51.66	718,684	60.68	386,382	65.53	5,222,209	
	YTD	216,257	79,696,615	51.66	718,684	60.68	386,382	65.53	5,222,209	
SHELBY ENERGY COOP	Month	413,640	195,287,633	44.78	1,718,237	53.58	827,771	57.82	11,291,855	
	YTD	413,640	195,287,633	44.78	1,718,237	53.58	827,771	57.82	11,291,855	
SOUTH KENTUCKY RECC	Month	268,384	111,794,192	51.35	1,045,273	60.70	542,202	65.55	7,328,225	
	YTD	268,384	111,794,192	51.35	1,045,273	60.70	542,202	65.55	7,328,225	
TAYLOR COUNTY RECC	Month	111,048	48,668,132	50.00	453,484	59.32	230,637	64.06	3,117,703	
	YTD	111,048	48,668,132	50.00	453,484	59.32	230,637	64.06	3,117,703	
CO-OP Subtotals	Month	3,210,653	1,347,582,354	50.54	12,286,055	59.66	6,385,792	64.39	86,776,723	
	YTD	3,210,653	1,347,582,354	50.54	12,286,055	59.66	6,385,792	64.39	86,776,723	
Inland Steam	Month	40,350	23,147,738	39.19	213,834	48.43	89,564	52.30	1,210,514	
	YTD	40,350	23,147,738	39.19	213,834	48.43	89,564	52.30	1,210,514	
Totals	Month	3,251,003	1,370,730,092	50.35	12,499,889	59.47	6,475,356	64.19	87,987,237	
	YTD	3,251,003	1,370,730,092	50.35	12,499,889	59.47	6,475,356	64.19	87,987,237	

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

January

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month		138	70,237	48.72	657	58.07	326	62.72	4,405
	YTD		138	70,237	48.72	657	58.07	326	62.72	4,405
East Ky Office	Month		1,455	802,772	47.66	7,506	57.01	3,657	61.57	49,426
	YTD		1,455	802,772	47.66	7,506	57.01	3,657	61.57	49,426
Smith Construction	Month		210	104,224	49.06	974	58.40	486	63.07	6,573
	YTD		210	104,224	49.06	974	58.40	486	63.07	6,573
<b>EKPC Subtotals</b>	Month		1,803	977,233	47.89	9,137	57.24	4,469	61.81	60,404
	YTD		1,803	977,233	47.89	9,137	57.24	4,469	61.81	60,404
<b>Totals</b>	Month		3,252,806	1,371,707,325	50.35	12,509,026	59.46	6,479,825	64.19	88,047,641
	YTD		3,252,806	1,371,707,325	50.35	12,509,026	59.46	6,479,825	64.19	88,047,641

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Meter Accounting  
Green Power Billing Summary

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January 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		57
BLUE GRASS ENERGY	Month	0.02375	551
	YTD		551
CLARK ENERGY COOP	Month	0.02375	57
	YTD		57
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		83
FARMERS RECC	Month	0.02375	59
	YTD		59
FLEMING MASON RECC	Month	0.02375	17
	YTD		17
GRAYSON RECC	Month	0.02375	183
	YTD		183
INTER-COUNTY ECC	Month	0.02375	131
	YTD		131
JACKSON ENERGY COOP	Month	0.02375	413
	YTD		413
LICKING VALLEY RECC	Month	0.02375	88
	YTD		88
NOLIN RECC	Month	0.02375	670
	YTD		670
OWEN EC	Month	0.02375	5,023
	YTD		5,023
SALT RIVER RECC	Month	0.02375	1,233
	YTD		1,233
SHELBY ENERGY COOP	Month	0.02375	273
	YTD		273
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		442
<b>EKPC Subtotals</b>	Month	0.02375	9,280
	YTD		9,280
<b>Totals</b>	Month	0.02375	9,280
	YTD		9,280

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

February

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	68,818	52.79	234,725	61.73	148,148	67.38	1,769,019
	YTD	148,424	52.11	542,589	61.28	308,401	66.49	3,934,952
BLUE GRASS ENERGY	Month	340,979	54.56	1,016,752	63.50	660,099	69.31	7,882,180
	YTD	691,895	52.84	2,358,159	62.01	1,357,426	67.29	17,306,996
CLARK ENERGY COOP	Month	123,841	55.13	372,759	64.07	244,190	67.98	2,915,825
	YTD	255,229	53.48	870,413	62.65	505,899	67.48	6,452,998
CUMBERLAND VALLEY ELECTRIC	Month	132,598	52.89	456,332	61.83	288,447	66.23	3,444,315
	YTD	277,020	51.86	1,046,890	61.03	593,207	66.23	7,563,313
FARMERS RECC	Month	125,488	53.79	387,038	62.65	250,143	68.37	2,986,968
	YTD	257,742	52.25	904,244	61.35	518,577	66.56	6,615,002
FLEMING MASON RECC	Month	195,534	50.50	656,232	58.46	427,306	63.65	5,242,400
	YTD	396,748	50.09	1,477,004	58.17	871,939	62.95	11,501,907
GRAYSON RECC	Month	73,468	53.90	237,840	62.84	152,814	68.59	1,824,740
	YTD	151,609	52.54	549,590	61.71	314,779	66.96	4,013,796
INTER-COUNTY ECC	Month	105,118	52.00	372,248	60.89	233,110	66.46	2,783,524
	YTD	251,709	52.64	868,562	61.76	498,946	67.01	6,376,454
JACKSON ENERGY COOP	Month	275,925	54.34	841,764	63.26	545,587	69.05	6,514,830
	YTD	574,448	52.78	1,986,052	61.94	1,142,099	67.20	14,577,078
LICKING VALLEY RECC	Month	67,053	52.72	233,971	61.66	147,504	67.30	1,761,319
	YTD	148,085	52.38	538,419	61.55	307,390	66.78	3,922,298
NOLIN RECC	Month	178,685	52.11	556,129	60.74	357,696	66.29	4,271,218
	YTD	394,942	51.86	1,274,813	60.71	744,078	65.87	9,493,427
OWEN EC	Month	387,661	44.81	1,384,753	53.00	812,589	57.80	9,775,840
	YTD	801,301	44.80	3,102,990	53.31	1,940,360	57.81	21,067,695
SALT RIVER RECC	Month	223,261	52.22	790,161	61.16	494,092	66.75	5,899,903
	YTD	491,645	51.74	1,835,434	60.90	1,036,294	66.08	13,228,128
SHELBY ENERGY COOP	Month	102,380	51.73	351,972	60.63	218,933	66.17	2,614,941
	YTD	213,428	50.78	805,456	59.91	449,570	65.01	5,732,644
SOUTH KENTUCKY RECC	Month	385,954	55.30	1,097,904	64.22	722,685	70.09	8,629,505
	YTD	792,398	53.44	2,591,559	62.59	1,506,864	67.92	19,228,199
TAYLOR COUNTY RECC	Month	143,302	55.42	385,062	63.22	275,675	68.80	3,398,029
	YTD	294,095	54.06	909,523	62.26	568,981	67.39	7,476,392
<b>CO-OP Subtotals</b>	Month	2,930,065	52.10	9,375,642	60.77	5,979,018	66.29	71,714,556
	YTD	6,140,718	51.23	21,661,697	60.15	12,364,810	65.24	158,491,279
Inland Steam	Month	41,616	39.41	204,514	48.24	102,090	52.65	1,219,050
	YTD	81,966	39.30	418,348	48.33	191,654	52.47	2,429,564
<b>Totals</b>	Month	2,971,681	51.83	9,580,156	60.51	6,081,108	66.01	72,933,606
	YTD	6,222,684	51.01	22,080,045	59.93	12,556,464	65.00	160,920,843

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

**February**

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month		131	54,233	51.83	485	60.77	301	66.32	3,597
	YTD		269	124,470	50.08	1,142	59.25	627	64.29	8,002
East Ky Office	Month		1,378	635,904	50.12	5,685	59.06	3,433	64.45	40,987
	YTD		2,833	1,438,676	48.75	13,191	57.92	7,090	62.84	90,413
Smith Construction	Month		216	91,003	51.55	814	60.49	503	66.02	6,008
	YTD		426	195,227	50.22	1,788	59.38	989	64.44	12,581
<b>EKPC Subtotals</b>	Month		1,725	781,140	50.40	6,984	59.34	4,237	64.77	50,592
	YTD		3,528	1,758,373	49.00	16,121	58.17	8,706	63.12	110,996
<b>Totals</b>	Month		2,973,406	1,105,689,028	51.83	9,587,140	60.50	6,085,345	66.01	72,984,198
	YTD		6,226,212	2,477,396,353	51.01	22,096,166	59.93	12,565,170	65.00	161,031,839

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**February 2009**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		114
BLUE GRASS ENERGY	Month	0.02375	551
	YTD		1,102
CLARK ENERGY COOP	Month	0.02375	57
	YTD		114
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		166
FARMERS RECC	Month	0.02375	59
	YTD		118
FLEMING MASON RECC	Month	0.02375	17
	YTD		34
GRAYSON RECC	Month	0.02375	183
	YTD		366
INTER-COUNTY ECC	Month	0.02375	131
	YTD		262
JACKSON ENERGY COOP	Month	0.02375	413
	YTD		826
LICKING VALLEY RECC	Month	0.02375	88
	YTD		176
NOLIN RECC	Month	0.02375	670
	YTD		1,340
OWEN EC	Month	0.02375	5,237
	YTD		10,260
SALT RIVER RECC	Month	0.02375	1,233
	YTD		2,466
SHELBY ENERGY COOP	Month	0.02375	273
	YTD		546
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		884
<b>EKPC Subtotals</b>	Month	0.02375	9,494
	YTD		18,774
<b>Totals</b>	Month	0.02375	9,494
	YTD		18,774

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

March

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	73,603	23,449,862	55.60	184,785	63.48	134,132	69.20	1,622,837
	YTD	222,027	82,632,077	53.10	727,374	61.90	442,533	67.26	5,557,789
BLUE GRASS ENERGY	Month	301,957	100,865,246	54.50	794,817	62.38	566,935	68.00	6,859,190
	YTD	993,852	358,061,916	53.31	3,152,976	62.12	1,924,361	67.49	24,166,186
CLARK ENERGY COOP	Month	114,840	37,213,904	55.90	293,248	63.78	213,865	69.53	2,587,530
	YTD	370,069	132,134,718	54.17	1,163,661	62.97	719,764	68.42	9,040,528
CUMBERLAND VALLEY ELECTRIC	Month	130,674	46,857,609	53.97	369,239	61.85	261,131	67.42	3,159,372
	YTD	407,694	161,062,809	52.48	1,416,129	60.58	854,338	66.57	10,722,685
FARMERS RECC	Month	104,926	40,278,296	52.70	317,394	61.12	219,852	66.04	2,659,927
	YTD	362,668	139,656,709	52.38	1,221,638	60.58	738,429	66.41	9,274,929
FLEMING MASON RECC	Month	187,740	81,868,463	49.38	571,508	56.36	402,534	61.27	5,016,402
	YTD	584,488	264,597,854	49.87	2,048,512	57.61	1,274,473	62.43	16,518,309
GRAYSON RECC	Month	70,083	23,409,965	55.23	184,471	63.11	133,112	68.79	1,610,487
	YTD	221,692	83,356,668	53.29	734,061	62.10	447,891	67.47	5,624,283
INTER-COUNTY ECC	Month	124,288	38,469,309	55.96	302,098	63.81	221,188	69.56	2,676,102
	YTD	375,997	133,628,933	53.59	1,170,660	62.35	720,134	67.74	9,052,556
JACKSON ENERGY COOP	Month	254,417	83,691,879	55.07	658,616	62.94	474,610	68.61	5,742,236
	YTD	828,865	300,611,603	53.42	2,644,668	62.22	1,616,709	67.59	20,319,314
LICKING VALLEY RECC	Month	70,581	23,921,879	54.85	188,505	62.73	135,214	68.39	1,635,916
	YTD	218,666	82,654,349	53.10	726,924	61.89	442,604	67.25	5,558,214
NOLIN RECC	Month	170,755	58,606,063	53.69	459,519	61.53	324,902	67.07	3,930,920
	YTD	565,697	202,731,275	52.39	1,734,332	60.94	1,068,980	66.22	13,424,347
OWEN EC	Month	369,969	159,821,316	42.14	1,058,818	48.77	691,789	53.10	8,486,095
	YTD	1,171,270	524,235,873	43.99	4,161,808	51.93	2,332,149	56.37	29,553,790
SALT RIVER RECC	Month	220,044	81,778,078	53.11	644,410	60.99	449,377	66.48	5,436,921
	YTD	711,689	281,957,395	52.13	2,479,844	60.93	1,485,671	66.20	18,665,049
SHELBY ENERGY COOP	Month	93,336	36,666,241	51.38	288,275	59.25	195,634	64.58	2,367,966
	YTD	306,754	124,850,373	50.95	1,093,731	59.71	645,204	64.88	8,100,610
SOUTH KENTUCKY RECC	Month	344,821	108,754,746	55.64	856,989	63.52	622,408	69.24	7,530,379
	YTD	1,137,219	391,872,529	54.05	3,448,548	62.85	2,129,272	68.28	26,758,578
TAYLOR COUNTY RECC	Month	126,459	45,577,958	54.25	302,566	60.89	239,796	66.15	3,014,860
	YTD	420,554	156,521,867	54.12	1,212,089	61.86	808,777	67.03	10,491,252
<b>CO-OP Subtotals</b>	Month	2,758,493	991,230,814	52.03	7,475,258	59.57	5,286,479	64.91	64,337,140
	YTD	8,899,211	3,420,566,948	51.47	29,136,955	59.98	17,651,289	65.14	222,828,419
Inland Steam	Month	40,646	24,479,948	38.95	190,973	46.75	103,120	50.97	1,247,628
	YTD	122,612	70,781,794	39.18	609,321	47.79	294,774	51.95	3,677,192
<b>Totals</b>	Month	2,799,139	1,015,710,762	51.72	7,666,231	59.26	5,389,599	64.57	65,584,768
	YTD	9,021,823	3,491,348,742	51.22	29,746,276	59.74	17,946,063	64.88	226,505,611

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

**March**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	132	42,537	56.59	335	64.46	247	70.27	2,989
	Month							
	YTD	167,007	51.73	1,477	60.58	874	65.81	10,991
East Ky Office	1,225	586,198	49.58	4,619	57.46	3,035	62.64	36,720
	Month							
	YTD	2,024,874	48.99	17,810	57.79	10,125	62.79	127,133
Smith Contruction	202	70,514	54.94	556	62.82	399	68.48	4,829
	Month							
	YTD	265,741	51.47	2,344	60.29	1,388	65.51	17,410
<b>EKPC Subtotals</b>								
	Month	1,559	50.55	5,510	58.43	3,681	63.69	44,538
	YTD	5,087	49.44	21,631	58.25	12,387	63.29	155,534
<b>Totals</b>								
	Month	2,800,698	51.72	7,671,741	59.26	5,393,280	64.57	65,629,306
	YTD	9,026,910	51.21	29,767,907	59.74	17,958,450	64.88	226,661,145

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**March 2009**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		171
BLUE GRASS ENERGY	Month	0.02375	532
	YTD		1,634
CLARK ENERGY COOP	Month	0.02375	71
	YTD		185
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		249
FARMERS RECC	Month	0.02375	59
	YTD		177
FLEMING MASON RECC	Month	0.02375	17
	YTD		51
GRAYSON RECC	Month	0.02375	183
	YTD		549
INTER-COUNTY ECC	Month	0.02375	131
	YTD		393
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		1,220
LICKING VALLEY RECC	Month	0.02375	88
	YTD		264
NOLIN RECC	Month	0.02375	696
	YTD		2,036
OWEN EC	Month	0.02375	5,237
	YTD		15,497
SALT RIVER RECC	Month	0.02375	1,223
	YTD		3,689
SHELBY ENERGY COOP	Month	0.02375	273
	YTD		819

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

March 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		1,326
EKPC Subtotals	Month	0.02375	9,486
	YTD		28,260
Totals	Month	0.02375	9,486
	YTD		28,260

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**CO-OP Totals Billing Summary - CP Tariff**

2009

April

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	41,061	18,928,949	55.62	90,859	60.42	105,212	65.97	1,248,814
	YTD	263,088	101,561,026	53.57	818,233	61.63	547,745	67.02	6,806,603
BLUE GRASS ENERGY	Month	194,189	85,171,010	55.83	408,819	60.63	475,039	66.20	5,638,533
	YTD	1,188,041	443,232,926	53.79	3,561,795	61.83	2,399,400	67.24	29,804,719
CLARK ENERGY COOP	Month	71,954	30,888,559	57.27	148,266	62.07	176,378	67.78	2,093,564
	YTD	442,023	163,023,277	54.75	1,311,927	62.80	896,142	68.30	11,134,092
CUMBERLAND VALLEY ELECTRIC	Month	90,065	38,970,945	56.65	187,061	61.45	220,322	67.10	2,615,130
	YTD	497,759	200,033,754	53.29	1,603,190	61.31	1,074,660	66.68	13,337,815
FARMERS RECC	Month	80,269	34,268,146	56.40	164,488	61.20	192,951	66.83	2,290,226
	YTD	442,937	173,924,855	53.17	1,386,126	61.14	931,380	66.50	11,565,155
FLEMING MASON RECC	Month	146,186	78,553,377	50.92	309,808	54.87	375,413	59.65	4,685,333
	YTD	730,674	343,151,231	50.11	2,358,320	56.98	1,649,886	61.79	21,203,642
GRAYSON RECC	Month	41,682	19,429,793	55.95	93,263	60.75	108,600	66.34	1,289,026
	YTD	263,374	102,786,461	53.80	827,324	61.84	556,491	67.26	6,913,309
INTER-COUNTY ECC	Month	80,293	31,701,565	57.36	151,452	62.13	181,221	67.85	2,150,977
	YTD	456,290	165,330,498	54.32	1,322,112	62.31	901,355	67.76	11,203,533
JACKSON ENERGY COOP	Month	161,680	67,960,999	56.77	325,479	61.56	384,874	67.22	4,568,279
	YTD	990,545	368,572,602	54.04	2,970,147	62.09	2,001,583	67.52	24,887,593
LICKING VALLEY RECC	Month	43,452	19,696,435	56.08	94,543	60.88	110,322	66.48	1,309,469
	YTD	262,118	102,350,784	53.67	821,467	61.70	552,926	67.10	6,867,683
NOLIN RECC	Month	122,006	50,576,878	56.06	241,627	60.84	283,083	66.44	3,360,084
	YTD	687,703	253,308,153	53.12	1,975,959	60.92	1,352,063	66.26	16,784,431
OWEN EC	Month	303,091	148,786,617	44.94	656,440	49.35	668,758	53.84	8,011,299
	YTD	1,474,361	673,022,490	44.20	4,818,248	51.36	3,000,907	55.82	37,565,089
SALT RIVER RECC	Month	155,948	71,744,559	55.35	344,372	60.15	397,019	65.68	4,712,451
	YTD	867,637	353,701,954	52.79	2,824,216	60.77	1,882,690	66.09	23,377,500
SHELBY ENERGY COOP	Month	67,575	32,110,799	53.63	152,517	58.38	172,454	63.75	2,047,155
	YTD	374,339	156,961,172	51.50	1,246,248	59.44	817,658	64.65	10,147,765
SOUTH KENTUCKY RECC	Month	218,406	90,029,132	56.85	431,260	61.64	510,538	67.31	6,059,853
	YTD	1,355,625	481,901,661	54.57	3,879,808	62.62	2,639,810	68.10	32,818,431
TAYLOR COUNTY RECC	Month	89,125	39,959,416	54.91	155,979	58.82	206,023	63.97	2,556,238
	YTD	509,679	196,481,283	54.28	1,368,068	61.24	1,014,800	66.41	13,047,490
<b>CO-OP Subtotals</b>	Month	1,906,982	858,777,179	53.69	3,956,233	58.30	4,568,207	63.62	54,636,431
	YTD	10,806,193	4,279,344,127	51.91	33,093,188	59.65	22,219,496	64.84	277,464,850
Inland Steam	Month	36,930	22,133,362	42.69	105,178	47.44	96,605	51.81	1,146,664
	YTD	159,542	92,915,156	40.01	714,499	47.70	391,379	51.92	4,823,856
<b>Totals</b>	Month	1,943,912	880,910,541	53.42	4,061,411	58.03	4,664,812	63.32	55,783,095
	YTD	10,965,735	4,372,259,283	51.66	33,807,687	59.39	22,610,875	64.56	282,288,706

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

**April**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	73	32,088	154	60.46	178	66.01	2,118
	YTD	474	199,095	1,631	60.56	1,052	65.84	13,109
East Ky Office	Month	842	542,434	2,604	55.01	2,746	60.07	32,586
	YTD	4,900	2,567,308	20,414	57.20	12,871	62.21	159,719
Smith Construction	Month	104	51,319	246	58.59	277	63.99	3,284
	YTD	732	317,060	2,590	60.02	1,665	65.27	20,694
<b>EKPC Subtotals</b>	Month	1,019	625,841	3,004	55.58	3,201	60.70	37,988
	YTD	6,106	3,083,463	24,635	57.71	15,588	62.76	193,522
<b>Totals</b>	Month	1,944,931	881,536,382	4,064,415	58.03	4,668,013	63.32	55,821,083
	YTD	10,971,841	4,375,342,746	33,832,322	59.39	22,626,463	64.56	282,482,228

**EAST KENTUCKY RIVER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

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**April 2009**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		228
BLUE GRASS ENERGY	Month	0.02375	532
	YTD		2,166
CLARK ENERGY COOP	Month	0.02375	71
	YTD		256
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		332
FARMERS RECC	Month	0.02375	59
	YTD		236
FLEMING MASON RECC	Month	0.02375	17
	YTD		68
GRAYSON RECC	Month	0.02375	183
	YTD		732
INTER-COUNTY ECC	Month	0.02375	143
	YTD		536
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		1,614
LICKING VALLEY RECC	Month	0.02375	88
	YTD		352
NOLIN RECC	Month	0.02375	689
	YTD		2,725
OWEN EC	Month	0.02375	5,242
	YTD		20,739
SALT RIVER RECC	Month	0.02375	1,223
	YTD		4,912
SHELBY ENERGY COOP	Month	0.02375	273
	YTD		1,092

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

April 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	74,400	1,768
EKPC Subtotals	Month	399,800	9,496
	YTD	1,589,600	37,756
Totals	Month	399,800	9,496
	YTD	1,589,600	37,756

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

May

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	38,274	17,746,368	56.69	35,314	58.68	102,052	64.43	1,143,399
	YTD	301,362	119,307,394	54.03	853,547	61.19	649,797	66.63	7,950,002
BLUE GRASS ENERGY	Month	178,351	84,382,321	55.48	167,920	57.47	475,215	63.10	5,324,356
	YTD	1,364,392	527,615,247	54.06	3,729,715	61.13	2,874,615	66.58	35,129,075
CLARK ENERGY COOP	Month	58,879	29,396,448	56.53	58,502	58.52	168,601	64.26	1,889,009
	YTD	500,902	192,419,725	55.03	1,370,429	62.15	1,064,743	67.68	13,023,101
CUMBERLAND VALLEY ELECTRIC	Month	73,282	35,534,803	56.39	70,715	58.38	203,287	64.10	2,277,671
	YTD	571,041	235,568,557	53.76	1,673,905	60.86	1,277,947	66.29	15,615,486
FARMERS RECC	Month	64,518	33,195,188	55.05	66,059	57.04	185,563	62.63	2,079,080
	YTD	507,455	207,120,043	53.47	1,452,185	60.48	1,116,943	65.88	13,644,235
FLEMING MASON RECC	Month	133,233	70,887,003	50.65	118,148	52.32	347,805	57.22	4,056,263
	YTD	863,907	414,038,234	50.20	2,476,468	56.18	1,997,691	61.01	25,259,905
GRAYSON RECC	Month	35,746	17,948,883	56.19	35,717	58.18	102,347	63.89	1,146,697
	YTD	299,120	120,735,344	54.15	863,041	61.30	658,838	66.76	8,060,006
INTER-COUNTY ECC	Month	61,513	29,343,335	55.86	58,052	57.84	166,333	63.51	1,863,592
	YTD	517,803	194,673,833	54.55	1,380,164	61.64	1,067,688	67.12	13,067,125
JACKSON ENERGY COOP	Month	130,020	63,373,001	55.90	125,937	57.89	359,526	63.56	4,028,159
	YTD	1,120,565	431,945,603	54.31	3,096,084	61.48	2,361,109	66.94	28,915,752
LICKING VALLEY RECC	Month	37,563	18,245,819	56.37	36,309	58.36	104,359	64.08	1,169,261
	YTD	299,681	120,596,603	54.08	857,776	61.19	657,285	66.64	8,036,944
NOLIN RECC	Month	110,876	49,893,466	55.63	98,229	57.60	281,644	63.25	3,155,563
	YTD	798,579	303,201,619	53.54	2,074,188	60.38	1,633,707	65.76	19,939,994
OWEN EC	Month	314,903	149,549,299	46.07	281,460	47.95	698,694	52.62	7,869,559
	YTD	1,789,264	822,571,789	44.54	5,099,708	50.74	3,699,601	55.23	45,434,648
SALT RIVER RECC	Month	163,117	74,241,525	56.36	147,741	58.35	424,518	64.07	4,756,347
	YTD	1,030,754	427,943,479	53.41	2,971,957	60.35	2,307,208	65.74	28,133,847
SHELBY ENERGY COOP	Month	67,283	32,288,835	54.07	63,581	56.04	177,311	61.53	1,986,851
	YTD	441,622	189,250,007	51.94	1,309,829	58.86	994,989	64.12	12,134,616
SOUTH KENTUCKY RECC	Month	174,429	85,174,365	55.57	169,132	57.56	480,465	63.20	5,383,159
	YTD	1,530,054	567,076,026	54.72	4,048,940	61.86	3,120,275	67.37	38,201,590
TAYLOR COUNTY RECC	Month	72,766	38,072,598	52.85	61,273	54.46	194,380	59.57	2,267,847
	YTD	582,445	234,553,881	54.05	1,429,341	60.14	1,209,180	65.30	15,315,337
<b>CO-OP Subtotals</b>	Month	1,712,753	829,273,257	53.46	1,594,089	55.38	4,472,100	60.77	50,396,813
	YTD	12,518,946	5,108,617,384	52.16	34,687,277	58.95	26,691,596	64.18	327,861,663
Inland Steam	Month	36,617	22,676,990	42.20	44,540	44.16	98,141	48.49	1,099,583
	YTD	196,159	115,592,146	40.44	759,039	47.01	489,520	51.24	5,923,439
<b>Totals</b>	Month	1,749,370	851,950,247	53.16	1,638,629	55.08	4,570,241	60.45	51,496,396
	YTD	12,715,105	5,224,209,530	51.90	35,446,316	58.69	27,181,116	63.89	333,785,102

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

May

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	20	46.76	36	48.73	87	53.48	979
	YTD	494	51.90	1,667	59.56	1,139	64.80	14,088
East Ky Office	Month	870	50.70	1,075	52.69	2,790	57.86	31,261
	YTD	5,770	49.50	21,489	56.42	15,661	61.46	190,980
Smith Construction	Month	69	49.75	92	51.73	235	56.79	2,638
	YTD	801	51.58	2,682	58.96	1,900	64.18	23,332
<b>EKPC Subtotals</b>								
	Month	959	50.51	1,203	52.50	3,112	57.64	34,878
	YTD	7,065	49.85	25,838	56.85	18,700	61.92	228,400
<b>Totals</b>								
	Month	1,750,329	53.16	1,639,832	55.08	4,573,353	60.44	51,531,274
	YTD	12,722,170	51.90	35,472,154	58.69	27,199,816	63.89	334,013,502

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

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May 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		285
BLUE GRASS ENERGY	Month	0.02375	532
	YTD		2,698
CLARK ENERGY COOP	Month	0.02375	71
	YTD		327
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		415
FARMERS RECC	Month	0.02375	59
	YTD		295
FLEMING MASON RECC	Month	0.02375	17
	YTD		85
GRAYSON RECC	Month	0.02375	183
	YTD		915
INTER-COUNTY ECC	Month	0.02375	145
	YTD		681
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		2,008
LICKING VALLEY RECC	Month	0.02375	88
	YTD		440
NOLIN RECC	Month	0.02375	689
	YTD		3,414
OWEN EC	Month	0.02375	5,242
	YTD		25,981
SALT RIVER RECC	Month	0.02375	1,223
	YTD		6,135
SHELBY ENERGY COOP	Month	0.02375	283
	YTD		1,375

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

May 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	93,000	2,210
EKPC Subtotals	Month	400,300	9,508
	YTD	1,989,900	47,264
<b>Totals</b>	Month	400,300	9,508
	YTD	1,989,900	47,264

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2009

June

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	46,492	20,177,462	57.70	-3,027	57.55	109,267	62.96	1,270,443
	YTD	347,854	139,484,856	54.56	850,520	60.66	759,064	66.10	9,220,445
BLUE GRASS ENERGY	Month	223,113	101,162,553	56.23	-15,174	56.08	533,895	61.36	6,207,583
	YTD	1,587,505	628,777,800	54.41	3,714,541	60.32	3,408,510	65.74	41,336,658
CLARK ENERGY COOP	Month	80,522	35,156,397	58.15	-5,271	58.00	191,885	63.46	2,231,042
	YTD	581,424	227,576,122	55.51	1,365,158	61.51	1,256,628	67.03	15,254,143
CUMBERLAND VALLEY ELECTRIC	Month	87,702	39,654,279	57.35	-5,948	57.20	213,435	62.58	2,481,592
	YTD	658,743	275,222,836	54.28	1,667,957	60.34	1,491,382	65.75	18,097,078
FARMERS RECC	Month	87,599	41,556,712	56.14	-6,233	55.99	218,937	61.26	2,545,570
	YTD	595,054	248,676,755	53.92	1,445,952	59.73	1,335,880	65.10	16,189,805
FLEMING MASON RECC	Month	152,871	74,606,714	51.95	-9,776	51.82	348,996	56.50	4,215,066
	YTD	1,016,778	488,644,948	50.47	2,466,692	55.52	2,346,687	60.32	29,474,971
GRAYSON RECC	Month	48,509	20,527,723	58.47	-3,073	58.32	112,659	63.81	1,309,876
	YTD	347,629	141,263,067	54.78	859,968	60.87	771,497	66.33	9,369,882
INTER-COUNTY ECC	Month	81,349	35,398,081	57.21	-5,292	57.06	190,048	62.42	2,209,724
	YTD	599,152	230,071,914	54.96	1,374,872	60.93	1,257,736	66.40	15,276,849
JACKSON ENERGY COOP	Month	159,174	72,424,262	56.89	-10,853	56.74	386,688	62.08	4,495,992
	YTD	1,279,739	504,369,865	54.68	3,085,231	60.80	2,747,797	66.24	33,411,744
LICKING VALLEY RECC	Month	48,385	20,844,621	58.06	-3,128	57.91	113,592	63.36	1,320,729
	YTD	348,066	141,441,224	54.67	854,648	60.71	770,877	66.16	9,357,673
NOLIN RECC	Month	134,168	60,138,105	56.14	-9,021	55.99	316,819	61.25	3,683,651
	YTD	932,747	363,339,724	53.97	2,065,167	59.65	1,950,526	65.02	23,623,645
OWEN EC	Month	360,270	167,489,950	48.15	-24,695	48.01	756,261	52.52	8,796,689
	YTD	2,149,534	990,061,739	45.15	5,075,013	50.28	4,455,862	54.78	54,231,337
SALT RIVER RECC	Month	200,954	92,029,736	56.31	-13,804	56.16	486,319	61.44	5,654,474
	YTD	1,231,708	519,973,215	53.92	2,958,153	59.61	2,793,527	64.98	33,788,321
SHELBY ENERGY COOP	Month	79,762	37,800,273	54.48	-5,646	54.33	193,217	59.44	2,246,806
	YTD	521,384	227,050,280	52.36	1,304,183	58.11	1,188,186	63.34	14,381,422
SOUTH KENTUCKY RECC	Month	220,309	101,149,720	56.46	-15,173	56.31	535,927	61.60	6,231,237
	YTD	1,750,363	688,225,746	54.99	4,033,767	61.02	3,656,202	66.49	44,432,827
TAYLOR COUNTY RECC	Month	96,764	43,852,509	55.67	-5,740	55.53	220,599	60.57	2,655,936
	YTD	679,209	278,406,390	54.30	1,423,601	59.41	1,429,779	64.55	17,971,273
<b>CO-OP Subtotals</b>	Month	2,107,943	963,969,097	54.74	-141,854	54.59	4,928,544	59.71	57,556,410
	YTD	14,626,889	6,072,586,481	52.57	34,545,423	58.26	31,620,140	63.47	385,418,073
Inland Steam	Month	35,528	21,487,361	42.27	-3,178	42.13	85,176	46.09	990,345
	YTD	231,687	137,079,507	40.73	755,861	46.24	574,696	50.44	6,913,784
<b>Totals</b>	Month	2,143,471	985,456,458	54.47	-145,032	54.32	5,013,720	59.41	58,546,755
	YTD	14,858,576	6,209,665,988	52.31	35,301,284	58.00	32,194,836	63.18	392,331,857

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2009

**June**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharges	Revenue
Burnside	17	14,438	47.44	-2	47.31	64	747
	Month						
	YTD	231,838	51.62	1,665	58.80	1,203	14,835
East Ky Office	630	546,676	47.24	-82	47.09	2,422	28,163
	Month						
	YTD	3,654,313	49.16	21,407	55.02	18,083	219,143
Smith Construction	60	36,544	50.95	-5	50.82	175	2,032
	Month						
	YTD	400,059	51.52	2,677	58.21	2,075	25,364
<b>EKPC Subtotals</b>							
	Month	597,658	47.47	-89	47.32	2,661	30,942
	YTD	4,286,210	49.52	25,749	55.52	21,361	259,342
<b>Totals</b>							
	Month	986,054,116	54.47	-145,121	54.32	5,016,381	58,577,697
	YTD	6,213,952,198	52.31	35,327,033	57.99	32,216,197	392,591,199

**EAST KENTUCKY RIVER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

June 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		342
BLUE GRASS ENERGY	Month	0.02375	532
	YTD		3,230
CLARK ENERGY COOP	Month	0.02375	71
	YTD		398
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		498
FARMERS RECC	Month	0.02375	59
	YTD		354
FLEMING MASON RECC	Month	0.02375	17
	YTD		102
GRAYSON RECC	Month	0.02375	183
	YTD		1,098
INTER-COUNTY ECC	Month	0.02375	145
	YTD		826
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		2,402
LICKING VALLEY RECC	Month	0.02375	88
	YTD		528
NOLIN RECC	Month	0.02375	665
	YTD		4,079
OWEN EC	Month	0.02375	5,225
	YTD		31,206
SALT RIVER RECC	Month	0.02375	1,228
	YTD		7,363
SHELBY ENERGY COOP	Month	0.02375	283
	YTD		1,658

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

June 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		2,652
EKPC Subtotals	Month	0.02375	9,472
	YTD		56,736
<b>Totals</b>	Month	0.02375	9,472
	YTD		56,736

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

July

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	40,839	20,254,422	56.02	32,003	57.60	115,377	63.29	1,281,988
	YTD	388,693	159,739,278	54.75	882,523	60.27	874,441	65.75	10,502,433
BLUE GRASS ENERGY	Month	205,262	97,620,088	55.65	154,241	57.23	552,516	62.89	6,139,159
	YTD	1,792,767	726,397,888	54.58	3,868,782	59.90	3,961,026	65.36	47,475,817
CLARK ENERGY COOP	Month	72,796	34,225,437	57.24	54,077	58.82	199,082	64.63	2,212,052
	YTD	654,220	261,801,559	55.73	1,419,235	61.16	1,455,710	66.72	17,466,195
CUMBERLAND VALLEY ELECTRIC	Month	77,754	39,452,151	55.99	62,336	57.57	224,622	63.26	2,495,810
	YTD	736,497	314,674,987	54.49	1,730,293	59.99	1,716,004	65.44	20,592,888
FARMERS RECC	Month	79,127	40,779,837	55.14	64,433	56.72	228,748	62.33	2,541,663
	YTD	674,181	289,456,592	54.09	1,510,385	59.31	1,564,628	64.71	18,731,468
FLEMING MASON RECC	Month	145,855	72,989,044	51.12	105,156	52.56	368,936	57.62	4,205,494
	YTD	1,162,633	561,633,992	50.55	2,571,848	55.13	2,715,623	59.97	33,680,465
GRAYSON RECC	Month	43,286	20,937,329	56.54	33,081	58.12	120,354	63.87	1,337,281
	YTD	390,915	162,200,396	55.01	893,049	60.51	891,851	66.01	10,707,163
INTER-COUNTY ECC	Month	77,435	34,737,954	56.79	54,702	58.36	200,520	64.14	2,227,990
	YTD	676,587	264,809,868	55.20	1,429,574	60.60	1,458,256	66.10	17,504,839
JACKSON ENERGY COOP	Month	144,164	72,338,929	55.67	114,186	57.25	409,581	62.91	4,550,950
	YTD	1,423,903	576,708,794	54.80	3,199,417	60.35	3,157,378	65.83	37,962,694
LICKING VALLEY RECC	Month	42,080	20,474,021	56.53	32,348	58.11	117,660	63.85	1,307,344
	YTD	390,146	161,915,245	54.90	886,996	60.38	888,537	65.87	10,665,017
NOLIN RECC	Month	119,257	58,316,826	54.97	92,138	56.55	326,141	62.14	3,623,827
	YTD	1,052,004	421,656,550	54.10	2,157,305	59.22	2,276,667	64.62	27,247,472
OWEN EC	Month	333,988	172,483,162	47.02	272,523	48.60	830,963	53.41	9,212,988
	YTD	2,483,522	1,162,544,901	45.43	5,347,536	50.03	5,286,825	54.57	63,444,325
SALT RIVER RECC	Month	189,286	89,490,076	55.91	141,395	57.49	508,780	63.17	5,653,164
	YTD	1,420,994	609,463,291	54.21	3,099,548	59.30	3,302,307	64.72	39,441,485
SHELBY ENERGY COOP	Month	73,603	36,807,342	53.81	57,994	55.38	201,539	60.86	2,239,961
	YTD	594,987	263,857,622	52.56	1,362,177	57.73	1,389,725	62.99	16,621,383
SOUTH KENTUCKY RECC	Month	198,219	99,871,935	55.34	157,780	56.92	562,242	62.55	6,247,210
	YTD	1,948,582	768,097,681	55.03	4,191,547	60.49	4,218,444	65.98	50,680,037
TAYLOR COUNTY RECC	Month	89,449	45,121,869	54.36	59,499	55.68	237,832	60.95	2,750,251
	YTD	768,658	323,528,259	54.31	1,483,100	58.89	1,667,611	64.05	20,721,524
<b>CO-OP Subtotals</b>	Month	1,932,400	955,900,422	53.70	1,487,892	55.26	5,204,893	60.70	58,027,132
	YTD	16,559,289	7,028,486,903	52.73	36,033,315	57.85	36,825,033	63.09	443,445,205
Inland Steam	Month	34,167	21,297,283	41.95	33,145	43.51	91,644	47.81	1,018,282
	YTD	265,854	158,376,790	40.89	789,006	45.88	666,340	50.08	7,932,066
<b>Totals</b>	Month	1,966,567	977,197,705	53.45	1,521,037	55.00	5,296,537	60.42	59,045,414
	YTD	16,825,143	7,186,863,693	52.47	36,822,321	57.59	37,491,373	62.81	451,377,271

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**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

July

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharges	Revenue
Burnside	Month		20	13,841	49.42	22	51.01	70	776
	YTD		531	245,679	51.49	1,687	58.36	1,273	15,611
East Ky Office	Month		838	575,753	49.53	910	51.11	2,909	32,336
	YTD		7,238	4,230,066	49.21	22,317	54.49	20,992	251,479
Smith Construction	Month		60	31,913	52.74	50	54.30	171	1,904
	YTD		921	431,972	51.61	2,727	57.93	2,246	27,268
<b>EKPC Subtotals</b>	Month		918	621,507	49.69	982	51.27	3,150	35,016
	YTD		8,690	4,907,717	49.54	26,731	54.98	24,511	294,358
<b>Totals</b>	Month		1,967,485	977,819,212	53.44	1,522,019	55.00	5,299,687	59,080,430
	YTD		16,833,833	7,191,771,410	52.46	36,849,052	57.59	37,515,884	451,671,629

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

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**July 2009**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		399
BLUE GRASS ENERGY	Month	0.02375	591
	YTD		3,821
CLARK ENERGY COOP	Month	0.02375	71
	YTD		469
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		548
FARMERS RECC	Month	0.02375	69
	YTD		423
FLEMING MASON RECC	Month	0.02375	17
	YTD		119
GRAYSON RECC	Month	0.02375	183
	YTD		1,281
INTER-COUNTY ECC	Month	0.02375	157
	YTD		983
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		2,796
LICKING VALLEY RECC	Month	0.02375	86
	YTD		614
NOLIN RECC	Month	0.02375	708
	YTD		4,787
OWEN EC	Month	0.02375	5,277
	YTD		36,483
SALT RIVER RECC	Month	0.02375	1,228
	YTD		8,591
SHELBY ENERGY COOP	Month	0.02375	283
	YTD		1,941

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

July 2009

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	130,200		3,094
EKPC Subtotals	Month	404,700	0.02375	9,613
	YTD	2,793,400		66,349
Totals	Month	404,700	0.02375	9,613
	YTD	2,793,400		66,349

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

August

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month 48,308	21,537,425	67.42	-217,097	57.34	123,865	63.09	1,358,811
	YTD 437,001	181,276,703	56.25	665,426	59.92	998,306	65.43	11,861,244
BLUE GRASS ENERGY	Month 231,039	106,534,631	66.12	-1,073,870	56.04	598,860	61.67	6,569,554
	YTD 2,023,806	832,932,519	56.06	2,794,912	59.41	4,559,886	64.89	54,045,371
CLARK ENERGY COOP	Month 83,108	37,311,938	67.87	-376,106	57.79	216,272	63.59	2,372,516
	YTD 737,328	299,113,497	57.25	1,043,129	60.74	1,671,982	66.33	19,838,711
CUMBERLAND VALLEY ELECTRIC	Month 91,036	42,175,126	67.15	-425,125	57.07	241,404	62.79	2,648,227
	YTD 827,533	356,850,113	55.99	1,305,168	59.64	1,967,408	65.13	23,241,115
FARMERS RECC	Month 89,182	43,693,483	65.78	-440,430	55.70	1,808,721	64.26	21,409,200
	YTD 763,363	333,150,075	55.62	1,069,955	58.83	386,252	56.82	4,332,138
FLEMING MASON RECC	Month 155,365	76,238,125	61.00	-704,757	51.76	3,101,875	59.59	38,012,603
	YTD 1,317,998	637,872,117	51.80	1,867,091	54.73	129,453	62.12	1,420,122
GRAYSON RECC	Month 46,974	22,860,914	66.54	-230,439	56.46	1,021,304	65.53	12,127,285
	YTD 437,889	185,061,310	56.43	662,610	60.01	212,683	62.98	2,333,139
INTER-COUNTY ECC	Month 86,227	37,042,962	67.26	-371,113	57.24	1,670,939	65.72	19,837,978
	YTD 761,814	301,852,830	56.68	1,058,461	60.19	442,410	62.17	4,853,284
JACKSON ENERGY COOP	Month 166,892	78,061,011	66.58	-786,358	56.51	3,599,788	65.39	42,815,978
	YTD 1,590,795	654,769,805	56.21	2,413,059	59.89	129,679	63.44	1,422,585
LICKING VALLEY RECC	Month 50,572	22,423,064	67.74	-226,025	57.66	1,018,216	65.57	12,087,602
	YTD 440,718	184,338,309	56.46	660,971	60.05	360,499	61.17	3,954,702
NOLIN RECC	Month 139,679	64,650,580	65.67	-651,679	55.59	2,637,166	64.16	31,202,174
	YTD 1,191,683	486,307,130	55.64	1,505,626	58.74	902,947	51.60	9,885,435
OWEN EC	Month 347,726	191,569,825	56.97	-1,931,025	46.89	6,189,772	54.15	73,329,760
	YTD 2,831,248	1,354,114,726	47.06	3,416,511	49.58	547,945	62.28	6,011,005
SALT RIVER RECC	Month 214,854	96,519,613	66.68	-972,917	56.60	3,850,252	64.38	45,452,490
	YTD 1,635,848	705,982,904	55.92	2,126,631	58.93	216,251	59.49	2,372,638
SHELBY ENERGY COOP	Month 81,161	39,880,336	64.14	-401,656	54.07	1,605,976	62.53	18,994,021
	YTD 676,148	303,737,958	54.08	960,521	57.25	602,525	62.23	6,609,769
SOUTH KENTUCKY RECC	Month 232,593	106,218,690	66.63	-1,070,463	56.56	4,820,969	65.53	57,289,806
	YTD 2,181,175	874,316,371	56.44	3,121,084	60.01	248,273	61.16	2,812,052
TAYLOR COUNTY RECC	Month 100,416	45,978,039	64.53	-403,344	55.76	1,915,884	63.69	23,533,576
	YTD 869,074	369,506,298	55.58	1,079,756	58.50	5,603,411	59.68	61,633,709
<b>CO-OP Subtotals</b>	Month 2,164,132	1,032,695,762	64.21	-10,282,404	54.26	42,428,444	62.66	505,078,914
	YTD 18,723,421	8,061,182,665	54.20	25,750,911	57.39	84,147	45.49	923,097
Inland Steam	Month 33,628	20,292,012	51.29	-201,884	41.34	750,487	49.56	8,855,163
	YTD 299,482	178,668,802	42.08	587,122	45.36	5,687,558	59.41	62,566,806
<b>Totals</b>	Month 2,197,760	1,052,987,774	63.96	-10,484,288	54.01	43,178,931	62.37	513,934,077
	YTD 19,022,903	8,239,851,467	53.94	26,338,033	57.13			

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

**August**

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Fuel Charge	Surcharges	Revenue
Burnside	Month		26	14,668	62.04	-148	51.95	76	57.13	838
	YTD		557	260,347	52.09	1,539	58.00	1,349	63.18	16,449
East Ky Office	Month		885	590,469	60.01	-5,952	49.93	2,956	54.93	32,436
	YTD		8,123	4,820,535	50.53	16,365	53.93	23,948	58.90	283,915
Smith Construction	Month		58	32,964	62.01	-332	51.94	172	57.15	1,884
	YTD		979	464,936	52.35	2,395	57.50	2,418	62.70	29,152
<b>EKPC Subtotals</b>	Month		969	638,101	60.16	-6,432	50.08	3,204	55.10	35,158
	YTD		9,659	5,545,818	50.76	20,299	54.42	27,715	59.42	329,516
<b>Totals</b>	Month		2,198,729	1,053,625,875	63.96	-10,490,720	54.01	5,690,762	59.41	62,591,964
	YTD		19,032,562	8,245,397,285	53.93	26,358,332	57.13	43,206,646	62.37	514,263,593

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

August 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		456
BLUE GRASS ENERGY	Month	0.02375	591
	YTD		4,412
CLARK ENERGY COOP	Month	0.02375	71
	YTD		540
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		598
FARMERS RECC	Month	0.02375	69
	YTD		492
FLEMING MASON RECC	Month	0.02375	17
	YTD		136
GRAYSON RECC	Month	0.02375	183
	YTD		1,464
INTER-COUNTY ECC	Month	0.02375	157
	YTD		1,140
JACKSON ENERGY COOP	Month	0.02375	527
	YTD		3,323
LICKING VALLEY RECC	Month	0.02375	86
	YTD		700
NOLIN RECC	Month	0.02375	698
	YTD		5,485
OWEN EC	Month	0.02375	5,315
	YTD		41,798
SALT RIVER RECC	Month	0.02375	1,223
	YTD		9,814

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**August 2009**

CO-OP Name/EKPC	KWH		KWH Charge	Revenue
	Month	YTD		
SHELBY ENERGY COOP	Month	14,300	0.02375	340
	YTD	96,000		2,281
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	148,800		3,536
<b>EKPC Subtotals</b>	Month	413,700	0.02375	9,826
	YTD	3,207,100		76,175
<b>Totals</b>	Month	413,700	0.02375	9,826
	YTD	3,207,100		76,175

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**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
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September

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	36,785	17,373,849	66.81	-129,783	59.34	110,103	65.67	1,141,022
	YTD	473,786	198,650,552	57.18	535,643	59.87	1,108,409	65.45	13,002,266
BLUE GRASS ENERGY	Month	186,787	88,343,048	65.80	-659,922	58.33	550,367	64.56	5,703,636
	YTD	2,210,593	921,275,567	56.99	2,134,990	59.31	5,110,253	64.85	59,749,007
CLARK ENERGY COOP	Month	63,758	29,941,025	67.54	-223,659	60.07	192,076	66.48	1,990,506
	YTD	801,086	329,054,522	58.18	819,470	60.67	1,864,058	66.34	21,829,217
CUMBERLAND VALLEY ELECTRIC	Month	72,131	36,203,806	66.26	-270,444	58.79	227,330	65.07	2,355,895
	YTD	899,664	393,053,919	56.93	1,034,724	59.57	2,184,738	65.12	25,597,010
FARMERS RECC	Month	66,287	36,758,329	64.38	-274,584	56.91	223,412	62.99	2,315,298
	YTD	829,650	369,908,404	56.49	795,371	58.64	2,032,133	64.14	23,724,498
FLEMING MASON RECC	Month	140,289	65,100,403	61.38	-486,184	53.91	374,809	59.67	3,884,479
	YTD	1,458,287	702,972,520	52.69	1,380,907	54.85	3,476,684	59.60	41,897,082
GRAYSON RECC	Month	39,530	18,501,493	67.13	-138,208	59.66	117,879	66.03	1,221,612
	YTD	477,419	203,562,803	57.40	524,402	59.98	1,139,183	65.58	13,348,897
INTER-COUNTY ECC	Month	67,287	30,609,459	66.63	-227,310	59.21	193,556	65.53	2,005,866
	YTD	829,101	332,462,289	57.60	831,151	60.10	1,864,495	65.70	21,843,844
JACKSON ENERGY COOP	Month	131,911	65,303,931	65.98	-487,282	58.52	408,129	64.77	4,229,587
	YTD	1,722,706	720,073,736	57.09	1,925,777	59.77	4,007,917	65.33	47,045,565
LICKING VALLEY RECC	Month	38,600	18,313,916	66.99	-136,806	59.52	116,423	65.88	1,206,520
	YTD	479,318	202,652,225	57.42	524,165	60.00	1,134,639	65.60	13,294,122
NOLIN RECC	Month	107,805	55,138,398	64.34	-411,884	56.87	334,888	62.94	3,470,510
	YTD	1,299,488	541,445,528	56.53	1,093,742	58.55	2,972,054	64.04	34,672,684
OWEN EC	Month	350,358	169,628,994	57.07	-1,267,100	49.60	900,746	54.91	9,314,692
	YTD	3,181,606	1,523,743,720	48.17	2,149,411	49.58	7,090,518	54.24	82,644,452
SALT RIVER RECC	Month	162,397	79,113,039	65.79	-590,974	58.32	492,731	64.54	5,106,314
	YTD	1,798,245	785,095,943	56.91	1,535,657	58.87	4,342,983	64.40	50,558,804
SHELBY ENERGY COOP	Month	67,497	33,532,826	63.99	-250,295	56.52	202,361	62.56	2,097,794
	YTD	743,645	337,270,784	55.07	710,226	57.17	1,808,337	62.54	21,091,755
SOUTH KENTUCKY RECC	Month	172,472	89,120,242	65.20	-665,717	57.73	549,447	63.89	5,694,101
	YTD	2,353,647	963,436,613	57.25	2,455,367	59.80	5,370,416	65.37	62,983,907
TAYLOR COUNTY RECC	Month	75,664	35,225,503	64.75	-247,387	57.73	214,487	63.82	2,248,013
	YTD	944,738	404,731,801	56.38	832,369	58.44	2,130,371	63.70	25,781,589
<b>CO-OP Subtotals</b>	Month	1,779,558	868,208,261	63.63	-6,467,539	56.18	5,208,744	62.18	53,985,785
	YTD	20,502,979	8,929,390,926	55.12	19,283,372	57.27	47,637,188	62.61	559,064,699
Inland Steam	Month	35,298	21,217,012	50.53	-155,163	43.21	97,918	47.83	1,014,750
	YTD	334,780	199,885,814	42.97	431,959	45.13	848,405	49.38	9,869,913
<b>Totals</b>	Month	1,814,856	889,425,273	63.32	-6,622,702	55.87	5,306,662	61.84	55,000,535
	YTD	20,837,759	9,129,276,740	54.85	19,715,331	57.01	48,485,593	62.32	568,934,612

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

September

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharges	Revenue
Burnside	Month		17	14,949	57.19	-112	49.70	79	822
	YTD		574	275,296	52.37	1,427	57.55	1,428	17,271
East Ky Office	Month		837	559,104	60.00	-4,175	52.53	3,138	32,508
	YTD		8,960	5,379,639	51.52	12,190	53.78	27,086	316,423
Smith Construction	Month		46	31,746	59.63	-237	52.16	177	1,833
	YTD		1,025	496,682	52.81	2,158	57.16	2,595	30,985
<b>EKPC Subtotals</b>	Month		900	605,799	59.91	-4,524	52.44	3,394	35,163
	YTD		10,559	6,151,617	51.66	15,775	54.22	31,109	364,679
<b>Totals</b>	Month		1,815,756	890,031,072	63.32	-6,627,226	55.87	5,310,056	55,035,698
	YTD		20,848,318	9,135,428,357	54.85	19,731,106	57.01	48,516,702	569,299,291

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

CFRN331

**September 2009**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		513
BLUE GRASS ENERGY	Month	0.02375	591
	YTD		5,003
CLARK ENERGY COOP	Month	0.02375	71
	YTD		611
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		648
FARMERS RECC	Month	0.02375	69
	YTD		561
FLEMING MASON RECC	Month	0.02375	19
	YTD		155
GRAYSON RECC	Month	0.02375	183
	YTD		1,647
INTER-COUNTY ECC	Month	0.02375	157
	YTD		1,297
JACKSON ENERGY COOP	Month	0.02375	461
	YTD		3,784
LICKING VALLEY RECC	Month	0.02375	74
	YTD		774
NOLIN RECC	Month	0.02375	691
	YTD		6,176
OWEN EC	Month	0.02375	5,315
	YTD		47,113
SALT RIVER RECC	Month	0.02375	1,221
	YTD		11,035

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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 Green Power Billing Summary

September 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month	0.02375	311
	YTD		2,592
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		3,978
<b>EKPC Subtotals</b>	Month	0.02375	9,712
	YTD		85,887
<b>Totals</b>	Month	0.02375	9,712
	YTD		85,887

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2009

October

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	41,644	66.31	-203,830	55.28	107,676	61.11	1,129,266
	YTD	515,430	57.95	331,813	59.48	1,216,085	65.08	14,131,532
BLUE GRASS ENERGY	Month	179,895	64.66	-956,876	53.63	490,352	59.28	5,142,620
	YTD	2,390,488	57.65	1,178,114	58.82	5,600,605	64.37	64,891,627
CLARK ENERGY COOP	Month	70,937	67.31	-339,905	56.28	182,789	62.21	1,917,042
	YTD	872,023	58.97	479,565	60.30	2,046,847	65.99	23,746,259
CUMBERLAND VALLEY ELECTRIC	Month	87,628	67.03	-414,406	56.00	221,736	61.90	2,325,510
	YTD	987,292	57.81	620,318	59.25	2,406,474	64.84	27,922,520
FARMERS RECC	Month	72,635	64.68	-395,095	53.65	202,544	59.30	2,124,222
	YTD	902,285	57.22	400,276	58.20	2,234,677	63.71	25,848,720
FLEMING MASON RECC	Month	147,455	60.28	-751,560	49.84	371,477	55.00	3,958,765
	YTD	1,605,742	53.39	629,347	54.21	3,848,161	59.17	45,855,947
GRAYSON RECC	Month	44,557	66.59	-218,511	55.56	116,014	61.42	1,216,715
	YTD	521,976	58.22	305,891	59.59	1,255,197	65.21	14,565,612
INTER-COUNTY ECC	Month	70,329	66.13	-342,526	55.12	180,654	60.93	1,894,631
	YTD	899,430	58.33	488,625	59.67	2,045,149	65.29	23,738,475
JACKSON ENERGY COOP	Month	156,133	66.33	-753,589	55.31	398,573	61.13	4,180,112
	YTD	1,878,839	57.89	1,172,188	59.38	4,406,490	64.97	51,225,677
LICKING VALLEY RECC	Month	45,493	66.75	-219,227	55.72	116,722	61.59	1,224,143
	YTD	524,811	58.25	304,938	59.62	1,251,361	65.24	14,518,265
NOLIN RECC	Month	105,012	63.45	-585,442	52.42	293,258	57.95	3,075,591
	YTD	1,404,500	57.15	508,300	58.00	3,265,312	63.49	37,748,275
OWEN EC	Month	312,272	55.69	-1,846,896	44.66	790,369	49.38	8,269,148
	YTD	3,493,878	48.92	302,515	49.10	7,880,887	53.76	90,913,600
SALT RIVER RECC	Month	140,010	64.20	-795,537	53.17	404,173	58.77	4,238,828
	YTD	1,938,255	57.52	740,120	58.39	4,747,156	63.92	54,797,632
SHELBY ENERGY COOP	Month	62,165	62.83	-360,689	51.80	178,539	57.26	1,873,857
	YTD	805,810	55.76	349,537	56.70	1,986,876	62.07	22,965,612
SOUTH KENTUCKY RECC	Month	219,611	67.10	-991,581	56.07	531,528	61.98	5,574,464
	YTD	2,573,258	58.09	1,463,786	59.48	5,901,944	65.08	68,558,371
TAYLOR COUNTY RECC	Month	87,816	64.74	-360,384	55.10	209,583	60.71	2,269,617
	YTD	1,032,554	57.09	471,985	58.15	2,339,954	63.45	28,051,206
<b>CO-OP Subtotals</b>	Month	1,843,592	63.16	-9,536,054	52.24	4,795,987	57.73	50,414,531
	YTD	22,346,571	55.83	9,747,318	56.83	52,433,175	62.17	609,479,230
Inland Steam	Month	35,995	50.23	-242,490	39.43	93,324	43.58	978,750
	YTD	370,775	43.71	189,469	44.56	941,729	48.79	10,848,663
<b>Totals</b>	Month	1,879,587	62.83	-9,778,544	51.92	4,889,311	57.38	51,393,281
	YTD	22,717,346	55.56	9,936,787	56.55	53,374,904	61.88	620,327,893

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**EAST KENTUCKY POWER COOPERATIVE INC.**  
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 CO-OP Totals Billing Summary - CP Tariff

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2009

October

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	71	26,214	69.09	-289	58.06	160	64.16	1,682
	Month							
	YTD	301,510	53.82	1,138	57.59	1,588	62.86	18,953
East Ky Office	943	549,939	61.60	-6,066	50.57	2,931	55.90	30,741
	Month							
	YTD	5,929,578	52.45	6,125	53.49	30,017	58.55	347,164
Smith Contruction	104	44,666	66.22	-493	55.19	260	61.01	2,725
	Month							
	YTD	541,348	53.92	1,665	57.00	2,855	62.27	33,710
<b>EKPC Subtotals</b>								
	1,118	620,819	62.25	-6,847	51.22	3,351	56.62	35,148
	Month							
	YTD	6,772,436	52.63	8,928	53.95	34,460	59.04	399,827
<b>Totals</b>								
	1,880,705	896,342,236	62.83	-9,785,391	51.92	4,892,662	57.38	51,428,429
	Month							
	YTD	10,031,770,593	55.56	9,945,715	56.55	53,409,364	61.88	620,727,720

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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October 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		570
BLUE GRASS ENERGY	Month	0.02375	591
	YTD		5,594
CLARK ENERGY COOP	Month	0.02375	71
	YTD		682
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		698
FARMERS RECC	Month	0.02375	69
	YTD		630
FLEMING MASON RECC	Month	0.02375	26
	YTD		181
GRAYSON RECC	Month	0.02375	183
	YTD		1,830
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,437
JACKSON ENERGY COOP	Month	0.02375	461
	YTD		4,245
LICKING VALLEY RECC	Month	0.02375	74
	YTD		848
NOLIN RECC	Month	0.02375	684
	YTD		6,860
OWEN EC	Month	0.02375	5,308
	YTD		52,421

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

October 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	0.02375	1,221
	YTD		12,256
SHELBY ENERGY COOP	Month	0.02375	311
	YTD		2,903
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		4,420
<b>EKPC Subtotals</b>	Month	0.02375	9,688
	YTD		95,575
<b>Totals</b>	Month	0.02375	9,688
	YTD		95,575



**EAST KENTUCKY POWER COOPERATIVE INC.**  
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November

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	65	35,201	62.58	-349	52.67	132	56.42	1,986
	Month							
	YTD	336,711	54.74	789	57.08	1,720	62.19	20,939
East Ky Office	956	540,166	62.01	-5,358	52.10	2,006	55.81	30,146
	Month							
	YTD	6,469,744	53.25	767	53.37	32,023	58.32	377,310
Smith Construction	95	52,999	62.17	-526	52.25	197	55.96	2,966
	Month							
	YTD	594,347	54.66	1,139	56.57	3,052	61.71	36,676
<b>EKPC Subtotals</b>								
	Month	1,116	62.06	-6,233	52.14	2,335	55.86	35,098
	YTD	12,793	53.43	2,695	53.80	36,795	58.77	434,925
<b>Totals</b>								
	Month	1,986,239	63.15	-9,254,915	53.31	3,569,840	57.11	53,717,147
	YTD	24,715,262	56.21	690,800	56.27	56,979,204	61.47	674,444,867

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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November 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		627
BLUE GRASS ENERGY	Month	0.02375	591
	YTD		6,185
CLARK ENERGY COOP	Month	0.02375	71
	YTD		753
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		748
FARMERS RECC	Month	0.02375	64
	YTD		694
FLEMING MASON RECC	Month	0.02375	26
	YTD		207
GRAYSON RECC	Month	0.02375	183
	YTD		2,013
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,577
JACKSON ENERGY COOP	Month	0.02375	461
	YTD		4,706
LICKING VALLEY RECC	Month	0.02375	74
	YTD		922
NOLIN RECC	Month	0.02375	684
	YTD		7,544
OWEN EC	Month	0.02375	5,308
	YTD		57,729

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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November 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	0.02375	1,216
	YTD		13,472
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		3,221
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		4,862
<b>EKPC Subtotals</b>	Month	0.02375	9,685
	YTD		105,260
<b>Totals</b>	Month	0.02375	9,685
	YTD		105,260



**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**CO-OP Totals Billing Summary - CP Tariff**

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**December**

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month		101	58,619	61.67	-527	52.68	254	57.01	3,342
	YTD		811	395,330	55.76	262	56.43	1,974	61.42	24,281
East Ky Office	Month		1,245	718,047	61.74	-6,455	52.75	3,114	57.09	40,990
	YTD		12,104	7,187,791	54.10	-5,688	53.31	35,137	58.20	418,300
Smith Construction	Month		141	69,647	63.94	-626	54.95	315	59.47	4,142
	YTD		1,365	663,994	55.63	513	56.40	3,367	61.47	40,818
<b>EKPC Subtotals</b>	Month		1,487	846,313	61.91	-7,608	52.92	3,683	57.28	48,474
	YTD		14,280	8,247,115	54.30	-4,913	53.71	40,478	58.61	483,399
<b>Totals</b>	Month		2,651,327	1,284,687,252	63.06	-11,441,513	54.16	5,698,766	58.59	75,272,602
	YTD		27,366,589	12,257,068,823	56.93	-10,750,713	56.05	62,677,970	61.17	749,717,469

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
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**December 2009**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		684
BLUE GRASS ENERGY	Month	0.02375	582
	YTD		6,767
CLARK ENERGY COOP	Month	0.02375	71
	YTD		824
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		798
FARMERS RECC	Month	0.02375	64
	YTD		758
FLEMING MASON RECC	Month	0.02375	26
	YTD		233
GRAYSON RECC	Month	0.02375	183
	YTD		2,196
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,717
JACKSON ENERGY COOP	Month	0.02375	461
	YTD		5,167
LICKING VALLEY RECC	Month	0.02375	74
	YTD		996
NOLIN RECC	Month	0.02375	684
	YTD		8,228
OWEN EC	Month	0.02375	5,306
	YTD		63,035

EAST KENTUCKY POWER COOPERATIVE INC.  
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December 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	0.02375	1,216
	YTD		14,688
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		3,539
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		5,304
EKPC Subtotals	Month	0.02375	9,674
	YTD		114,934
Totals	Month	0.02375	9,674
	YTD		114,934

EAST KENTUCKY POWER COOPERATIVE INC.  
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January

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	68,621	33,690,617	64.38	-148,240	59.98	270,382	68.01	2,291,180
	YTD	68,621	33,690,617	64.38	-148,240	59.98	270,382	68.01	2,291,180
BLUE GRASS ENERGY	Month	307,635	152,123,407	64.02	-669,342	59.62	1,213,430	67.59	10,282,431
	YTD	307,635	152,123,407	64.02	-669,342	59.62	1,213,430	67.59	10,282,431
CLARK ENERGY COOP	Month	114,045	57,273,002	64.47	-252,000	60.07	460,330	68.11	3,900,747
	YTD	114,045	57,273,002	64.47	-252,000	60.07	460,330	68.11	3,900,747
CUMBERLAND VALLEY ELECTRIC	Month	125,364	65,698,630	63.81	-289,074	59.41	522,223	67.36	4,425,224
	YTD	125,364	65,698,630	63.81	-289,074	59.41	522,223	67.36	4,425,224
FARMERS RECC	Month	120,457	59,926,183	64.07	-263,676	59.67	478,473	67.66	4,054,502
	YTD	120,457	59,926,183	64.07	-263,676	59.67	478,473	67.66	4,054,502
FLEMING MASON RECC	Month	186,992	91,288,155	61.22	-401,557	56.82	693,929	64.42	5,880,754
	YTD	186,992	91,288,155	61.22	-401,557	56.82	693,929	64.42	5,880,754
GRAYSON RECC	Month	63,341	33,424,784	63.90	-147,069	59.50	266,096	67.46	2,254,855
	YTD	63,341	33,424,784	63.90	-147,069	59.50	266,096	67.46	2,254,855
INTER-COUNTY ECC	Month	133,254	61,610,039	65.03	-270,938	60.63	499,788	68.74	4,235,133
	YTD	133,254	61,610,039	65.03	-270,938	60.63	499,788	68.74	4,235,133
JACKSON ENERGY COOP	Month	254,245	126,374,139	64.19	-556,048	59.79	1,010,987	67.79	8,566,928
	YTD	254,245	126,374,139	64.19	-556,048	59.79	1,010,987	67.79	8,566,928
LICKING VALLEY RECC	Month	64,608	34,513,075	63.61	-151,859	59.21	273,406	67.13	2,316,796
	YTD	64,608	34,513,075	63.61	-151,859	59.21	273,406	67.13	2,316,796
NOLIN RECC	Month	186,705	88,955,704	63.94	-391,406	59.54	708,699	67.51	6,005,397
	YTD	186,705	88,955,704	63.94	-391,406	59.54	708,699	67.51	6,005,397
OWEN EC	Month	387,238	212,045,575	58.23	-904,087	53.97	1,447,871	60.80	12,892,224
	YTD	387,238	212,045,575	58.23	-904,087	53.97	1,447,871	60.80	12,892,224
SALT RIVER RECC	Month	233,461	121,683,521	63.57	-535,409	59.17	963,394	67.09	8,163,635
	YTD	233,461	121,683,521	63.57	-535,409	59.17	963,394	67.09	8,163,635
SHELBY ENERGY COOP	Month	95,991	50,971,632	62.71	-224,029	58.32	397,554	66.12	3,370,133
	YTD	95,991	50,971,632	62.71	-224,029	58.32	397,554	66.12	3,370,133
SOUTH KENTUCKY RECC	Month	359,155	170,031,698	64.63	-748,096	60.24	1,370,361	68.29	11,612,227
	YTD	359,155	170,031,698	64.63	-748,096	60.24	1,370,361	68.29	11,612,227
TAYLOR COUNTY RECC	Month	136,038	63,625,499	64.60	-259,819	60.52	503,153	68.43	4,353,679
	YTD	136,038	63,625,499	64.60	-259,819	60.52	503,153	68.43	4,353,679
CO-OP Subtotals	Month	2,837,150	1,423,235,660	63.05	-6,212,649	58.69	11,080,076	66.47	94,605,845
	YTD	2,837,150	1,423,235,660	63.05	-6,212,649	58.69	11,080,076	66.47	94,605,845
Inland Steam	Month	40,617	25,123,887	49.80	-107,671	45.51	152,988	51.60	1,296,398
	YTD	40,617	25,123,887	49.80	-107,671	45.51	152,988	51.60	1,296,398
Totals	Month	2,877,767	1,448,359,547	62.82	-6,320,320	58.46	11,233,064	66.21	95,902,243
	YTD	2,877,767	1,448,359,547	62.82	-6,320,320	58.46	11,233,064	66.21	95,902,243

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January

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month		138	68,828	63.80	-303	59.39	547	67.34	4,635
	YTD		138	68,828	63.80	-303	59.39	547	67.34	4,635
East Ky Office	Month		1,318	767,864	61.60	-3,378	57.20	5,878	64.86	49,803
	YTD		1,318	767,864	61.60	-3,378	57.20	5,878	64.86	49,803
Smith Contraction	Month		132	74,524	62.02	-328	57.62	575	65.33	4,869
	YTD		132	74,524	62.02	-328	57.62	575	65.33	4,869
EKPC Subtotals	Month		1,588	911,216	61.80	-4,009	57.40	7,000	65.09	59,307
	YTD		1,588	911,216	61.80	-4,009	57.40	7,000	65.09	59,307
Totals	Month		2,879,355	1,449,270,763	62.82	-6,324,329	58.46	11,240,064	66.21	95,961,550
	YTD		2,879,355	1,449,270,763	62.82	-6,324,329	58.46	11,240,064	66.21	95,961,550

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

CPRN331

**January 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month 2,400	0.02375	57
	YTD 2,400		57
BLUE GRASS ENERGY	Month 24,200	0.02375	575
	YTD 24,200		575
CLARK ENERGY COOP	Month 3,000	0.02375	71
	YTD 3,000		71
CUMBERLAND VALLEY ELECTRIC	Month 2,100	0.02375	50
	YTD 2,100		50
FARMERS RECC	Month 2,700	0.02375	64
	YTD 2,700		64
FLEMING MASON RECC	Month 1,100	0.02375	26
	YTD 1,100		26
GRAYSON RECC	Month 7,700	0.02375	183
	YTD 7,700		183
INTER-COUNTY ECC	Month 5,900	0.02375	140
	YTD 5,900		140
JACKSON ENERGY COOP	Month 19,400	0.02375	461
	YTD 19,400		461
LICKING VALLEY RECC	Month 3,100	0.02375	74
	YTD 3,100		74
NOLIN RECC	Month 28,800	0.02375	684
	YTD 28,800		684
OWEN EC	Month 223,800	0.02375	5,315
	YTD 223,800		5,315
SALT RIVER RECC	Month 51,000	0.02375	1,211
	YTD 51,000		1,211
SHELBY ENERGY COOP	Month 13,400	0.02375	318
	YTD 13,400		318
SOUTH KENTUCKY RECC	Month 18,600	0.02375	442
	YTD 18,600		442
<b>EKPC Subtotals</b>	Month 407,200	0.02375	9,671
	YTD 407,200		9,671
<b>Totals</b>	Month 407,200	0.02375	9,671
	YTD 407,200		9,671

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2010

**February**

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	52,269	29,339,147	63.01	-102,393	59.52	237,677	67.62	1,984,004
	YTD	120,890	63,029,764	63.74	-250,633	59.77	508,059	67.83	4,275,184
BLUE GRASS ENERGY	Month	300,891	135,261,398	65.25	-472,061	61.76	1,136,993	70.17	9,491,086
	YTD	608,526	287,384,805	64.60	-1,141,403	60.63	2,350,423	68.81	19,773,517
CLARK ENERGY COOP	Month	111,984	50,773,947	65.82	-177,200	62.33	430,707	70.81	3,595,346
	YTD	226,029	108,046,949	65.10	-429,200	61.13	891,037	69.38	7,496,093
CUMBERLAND VALLEY ELECTRIC	Month	117,292	58,132,915	64.54	-202,884	61.05	483,004	69.36	4,031,899
	YTD	242,656	123,831,545	64.15	-491,958	60.18	1,005,227	68.30	8,457,123
FARMERS RECC	Month	104,474	52,391,678	64.08	-182,845	60.59	432,041	68.84	3,606,483
	YTD	224,931	112,317,861	64.08	-446,521	60.10	910,514	68.21	7,660,985
FLEMING MASON RECC	Month	181,661	82,514,751	62.01	-287,896	58.52	657,106	66.48	5,485,642
	YTD	368,653	173,802,906	61.59	-689,453	57.62	1,351,035	65.40	11,366,396
GRAYSON RECC	Month	57,670	29,219,860	64.47	-101,976	60.98	242,512	69.28	2,024,380
	YTD	121,011	62,644,644	64.17	-249,045	60.19	508,608	68.31	4,279,235
INTER-COUNTY ECC	Month	121,760	53,964,331	65.59	-188,164	62.11	456,146	70.56	3,807,708
	YTD	255,014	115,574,370	65.29	-459,102	61.32	955,934	69.59	8,042,841
JACKSON ENERGY COOP	Month	244,151	111,577,066	65.28	-389,403	61.79	938,395	70.21	7,833,282
	YTD	498,396	237,951,205	64.70	-945,451	60.73	1,949,382	68.92	16,400,210
LICKING VALLEY RECC	Month	61,961	30,211,101	64.74	-105,438	61.24	251,822	69.58	2,102,100
	YTD	126,569	64,724,176	64.13	-257,297	60.16	525,228	68.27	4,418,896
NOLIN RECC	Month	177,722	78,373,188	64.87	-273,522	61.38	654,703	69.73	5,465,144
	YTD	364,427	167,328,892	64.38	-664,928	60.40	1,363,402	68.55	11,470,541
OWEN EC	Month	394,544	195,827,121	57.82	-677,225	54.36	1,433,611	61.68	12,079,032
	YTD	781,782	407,872,696	58.04	-1,581,312	54.16	2,881,482	61.22	24,971,256
SALT RIVER RECC	Month	229,309	107,497,924	64.89	-375,168	61.40	898,348	69.76	7,499,018
	YTD	462,770	229,181,445	64.19	-910,577	60.22	1,861,742	68.34	15,662,653
SHELBY ENERGY COOP	Month	96,998	46,038,471	63.89	-160,163	60.41	378,343	68.63	3,159,565
	YTD	192,989	97,010,103	63.27	-384,192	59.31	775,897	67.31	6,529,698
SOUTH KENTUCKY RECC	Month	323,937	149,147,417	66.08	-520,488	61.59	1,250,125	69.97	10,435,450
	YTD	683,092	319,179,115	64.84	-1,268,584	60.87	2,620,486	69.08	22,047,677
TAYLOR COUNTY RECC	Month	121,746	52,399,283	65.10	-180,171	61.66	437,269	70.01	3,668,348
	YTD	257,784	116,024,782	64.83	-439,990	61.04	940,422	69.14	8,022,027
<b>CO-OP Subtotals</b>	Month	2,698,369	1,262,669,598	63.63	-4,396,997	60.15	10,318,802	68.32	86,268,487
	YTD	5,535,519	2,685,905,258	63.33	-10,609,646	59.37	21,398,878	67.94	180,874,332
Inland Steam	Month	39,828	23,224,674	50.25	-78,947	46.85	148,081	53.22	1,236,110
	YTD	80,445	48,348,561	50.01	-186,618	46.15	301,069	52.38	2,532,508
<b>Totals</b>	Month	2,738,197	1,285,894,272	63.39	-4,475,944	59.91	10,466,883	68.05	87,504,597
	YTD	5,615,964	2,734,253,819	63.09	-10,796,264	59.14	21,699,947	67.08	183,406,840

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2010

**February**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	134	68,219	63.49	-238	60.00	557	68.16	4,650
	272	137,047	63.64	-541	59.69	1,104	67.75	9,285
East Ky Office	1,256	692,209	62.35	-2,416	58.86	5,545	66.87	46,288
	2,574	1,460,073	61.96	-5,794	57.99	11,423	65.81	96,091
Smith Contruction	124	63,932	63.29	-223	59.80	520	67.93	4,343
	256	138,456	62.60	-551	58.63	1,095	66.53	9,212
	1,514	824,360	62.52	-2,877	59.03	6,622	67.06	55,281
	3,102	1,735,576	62.14	-6,886	58.17	13,622	66.02	114,588
<b>EKPC Subtotals</b>								
	2,739,711	1,286,718,632	63.39	-4,478,821	59.91	10,473,505	68.05	87,559,878
<b>Totals</b>	5,619,066	2,735,989,395	63.09	-10,803,150	59.14	21,713,569	67.08	183,521,428

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

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February 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		114
BLUE GRASS ENERGY	Month	0.02375	575
	YTD		1,150
CLARK ENERGY COOP	Month	0.02375	71
	YTD		142
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		100
FARMERS RECC	Month	0.02375	64
	YTD		128
FLEMING MASON RECC	Month	0.02375	26
	YTD		52
GRAYSON RECC	Month	0.02375	183
	YTD		366
INTER-COUNTY ECC	Month	0.02375	140
	YTD		280
JACKSON ENERGY COOP	Month	0.02375	437
	YTD		898
LICKING VALLEY RECC	Month	0.02375	74
	YTD		148
NOLIN RECC	Month	0.02375	684
	YTD		1,368
OWEN EC	Month	0.02375	5,315
	YTD		10,630
SALT RIVER RECC	Month	0.02375	1,211
	YTD		2,422
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		636
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		884
<b>EKPC Subtotals</b>	Month	0.02375	9,647
	YTD		19,318
<b>Totals</b>	Month	0.02375	9,647
	YTD		19,318

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2010

March

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	58,367	22,773,032	67.74	-175,807	60.02	145,975	66.43	1,512,791
	YTD	179,257	85,802,796	64.80	-426,440	59.83	654,034	67.46	5,787,975
BLUE GRASS ENERGY	Month	249,288	103,044,198	66.46	-795,502	58.74	646,401	65.01	6,698,819
	YTD	857,814	390,429,003	65.09	-1,936,905	60.13	2,996,824	67.80	26,472,336
CLARK ENERGY COOP	Month	96,164	36,685,036	68.73	-283,207	61.01	239,017	67.52	2,477,021
	YTD	322,193	144,731,985	66.02	-712,407	61.10	1,130,054	68.91	9,973,114
CUMBERLAND VALLEY ELECTRIC	Month	111,546	47,682,035	66.62	-368,106	58.90	299,941	65.19	3,108,391
	YTD	354,202	171,513,580	64.84	-860,064	59.82	1,305,168	67.43	11,565,514
FARMERS RECC	Month	85,098	42,436,609	64.30	-327,611	56.58	256,435	62.62	2,657,519
	YTD	310,029	154,754,470	64.14	-774,132	59.14	1,166,949	66.68	10,318,504
FLEMING MASON RECC	Month	170,716	74,443,526	62.01	-179,122	56.62	1,782,626	66.08	4,472,915
	YTD	539,369	248,246,432	61.72	-1,264,059	59.70	147,943	67.71	15,839,311
GRAYSON RECC	Month	56,737	23,202,333	67.42	-428,167	60.06	656,551	66.42	2,630,001
	YTD	177,748	85,846,977	65.05	-305,415	60.01	253,781	66.42	10,672,842
INTER-COUNTY ECC	Month	102,406	39,593,782	67.73	-764,517	60.99	1,209,715	65.94	5,672,036
	YTD	357,420	155,168,152	65.91	-664,030	59.58	547,319	68.13	22,072,246
JACKSON ENERGY COOP	Month	214,641	86,014,307	67.30	-1,609,481	60.42	2,496,701	65.90	1,565,110
	YTD	713,037	323,965,512	65.39	-183,353	59.54	151,024	67.64	5,984,006
LICKING VALLEY RECC	Month	57,897	23,750,273	67.26	-440,650	59.99	676,252	63.77	3,902,421
	YTD	184,466	88,474,449	64.97	-472,410	57.62	376,588	63.77	15,372,962
NOLIN RECC	Month	144,840	61,192,879	65.34	-1,137,338	59.66	1,739,990	64.21	10,092,290
	YTD	509,267	228,521,771	64.63	-1,437,199	48.98	973,850	54.21	35,063,546
OWEN EC	Month	363,526	186,171,423	56.70	-3,018,511	52.54	3,855,332	64.33	5,474,710
	YTD	1,145,308	594,044,119	57.62	-656,953	58.13	528,280	67.26	21,137,363
SALT RIVER RECC	Month	192,910	85,097,557	65.85	-1,567,530	59.65	2,390,022	61.99	2,365,989
	YTD	655,680	314,279,002	64.94	-293,463	56.01	228,211	65.81	8,895,687
SHELBY ENERGY COOP	Month	80,536	38,164,949	63.70	-677,655	58.38	1,004,108	65.94	7,498,290
	YTD	273,525	135,175,052	63.39	-877,886	59.58	723,543	68.25	29,545,967
SOUTH KENTUCKY RECC	Month	286,176	113,715,667	67.30	-2,146,470	60.53	3,344,029	66.07	2,662,799
	YTD	969,288	432,894,782	65.49	-309,160	59.70	256,534	68.35	10,684,826
TAYLOR COUNTY RECC	Month	109,855	40,304,717	67.37	-749,150	60.69	1,196,956	62.80	64,324,280
	YTD	367,639	156,329,499	65.48	-7,903,830	56.74	6,206,433	66.09	245,198,612
<b>CO-OP Subtotals</b>	Month	2,380,703	1,024,272,323	64.46	-18,513,476	58.65	27,605,311	48.68	1,198,812
	YTD	7,916,222	3,710,177,581	63.64	-185,349	43.99	115,679	51.13	3,731,320
Inland Steam	Month	48,381	24,624,570	51.51	-371,967	45.42	416,748	62.47	65,523,092
	YTD	128,826	72,973,131	50.52	-8,089,179	56.44	6,322,112	65.80	248,929,932
<b>Totals</b>	Month	2,429,084	1,048,896,893	63.38	-18,885,443	58.39	28,022,059		
	YTD	8,045,048	3,783,150,712						

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

**2010**

**March**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	114	48,603	-375	58.66	304	64.91	3,155
	YTD	386	185,650	-916	59.42	1,408	67.01	12,440
East Ky Office	Month	1,056	633,586	-4,891	53.51	3,621	59.22	37,524
	YTD	3,630	2,093,659	-10,685	56.63	15,044	63.82	133,615
Smith Construction	Month	112	55,710	-430	56.11	334	62.11	3,460
	YTD	368	194,166	-981	57.90	1,429	65.26	12,672
<b>EKPC Subtotals</b>	Month	1,282	737,899	-5,696	54.05	4,259	59.82	44,139
	YTD	4,384	2,473,475	-12,582	56.94	17,881	64.17	158,727
<b>Totals</b>	Month	2,430,366	1,049,634,792	-8,094,875	56.44	6,326,371	62.47	65,567,231
	YTD	8,049,432	3,785,624,187	-18,898,025	58.39	28,039,940	65.80	249,088,659

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

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March 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		171
BLUE GRASS ENERGY	Month	0.02375	572
	YTD		1,722
CLARK ENERGY COOP	Month	0.02375	71
	YTD		213
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		150
FARMERS RECC	Month	0.02375	64
	YTD		192
FLEMING MASON RECC	Month	0.02375	26
	YTD		78
GRAYSON RECC	Month	0.02375	183
	YTD		549
INTER-COUNTY ECC	Month	0.02375	138
	YTD		418
JACKSON ENERGY COOP	Month	0.02375	437
	YTD		1,335
LICKING VALLEY RECC	Month	0.02375	74
	YTD		222
NOLIN RECC	Month	0.02375	682
	YTD		2,050
OWEN EC	Month	0.02375	5,235
	YTD		15,865
SALT RIVER RECC	Month	0.02375	1,211
	YTD		3,633
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		954

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
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**March 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		1,326
<b>EKPC Subtotals</b>	Month	0.02375	9,560
	YTD		28,878
<b>Totals</b>	Month	0.02375	9,560
	YTD		28,878

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
CO-OP Totals Billing Summary - CP Tariff

2010

April

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	36,655	16,548,967	66.23	-217,950	53.06	46,275	55.86	924,372
	YTD	215,912	102,351,763	65.03	-644,390	58.74	700,309	65.58	6,712,347
BLUE GRASS ENERGY	Month	146,896	78,433,574	63.61	-1,032,972	50.44	208,506	53.10	4,164,942
	YTD	1,004,710	468,862,577	64.84	-2,969,877	58.51	3,205,330	65.34	30,637,278
CLARK ENERGY COOP	Month	54,853	26,575,944	66.28	-350,004	53.11	74,382	55.91	1,485,805
	YTD	377,046	171,307,929	66.06	-1,062,411	59.86	1,204,436	66.89	11,458,919
CUMBERLAND VALLEY ELECTRIC	Month	67,802	34,539,275	65.04	-454,884	51.87	94,413	54.60	1,885,945
	YTD	422,004	206,052,855	64.87	-1,314,948	58.49	1,399,581	65.28	13,451,459
FARMERS RECC	Month	64,902	32,546,362	64.64	-428,636	51.47	88,280	54.18	1,763,424
	YTD	374,931	187,300,832	64.23	-1,202,768	57.80	1,255,229	64.51	12,081,928
FLEMING MASON RECC	Month	137,156	62,582,835	61.06	-817,087	48.00	157,637	50.52	3,161,752
	YTD	676,525	310,829,267	61.58	-2,081,146	54.89	1,940,263	61.13	19,001,063
GRAYSON RECC	Month	36,431	17,288,222	66.16	-227,685	52.99	48,277	55.78	964,357
	YTD	214,179	103,135,199	65.23	-655,852	58.87	704,828	65.71	6,776,770
INTER-COUNTY ECC	Month	58,613	27,796,151	65.42	-365,123	52.29	76,593	55.04	1,529,982
	YTD	416,033	182,964,303	65.84	-1,129,640	59.66	1,286,308	68.70	12,202,824
JACKSON ENERGY COOP	Month	130,309	61,346,783	65.68	-807,764	52.51	169,777	55.28	3,391,363
	YTD	843,346	385,312,295	65.44	-2,417,245	59.17	2,666,478	66.09	25,463,609
LICKING VALLEY RECC	Month	37,583	17,534,423	66.10	-230,928	52.93	48,908	55.72	976,963
	YTD	222,049	106,008,872	65.16	-671,578	58.82	725,160	65.66	6,960,969
NOLIN RECC	Month	90,338	48,306,743	62.57	-636,200	49.40	125,766	52.01	2,512,253
	YTD	599,605	276,828,514	64.27	-1,773,538	57.87	1,865,756	64.61	17,885,215
OWEN EC	Month	296,918	163,755,153	54.83	-2,156,354	41.66	359,536	43.86	7,181,832
	YTD	1,442,226	757,799,272	57.01	-5,174,865	50.19	4,214,868	55.75	42,245,378
SALT RIVER RECC	Month	119,761	67,980,977	63.29	-895,309	50.12	179,569	52.76	3,586,933
	YTD	775,441	382,259,979	64.40	-2,462,839	57.96	2,569,591	64.68	24,724,296
SHELBY ENERGY COOP	Month	56,650	31,367,075	62.11	-410,943	49.01	80,997	51.59	1,618,227
	YTD	330,175	166,542,127	63.15	-1,088,598	56.62	1,085,105	63.13	10,513,914
SOUTH KENTUCKY RECC	Month	174,611	81,956,175	65.52	-1,078,027	52.37	226,193	55.13	4,518,310
	YTD	1,143,879	514,850,957	65.49	-3,224,497	59.23	3,570,222	66.16	34,064,277
TAYLOR COUNTY RECC	Month	74,909	29,984,534	66.08	-391,632	53.02	83,556	55.80	1,673,254
	YTD	442,548	186,314,033	65.58	-1,140,782	59.46	1,280,512	66.33	12,358,080
<b>CO-OP Subtotals</b>	Month	1,584,387	798,543,193	62.33	-10,501,498	49.18	2,068,665	51.77	41,339,714
	YTD	9,500,609	4,508,720,774	63.41	-29,014,974	56.97	29,673,976	63.55	286,538,326
Inland Steam	Month	41,234	21,813,013	51.27	-280,383	38.41	44,157	40.44	882,059
	YTD	170,060	94,786,144	50.69	-652,350	43.81	460,905	48.67	4,613,379
<b>Totals</b>	Month	1,625,621	820,356,206	62.04	-10,781,881	48.89	2,112,822	51.47	42,221,773
	YTD	9,670,669	4,603,506,918	63.14	-29,667,324	56.70	30,134,881	63.25	291,151,705

**EAST KENTUCKY POWER COOPERATIVE INC.**  
Wholesale Power Accounting  
CO-OP Totals Billing Summary - CP Tariff

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2010

**April**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	29	22,552	58.35	-297	45.18	54	47.58	1,073
	Month							
	YTD	208,202	63.71	-1,213	57.88	1,462	64.90	13,513
East Ky Office	415	564,016	60.77	-7,428	47.61	1,414	50.11	28,264
	Month							
	YTD	2,657,675	61.53	-18,113	54.72	16,458	60.91	161,879
Smith Construction	4,536	40,182	59.53	-529	46.36	98	48.80	1,961
	Month							
	YTD	234,348	62.37	-1,510	55.93	1,527	62.44	14,633
EKPC Subtotals	993	626,750	60.61	-8,254	47.44	1,566	49.94	31,298
	Month							
	YTD	3,100,225	61.74	-20,836	55.02	19,447	61.29	190,025
Totals	5,377	820,982,956	62.03	-10,790,135	48.89	2,114,388	51.47	42,253,071
	Month							
	YTD	4,606,607,143	63.14	-29,688,160	56.70	30,154,328	63.24	291,341,730

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

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April 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		228
BLUE GRASS ENERGY	Month	0.02375	575
	YTD		2,297
CLARK ENERGY COOP	Month	0.02375	71
	YTD		284
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		200
FARMERS RECC	Month	0.02375	64
	YTD		256
FLEMING MASON RECC	Month	0.02375	26
	YTD		104
GRAYSON RECC	Month	0.02375	183
	YTD		732
INTER-COUNTY ECC	Month	0.02375	133
	YTD		551
JACKSON ENERGY COOP	Month	0.02375	437
	YTD		1,772
LICKING VALLEY RECC	Month	0.02375	74
	YTD		296
NOLIN RECC	Month	0.02375	694
	YTD		2,744
OWEN EC	Month	0.02375	5,237
	YTD		21,102
SALT RIVER RECC	Month	0.02375	1,211
	YTD		4,844
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		1,272

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

April 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		1,768
EKPC Subtotals	Month	0.02375	9,572
	YTD		38,450
Totals	Month	0.02375	9,572
	YTD		38,450



**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

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2010

May

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	36	19,423	62.71	-268	48.91	64	52.21	1,014
	Month							
	YTD	227,625	63.62	-1,481	57.12	1,526	63.82	14,527
East Ky Office	451	227,625	63.62	-1,481	57.12	1,526	63.82	14,527
	Month	570,181	60.48	-7,868	46.68	1,797	49.83	28,411
	YTD	3,227,856	61.35	-25,981	53.30	18,255	58.95	190,290
Smith Construction	5,426	33,240	62.33	-459	48.53	109	51.81	1,722
	Month							
	YTD	267,588	62.36	-1,969	55.01	1,636	61.12	16,355
<b>EKPC Subtotals</b>	986	622,844	60.94	-8,595	46.84	1,970	50.01	31,147
	Month	3,723,069	61.56	-29,431	53.65	21,417	59.41	221,172
	YTD	905,639,525	64.01	-12,479,542	50.23	3,069,740	53.62	48,561,054
<b>Totals</b>	1,965,687	5,512,246,668	63.29	-42,167,702	55.64	33,224,068	61.66	339,902,784
	Month							
	YTD	11,641,733						

EAST KENTUCKY POWER COOPERATIVE INC.  
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May 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		285
BLUE GRASS ENERGY	Month	0.02375	570
	YTD		2,867
CLARK ENERGY COOP	Month	0.02375	71
	YTD		355
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		250
FARMERS RECC	Month	0.02375	64
	YTD		320
FLEMING MASON RECC	Month	0.02375	83
	YTD		187
GRAYSON RECC	Month	0.02375	183
	YTD		915
INTER-COUNTY ECC	Month	0.02375	138
	YTD		689
JACKSON ENERGY COOP	Month	0.02375	437
	YTD		2,209
LICKING VALLEY RECC	Month	0.02375	74
	YTD		370
NOLIN RECC	Month	0.02375	691
	YTD		3,435
OWEN EC	Month	0.02375	5,237
	YTD		26,339
SALT RIVER RECC	Month	0.02375	1,211
	YTD		6,055
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		1,590

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**May 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	93,000	2,210
EKPC Subtotals	Month	405,300	9,626
	YTD	2,024,200	48,076
<b>Totals</b>	Month	405,300	9,626
	YTD	2,024,200	48,076

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
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June

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	49,097	21,538,839	67.70	-202,249	58.31	139,402	64.78	1,395,281
	YTD	306,171	141,659,406	65.80	-1,091,849	58.09	904,620	64.48	9,134,176
BLUE GRASS ENERGY	Month	238,761	112,469,706	65.83	-1,056,090	56.44	704,542	62.70	7,051,775
	YTD	1,441,529	671,124,535	65.20	-5,265,098	57.35	4,227,842	63.65	42,717,696
CLARK ENERGY COOP	Month	87,527	38,810,301	67.94	-364,430	58.55	252,236	65.05	2,524,633
	YTD	536,228	240,854,119	66.69	-1,850,996	59.00	1,570,318	65.52	15,780,822
CUMBERLAND VALLEY ELECTRIC	Month	98,765	44,533,295	67.43	-418,169	58.04	286,898	64.48	2,871,577
	YTD	602,532	287,623,492	65.59	-2,244,232	57.79	1,820,494	64.12	18,442,448
FARMERS RECC	Month	93,594	47,514,838	65.23	-446,166	55.84	294,493	62.04	2,947,603
	YTD	541,882	271,883,372	64.55	-2,160,468	56.60	1,678,592	62.78	17,067,592
FLEMING MASON RECC	Month	160,776	72,676,858	62.25	-682,271	52.86	426,406	58.73	4,268,364
	YTD	983,294	447,357,362	61.79	-3,639,691	53.65	2,575,283	59.41	26,577,148
GRAYSON RECC	Month	49,826	22,982,666	67.24	-215,809	57.85	147,570	64.27	1,477,032
	YTD	306,590	144,788,577	65.91	-1,129,317	58.11	920,720	64.47	9,334,290
INTER-COUNTY ECC	Month	89,908	40,186,516	67.01	-377,320	57.62	257,024	64.02	2,572,551
	YTD	575,280	254,082,295	66.16	-1,932,952	58.55	1,654,405	65.07	16,531,974
JACKSON ENERGY COOP	Month	180,950	81,771,533	67.05	-767,835	57.66	523,384	64.06	5,238,581
	YTD	1,168,445	533,937,826	65.85	-4,107,672	58.16	3,428,916	64.58	34,482,797
LICKING VALLEY RECC	Month	52,648	22,816,686	68.04	-214,250	58.65	148,536	65.16	1,486,703
	YTD	316,366	147,435,205	65.92	-1,142,642	58.17	941,366	64.56	9,517,844
NOLIN RECC	Month	147,711	69,998,726	64.98	-657,288	55.59	431,918	61.76	4,323,072
	YTD	874,801	402,469,573	64.60	-3,198,689	56.86	2,492,889	62.85	25,295,594
OWEN EC	Month	405,026	196,377,264	58.18	-1,843,982	48.79	1,063,432	54.20	10,643,905
	YTD	2,193,678	1,132,843,248	57.13	-9,484,448	48.75	5,792,698	53.87	61,024,433
SALT RIVER RECC	Month	225,455	106,220,659	65.97	-997,413	56.58	667,098	62.86	6,676,989
	YTD	1,191,631	569,625,847	65.10	-4,580,056	57.06	3,529,638	63.26	36,034,201
SHELBY ENERGY COOP	Month	85,844	42,167,428	64.19	-394,765	54.63	256,495	60.91	2,568,379
	YTD	485,495	244,067,975	63.37	-1,969,558	55.30	1,460,108	61.28	14,957,208
SOUTH KENTUCKY RECC	Month	244,444	113,515,535	66.40	-1,065,910	57.01	718,352	63.34	7,190,003
	YTD	1,582,602	718,919,376	66.40	-5,538,980	58.04	4,610,062	64.46	46,338,553
TAYLOR COUNTY RECC	Month	104,990	43,782,591	66.72	-408,694	57.39	278,216	63.74	2,790,696
	YTD	632,099	264,007,820	65.95	-2,013,807	58.33	1,680,502	64.69	17,079,003
<b>CO-OP Subtotals</b>	Month	2,315,322	1,077,363,441	64.55	-10,112,641	55.16	6,596,002	61.29	66,027,144
	YTD	13,738,623	6,472,680,028	63.71	-51,350,455	55.78	39,288,453	61.85	400,315,779
Inland Steam	Month	38,690	20,343,841	51.24	-186,253	42.08	95,029	46.75	951,144
	YTD	250,759	133,550,853	51.11	-1,086,710	42.97	605,229	47.50	6,344,121
<b>Totals</b>	Month	2,354,012	1,097,707,282	64.30	-10,298,894	54.92	6,691,031	61.02	69,978,288
	YTD	13,989,382	6,606,230,881	63.46	-52,437,165	55.52	39,893,682	61.56	406,659,900

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
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2010

June

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	43	21,709	63.66	-204	54.26	131	60.30	1,309
	Month							
	YTD	494	249,334	-1,685	56.87	1,657	63.51	15,836
East Ky Office	935	570,761	61.06	-5,359	51.67	3,273	57.41	32,767
	Month							
	YTD	6,361	3,798,617	-31,340	53.05	21,528	58.72	223,057
Smith Construction	58	34,445	61.43	-323	52.05	199	57.83	1,992
	Month							
	YTD	544	302,033	-2,292	54.67	1,835	60.75	18,347
<b>EKPC Subtotals</b>								
	Month	1,036	626,915	-5,886	61.17	3,603	57.53	36,068
	YTD	7,399	4,349,984	-35,317	61.50	25,020	59.14	257,240
<b>Totals</b>								
	Month	2,355,048	1,098,334,197	-10,304,780	64.30	6,694,634	61.01	67,014,356
	YTD	13,996,781	6,610,580,865	-52,472,482	63.45	39,918,702	61.56	406,917,140

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

June 2010

CO-OP Name/EKPC	KWH:	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		342
BLUE GRASS ENERGY	Month	0.02375	570
	YTD		3,437
CLARK ENERGY COOP	Month	0.02375	71
	YTD		426
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		300
FARMERS RECC	Month	0.02375	64
	YTD		384
FLEMING MASON RECC	Month	0.02375	40
	YTD		227
GRAYSON RECC	Month	0.02375	183
	YTD		1,098
INTER-COUNTY ECC	Month	0.02375	138
	YTD		827
JACKSON ENERGY COOP	Month	0.02375	437
	YTD		2,646
LICKING VALLEY RECC	Month	0.02375	78
	YTD		448
NOLIN RECC	Month	0.02375	686
	YTD		4,121
OWEN EC	Month	0.02375	5,213
	YTD		31,552
SALT RIVER RECC	Month	0.02375	1,223
	YTD		7,278
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		1,908

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
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**June 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		2,652
EKPC Subtotals	Month	0.02375	9,570
	YTD		57,646
<b>Totals</b>	Month	0.02375	9,570
	YTD		57,646

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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July

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	50,342	23,585,479	66.93	-150,711	60.54	188,340	68.53	1,616,235
	YTD	356,513	165,244,885	65.96	-1,242,560	58.44	1,092,960	65.06	10,750,411
BLUE GRASS ENERGY	Month	239,331	119,062,295	65.23	-760,804	58.84	924,029	66.60	7,929,553
	YTD	1,680,860	790,186,830	65.20	-6,025,902	57.58	5,151,871	64.10	50,647,249
CLARK ENERGY COOP	Month	88,053	42,386,253	66.83	-270,847	60.44	337,889	68.41	2,899,592
	YTD	624,281	283,240,372	66.71	-2,121,843	59.22	1,908,207	65.95	18,680,414
CUMBERLAND VALLEY ELECTRIC	Month	98,807	47,439,262	66.62	-303,138	60.23	376,901	68.18	3,234,380
	YTD	701,339	335,062,754	66.74	-2,547,370	58.14	2,197,395	64.69	21,676,828
FARMERS RECC	Month	95,579	50,797,886	64.67	-324,599	58.28	390,476	65.96	3,350,868
	YTD	637,461	322,681,258	64.57	-2,485,067	56.87	2,069,068	63.28	20,418,460
FLEMING MASON RECC	Month	162,247	76,974,274	61.80	-491,742	55.41	562,540	62.72	4,827,954
	YTD	1,145,541	524,331,636	61.79	-4,131,433	53.91	3,137,823	59.90	31,405,102
GRAYSON RECC	Month	52,282	25,442,090	66.44	-162,575	60.05	201,507	67.97	1,729,235
	YTD	358,872	170,230,667	65.99	-1,291,892	58.40	1,122,227	64.99	11,063,525
INTER-COUNTY ECC	Month	88,740	42,989,565	65.94	-274,549	59.55	337,690	67.41	2,897,904
	YTD	664,020	297,071,860	66.13	-2,207,501	58.70	1,992,095	65.40	19,429,878
JACKSON ENERGY COOP	Month	177,896	88,642,931	65.80	-566,426	59.41	694,586	67.24	5,960,600
	YTD	1,346,341	622,580,757	65.85	-4,674,098	58.34	4,123,502	64.96	40,443,397
LICKING VALLEY RECC	Month	53,274	25,161,630	66.84	-160,782	60.45	200,622	68.42	1,721,634
	YTD	369,640	172,596,835	66.06	-1,303,424	58.50	1,141,988	65.12	11,239,478
NOLIN RECC	Month	148,073	73,163,113	64.62	-467,512	58.23	561,933	65.91	4,822,224
	YTD	1,022,874	475,632,686	64.61	-3,666,201	56.90	3,054,822	63.32	30,117,818
OWEN EC	Month	406,235	203,056,938	57.90	-1,297,249	51.52	1,379,083	56.31	11,839,648
	YTD	2,599,913	1,335,900,186	57.25	-10,781,697	49.17	7,171,781	54.54	72,864,081
SALT RIVER RECC	Month	222,509	112,585,956	65.12	-719,425	58.73	872,195	66.48	7,484,763
	YTD	1,414,140	682,211,803	65.11	-5,299,481	57.34	4,401,833	63.79	43,518,964
SHELBY ENERGY COOP	Month	85,376	44,371,836	63.64	-282,758	57.26	334,899	64.81	2,875,833
	YTD	570,871	288,439,811	63.41	-2,252,316	55.60	1,795,007	61.83	17,833,041
SOUTH KENTUCKY RECC	Month	241,291	120,935,306	65.46	-772,712	59.07	942,282	66.86	8,086,191
	YTD	1,823,893	839,854,682	65.71	-6,311,692	58.19	5,552,344	64.80	54,424,744
TAYLOR COUNTY RECC	Month	101,694	46,834,112	65.54	-293,747	59.27	362,149	67.00	3,138,082
	YTD	739,793	310,841,932	65.89	-2,307,554	58.47	2,042,651	65.04	20,217,085
<b>CO-OP Subtotals</b>	Month	2,311,729	1,143,428,926	63.88	-7,299,576	57.50	8,667,121	65.08	74,414,696
	YTD	16,050,352	7,616,108,954	63.74	-58,650,031	56.04	47,955,574	62.33	474,730,475
Inland Steam	Month	40,195	22,446,155	50.49	-139,558	44.27	131,076	50.11	1,124,827
	YTD	290,954	155,997,008	51.02	-1,226,268	43.16	736,305	47.88	7,468,948
<b>Totals</b>	Month	2,351,924	1,165,875,081	63.63	-7,439,134	57.25	8,798,197	64.79	75,539,523
	YTD	16,341,306	7,772,105,962	63.48	-59,876,299	55.78	48,691,879	62.04	482,199,423

EAST KENTUCKY POWER COOPERATIVE INC.  
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July

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month	39	25,067	60.48	-160	54.10	179	61.24	1,535
	YTD	533	274,401	63.34	-1,845	56.61	1,836	63.31	17,371
East Ky Office	Month	915	591,085	60.39	-3,777	54.00	4,210	61.12	36,126
	YTD	7,276	4,389,702	61.18	-35,117	53.18	25,738	59.04	259,183
Smith Contruction	Month	55	35,895	60.26	-229	53.88	255	60.98	2,189
	YTD	599	337,928	62.05	-2,521	54.59	2,090	60.77	20,536
EKPC Subtotals	Month	1,009	652,047	60.38	-4,166	53.99	4,644	61.12	39,650
	YTD	8,408	5,002,031	61.36	-39,483	53.46	29,664	59.39	297,090
Totals	Month	2,352,933	1,166,527,128	63.62	-7,443,300	57.24	8,802,841	64.79	75,579,373
	YTD	16,349,714	7,777,107,993	63.48	-59,915,782	55.78	48,721,543	62.04	482,496,513

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

July 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month		57
	YTD	0.02375	399
BLUE GRASS ENERGY	Month		591
	YTD	0.02375	4,028
CLARK ENERGY COOP	Month		81
	YTD	0.02375	507
CUMBERLAND VALLEY ELECTRIC	Month		50
	YTD	0.02375	350
FARMERS RECC	Month		64
	YTD	0.02375	448
FLEMING MASON RECC	Month		40
	YTD	0.02375	267
GRAYSON RECC	Month		183
	YTD	0.02375	1,281
INTER-COUNTY ECC	Month		140
	YTD	0.02375	967
JACKSON ENERGY COOP	Month		437
	YTD	0.02375	3,083
LICKING VALLEY RECC	Month		78
	YTD	0.02375	526
NOLIN RECC	Month		743
	YTD	0.02375	4,864
OWEN EC	Month		5,227
	YTD	0.02375	36,779
SALT RIVER RECC	Month		1,218
	YTD	0.02375	8,496
SHELBY ENERGY COOP	Month		311
	YTD	0.02375	2,219

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

July 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	130,200	3,094
EKPC Subtotals	Month	406,900	9,662
	YTD	2,834,100	67,308
Totals	Month	406,900	9,662
	YTD	2,834,100	67,308

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
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August

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	51,813	23,290,231	67.44	-166,991	60.27	180,952	68.04	1,584,763
	YTD	408,326	188,535,116	66.15	-1,409,551	58.67	1,273,912	65.43	12,335,174
BLUE GRASS ENERGY	Month	248,828	119,680,032	65.64	-858,105	58.47	901,945	66.00	7,899,195
	YTD	1,929,688	909,866,862	65.26	-6,884,007	57.69	6,053,816	64.35	58,546,444
CLARK ENERGY COOP	Month	92,016	41,872,776	67.56	-300,227	60.39	325,936	68.17	2,854,540
	YTD	716,297	325,113,148	66.82	-2,422,070	59.37	2,234,143	66.24	21,534,954
CUMBERLAND VALLEY ELECTRIC	Month	104,163	48,692,014	66.95	-349,121	59.78	375,176	67.48	3,285,764
	YTD	805,522	383,754,768	65.89	-2,896,491	58.34	2,572,571	65.05	24,962,592
FARMERS RECC	Month	100,423	50,011,037	65.43	-358,579	58.26	375,561	65.77	3,289,134
	YTD	737,884	372,692,295	64.68	-2,843,646	57.05	2,444,629	61.66	23,707,594
FLEMING MASON RECC	Month	163,447	77,369,164	61.79	-554,604	54.62	544,682	61.66	4,770,811
	YTD	1,308,988	601,700,800	61.79	-4,686,037	54.00	3,682,505	60.12	36,175,913
GRAYSON RECC	Month	55,632	24,772,006	67.63	-177,615	60.46	193,051	68.25	1,690,729
	YTD	414,504	195,002,673	66.20	-1,469,507	58.66	1,315,278	65.41	12,754,254
INTER-COUNTY ECC	Month	93,660	42,731,980	66.76	-305,922	59.60	328,285	67.28	2,875,113
	YTD	757,680	339,803,840	66.21	-2,513,423	58.81	2,320,380	65.64	22,304,991
JACKSON ENERGY COOP	Month	186,562	89,456,044	66.22	-641,401	59.05	680,845	66.66	5,962,859
	YTD	1,532,903	712,036,801	65.89	-5,315,499	58.43	4,804,347	65.17	46,406,256
LICKING VALLEY RECC	Month	57,773	25,197,335	67.85	-180,666	60.68	197,089	68.50	1,726,097
	YTD	427,413	197,794,170	66.28	-1,484,090	58.78	1,339,077	65.55	12,965,575
NOLIN RECC	Month	152,317	75,062,095	64.44	-538,196	57.27	554,155	64.66	4,853,260
	YTD	1,175,191	550,694,781	64.58	-4,204,397	56.95	3,608,977	63.50	34,971,078
OWEN EC	Month	418,015	207,534,553	58.23	-1,481,782	51.09	1,358,027	57.63	11,960,342
	YTD	3,017,928	1,543,434,739	57.38	-12,263,479	49.43	8,529,808	54.96	84,824,423
SALT RIVER RECC	Month	232,662	112,688,672	65.68	-807,978	58.51	849,837	66.05	7,442,824
	YTD	1,646,802	794,900,475	65.19	-6,107,459	57.50	5,251,670	64.11	50,961,788
SHELBY ENERGY COOP	Month	88,107	44,693,756	63.91	-319,687	56.76	326,857	64.08	2,863,761
	YTD	658,978	333,133,567	63.48	-2,572,003	55.76	2,121,864	62.13	20,696,802
SOUTH KENTUCKY RECC	Month	255,451	121,426,875	66.09	-870,631	58.92	922,180	66.51	8,076,410
	YTD	2,079,344	961,281,557	65.75	-7,182,323	58.28	6,474,524	65.02	62,501,154
TAYLOR COUNTY RECC	Month	109,146	46,473,134	66.56	-331,207	59.43	355,089	67.07	3,117,001
	YTD	842,939	357,315,066	65.98	-2,638,761	58.59	2,397,740	65.30	23,334,086
CO-OP Subtotals	Month	2,410,035	1,150,951,704	64.32	-8,242,712	57.16	8,469,667	64.51	74,252,603
	YTD	18,460,387	8,767,060,658	63.81	-66,892,743	56.18	56,425,241	62.62	548,983,078
Inland Steam.	Month	38,970	24,032,729	49.21	-166,801	42.26	130,928	47.71	1,146,660
	YTD	329,924	180,029,737	50.78	-1,393,069	43.04	867,233	47.86	8,615,608
Totals	Month	2,449,005	1,174,984,433	64.01	-8,409,513	56.85	8,600,595	64.17	75,399,263
	YTD	18,790,311	8,947,090,395	63.55	-68,285,812	55.92	57,292,474	62.32	557,598,686

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**August**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharges	Revenue
Burnside	Month	63	64.22	-220	57.05	226	1,978
	YTD	596	63.43	-2,065	56.66	2,062	19,349
East Ky Office	Month	825	59.15	-4,270	51.98	3,989	34,944
	YTD	8,101	60.94	-39,387	53.04	29,727	294,127
Smith Contruction	Month	66	62.82	-253	55.64	253	2,215
	YTD	665	62.12	-2,774	54.69	2,343	22,751
<b>EKPC Subtotals</b>	Month	954	59.58	-4,743	52.41	4,468	39,137
	YTD	9,362	61.15	-44,226	53.34	34,132	336,227
<b>Totals</b>	Month	2,449,959	64.01	-8,414,256	56.85	8,605,063	75,438,400
	YTD	18,799,673	63.55	-68,330,038	55.92	57,326,606	557,934,913

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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August 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		456
BLUE GRASS ENERGY	Month	0.02375	591
	YTD		4,619
CLARK ENERGY COOP	Month	0.02375	76
	YTD		583
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		400
FARMERS RECC	Month	0.02375	62
	YTD		510
FLEMING MASON RECC	Month	0.02375	62
	YTD		329
GRAYSON RECC	Month	0.02375	183
	YTD		1,464
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,107
JACKSON ENERGY COOP	Month	0.02375	418
	YTD		3,501
LICKING VALLEY RECC	Month	0.02375	78
	YTD		604
NOLIN RECC	Month	0.02375	739
	YTD		5,603
OWEN EC	Month	0.02375	5,239
	YTD		42,018
SALT RIVER RECC	Month	0.02375	1,216
	YTD		9,712

EAST KENTUCKY POWER COOPERATIVE INC.  
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August 2010

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month	13,100	0.02375	311
	YTD	106,600		2,530
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	148,800		3,536
EKPC Subtotals	Month	406,900	0.02375	9,664
	YTD	3,241,000		76,972
Totals	Month	406,900	0.02375	9,664
	YTD	3,241,000		76,972

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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September

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	44,281	17,454,300	69.52	-133,177	61.99	122,284	68.90	1,202,537
	YTD	452,607	205,989,416	66.43	-1,542,728	58.94	1,396,196	65.72	13,537,711
BLUE GRASS ENERGY	Month	227,314	94,233,082	67.61	-718,997	59.98	639,861	66.77	6,292,334
	YTD	2,157,002	1,004,099,944	65.48	-7,603,004	57.91	6,693,677	64.57	64,838,778
CLARK ENERGY COOP	Month	79,520	31,488,623	69.81	-240,259	62.18	221,652	69.22	2,179,703
	YTD	795,817	356,601,771	67.08	-2,962,329	59.62	2,455,795	66.50	23,714,657
CUMBERLAND VALLEY ELECTRIC	Month	89,717	37,888,368	68.42	-289,088	60.79	260,746	67.68	2,564,154
	YTD	895,239	421,643,136	66.12	-3,185,579	58.56	2,833,317	65.28	27,526,746
FARMERS RECC	Month	82,343	38,284,522	66.37	-292,112	58.74	254,559	65.39	2,503,307
	YTD	820,227	410,976,817	64.84	-3,135,758	57.21	2,699,188	63.78	26,210,901
FLEMING MASON RECC	Month	156,900	67,946,064	62.41	-518,329	54.79	421,358	60.99	4,143,867
	YTD	1,465,888	669,646,864	61.85	-5,204,366	54.08	4,103,863	60.21	40,319,780
GRAYSON RECC	Month	47,505	18,731,845	69.56	-142,925	61.93	131,318	68.94	1,291,379
	YTD	462,009	213,734,518	66.49	-1,612,432	58.95	1,446,596	65.72	14,045,633
INTER-COUNTY ECC	Month	83,369	32,362,360	68.96	-246,372	61.35	224,753	68.30	2,210,189
	YTD	841,049	372,166,200	66.45	-2,759,795	59.03	2,545,133	65.87	24,515,180
JACKSON ENERGY COOP	Month	162,862	68,359,305	68.15	-521,583	60.52	468,294	67.37	4,605,170
	YTD	1,695,765	780,396,106	66.09	-5,837,082	58.61	5,272,641	65.37	51,011,426
LICKING VALLEY RECC	Month	46,604	18,828,971	69.14	-143,666	61.51	131,109	68.48	1,289,321
	YTD	474,017	216,623,141	66.53	-1,627,756	59.02	1,470,186	65.81	14,254,896
NOLIN RECC	Month	136,214	59,371,029	65.82	-452,999	58.19	391,095	64.78	3,845,991
	YTD	1,311,405	610,065,810	64.71	-4,657,396	57.07	4,000,072	63.63	38,817,069
OWEN EC	Month	402,460	163,133,380	59.77	-1,224,405	52.26	962,571	58.16	9,487,857
	YTD	3,420,388	1,706,568,119	57.61	-13,487,884	49.70	9,492,379	55.26	94,312,280
SALT RIVER RECC	Month	210,651	86,521,487	67.88	-660,160	60.25	590,059	67.07	5,802,573
	YTD	1,857,453	881,421,962	65.45	-6,767,619	57.77	5,841,729	64.40	56,764,361
SHELBY ENERGY COOP	Month	80,426	36,626,102	65.13	-278,670	57.52	238,240	64.03	2,345,143
	YTD	739,404	369,759,669	63.64	-2,850,673	55.93	2,360,104	62.32	23,041,945
SOUTH KENTUCKY RECC	Month	222,641	93,993,606	67.77	-717,168	60.14	639,907	66.95	6,292,788
	YTD	2,301,985	1,055,275,163	65.93	-7,899,491	58.45	7,114,431	65.19	68,793,942
TAYLOR COUNTY RECC	Month	95,510	35,789,408	68.18	-271,546	60.59	245,125	67.44	2,413,697
	YTD	938,449	393,104,474	66.18	-2,910,307	58.78	2,642,865	65.50	25,747,783
CO-OP Subtotals	Month	2,169,317	901,012,452	65.90	-6,851,456	58.30	5,942,931	64.89	58,470,010
	YTD	20,628,704	9,668,073,110	64.01	-73,744,199	56.38	62,368,172	62.83	607,453,088
Inland Steam	Month	38,849	23,227,001	49.75	-172,083	42.34	111,327	47.13	1,094,778
	YTD	368,773	203,256,738	50.66	-1,565,152	42.96	978,560	47.77	9,710,386
Totals	Month	2,207,166	924,239,453	65.50	-7,023,539	57.90	6,054,258	64.45	59,564,788
	YTD	20,997,477	9,871,329,848	63.73	-75,309,351	56.10	63,346,732	62.52	617,163,474

EAST KENTUCKY POWER COOPERATIVE INC.  
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September

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharges	Revenue
Burnside	Month	50	32,163	60.44	-245	52.82	192	1,891
	YTD	646	337,273	63.14	-2,310	56.29	2,254	21,240
East Ky Office	Month	880	559,908	60.56	-4,272	52.93	3,355	32,991
	YTD	8,981	5,545,146	60.90	-43,659	53.03	33,082	327,118
Smith Contruction	Month	52	31,027	61.37	-237	53.73	189	1,856
	YTD	717	404,217	62.06	-3,011	54.61	2,532	24,607
EKPC Subtotals	Month	982	623,098	60.59	-4,754	52.96	3,736	36,738
	YTD	10,344	6,286,636	61.09	-48,980	53.30	37,868	372,965
Totals	Month	2,208,148	924,862,551	65.49	-7,028,293	57.89	6,057,994	59,601,526
	YTD	21,007,821	9,877,616,484	63.73	-75,358,331	56.10	63,384,600	617,536,439

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**September 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	76
	YTD		532
BLUE GRASS ENERGY	Month	0.02375	587
	YTD		5,206
CLARK ENERGY COOP	Month	0.02375	76
	YTD		659
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		450
FARMERS RECC	Month	0.02375	62
	YTD		572
FLEMING MASON RECC	Month	0.02375	62
	YTD		391
GRAYSON RECC	Month	0.02375	183
	YTD		1,647
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,247
JACKSON ENERGY COOP	Month	0.02375	416
	YTD		3,917
LICKING VALLEY RECC	Month	0.02375	78
	YTD		682
NOLIN RECC	Month	0.02375	753
	YTD		6,356
OWEN EC	Month	0.02375	5,239
	YTD		47,257
SALT RIVER RECC	Month	0.02375	1,216
	YTD		10,928

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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September 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month	13,100	311
	YTD	119,700	2,841
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	167,400	3,978
<b>EKPC Subtotals</b>	Month	408,000	9,691
	YTD	3,649,000	86,663
<b>Totals</b>	Month	408,000	9,691
	YTD	3,649,000	86,663

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2010

October

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	39,287	17,005,779	66.95	-190,636	55.74	90,430	61.06	1,038,333
	YTD	491,894	222,995,195	66.47	-1,733,364	58.70	1,486,626	65.36	14,576,044
BLUE GRASS ENERGY	Month	162,197	81,520,954	64.21	-913,847	53.00	412,183	58.06	4,732,790
	YTD	2,319,199	1,085,620,898	65.38	-8,516,861	57.54	7,105,860	64.08	69,571,568
CLARK ENERGY COOP	Month	62,944	28,102,298	67.16	-315,030	55.95	150,008	61.29	1,722,436
	YTD	858,761	384,704,069	67.09	-2,977,359	59.35	2,605,903	66.12	25,437,093
CUMBERLAND VALLEY ELECTRIC	Month	72,661	36,771,563	65.01	-412,210	53.80	188,722	58.93	2,166,963
	YTD	967,900	458,414,699	66.03	-3,597,789	58.18	3,022,039	64.77	29,693,709
FARMERS RECC	Month	61,719	33,757,420	63.57	-378,421	52.36	169,618	57.35	1,936,120
	YTD	881,946	444,734,237	64.74	-3,514,179	56.84	2,867,806	63.29	28,147,021
FLEMING MASON RECC	Month	139,405	64,455,377	60.91	-722,432	49.71	305,636	54.45	3,509,498
	YTD	1,605,293	734,102,241	61.77	-5,926,798	53.70	4,409,499	59.70	43,829,278
GRAYSON RECC	Month	40,027	18,111,221	66.55	-203,028	55.34	95,614	60.62	1,097,875
	YTD	502,036	231,845,739	66.50	-1,815,460	58.67	1,542,210	65.32	15,143,508
INTER-COUNTY ECC	Month	63,983	28,537,798	66.11	-319,238	54.93	149,543	60.17	1,717,073
	YTD	905,032	400,703,998	66.42	-3,079,033	58.74	2,694,676	65.47	26,232,263
JACKSON ENERGY COOP	Month	141,597	63,944,640	66.08	-716,821	54.87	334,746	60.11	3,843,647
	YTD	1,837,362	844,340,746	66.62	-207,073	55.41	5,607,387	64.97	54,855,073
LICKING VALLEY RECC	Month	41,500	18,472,201	66.62	-207,073	55.41	97,637	60.69	1,121,096
	YTD	515,517	235,095,342	66.54	-1,834,829	58.73	1,567,823	65.40	15,375,992
NOLIN RECC	Month	101,328	51,380,790	62.86	-575,979	51.65	253,184	56.58	2,907,131
	YTD	1,412,733	661,446,600	64.56	-5,233,375	56.65	4,253,256	63.08	41,724,200
OWEN EC	Month	297,975	151,680,257	55.70	-1,705,552	44.45	641,892	48.69	7,384,740
	YTD	3,718,363	1,858,248,376	57.45	-15,193,436	49.27	10,134,271	54.73	101,697,020
SALT RIVER RECC	Month	132,264	71,381,052	63.65	-800,182	52.44	357,104	57.44	4,100,312
	YTD	1,989,717	952,803,014	65.32	-7,567,801	57.37	6,198,833	63.88	60,864,673
SHELBY ENERGY COOP	Month	59,208	32,944,502	61.89	-368,177	50.72	159,196	55.55	1,830,063
	YTD	798,612	402,704,171	63.50	-3,218,850	55.51	2,519,300	61.76	24,872,008
SOUTH KENTUCKY RECC	Month	180,161	84,553,708	65.47	-947,675	54.26	437,672	59.44	5,025,486
	YTD	2,482,146	1,139,828,871	65.90	-8,847,166	58.14	7,552,103	64.76	73,819,428
TAYLOR COUNTY RECC	Month	78,212	31,757,619	65.86	-353,358	54.74	165,515	59.95	1,903,815
	YTD	1,016,661	424,862,093	66.16	-3,263,665	58.47	2,808,380	65.08	27,651,598
<b>CO-OP Subtotals</b>	Month	1,674,468	814,377,179	62.82	-9,129,659	51.61	4,007,700	56.53	46,037,378
	YTD	22,303,172	10,482,450,289	63.92	-82,873,858	56.01	66,375,872	62.34	653,490,466
Inland Steam	Month	39,041	22,464,916	49.60	-243,521	38.76	83,074	42.46	953,868
	YTD	407,814	225,721,654	50.55	-1,808,673	42.54	1,061,634	47.25	10,664,254
<b>Totals</b>	Month	1,713,509	836,842,095	62.47	-9,373,180	51.26	4,090,774	56.15	46,991,246
	YTD	22,710,986	10,708,171,943	63.63	-84,682,531	55.73	67,437,506	62.02	664,154,720

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
CO-OP Totals Billing Summary - CP Tariff

CPRN330

2010

October

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	55	34,901	-391	49.34	164	54.04	1,886
	YTD	701	372,174	-2,701	55.64	2,418	62.14	23,126
East Ky Office	Month	740	557,636	-6,251	47.45	2,524	51.97	28,982
	YTD	9,721	6,102,782	-49,910	52.52	35,606	58.35	356,100
Smith Contruction	Month	49	31,647	-355	49.10	148	53.78	1,702
	YTD	766	435,864	-3,366	54.21	2,680	60.36	26,309
EKPC Subtotals	Month	844	624,184	-6,997	47.64	2,836	52.18	32,570
	YTD	11,188	6,910,820	-55,977	52.79	40,704	58.68	405,535
Totals	Month	1,714,353	837,466,279	-9,380,177	51.26	4,093,610	56.15	47,023,816
	YTD	22,722,174	10,715,082,763	-84,738,508	55.72	67,478,210	62.02	664,560,255

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

October 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	76
	YTD		608
BLUE GRASS ENERGY	Month	0.02375	587
	YTD		5,793
CLARK ENERGY COOP	Month	0.02375	57
	YTD		716
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		500
FARMERS RECC	Month	0.02375	62
	YTD		634
FLEMING MASON RECC	Month	0.02375	62
	YTD		453
GRAYSON RECC	Month	0.02375	183
	YTD		1,830
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,387
JACKSON ENERGY COOP	Month	0.02375	416
	YTD		4,333
LICKING VALLEY RECC	Month	0.02375	78
	YTD		760
NOLIN RECC	Month	0.02375	753
	YTD		7,109
OWEN EC	Month	0.02375	5,182
	YTD		52,439

October 2010

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	51,100	1,214
	YTD	511,300	12,142
SHELBY ENERGY COOP	Month	13,100	311
	YTD	132,800	3,152
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	186,000	4,420
EKPC Subtotals	Month	404,700	9,613
	YTD	4,053,700	96,276
Totals	Month	404,700	9,613
	YTD	4,053,700	96,276

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 13**

**RESPONSIBLE PARTY:            Julia J. Tucker**

**Request 13.**            a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2008 through October 2010.

                                 b. Describe the actions that East Kentucky has taken to reduce line loss during this period.

**Response 13.**            a. Please see the table on Page 2 of this response.

                                 b. East Kentucky has recondotored approximately 54 miles of 69 kV line sections with larger conductor during this period. Additional recondotoring is planned for 2011. Capacitor banks have also been added to the distribution system to correct lagging power factors. These actions serve to reduce line losses on the transmission and distribution systems.

<b>12 Month Ending</b>	<b>12 Month Total Member Sales Plus Off System Sales (MWh)</b>	<b>12 Month Line Loss (MWh)</b>	<b>12 Month Line Losses as a Percent of Total Sales</b>
Nov-08	1,094,232	42,576	3.89%
Dec-08	1,094,065	38,908	3.56%
Jan-09	1,083,622	32,288	2.98%
Feb-09	1,067,835	29,929	2.80%
Mar-09	1,056,846	29,280	2.77%
Apr-09	1,055,127	30,151	2.86%
May-09	1,059,633	29,119	2.75%
Jun-09	1,057,550	28,027	2.65%
Jul-09	1,054,772	31,029	2.94%
Aug-09	1,055,572	31,376	2.97%
Sep-09	1,051,228	27,999	2.66%
Oct-09	1,060,501	31,896	3.01%
Nov-09	1,054,231	32,975	3.13%
Dec-09	1,063,068	36,776	3.46%
Jan-10	1,078,677	42,189	3.91%
Feb-10	1,100,614	46,846	4.26%
Mar-10	1,110,244	47,779	4.30%
Apr-10	1,114,594	49,383	4.43%
May-10	1,118,255	50,847	4.55%
Jun-10	1,129,784	51,686	4.57%
Jul-10	1,151,260	49,039	4.26%
Aug-10	1,171,831	49,632	4.24%
Sep-10	1,179,554	52,445	4.45%
Oct-10	1,172,212	51,384	4.38%

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 14**

**RESPONSIBLE PARTY: Craig A. Johnson**

**Request 14.** List East Kentucky's scheduled, actual, and forced outages between May 1, 2010 and October 31, 2010.

**Response 14.** Please see pages 2 through 38 of this response.

**Production Management Reporting System**

**Appendix B**

**From: May 1, 2010 thru October 31, 2010**



**East Kentucky Power**

**ITEM NO. 14**

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**Dale Power Station**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	0000	0.0	Scheduled	Maintenance	184	21	Spring outage.
05/18/2010	0219	0.0	Forced	Maintenance	0	20	Lost fire in boiler due to coal hang up.
07/09/2010	1144	0.0	Scheduled	Maintenance	28	54	Water wall tube leak.
08/16/2010	2029	0.0	Scheduled	Maintenance	38	38	Water wall tube leak.
08/23/2010	1334	0.0	Forced	Maintenance	38	22	Air preheat soot blower lance broken.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2010 thru October 31, 2010

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Dale Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	1442	0.0	Forced	Maintenance	0	34	Tripped unit on low lube oil pressure while swapping out filters.
05/17/2010	1059	0.0	Forced	Maintenance	42	14	Waterwall tube leak.
07/09/2010	1002	0.0	Scheduled	Maintenance	26	26	Water wall tube leak.
08/24/2010	1634	0.0	Scheduled	Maintenance	32	2	Water wall tube leak.

**Production Management Reporting System**



East Kentucky Power

**Appendix B**

**From: May 1, 2010 thru October 31, 2010**

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**Dale Power Station**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/15/2010	2142	0.0	Forced	Maintenance	154	58	Waterwall tube rupture.
08/05/2010	2156	0.0	Forced	Maintenance	2	37	Main stop valve closed at full load.
08/06/2010	2249	0.0	Scheduled	Maintenance	5	44	Main stop servo valve repair.
09/03/2010	2304	0.0	Scheduled	Maintenance	648	56	Fall outage.
10/01/2010	0000	0.0	Scheduled	Maintenance	115	30	Fall outage.

Production Management Reporting System



East Kentucky Power

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Dale Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2010	2133	0.0	Scheduled	Maintenance	60	57	Main stop valve screen outage.
05/21/2010	2348	0.0	Forced	Maintenance	49	40	Waterwall tube leak.
06/29/2010	1057	0.0	Forced	Maintenance	30	3	Waterwall tube leak.
07/06/2010	0940	0.0	Scheduled	Maintenance	8	2	Mark V power supply board went bad.
07/17/2010	0432	0.0	Forced	Maintenance	20	48	Steam leak in steam seal supply.
10/12/2010	2133	0.0	Forced	Maintenance	29	28	Secondary superheater tube leak.
10/19/2010	1926	0.0	Forced	Maintenance	47	3	Secondary superheater tube leak.

**Production Management Reporting System**



East Kentucky Power

**Appendix B**

**From: May 1, 2010 thru October 31, 2010**

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**Cooper Power Station**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/05/2010	2220	0.0	Scheduled	Maintenance	455	40	Fall maintenance outage.

Production Management Reporting System



East Kentucky Power

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From: May 1, 2010 thru October 31, 2010

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Cooper Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	0003	0.0	Scheduled	Maintenance	10	22	Fall maintenance outage.
06/24/2010	1401	0.0	Forced	Maintenance	2	27	Tripped with loss of circulating water flow due to cooling tower pump.
06/25/2010	1126	0.0	Forced	Maintenance	46	46	Boiler tube leak.
06/27/2010	1420	0.0	Forced	Maintenance	28	55	Tripped by generator overvoltage relay trip. 20KV disconnect problem.
07/29/2010	0813	0.0	Forced	Maintenance	46	0	Tube leak.
09/02/2010	2336	0.0	Scheduled	Maintenance	82	20	Reserve shutdown.
09/12/2010	0738	0.0	Forced	Maintenance	45	24	Boiler tube leak in economizer section.

**Production Management Reporting System**



East Kentucky Power

**Appendix B**

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**Spurlock Power Station**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/09/2010	0648	0.0	Scheduled	Maintenance	314	8	Spring maintenance outage.
07/14/2010	1434	0.0	Forced	Maintenance	53	55	Located and repaired a condenser tube leak.
09/25/2010	2210	0.0	Scheduled	Maintenance	10	30	Power transformer maintenance.

Production Management Reporting System



East Kentucky Power

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Spurlock Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/18/2010	0655	0.0	Forced	Maintenance	147	38	Reheat tube leak.
06/03/2010	2330	0.0	Scheduled	Maintenance	159	57	Repair of secondary air heater seals.
10/11/2010	0035	0.0	Scheduled	Maintenance	503	25	Fall outage.

Production Management Reporting System



East Kentucky Power

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Spurlock Power Station

Gilbert 3

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/06/2010	2218	0.0	Scheduled	Maintenance	38	48	Repaired leaking drum safety valve.
06/14/2010	2312	0.0	Forced	Maintenance	14	19	Lightning strike tripped induced draft fan.
08/14/2010	1835	0.0	Forced	Maintenance	2	27	Lightning strike tripped boiler.
09/03/2010	0057	0.0	Scheduled	Maintenance	107	24	Baghouse inspection.

Production Management Reporting System



East Kentucky Power

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Spurlock Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/14/2010	2122	0.0	Forced	Maintenance	6	44	Boiler tripped, loss of induced draft fan due to baghouse failed.
06/27/2010	1458	0.0	Forced	Maintenance	81	2	Failed 4B solid return duct expansion joint leak.
07/01/2010	0000	0.0	Forced	Maintenance	4	55	Failed 4B solid return duct expansion joint leak.
08/10/2010	2326	0.0	Forced	Maintenance	17	1	Induced draft fan tripped high baghouse temp. Air heater drive key failed.
09/11/2010	0218	0.0	Scheduled	Maintenance	477	42	Fall outage.
10/01/2010	0000	0.0	Scheduled	Maintenance	229	23	Fall outage.

Production Management Reporting System



East Kentucky Power

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J.K. Smith

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/13/2010	1242	0.0	Forced	Maintenance	1	18	Blow off valve stage 2 failure.
09/06/2010	1237	0.0	Forced	Maintenance	2	0	Blow off valve stage 2 failure.
10/11/2010	1500	0.0	Scheduled	Maintenance	387	5	A- Inspection.

Production Management Reporting System



East Kentucky Power

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**J.K. Smith**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/05/2010	0115	0.0	Forced	Maintenance	29	15	Turbine control failed.
10/04/2010	0700	0.0	Scheduled	Maintenance	176	42	A-Inspection.

Production Management Reporting System



East Kentucky Power

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J.K. Smith

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/18/2010	0605	0.0	Forced	Maintenance	1	36	Fuse blown in synchrotact.
05/22/2010	0632	0.0	Forced	Maintenance	55	34	Water injection contactor burnt causing loss of power to unit.
06/10/2010	0700	0.0	Scheduled	Maintenance	7	30	Repaired lube oil leak on exciter bearing.
10/23/2010	0700	0.0	Scheduled	Maintenance	33	0	Replaced 125VDC battery strings.

**Production Management Reporting System**



East Kentucky Power

**Appendix B**

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**J.K. Smith**

**Unit Seven**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/11/2010	0038	0.0	Forced	Maintenance	32	22	Igniter failure.

Production Management Reporting System



East Kentucky Power

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J.K. Smith

Unit 009

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/22/2010	0700	0.0	Scheduled	Maintenance	56	50	High pressure lube oil and natural gas tubing modification.
05/26/2010	0605	0.0	Scheduled	Maintenance	5	32	Tempering air fan modification.
06/10/2010	1119	0.0	Forced	Maintenance	0	30	Mineral lube oil pumps tripped.
06/10/2010	1158	0.0	Forced	Maintenance	5	32	Mineral lube oil pumps tripped.
06/17/2010	0700	0.0	Scheduled	Maintenance	51	53	Controls upgrade.
06/19/2010	1123	0.0	Scheduled	Maintenance	6	50	Controls upgrade.
07/15/2010	0700	0.0	Scheduled	Maintenance	4	49	Borescope inspection.
07/15/2010	1253	0.0	Forced	Maintenance	2	41	Gas compressor failure.
07/17/2010	1019	0.0	Forced	Maintenance	0	30	High pressure compressor extraction air pressure low.
07/25/2010	1325	0.0	Forced	Maintenance	1	0	High exhaust temperature into selective catalytic reduction.
08/03/2010	1359	0.0	Forced	Maintenance	5	19	High exhaust temperature into selective catalytic reduction.
08/04/2010	1023	0.0	Forced	Maintenance	4	1	High exhaust temperature into selective catalytic reduction.
08/04/2010	1504	0.0	Forced	Maintenance	4	33	High exhaust temperature into selective catalytic reduction.
08/11/2010	0943	0.0	Forced	Maintenance	1	5	Gas compressor abort.
09/07/2010	1551	0.0	Forced	Maintenance	0	38	Balance of plant controller failure.
09/13/2010	0900	0.0	Scheduled	Maintenance	216	0	Painted chimney.
10/05/2010	1100	0.0	Scheduled	Maintenance	142	30	Painted chimney.
10/26/2010	0700	0.0	Scheduled	Maintenance	35	16	Gas flow meter changeout.

**Production Management Reporting System**



East Kentucky Power

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**J.K. Smith**

**Unit 010**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/06/2010	1406	0.0	Forced	Maintenance	19	31	Inlet guide vane out of calibration.
05/07/2010	1607	0.0	Forced	Maintenance	71	8	High exhaust temperature into selective catalytic reduction.
05/14/2010	1803	0.0	Forced	Maintenance	157	18	High pressure lube oil leak.
05/22/2010	0037	0.0	Forced	Maintenance	0	28	Condensate drain tank level high.
05/22/2010	1521	0.0	Forced	Maintenance	0	34	Tempering air fan tripped.
06/12/2010	0700	0.0	Scheduled	Maintenance	112	19	Replace thermocouple in generator bearing and control system upgrade.
06/17/2010	0040	0.0	Scheduled	Maintenance	66	9	Control upgrade continues.
07/15/2010	1253	0.0	Forced	Maintenance	2	33	Gas compressor failure due to fan switch not in auto mode.
08/04/2010	1427	0.0	Forced	Maintenance	4	31	High exhaust temperature into selective catalytic reduction.
08/29/2010	1359	0.0	Forced	Maintenance	7	22	Variable bleed valve positioner fault.
08/30/2010	1011	0.0	Forced	Maintenance	23	23	Variable bleed valve positioner fault.
08/31/2010	1122	0.0	Forced	Maintenance	10	1	Variable bleed valve positioner fault.
09/01/2010	1351	0.0	Forced	Maintenance	23	42	Variable bleed valve positioner fault.
09/02/2010	2257	0.0	Forced	Maintenance	111	24	Variable bleed valve positioner fault.
09/07/2010	1619	0.0	Forced	Maintenance	0	10	Balance of plant controller failure.
09/08/2010	1130	0.0	Forced	Maintenance	0	39	Install linear variable differential transformer.
09/22/2010	0900	0.0	Scheduled	Maintenance	207	0	Painted chimney.
10/01/2010	0000	0.0	Scheduled	Maintenance	80	0	Painted chimney.
10/28/2010	0700	0.0	Scheduled	Maintenance	31	21	Environmental flow meter installation.

Production Management Reporting System



East Kentucky Power

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**Green Valley Landfill**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2010	1250	0.0	Forced	Maintenance	2	41	Flare malfunction.
05/06/2010	1107	0.0	Forced	Maintenance	1	12	High oxygen due to well field mechanical failure.
05/07/2010	1302	0.0	Forced	Maintenance	24	1	Flare malfunction.
05/12/2010	0653	0.0	Forced	Maintenance	3	47	Flare malfunction.
05/12/2010	1043	0.0	Forced	Maintenance	0	21	Fuel compressor malfunction.
05/12/2010	2203	0.0	Forced	Maintenance	15	28	Flare malfunction.
05/14/2010	1135	0.0	Forced	Fuel Outage	95	14	Reserved shutdown state due to fuel supply.
05/31/2010	0045	0.0	Forced	Maintenance	10	3	Unit on standby due to E108/104 operation caused by storms.
06/13/2010	0620	0.0	Forced	Maintenance	4	48	Fuel compressor malfunction.
06/29/2010	1240	0.0	Forced	Maintenance	5	1	Excessive water in fuel system.
07/01/2010	0817	0.0	Forced	Maintenance	8	30	Fuel compressor malfunction.
07/10/2010	1508	0.0	Forced	Maintenance	5	31	Fuel compressor malfunction.
07/10/2010	2156	0.0	Forced	Maintenance	3	39	Fuel compressor malfunction.
07/12/2010	2014	0.0	Forced	Maintenance	8	33	Fuel compressor malfunction.
07/14/2010	1920	0.0	Forced	Maintenance	5	50	Unit tripped due to excessive water in fuel system.
07/15/2010	0917	0.0	Forced	Maintenance	145	8	Unit on standby due to E108/104 operation caused by storms.
07/21/2010	1025	0.0	Scheduled	Maintenance	144	20	Plug, valve, and oil service.
07/27/2010	1045	0.0	Scheduled	Maintenance	144	0	Landfill scheduled maintenance on flare.
08/10/2010	1347	0.0	Forced	Fuel Outage	23	12	Reserved shutdown state due to fuel supply.
08/14/2010	2130	0.0	Forced	Fuel Outage	2	0	Reserved shutdown state due to fuel supply.
08/18/2010	0747	0.0	Forced	Fuel Outage	1	3	Reserved shutdown state due to fuel supply.
08/25/2010	1107	0.0	Forced	Maintenance	3	36	Flare malfunction.
08/25/2010	1721	0.0	Forced	Fuel Outage	0	57	Reserved shutdown state due to fuel supply.
09/08/2010	0853	0.0	Forced	Fuel Outage	4	0	Reserved shutdown state due to fuel supply.
09/12/2010	1117	0.0	Forced	Fuel Outage	1	47	Reserved shutdown state due to fuel supply.
09/15/2010	1321	0.0	Forced	Fuel Outage	3	6	Reserved shutdown state due to fuel supply.
09/16/2010	0926	0.0	Forced	Fuel Outage	1	44	Reserved shutdown state due to fuel supply.
09/21/2010	0136	0.0	Forced	Maintenance	4	14	Fuel compressor malfunction.
09/28/2010	0700	0.0	Scheduled	Maintenance	3	30	Engine swap out.
10/13/2010	1417	0.0	Forced	Maintenance	0	45	Unit on standby due to substation breaker operation.
10/13/2010	1523	0.0	Forced	Maintenance	0	29	Flare malfunction.
10/15/2010	0838	0.0	Forced	Maintenance	9	23	Unit tripped due to mis detonation.
10/25/2010	0905	0.0	Scheduled	Maintenance	3	19	Plug, valve, and oil service.
10/27/2010	0708	0.0	Scheduled	Maintenance	6	42	Valve train inspection.

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**Green Valley Landfill**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2010	1250	0.0	Forced	Maintenance	2	11	Flare malfunction.
05/06/2010	1107	0.0	Forced	Maintenance	1	7	Flare malfunction.
05/07/2010	1302	0.0	Forced	Maintenance	23	54	Flare malfunction.
05/12/2010	0653	0.0	Forced	Maintenance	3	28	Flare malfunction.
05/12/2010	1043	0.0	Forced	Maintenance	0	19	Fuel compressor malfunction.
05/12/2010	2203	0.0	Forced	Maintenance	15	14	Flare malfunction.
05/14/2010	1135	0.0	Forced	Maintenance	5	0	Flare malfunction.
05/17/2010	2358	0.0	Forced	Maintenance	8	1	Unit tripped due to mis detonation.
05/31/2010	0045	0.0	Forced	Maintenance	7	40	Unit on standby due to E108/104 operation caused by storms.
05/31/2010	1053	0.0	Scheduled	Maintenance	1	28	Plug, valve, and oil service.
06/13/2010	0620	0.0	Forced	Maintenance	4	36	Fuel compressor malfunction.
06/29/2010	1240	0.0	Forced	Maintenance	4	30	Unit tripped due to excessive water in fuel system.
07/01/2010	0817	0.0	Forced	Maintenance	30	10	Fuel compressor malfunction.
07/10/2010	1508	0.0	Forced	Maintenance	5	31	Fuel compressor malfunction.
07/11/2010	2156	0.0	Forced	Maintenance	3	45	Fuel compressor malfunction.
07/12/2010	2014	0.0	Forced	Maintenance	7	34	Fuel compressor malfunction.
07/14/2010	1920	0.0	Forced	Maintenance	4	55	Unit tripped due to excessive water in fuel system.
07/15/2010	0917	0.0	Forced	Maintenance	2	8	Unit on standby due to E108/104 operation caused by storms.
07/21/2010	1025	0.0	Scheduled	Maintenance	6	22	Plug, valve, and oil service.
07/27/2010	1045	0.0	Scheduled	Maintenance	143	40	Landfill scheduled maintenance on flare.
08/10/2010	1347	0.0	Forced	Fuel Outage	28	48	Reserved shutdown state due to fuel supply.
08/14/2010	2130	0.0	Forced	Fuel Outage	2	0	Reserved shutdown state due to fuel supply.
08/18/2010	0747	0.0	Forced	Fuel Outage	1	5	Reserved shutdown state due to fuel supply.
08/25/2010	1107	0.0	Forced	Maintenance	3	35	Unit tripped due to excessive water in fuel system.
08/25/2010	1721	0.0	Forced	Fuel Outage	1	9	Reserved shutdown state due to fuel supply.
09/08/2010	0929	0.0	Forced	Fuel Outage	0	10	Reserved shutdown state due to fuel supply.
09/12/2010	1117	0.0	Forced	Fuel Outage	1	50	Reserved shutdown state due to fuel supply.
09/15/2010	1021	0.0	Forced	Maintenance	25	44	Unit tripped due to left side turbo failure.
09/21/2010	0136	0.0	Forced	Maintenance	4	16	Fuel compressor malfunction.
09/28/2010	0700	0.0	Scheduled	Maintenance	3	30	Engine swap out.
10/13/2010	1416	0.0	Forced	Maintenance	0	56	Unit on standby due to substation breaker operation.
10/13/2010	1526	0.0	Forced	Maintenance	0	29	Flare malfunction.
10/15/2010	0837	0.0	Forced	Maintenance	9	23	Unit tripped due to mis detonation.

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**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	0000	0.0	Forced	Fuel Outage	226	27	Reserved shutdown state due to fuel supply.
05/11/2010	0653	0.0	Forced	Maintenance	27	7	Flare malfunction.
05/12/2010	1000	0.0	Forced	Maintenance	54	58	Reserve shut down state due to fuel supply.
05/14/2010	1704	0.0	Forced	Maintenance	0	6	Unit tripped due to mis detonation.
05/14/2010	1828	0.0	Forced	Maintenance	2	35	Unit tripped due to mis detonation.
05/16/2010	0030	0.0	Forced	Maintenance	8	12	Unit tripped due to mis detonation.
05/17/2010	1630	0.0	Forced	Maintenance	15	22	Unit tripped due to mis detonation.
05/18/2010	1058	0.0	Forced	Fuel Outage	325	2	Reserved shutdown state due to fuel supply.
06/01/2010	0000	0.0	Forced	Fuel Outage	0	0	Reserved shutdown state due to fuel supply.

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Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/28/2010	1547	0.0	Forced	Maintenance	2	46	52U breaker tripped due to fire alarm.
06/02/2010	1112	0.0	Scheduled	Maintenance	4	18	Flare malfunction.
06/05/2010	1030	0.0	Forced	Maintenance	8	30	Unit tripped due to right side turbo failure.
06/09/2010	0937	0.0	Scheduled	Maintenance	7	44	Flare malfunction.
06/11/2010	1401	0.0	Forced	Maintenance	2	7	52U breaker tripped due to disturbance on lines.
06/12/2010	1615	0.0	Forced	Maintenance	2	18	52U breaker tripped due to disturbance on lines.
06/13/2010	1043	0.0	Forced	Maintenance	49	4	52U breaker tripped due to disturbance on lines.
06/16/2010	1442	0.0	Forced	Maintenance	0	53	52U breaker tripped due to disturbance on lines.
06/16/2010	1745	0.0	Forced	Maintenance	19	34	52U breaker tripped due to disturbance on lines.
06/18/2010	1725	0.0	Forced	Maintenance	4	58	52U tripped due to fire alarm.
06/23/2010	1130	0.0	Scheduled	Maintenance	8	59	Plug, valve and oil service.
06/23/2010	2034	0.0	Scheduled	Maintenance	0	11	Plug, valve and oil service.
08/04/2010	1345	0.0	Scheduled	Maintenance	5	0	Plug, valve and oil service.
08/04/2010	1845	0.0	Forced	Fuel Outage	66	4	Reserved shutdown state due to fuel supply.
09/23/2010	1743	0.0	Scheduled	Maintenance	136	40	Unit tripped due to mis detonation.
09/29/2010	1400	0.0	Forced	Maintenance	0	24	Unit tripped due to mis detonation.
10/23/2010	0028	0.0	Forced	Fuel Outage	0	32	Reserved shutdown state due to fuel supply.

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**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/25/2010	1342	0.0	Forced	Maintenance	0	6	Unit tripped due to mis detonation.
05/26/2010	1829	0.0	Forced	Maintenance	19	40	Unit tripped due to mis detonation.
05/28/2010	1547	0.0	Forced	Maintenance	2	46	52U breaker tripped due to fire alarm.
05/28/2010	1834	0.0	Forced	Maintenance	77	26	Unit tripped due to mis detonation.
06/01/2010	0000	0.0	Forced	Maintenance	58	0	Unit tripped due to mis detonation.
06/09/2010	0938	0.0	Scheduled	Maintenance	7	45	Flare maintenance.
06/09/2010	1738	0.0	Forced	Maintenance	0	15	Unit tripped due to mis detonation.
06/11/2010	1401	0.0	Forced	Maintenance	2	15	52U breaker tripped due to disturbance on lines.
06/11/2010	1622	0.0	Forced	Maintenance	0	33	Unit tripped due to mis detonation.
06/12/2010	1615	0.0	Forced	Maintenance	2	18	52U breaker tripped due to disturbance on lines.
06/13/2010	1043	0.0	Forced	Maintenance	49	4	52U breaker tripped due to disturbance on lines.
06/16/2010	1442	0.0	Forced	Maintenance	0	50	52U breaker tripped due to disturbance on lines.
06/16/2010	1538	0.0	Forced	Maintenance	0	7	Unit tripped due to mis detonation.
06/16/2010	1745	0.0	Forced	Maintenance	19	36	52U breaker tripped due to disturbance on lines.
06/18/2010	1725	0.0	Forced	Maintenance	5	0	52U breaker tripped due to fire alarm.
06/18/2010	2233	0.0	Forced	Maintenance	0	11	Unit tripped due to mis detonation.
08/04/2010	1248	0.0	Forced	Maintenance	0	51	Unit tripped due to mis detonation.
08/05/2010	0053	0.0	Forced	Maintenance	0	44	Unit tripped due to mis detonation.
08/05/2010	0243	0.0	Forced	Maintenance	6	30	Unit tripped due to mis detonation.
08/05/2010	1017	0.0	Forced	Maintenance	0	5	Unit tripped due to mis detonation.
08/05/2010	1312	0.0	Forced	Maintenance	1	9	Unit tripped due to mis detonation.
08/05/2010	1435	0.0	Forced	Maintenance	0	23	Unit tripped due to mis detonation.
08/07/2010	1415	0.0	Forced	Maintenance	41	29	Engine failure due to cracked turbo boot.
08/09/2010	0750	0.0	Forced	Maintenance	0	5	Engine failure due to cracked turbo boot.
08/10/2010	1806	0.0	Forced	Maintenance	138	43	Unit tripped due to mis detonation.
08/16/2010	1315	0.0	Forced	Fuel Outage	55	43	Reserved shutdown state due to fuel supply.
08/27/2010	2052	0.0	Forced	Maintenance	0	6	Unit tripped due to mis detonation.
08/27/2010	2058	0.0	Forced	Maintenance	99	2	Unit tripped due to mis detonation.
09/01/2010	0659	0.0	Forced	Maintenance	65	6	Unit tripped due to mis detonation.
09/04/2010	0005	0.0	Forced	Maintenance	0	35	Unit tripped due to mis detonation.
09/04/2010	0659	0.0	Forced	Maintenance	29	10	Unit tripped due to mis detonation.
09/06/2010	0710	0.0	Forced	Maintenance	0	41	Unit tripped due to mis detonation.
09/06/2010	2348	0.0	Forced	Maintenance	15	34	Unit tripped due to mis detonation.
09/09/2010	1018	0.0	Forced	Maintenance	0	57	Unit tripped due to mis detonation.
09/09/2010	1157	0.0	Forced	Maintenance	0	3	Unit tripped due to mis detonation.
09/09/2010	1208	0.0	Forced	Maintenance	1	0	Unit tripped due to mis detonation.
09/09/2010	1451	0.0	Forced	Maintenance	0	29	Unit tripped due to mis detonation.
09/09/2010	1631	0.0	Forced	Maintenance	3	23	Unit tripped due to mis detonation.
09/09/2010	1954	0.0	Forced	Maintenance	14	17	Unit tripped due to mis detonation.
09/13/2010	0240	0.0	Forced	Maintenance	0	45	Unit tripped due to mis detonation.
09/13/2010	1518	0.0	Forced	Maintenance	67	11	Unit tripped due to mis detonation.
09/16/2010	1030	0.0	Forced	Maintenance	0	2	Unit tripped due to mis detonation.
09/16/2010	1032	0.0	Forced	Maintenance	0	7	Unit tripped due to mis detonation.

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/16/2010	1050	0.0	Forced	Maintenance	95	42	Engine failure due to burnt valve, replaced head #16.
09/20/2010	1038	0.0	Forced	Maintenance	0	28	Unit tripped due to mis detonation.
09/20/2010	1108	0.0	Forced	Maintenance	0	10	Unit tripped due to mis detonation.
09/20/2010	1627	0.0	Forced	Maintenance	21	33	Unit tripped due to mis detonation.
09/23/2010	0936	0.0	Forced	Maintenance	0	13	Unit tripped due to mis detonation.
09/23/2010	1023	0.0	Forced	Maintenance	0	14	Unit tripped due to mis detonation.
09/23/2010	1248	0.0	Forced	Maintenance	0	4	Unit tripped due to mis detonation.
09/23/2010	1309	0.0	Forced	Maintenance	0	4	Unit tripped due to mis detonation.
10/01/2010	1002	0.0	Forced	Fuel Outage	225	50	Reserved shutdown state due to fuel supply.
10/10/2010	2004	0.0	Forced	Fuel Outage	0	4	Reserved shutdown state due to fuel supply.
10/24/2010	1828	0.0	Forced	Fuel Outage	0	21	Reserved shutdown state due to fuel supply.
10/27/2010	1002	0.0	Forced	Fuel Outage	109	58	Reserved shutdown state due to fuel supply.

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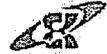
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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	1547	0.0	Forced	Maintenance	57	5	52U breaker tripped due to fire alarm.
05/04/2010	0052	0.0	Forced	Maintenance	9	8	Unit tripped due to mis detonation.
05/04/2010	1000	0.0	Scheduled	Maintenance	31	17	Top end overhaul.
05/11/2010	0823	0.0	Scheduled	Maintenance	2	33	Unit tripped due to mis detonation.
05/22/2010	1858	0.0	Forced	Maintenance	68	49	Unit tripped due to mis detonation.
05/28/2010	1547	0.0	Forced	Maintenance	2	50	52U breaker tripped due to fire alarm.
06/02/2010	1112	0.0	Scheduled	Maintenance	5	10	Flare maintenance.
06/09/2010	0938	0.0	Scheduled	Maintenance	7	45	Flare maintenance.
06/11/2010	1401	0.0	Forced	Maintenance	2	6	52U breaker tripped due to disturbance on lines.
06/12/2010	1615	0.0	Forced	Maintenance	2	25	52U breaker tripped due to disturbance on lines.
06/13/2010	1043	0.0	Forced	Maintenance	49	4	52U breaker tripped due to disturbance on lines.
06/16/2010	1442	0.0	Forced	Maintenance	0	49	52U breaker tripped due to disturbance on lines.
06/16/2010	1745	0.0	Forced	Maintenance	19	33	52U breaker tripped due to disturbance on lines.
06/18/2010	1725	0.0	Forced	Maintenance	5	0	52U breaker tripped due to fire alarm.
06/18/2010	2228	0.0	Forced	Maintenance	0	5	Unit tripped due to mis detonation.
08/07/2010	1253	0.0	Forced	Maintenance	0	23	Unit tripped due to mis detonation.
08/07/2010	1346	0.0	Forced	Maintenance	0	14	Unit tripped due to mis detonation.
08/08/2010	2000	0.0	Scheduled	Maintenance	46	2	Engine failure due to cracked turbo boot.
08/11/2010	0926	0.0	Forced	Fuel Outage	2	30	Reserved shutdown state due to fuel supply.
08/27/2010	1000	0.0	Scheduled	Maintenance	7	19	Sparkplug maintenance.
09/22/2010	2339	0.0	Forced	Maintenance	17	57	Battery problems repaired.
10/20/2010	1230	0.0	Scheduled	Maintenance	21	22	Plug, valve, and oil service.
10/24/2010	1843	0.0	Forced	Fuel Outage	63	23	Reserved shutdown state due to fuel supply.

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**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
06/01/2010	0000	0.0	Forced	Fuel Outage	720	0	Reserved shutdown state due to fuel supply.
07/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
08/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.

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**Unit Five**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2010	1519	0.0	Forced	Maintenance	3	13	Unit tripped due to mis detonation.
05/05/2010	1603	0.0	Forced	Maintenance	0	11	Unit tripped due to mis detonation.
05/05/2010	2230	0.0	Forced	Maintenance	10	35	Unit tripped due to mis detonation.
05/06/2010	1430	0.0	Forced	Maintenance	0	4	Unit tripped due to mis detonation.
05/27/2010	1422	0.0	Scheduled	Maintenance	2	27	Plug, valve and oil service.
05/28/2010	1547	0.0	Forced	Maintenance	2	52	52U breaker tripped due to fire alarm.
05/28/2010	1842	0.0	Forced	Maintenance	0	3	Unit tripped due to mis detonation.
05/28/2010	1846	0.0	Forced	Maintenance	0	3	Unit tripped due to mis detonation.
06/02/2010	1112	0.0	Scheduled	Maintenance	4	16	Flare maintenance.
06/09/2010	0938	0.0	Scheduled	Maintenance	7	46	Flare maintenance.
06/09/2010	1750	0.0	Forced	Maintenance	0	1	Unit tripped due to mis detonation.
06/11/2010	1401	0.0	Forced	Maintenance	2	27	52U breaker tripped due to disturbance on lines.
06/12/2010	1615	0.0	Forced	Maintenance	2	33	52U breaker tripped due to disturbance on lines.
06/13/2010	1043	0.0	Forced	Maintenance	49	35	52U breaker tripped due to disturbance on lines.
06/15/2010	1409	0.0	Forced	Maintenance	0	4	Unit tripped due to fire alarm.
06/16/2010	1442	0.0	Forced	Maintenance	0	50	52U breaker tripped due to disturbance on lines.
06/16/2010	1745	0.0	Forced	Maintenance	19	33	52U breaker tripped due to disturbance on lines.
06/18/2010	1725	0.0	Forced	Maintenance	4	59	52U breaker tripped due to fire alarm.
06/18/2010	2237	0.0	Forced	Maintenance	0	2	Unit tripped due to mis detonation.
06/18/2010	2311	0.0	Forced	Maintenance	0	3	Unit tripped due to fire alarm.
06/22/2010	1425	0.0	Forced	Fuel Outage	21	1	Reserved shutdown state due to fuel supply.
06/23/2010	1808	0.0	Forced	Fuel Outage	138	33	Reserved shutdown state due to fuel supply.
06/29/2010	1257	0.0	Forced	Fuel Outage	35	3	Reserved shutdown state due to fuel supply.
07/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
08/01/2010	0000	0.0	Forced	Fuel Outage	84	46	Reserved shutdown state due to fuel supply.
08/11/2010	0926	0.0	Forced	Fuel Outage	2	29	Reserved shutdown state due to fuel supply.
08/11/2010	1203	0.0	Forced	Maintenance	0	4	Unit tripped due to mis detonation.
08/19/2010	1159	0.0	Forced	Maintenance	0	35	High voltage generator repair.
08/19/2010	1235	0.0	Forced	Maintenance	95	52	High voltage generator repair.
08/23/2010	1239	0.0	Forced	Maintenance	188	43	High voltage generator repair.
08/31/2010	0952	0.0	Forced	Maintenance	14	8	Unit tripped due to leak in oil filter housing.
09/01/2010	0000	0.0	Forced	Maintenance	370	22	Lack of gas and high vaccum.
09/16/2010	1536	0.0	Forced	Maintenance	0	2	Unit tripped due to mis detonation.
10/04/2010	0016	0.0	Forced	Maintenance	0	44	Unit tripped due to mis detonation.
10/04/2010	0211	0.0	Forced	Maintenance	5	51	Unit tripped due to mis detonation.
10/04/2010	0802	0.0	Forced	Maintenance	0	7	Unit tripped due to mis detonation.
10/09/2010	0237	0.0	Forced	Fuel Outage	0	51	Reserved shutdown state due to fuel supply.
10/09/2010	1945	0.0	Forced	Maintenance	68	39	Unit tripped due to mis detonation.
10/12/2010	1629	0.0	Forced	Fuel Outage	0	5	Reserved shutdown state due to fuel supply.
10/12/2010	1811	0.0	Forced	Maintenance	288	33	Plug, valve and oil service.

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Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/18/2010	1013	0.0	Scheduled	Maintenance	2	55	Plug, valve, and oil service.
05/27/2010	1630	0.0	Forced	Maintenance	0	12	387 relay tripped at substation.
05/30/2010	1819	0.0	Forced	Maintenance	1	36	387 relay tripped at substation.
06/14/2010	1955	0.0	Forced	Maintenance	24	0	Storm tripped substation.
06/15/2010	1955	0.0	Forced	Maintenance	11	40	Storm tripped substation.
06/27/2010	1310	0.0	Forced	Maintenance	8	10	387 relay tripped at substation.
06/28/2010	1935	0.0	Forced	Maintenance	0	55	387 relay tripped at substation.
07/17/2010	0605	0.0	Forced	Maintenance	5	45	Storm tripped substation.
07/19/2010	0720	0.0	Scheduled	Maintenance	2	30	Plug, valve, and oil service.
07/30/2010	1140	0.0	Forced	Maintenance	2	45	Low oil pressure on fuel skid.
08/08/2010	1325	0.0	Forced	Maintenance	1	10	Loss of oil pressure on fuel skid.
08/11/2010	1435	0.0	Forced	Maintenance	0	20	Storm tripped unit.
08/13/2010	0855	0.0	Forced	Maintenance	4	10	Plant tripped due to substation.
08/17/2010	0600	0.0	Scheduled	Maintenance	14	15	Top end rebuild.
08/19/2010	0740	0.0	Scheduled	Maintenance	0	35	Oil service.
08/19/2010	1742	0.0	Forced	Maintenance	2	55	Low oil pressure on fuel skid.
08/24/2010	0850	0.0	Scheduled	Maintenance	0	45	Gauge replacement on fuel skid.
09/04/2010	0140	0.0	Forced	Maintenance	11	21	387 relay tripped at substation.
09/19/2010	1015	0.0	Forced	Maintenance	0	42	387 relay tripped at substation.
09/19/2010	1057	0.0	Forced	Maintenance	0	58	387 relay tripped at substation.
10/01/2010	0825	0.0	Scheduled	Maintenance	2	25	Plug, valve, and oil service.
10/05/2010	1115	0.0	Forced	Maintenance	1	40	Header repaired.

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**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	2020	0.0	Forced	Maintenance	206	0	Unit tripped due to power transformer failure.
05/10/2010	1020	0.0	Scheduled	Maintenance	3	38	Plug, valve, and oil service.
05/13/2010	1110	0.0	Scheduled	Maintenance	2	55	Rebuild prelube pump.
05/27/2010	1630	0.0	Forced	Maintenance	0	15	387 relay tripped at substation.
05/30/2010	1819	0.0	Forced	Maintenance	1	38	387 relay tripped at substation.
06/13/2010	1003	0.0	Forced	Maintenance	0	17	Unit tripped due to mis detonation.
06/13/2010	1110	0.0	Forced	Maintenance	1	25	Unit tripped due to mis detonation.
06/15/2010	1955	0.0	Forced	Maintenance	11	35	Storm tripped substation.
06/22/2010	0850	0.0	Scheduled	Maintenance	0	10	Checking plug on # 16 cylinder.
06/23/2010	1002	0.0	Scheduled	Maintenance	2	48	Plug, valve, and oil service.
06/27/2010	1310	0.0	Forced	Maintenance	82	50	387 relay tripped at substation.
07/02/2010	0210	0.0	Forced	Maintenance	1	10	Unit tripped due to power transformer failure.
07/10/2010	1355	0.0	Forced	Maintenance	1	10	Unit tripped due to power transformer failure.
07/11/2010	2020	0.0	Forced	Maintenance	0	30	Unit tripped due to power transformer failure.
07/17/2010	0605	0.0	Forced	Maintenance	5	40	387 relay tripped at substation.
07/30/2010	1140	0.0	Forced	Maintenance	2	50	Low oil pressure on fuel skid.
08/08/2010	1325	0.0	Forced	Maintenance	1	0	Loss of oil pressure on fuel skid.
08/11/2010	1435	0.0	Forced	Maintenance	0	20	Storm tripped unit.
08/13/2010	0855	0.0	Forced	Maintenance	4	10	Plant tripped due to substation..
08/19/2010	1742	0.0	Forced	Maintenance	2	59	Low oil pressure on fuel skid.
08/24/2010	0850	0.0	Scheduled	Maintenance	0	40	Gauge replacement on fuel skid.
09/02/2010	0733	0.0	Forced	Maintenance	4	51	Unit tripped due to power transformer failure.
09/04/2010	0140	0.0	Forced	Maintenance	11	21	387 relay tripped at substation.
09/04/2010	2215	0.0	Forced	Maintenance	61	15	Unit tripped due to potential transformer failure.
09/19/2010	1015	0.0	Forced	Maintenance	1	40	387 relay tripped at substation.
10/19/2010	1015	0.0	Scheduled	Maintenance	3	5	Plug, valve, and oil service.
10/19/2010	1355	0.0	Scheduled	Maintenance	0	25	Change out and cold plug on head #15.

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**Bavarian Landfill**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	1020	0.0	Scheduled	Maintenance	2	30	Plug, valve, and oil service.
05/27/2010	1630	0.0	Forced	Maintenance	0	11	387 relay tripped at substation.
05/30/2010	1819	0.0	Forced	Maintenance	1	37	387 relay tripped at substation.
06/01/2010	1125	0.0	Forced	Maintenance	344	30	Changed cold plug on head #16.
06/15/2010	1955	0.0	Forced	Maintenance	11	35	Storm tripped substation.
06/16/2010	0730	0.0	Scheduled	Maintenance	3	25	Plug, valve, and oil service.
06/16/2010	1125	0.0	Scheduled	Maintenance	0	15	Changed cold plug on head #16.
06/27/2010	1310	0.0	Forced	Maintenance	8	13	387 relay tripped at substation.
06/28/2010	1935	0.0	Forced	Maintenance	0	55	387 relay tripped at substation.
07/17/2010	0605	0.0	Forced	Maintenance	5	40	387 relay tripped at substation.
07/30/2010	1140	0.0	Forced	Maintenance	2	50	Low oil pressure on fuel skid.
08/01/2010	1435	0.0	Forced	Maintenance	166	50	Storm tripped unit.
08/08/2010	1325	0.0	Forced	Maintenance	1	10	Loss of oil pressure on fuel skid.
08/10/2010	0705	0.0	Scheduled	Maintenance	3	35	Plug, valve, oil service.
08/11/2010	1435	0.0	Forced	Maintenance	0	20	Storm tripped unit.
08/13/2010	0855	0.0	Forced	Maintenance	4	10	Plant tripped due to substation..
08/19/2010	1742	0.0	Forced	Maintenance	2	58	Low oil pressure on fuel skid.
08/24/2010	0850	0.0	Scheduled	Maintenance	0	40	Gauge replacement on fuel skid.
09/04/2010	0140	0.0	Forced	Maintenance	12	10	387 relay tripped at substation.
09/14/2010	0615	0.0	Scheduled	Maintenance	14	25	Top end rebuild.
09/15/2010	1025	0.0	Forced	Maintenance	0	30	Oil service.
09/19/2010	1015	0.0	Forced	Maintenance	1	50	387 relay tripped at substation.
10/27/2010	0045	0.0	Forced	Maintenance	9	15	Unit tripped due to electrical problem in engine cowling.
10/28/2010	0710	0.0	Scheduled	Maintenance	5	25	Plug, valve, and oil service. Changed out head #6.

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**Bavarian Landfill**

**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/17/2010	0002	0.0	Forced	Maintenance	6	8	Replaced rocker arm and head #13.
05/20/2010	1018	0.0	Scheduled	Maintenance	2	15	Plug, valve, and oil service.
05/27/2010	1630	0.0	Forced	Maintenance	0	10	387 relay tripped at substation.
05/30/2010	1819	0.0	Forced	Maintenance	1	37	387 relay tripped at substation.
06/15/2010	1955	0.0	Forced	Maintenance	11	40	Storm tripped substation.
06/27/2010	1310	0.0	Forced	Maintenance	8	17	387 relay tripped at substation.
06/28/2010	1935	0.0	Forced	Maintenance	0	55	387 relay tripped at substation.
06/29/2010	0215	0.0	Forced	Maintenance	4	5	Unit tripped due to mis detonation.
07/06/2010	0710	0.0	Scheduled	Maintenance	3	15	Plug, valve, and oil service.
07/10/2010	1355	0.0	Forced	Maintenance	9	35	Unit tripped due to generator voltage fault.
07/17/2010	0605	0.0	Forced	Maintenance	5	45	387 relay tripped at substation.
07/20/2010	0700	0.0	Scheduled	Maintenance	12	50	Unit off-line due to top-end replacement.
07/30/2010	1140	0.0	Forced	Maintenance	2	55	Low oil pressure on fuel skid.
08/08/2010	1325	0.0	Forced	Maintenance	1	45	Loss of oil pressure on fuel skid.
08/11/2010	1435	0.0	Forced	Maintenance	0	25	Storm tripped unit.
08/13/2010	0855	0.0	Forced	Maintenance	4	25	Storm tripped substation.
08/19/2010	1742	0.0	Forced	Maintenance	3	7	Low oil pressure on fuel skid.
08/24/2010	0850	0.0	Scheduled	Maintenance	0	50	Gauge replacement on fuel skid.
09/04/2010	0140	0.0	Forced	Maintenance	12	35	387 relay tripped at substation. Bad potential transformer.
09/08/2010	1002	0.0	Scheduled	Maintenance	2	38	Plug, valve, and oil service.
09/19/2010	1015	0.0	Forced	Maintenance	1	45	387 relay tripped at substation.
10/25/2010	1003	0.0	Scheduled	Maintenance	3	52	Plug, valve, and oil service.

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**Hardin Co. Landfill**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	0000	0.0	Forced	Fuel Outage	471	21	Reserved shutdown state due to fuel supply.
05/21/2010	1354	0.0	Forced	Maintenance	0	44	Lack of gas and high vacuum.
05/24/2010	0558	0.0	Forced	Maintenance	0	16	Lack of gas and high vacuum.
06/07/2010	0540	0.0	Forced	Fuel Outage	76	20	Reserved shutdown state due to fuel supply.
06/16/2010	1545	0.0	Forced	Maintenance	0	6	Unit tripped due to mis detonation.
06/26/2010	2058	0.0	Forced	Maintenance	0	18	Unit tripped due to mis detonation.
06/30/2010	1745	0.0	Forced	Maintenance	0	10	Flare and fuel compressor fault.
07/01/2010	1427	0.0	Scheduled	Maintenance	4	13	Plug and valve service.
07/02/2010	0458	0.0	Forced	Maintenance	1	33	Unit tripped due to mis detonation.
07/12/2010	1613	0.0	Forced	Maintenance	0	29	52U utility breaker faulty.
07/14/2010	1433	0.0	Forced	Fuel Outage	1	6	Reserved shutdown state due to fuel supply.
07/15/2010	1104	0.0	Forced	Fuel Outage	0	48	Reserved shutdown state due to fuel supply.
07/19/2010	1309	0.0	Forced	Fuel Outage	1	16	Reserved shutdown state due to fuel supply.
07/20/2010	0430	0.0	Forced	Fuel Outage	37	43	Reserved shutdown state due to fuel supply.
07/24/2010	1939	0.0	Forced	Maintenance	0	21	Unit trip due to high vacuum.
07/26/2010	0927	0.0	Forced	Fuel Outage	4	50	Reserved shutdown state due to fuel supply.
08/01/2010	1338	0.0	Forced	Maintenance	0	44	Flare and fuel compressor fault.
08/02/2010	1513	0.0	Forced	Maintenance	1	33	Unit tripped due to mis detonation.
08/02/2010	1726	0.0	Forced	Maintenance	17	8	Unit tripped due to mis detonation.
08/04/2010	1541	0.0	Forced	Maintenance	0	40	Storm tripped.
08/05/2010	0903	0.0	Forced	Maintenance	0	24	Cold cylinder repaired.
08/08/2010	1936	0.0	Forced	Maintenance	1	4	Unit tripped due to mis detonation.
08/08/2010	2041	0.0	Forced	Maintenance	0	10	Unit tripped due to mis detonation.
08/09/2010	1000	0.0	Forced	Maintenance	0	20	Flare and fuel compressor fault.
08/12/2010	1646	0.0	Forced	Fuel Outage	137	14	Reserved shutdown state due to fuel supply.
08/19/2010	1000	0.0	Forced	Fuel Outage	168	0	Reserved shutdown state due to fuel supply.
09/08/2010	1806	0.0	Forced	Maintenance	0	48	Fuel compressor repaired.
09/09/2010	1204	0.0	Forced	Maintenance	0	14	Fuel compressor repaired.
09/16/2010	0824	0.0	Forced	Maintenance	0	12	Flare and fuel compressor fault.
09/17/2010	1809	0.0	Forced	Maintenance	1	15	Flare and fuel compressor fault.
09/21/2010	1017	0.0	Forced	Fuel Outage	3	38	Reserved shutdown state due to fuel supply.
09/22/2010	1240	0.0	Forced	Maintenance	0	35	Fuel compressor repaired.
09/29/2010	1000	0.0	Forced	Fuel Outage	38	0	Reserved shutdown state due to fuel supply.
10/01/2010	0000	0.0	Forced	Fuel Outage	12	5	Reserved shutdown state due to fuel supply.
10/11/2010	1000	0.0	Forced	Fuel Outage	494	0	Reserved shutdown state due to fuel supply.

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Hardin Co. Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2010	1000	0.0	Forced	Fuel Outage	21	45	Reserved shutdown state due to fuel supply.
05/10/2010	1000	0.0	Forced	Fuel Outage	0	37	Reserved shutdown state due to fuel supply.
05/10/2010	1155	0.0	Forced	Maintenance	52	36	Engine repair.
05/13/2010	0824	0.0	Forced	Fuel Outage	7	33	Reserved shutdown state due to fuel supply.
05/16/2010	1913	0.0	Forced	Maintenance	1	32	Unit tripped due to mis detonation.
05/20/2010	1846	0.0	Forced	Maintenance	0	4	Unit tripped due to mis detonation.
05/21/2010	1434	0.0	Forced	Maintenance	0	28	Unit tripped due to mis detonation.
05/24/2010	0623	0.0	Forced	Maintenance	0	25	Unit tripped due to mis detonation.
05/24/2010	1404	0.0	Forced	Maintenance	0	28	Unit tripped due to mis detonation.
06/01/2010	1138	0.0	Forced	Fuel Outage	32	58	Reserved shutdown state due to fuel supply.
06/07/2010	0926	0.0	Forced	Maintenance	0	34	52U utility breaker fault.
06/16/2010	1621	0.0	Forced	Maintenance	0	7	Unit tripped due to mis detonation.
06/17/2010	0946	0.0	Forced	Maintenance	0	14	Cold cylinder repaired.
06/18/2010	1118	0.0	Forced	Fuel Outage	74	45	Reserved shutdown state due to fuel supply.
06/22/2010	1517	0.0	Forced	Maintenance	0	25	Cold cylinder repaired.
06/23/2010	0715	0.0	Forced	Maintenance	5	0	Cold cylinder repaired.
06/23/2010	1235	0.0	Forced	Maintenance	0	35	Cold cylinder repaired.
06/26/2010	2033	0.0	Forced	Maintenance	1	8	Unit tripped due to mis detonation.
06/26/2010	2211	0.0	Forced	Maintenance	97	49	Unit tripped due to mis detonation.
07/01/2010	0000	0.0	Forced	Maintenance	346	17	Unit tripped due to mis detonation.
07/15/2010	1039	0.0	Forced	Fuel Outage	95	21	Reserved shutdown state due to fuel supply.
07/19/2010	1033	0.0	Forced	Fuel Outage	172	29	Reserved shutdown state due to fuel supply.
07/26/2010	1532	0.0	Forced	Maintenance	128	28	Unit tripped due to mis detonation.
08/01/2010	0000	0.0	Forced	Maintenance	82	37	Unit tripped due to mis detonation.
08/04/2010	1541	0.0	Forced	Maintenance	0	30	Storm tripped unit.
08/07/2010	1328	0.0	Forced	Fuel Outage	44	47	Reserved shutdown state due to fuel supply.
08/10/2010	1337	0.0	Forced	Maintenance	0	29	Flare and fuel compressor fault.
08/18/2010	1000	0.0	Forced	Fuel Outage	24	0	Reserved shutdown state due to fuel supply.
08/19/2010	1106	0.0	Forced	Maintenance	0	14	Cold cylinder repaired.
08/24/2010	1422	0.0	Forced	Maintenance	1	26	Voltage transformer repaired.
08/26/2010	1000	0.0	Forced	Maintenance	4	14	Unit tripped due to mis detonation.
09/07/2010	1000	0.0	Forced	Fuel Outage	48	0	Reserved shutdown state due to fuel supply.
09/09/2010	1204	0.0	Forced	Maintenance	2	15	Fuel compressor repaired.
09/16/2010	0824	0.0	Forced	Maintenance	0	12	Flare and fuel compressor fault.
09/16/2010	0836	0.0	Forced	Fuel Outage	265	24	Reserved shutdown state due to fuel supply.
09/30/2010	1150	0.0	Forced	Fuel Outage	1	46	Reserved shutdown state due to fuel supply.
10/04/2010	1021	0.0	Forced	Maintenance	0	32	Cold cylinder repaired.
10/05/2010	1000	0.0	Forced	Fuel Outage	144	0	Reserved shutdown state due to fuel supply.
10/11/2010	1538	0.0	Forced	Maintenance	0	19	Cold cylinder repaired.
10/12/2010	1208	0.0	Forced	Fuel Outage	0	12	Reserved shutdown state due to fuel supply.
10/14/2010	1212	0.0	Forced	Fuel Outage	146	31	Reserved shutdown state due to fuel supply.

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**Hardin Co. Landfill**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	0000	0.0	Forced	Fuel Outage	58	0	Reserved shutdown state due to fuel supply.
05/03/2010	1154	0.0	Forced	Maintenance	0	19	Cold cylinder repaired.
05/04/2010	0709	0.0	Forced	Maintenance	147	10	Engine repair.
05/12/2010	0905	0.0	Forced	Fuel Outage	28	2	Reserved shutdown state due to fuel supply.
05/24/2010	1403	0.0	Forced	Maintenance	0	26	Unit tripped due to mis detonation.
05/26/2010	0726	0.0	Forced	Fuel Outage	136	34	Reserved shutdown state due to fuel supply.
06/01/2010	0000	0.0	Forced	Fuel Outage	12	37	Reserved shutdown state due to fuel supply.
06/02/2010	2034	0.0	Forced	Fuel Outage	108	15	Reserved shutdown state due to fuel supply.
06/07/2010	0925	0.0	Forced	Maintenance	0	35	52U utility breaker fault.
06/10/2010	1000	0.0	Forced	Fuel Outage	195	56	Reserved shutdown state due to fuel supply.
06/21/2010	1408	0.0	Forced	Fuel Outage	41	21	Reserved shutdown state due to fuel supply.
06/23/2010	1337	0.0	Forced	Fuel Outage	80	54	Reserved shutdown state due to fuel supply.
06/30/2010	1745	0.0	Forced	Maintenance	6	15	Flare and fuel compressor fault.
07/01/2010	1146	0.0	Forced	Maintenance	0	14	Unit tripped due to mis detonation.
07/02/2010	0410	0.0	Forced	Maintenance	2	4	Unit tripped due to mis detonation.
07/08/2010	1022	0.0	Scheduled	Maintenance	5	34	Plug and valve service.
07/08/2010	2308	0.0	Forced	Maintenance	1	28	Unit tripped due to mis detonation.
07/12/2010	1000	0.0	Forced	Fuel Outage	384	18	Reserved shutdown state due to fuel supply.
07/28/2010	1022	0.0	Forced	Maintenance	5	54	Unit tripped due to mis detonation.
07/28/2010	1617	0.0	Forced	Maintenance	0	5	Unit tripped due to mis detonation.
07/28/2010	1623	0.0	Forced	Maintenance	1	31	Unit tripped due to mis detonation.
08/04/2010	1541	0.0	Forced	Maintenance	0	28	Storm tripped unit.
08/08/2010	1920	0.0	Forced	Maintenance	1	19	Unit tripped due to mis detonation.
08/08/2010	2040	0.0	Forced	Maintenance	0	7	Unit tripped due to mis detonation.
08/08/2010	2139	0.0	Forced	Maintenance	0	5	Unit tripped due to mis detonation.
08/10/2010	1000	0.0	Forced	Maintenance	24	0	Flare and fuel compressor fault.
08/11/2010	1122	0.0	Forced	Fuel Outage	29	3	Reserved shutdown state due to fuel supply.
08/26/2010	1309	0.0	Forced	Fuel Outage	130	51	Reserved shutdown state due to fuel supply.
09/01/2010	0000	0.0	Forced	Fuel Outage	154	0	Reserved shutdown state due to fuel supply.
09/08/2010	1806	0.0	Forced	Maintenance	0	49	Fuel compressor repaired.
09/09/2010	1000	0.0	Forced	Fuel Outage	166	36	Reserved shutdown state due to fuel supply.
09/17/2010	1809	0.0	Forced	Maintenance	1	11	Flare and fuel compressor fault.
09/21/2010	1017	0.0	Forced	Fuel Outage	3	39	Reserved shutdown state due to fuel supply.
09/27/2010	1000	0.0	Forced	Fuel Outage	48	0	Reserved shutdown state due to fuel supply.
09/30/2010	1149	0.0	Forced	Fuel Outage	1	48	Reserved shutdown state due to fuel supply.
10/01/2010	1031	0.0	Forced	Fuel Outage	95	29	Reserved shutdown state due to fuel supply.
10/12/2010	1208	0.0	Forced	Fuel Outage	0	10	Reserved shutdown state due to fuel supply.
10/12/2010	1224	0.0	Forced	Maintenance	0	13	Unit tripped due to detonation caused by shift in gas quality.
10/26/2010	1232	0.0	Forced	Maintenance	0	23	Cold cylinder repaired.

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Pendleton Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/27/2010	0647	0.0	Forced	Maintenance	1	16	Unit tripped due to substation operation.
06/15/2010	0802	0.0	Scheduled	Maintenance	3	21	Plug, valve and oil service.
06/15/2010	1201	0.0	Forced	Maintenance	0	14	Cold cylinder, replaced plug.
07/24/2010	1808	0.0	Forced	Maintenance	5	16	Unit tripped due to substation operation.
07/26/2010	0620	0.0	Forced	Maintenance	2	53	Coolant leak from turbo exhaust line.
07/28/2010	1716	0.0	Forced	Maintenance	0	19	Unit tripped due to substation operation.
07/29/2010	0407	0.0	Forced	Maintenance	6	29	Unit tripped due to fire alarm.
07/29/2010	1241	0.0	Forced	Fuel Outage	59	19	Reserved shutdown state due to fuel supply.
08/01/2010	0000	0.0	Forced	Fuel Outage	106	31	Reserved shutdown state due to fuel supply.
08/24/2010	0808	0.0	Forced	Maintenance	5	3	Failed cylinder head.
09/16/2010	0729	0.0	Scheduled	Maintenance	1	16	Changed oil in fuel skid.
09/22/2010	1408	0.0	Forced	Fuel Outage	107	28	Reserved shutdown state due to fuel supply.
09/27/2010	1051	0.0	Forced	Fuel Outage	85	9	Reserved shutdown state due to fuel supply.
10/01/2010	0000	0.0	Forced	Fuel Outage	132	2	Reserved shutdown state due to fuel supply.

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Pendleton Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/10/2010	0800	0.0	Scheduled	Maintenance	3	18	Plug, valve and oil service.
05/26/2010	0725	0.0	Forced	Maintenance	0	16	Took wrong unit offline.
05/27/2010	0647	0.0	Forced	Maintenance	1	14	Unit tripped due to substation operation.
06/22/2010	0626	0.0	Scheduled	Maintenance	3	20	Plug, valve, and oil service.
06/22/2010	1018	0.0	Forced	Maintenance	0	40	Cold cylinder, replaced plug.
07/24/2010	1808	0.0	Forced	Maintenance	5	28	Unit tripped due to substation operation.
07/28/2010	1716	0.0	Forced	Maintenance	0	20	Unit tripped due to substation operation.
07/29/2010	0407	0.0	Forced	Maintenance	6	38	Fire alarm tripped plant off-line.
07/29/2010	1241	0.0	Forced	Maintenance	1	2	Flare work tripped plant off-line.
08/05/2010	1036	0.0	Forced	Fuel Outage	431	46	Reserved shutdown state due to fuel supply.
09/16/2010	0729	0.0	Scheduled	Maintenance	2	22	Changed oil in fuel skid.
09/23/2010	0828	0.0	Forced	Maintenance	1	15	Unit tripped due to substation operation.
09/26/2010	0154	0.0	Forced	Maintenance	5	10	Unit tripped due to substation operation.
09/26/2010	2315	0.0	Forced	Maintenance	3	7	Electrical fault in plant.
10/06/2010	1206	0.0	Forced	Fuel Outage	611	54	Reserved shutdown state due to fuel supply.

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**Pendleton Co. Landfill**

**Unit 003**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/10/2010	1232	0.0	Forced	Maintenance	2	5	Burnt valve.
05/16/2010	0826	0.0	Forced	Maintenance	4	36	Unit tripped due to mis detonation.
05/18/2010	1015	0.0	Scheduled	Maintenance	3	38	Plug, valve, and oil service.
05/20/2010	1027	0.0	Forced	Maintenance	2	53	Burnt valve.
05/20/2010	1453	0.0	Forced	Maintenance	0	13	Unit had cold cylinder, changed plug.
05/26/2010	0725	0.0	Scheduled	Maintenance	7	22	Changed turbos and wastegate.
05/27/2010	0647	0.0	Forced	Maintenance	1	12	Unit tripped due to substation operation.
05/27/2010	1322	0.0	Forced	Maintenance	0	32	Unit tripped due to mis detonation.
06/01/2010	0705	0.0	Scheduled	Maintenance	77	10	N-Frame overhaul.
06/09/2010	1308	0.0	Scheduled	Maintenance	0	23	Changed oil filters.
07/19/2010	1019	0.0	Forced	Fuel Outage	164	18	Reserved shutdown state due to fuel supply.
07/26/2010	0917	0.0	Forced	Fuel Outage	73	22	Reserved shutdown state due to fuel supply.
07/29/2010	1241	0.0	Forced	Maintenance	0	42	Flare work tripped plant.
09/13/2010	1108	0.0	Forced	Fuel Outage	218	57	Reserved shutdown state due to fuel supply.
09/23/2010	0828	0.0	Forced	Maintenance	0	13	Unit tripped due to substation operation.
09/26/2010	0154	0.0	Forced	Maintenance	5	7	Unit tripped due to substation operation.
09/26/2010	2315	0.0	Forced	Maintenance	2	21	Unit tripped due to electrical fault in plant.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2010 thru October 31, 2010

ITEM NO. 14

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Pendleton Co. Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/27/2010	0647	0.0	Forced	Maintenance	1	12	Unit tripped due to substation operation.
05/27/2010	1039	0.0	Scheduled	Maintenance	5	26	Plug, valve, and oil service.
05/28/2010	1248	0.0	Forced	Maintenance	0	13	Cold cylinder and changed plug.
07/07/2010	0647	0.0	Scheduled	Maintenance	3	30	Plug, valve, valve recession, and oil service.
07/24/2010	1808	0.0	Forced	Maintenance	5	20	Unit tripped due to substation operation.
07/28/2010	1716	0.0	Forced	Maintenance	0	20	Unit tripped due to substation operation.
07/29/2010	0407	0.0	Forced	Maintenance	9	18	Unit tripped due to fire alarm.
08/23/2010	1025	0.0	Forced	Fuel Outage	21	42	Reserved shutdown state due to fuel supply.
08/24/2010	1314	0.0	Forced	Fuel Outage	178	46	Reserved shutdown state due to fuel supply.
09/01/2010	0000	0.0	Forced	Fuel Outage	299	6	Reserved shutdown state due to fuel supply.
09/16/2010	0729	0.0	Scheduled	Maintenance	1	16	Changed oil in fuel skid.
09/23/2010	0828	0.0	Forced	Maintenance	0	13	Unit tripped due to substation operation.
09/26/2010	0154	0.0	Forced	Maintenance	5	7	Unit tripped due to substation operation.
09/26/2010	2315	0.0	Forced	Maintenance	11	35	Unit had electrical fault.
10/11/2010	1014	0.0	Forced	Maintenance	0	26	Current transformer wire broke.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2010 thru October 31, 2010

ITEM NO. 14

Page 38 of 38

Mason Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
06/01/2010	0000	0.0	Forced	Fuel Outage	720	0	Reserved shutdown state due to fuel supply.
07/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
08/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
09/01/2010	0000	0.0	Forced	Fuel Outage	157	50	Reserved shutdown state due to fuel supply.
09/07/2010	2038	0.0	Forced	Maintenance	11	0	Unit tripped due to fuel compressor fault.
09/08/2010	0739	0.0	Forced	Maintenance	0	9	Unit tripped due to compressor fault.
09/09/2010	0940	0.0	Forced	Maintenance	4	51	Unit tripped due to compressor fault.
09/09/2010	2131	0.0	Forced	Fuel Outage	506	29	Reserved shutdown state due to fuel supply.
10/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 15

RESPONSIBLE PARTY: Ernest W. Huff

**Request 15.** For each existing fuel contract categorized as long-term (i.e., one year or more in length), provide:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date contract executed;
- d. Duration of contract;
- e. Date of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i + j).

**Response 15 (a-k).** Please see pages 2 through 8.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491**

**RESPONSE TO PSC ORDER DATED 01/26/11**

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Long Term:</b>										
<b>Dale Station</b> Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560	Little Elk Mining Perry, KY	12/20/05	7 Yrs.	Amendment 1 11/05/07 Letter 8/20/08	120,000—2006—113,875.87 120,000—2007—126,605.83 120,000—2008—110,562.82 120,000—2009—106,604.65 120,000—2010—144,182.40	113,875.87 126,605.83 110,562.82 106,604.65 144,182.40	95% 106% 92% 89% 120%	\$53.496	\$2.568/Ton	\$56.064/Ton
Perry County Coal Corp. 200 Allison Blvd. Corbin, KY 40701	Perry Co. Coal Corp. Perry, KY	12/01/09	4 Yrs.	—	240,000—2010—232,788.12	232,788.12	97%	\$76.75	\$.60/Ton	\$77.35/Ton

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491**

**RESPONSE TO PSC ORDER DATED 01/26/11**

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/10	(g) Actual Annual Tonnage Rec'd Since Inception Through 12/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Cooper Station</b> National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tipple Campbell, TN	10/06/04	6 Yrs. 9 Mos.	Amendment 1 08/25/06 Letter 05/29/08 Letter 08/12/08 Letter 09/12/08 Letter 10/03/08 Letter 04/16/09 Letter 07/31/09 Letter 11/05/09 Letter 05/10/10	30,000—2004— 120,000—2005— 135,000—2006— 180,000—2007— 135,000—2008— 0—2009— 0—2010—	18,414.07 132,042.94 141,538.17 171,119.31 72,542.37 45,261.54 7,554.17	61% 110% 105% 95% 54% 100% 100%	\$56.0142	—	\$56.0142/Ton
Trinity Coal Mktg, LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 230)	Little Elk Mining Perry, KY	08/21/06	6 Yrs.	Letter 10/17/06 Letter 06/16/08 Letter 08/20/08 Amendment 1 03/26/09 Letter 07/31/09 Letter 09/01/09 Amendment 2 09/14/09 Letter 11/05/09	30,000—2006— 120,000—2007— 128,000—2008— 130,120—2009— 120,000—2010—	30,190.00 120,013.11 129,025.17 130,090.86 124,562.12	101% 100% 101% 100% 104%	\$93.504	(\$ .24/Ton)	\$93.264/Ton
Mountainside Coal Co. 7692 S. Highway 25W Williamsburg, KY 40769	Mountainside Shipping & Processing Campbell, TN	09/15/08	3 Yrs.	Letter 05/12/09 Letter 07/31/09 Letter 11/05/09	30,000—2008— 90,528—2009— 120,000—2010—	10,392.30 110,779.36 123,860.15	35% 122% 103%	\$93.00	(\$5.44/Ton)	\$87.56/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491

RESPONSE TO PSC ORDER DATED 01/26/11

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Cooper Station (Continued)</b> B & W Resources, Inc. 849 S. Highway 11 Manchester, KY 40962	B & W Resources Manchester Loadout	11/10/09	4 Yrs.	—	240,000—2010—2010—222,928.70		93%	\$64.056	\$2.5296/Ton	\$66.5856/Ton
Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 238)	Little Elk Mining Perry, KY	05/11/10	4 Yrs.	Letter 10/27/10	72,000—2010— 73,886.74		103%	\$69.1704	\$.24/Ton	\$69.4104/Ton
Jamieson Construction 30 Jamieson Lane London, KY 40744	Jamieson Constr. Bell, KY	05/11/10	3 Yrs.	Amendment 1 06/21/10 Amendment 2 07/08/10	48,000—2010— 48,383.56		101%	\$72.0044	\$1.25904/Ton	\$73.26344/Ton

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491**  
**RESPONSE TO PSC ORDER DATED 01/26/11**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 12/10	Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/10	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (f&g)
Sparlock Station Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshoccon, OH 43812 (Gilbert Contract 800)	Daron-Liggett Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 01/03/05	180,000—2005—115,625.00		64%	\$25.002	\$15.004/Ton	\$40.006/Ton
				Letter 08/29/05	240,000—2006—276,719.00		116%			
				Letter 02/16/07	240,000—2007—279,440.00		116%			
				Letter 03/28/07	262,000—2008—193,067.00		74%			
				Amendment 1	600,000—2009—653,474.00		109%			
				10/02/07	600,000—2010—643,247.00		107%			
				Amendment 2						
				08/27/08						
				Letter 01/08/09						
				Letter 05/11/09						
				Letter 06/01/09						
Armstrong Coal Co., Inc. Suite 1000 7701 Forsyth Blvd. St. Louis, MO 63105	Armstrong Coal Ohio, KY	10/02/07	3 Yrs. 3 Mos.	Letter 12/03/07	135,000—2008—0.00		0%	\$27.8208	\$2.11232/Ton	\$29.93312/Ton
				Letter 06/30/08	360,000—2009—456,602.00		121%			
				Letter 09/15/08	515,000—2010—466,705.00		91%			
				Letter 12/02/08						
				Letter 01/22/09						
				Letter 02/27/09						
				Letter 05/11/09						
				Letter 05/22/09						
				Letter 05/29/09						
				Letter 06/01/09						
Letter 07/21/09										
Letter 12/17/09										
Letter 01/04/10										
Letter 06/30/10										
Letter 09/01/10										

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491**  
**RESPONSE TO PSC ORDER DATED 01/26/11**

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Spurlock Station (Continued)</b>										
American Energy Corp. 43521 Mayhugh Hill Rd. Beallsville, OH 43716	American Coal Corp. Saline, IL	11/26/07	2 Yrs. 3 Mos.	Letter 07/11/08 Letter 09/08/08 Letter 11/12/08 Letter 12/23/08 Letter 05/11/09 Letter 06/01/09 Letter 12/17/09 Letter 03/02/10 Amendment 1 03/09/10 Letter 05/27/10 Letter 08/09/10	90,000—2008— 360,000—2009— 360,000—2010—	86,389.00 343,848.00 380,119.00	96% 96% 106%	\$37.1625	(\$0.54/Ton)	\$36.6225/Ton
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	07/03/08	6 Yrs.	Letter 05/11/09 Letter 06/01/09 Letter 01/04/10	206,500—2008— 354,000—2009— 354,000—2010—	191,701.00 345,522.00 382,891.00	93% 98% 108%	\$39.0054	(\$3.58086/Ton)	\$35.42454/Ton +02/Ton WV Sev. Tax +.50/Ton Surchg
Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812 (Scrubber Contract 504)	Daron-Ljegget Harrison, OH Barnesville, Wheeling Valley Mine-Belmont, OH	08/27/08	8 Yrs. 5 Mos.	Letter 10/21/08 Letter 05/11/09 Letter 06/01/09 Letter 11/23/09 Letter 05/27/10 Letter 08/18/10 Amendment 1 09/14/10	75,000—2008— 360,000—2009— 360,000—2010—	60,232.00 379,854.00 356,061.00	80% 106% 99%	\$51.502	(\$7.5592/Ton)	\$43.9428/Ton
Williamson Energy, LLC 3801 PGA Blvd., Ste. 903 Palm Beach Gardens, FL 33410	Pond Creek Mach Mining Williamson, IL	08/19/08	9 Yrs.	Letter 08/19/10	219,600—2009— 240,000—2010—	215,372.00 229,670.00	98% 96%	\$48.001	\$1.499/Ton	\$49.50/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491

RESPONSE TO PSC ORDER DATED 01/26/11

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Spurlock Station (Continued)</b>										
White County Coal, LLC 1717 S. Boulder Avenue Tulsa, OK 74119	Pattiki White, IL	09/11/08	6 Yrs.	Letter 05/11/09 Amendment 1 05/22/09 Letter 06/01/09 Letter 05/17/10 Letter 08/18/10 Amendment 2 11/15/10	240,000—2009—234,705.00 240,000—2010—242,366.00	240,000—2009—234,705.00 240,000—2010—242,366.00	98% 101%	\$71.99	\$3.68/Ton	\$75.67/Ton
Massey Coal Sales Co. 4 North 4th Street Richmond, VA 23219 (Contract No. 814)	Nicholas Energy Uneeda, WV Black Castle Mining Boone, WV	12/18/08	2 Yrs.	Letter 05/11/09 Letter 06/01/09	105,000—2009—106,074.00 150,000—2010—152,935.00	105,000—2009—106,074.00 150,000—2010—152,935.00	101% 102%	\$44.9928	—	\$44.9928/Ton
Massey Coal Sales Co. 4 North 4th Street Richmond, VA 23219 (Contract No. 816)	Black Castle Mining Boone, WV	08/11/09	3 Yrs.	Amendment 1 09/01/09 Letter 11/10/09	180,000—2010—179,657.00	180,000—2010—179,657.00	100%	\$41.9904	\$6.3936/Ton	\$48.384/Ton
Consolidation Coal Co. 1000 Consol Energy Dr. Canonsburg, PA 15317-6505	Shoemaker Marshall, WV	08/11/09	3 yrs.	Letter 11/10/09 Letter 07/30/10	220,000—2010—234,110.00	220,000—2010—234,110.00	106%	\$52.50	—	\$52.50/Ton
Massey Coal Sales Co. 4 North 4th Street Richmond, VA 23219 (Contract No. 818)	Marfork Black Castle Mining Boone, WV	05/28/10	3 Yrs.	—	60,000—2010—53,134.00	60,000—2010—53,134.00	89%	\$45.00	\$ .21/Ton	\$45.21/Ton
JamesRiver Coal Sales 1524 Frederica St. Owensboro, KY 42301	Log Creek Pike, IN	05/28/10	2 ½ Yrs.	—	60,000—2010—54,992.00	60,000—2010—54,992.00	92%	\$37.50	—	\$37.50/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491

RESPONSE TO PSC ORDER DATED 01/26/11

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Peabody COALSLES 701 Market St. St. Louis, MO 63101 (Contract No. 512)	Highland Mine Henderson, KY	06/21/10	1 1/2 Yrs.	—	150,000—2010—119,964.00	119,964.00	80%	\$38.75	\$0.68/Ton	\$39.43/Ton

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 16**

**RESPONSIBLE PARTY:           Ann F. Wood**

**Request 16.**           Provide a schedule of the present and proposed rates that East Kentucky seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

**Response 16.**       Please see page 2 of this response.

(\$ per kWh)

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<b>Energy Charge</b>	<b>Present Rate</b>	<b>Proposed Rate</b>
Rate Schedule:		
Section A	0.049272	0.042882
Section B	0.049272	0.042882
Section C	0.049272	0.042882
Section E		
Option 1 On-Peak	0.051522	0.045132
Option 1 Off-Peak	0.050944	0.044554
Option 2 On-Peak	0.059669	0.053279
Option 2 Off-Peak	0.050944	0.044554
Section G	0.047237	0.040847
Special Contract Gallatin		
On-Peak Energy	0.049195	0.042805
Off-Peak Energy	0.045767	0.039377
Inland Steam / MMBTU	5.195	5.189
Base Unit Fuel Cost	0.036530	0.030140

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 17**

**RESPONSIBLE PARTY:           Ann F. Wood**

**Request 17.**           Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

**Response 17.**           Please see pages 2 through 9 of this response.

For All Counties Served

P.S.C. No. 34

~~Original~~ First Revised Sheet No. 2

Canceling P.S.C. No. 33 34

Original Sheet No. 2

EAST KENTUCKY POWER COOPERATIVE, INC.

**Fuel Adjustment**

1. The fuel clause shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m) / S(m)] is above or below the base unit cost of ~~\$.03653~~ \$.03014 per kWh [F(b) / S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the fuel adjustment rate for the preceding month where the fuel adjustment rate is defined below:

$$\text{Fuel Adjustment Rate} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

2. Fuel cost (F) shall be the most recent actual monthly cost of:
  - (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less

DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY \_\_\_\_\_ TITLE President & Chief Executive Officer

For All Counties Served

P.S.C. No. 34

~~First~~ *Second Revised* Sheet No. 5

Canceling P.S.C. No. ~~33~~ 34

~~Original-First Revised~~ Sheet No. 5

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section A**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to all power usage at the load center not subject to the provisions of Sections B, C, and E of this tariff.

**Monthly Rate - Per Load Center**

Demand Charge per kW of billing demand	\$ 9.98	
Energy Charge per kWh	\$ .049272	\$ .042882

**Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B, Section C, and Section E participants coincident with EKPC's system peak demand.

DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE President & Chief Executive Officer

For All Counties Served

P.S.C. No. 34

~~First~~ *Second* Revised Sheet No. 7

Canceling P.S.C. No. 34

~~Original~~ *First Revised* Sheet No. 7

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section B**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand. Wholesale monthly minimum demand shall be agreed between the cooperative association and EKPC.

**Monthly Rate**

Demand Charge per kW of Minimum Demand	\$7.17	
Demand Charge per kW of Billing Demand in Excess of Minimum Demand	\$9.98	
Energy Charge per kWh	\$.049272	\$.042882

**Billing Demand**

The billing demand (kilowatt demand) shall be the minimum demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the minimum demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY \_\_\_\_\_ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00167 2010-00491 Dated \_\_\_\_\_

For All Counties Served

P.S.C. No. 34

~~First~~ *Second* Revised Sheet No. 9

Canceling P.S.C. No. 34

~~Original~~ *First Revised* Sheet No. 9

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section C**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to cooperative associations and ultimate consumers willing to contract for demand of 500 kW or greater and a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**Monthly Rate**

Demand Charge per kW of Billing Demand	\$7.17	
Energy Charge per kWh	<del>\$.049272</del>	<i>\$.042882</i>

DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY \_\_\_\_\_ TITLE President & Chief Executive Officer

For All Counties Served

P.S.C. No. 34

~~First~~ *Second* Revised Sheet No. 15

Canceling P.S.C. No. 34

~~Original~~ *First Revised* Sheet No. 15

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section E**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, Section C, or Section G of this tariff.

**Monthly Rate - Per Load Center**

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

	<u>Option 1</u>			<u>Option 2</u>
Demand Charge per kW of Billing Demand	\$7.99			\$6.02
Energy Charge per kWh				
On-Peak kWh	\$.051522	\$.045132	\$.059669	\$.053279
Off-Peak kWh	\$.050944	\$.044554	\$.050944	\$.044554

DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY \_\_\_\_\_

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00167 2010-00491 Dated \_\_\_\_\_

For All Counties Served

P.S.C. No. 34

~~First~~ *Second* Revised Sheet No. 18

Canceling P.S.C. No. 34

~~Original~~ *First Revised* Sheet No. 18

EAST KENTUCKY POWER COOPERATIVE, INC

**Section G**

SPECIAL ELECTRIC CONTRACT RATE

**Character of Service**

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

**Monthly Rate**

Demand Charge per Billing kW	\$6.98	
Energy Charge per ALL kWh	<del>\$.047237</del>	<i>\$.040847</i>

**Determination of Billing Demand**

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

ISSUED BY \_\_\_\_\_ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00167 2010-00491 Dated \_\_\_\_\_

## EXHIBIT A – Gallatin Steel Contract

Effective for Service Rendered on and after January 14, 2011,  
Pursuant to KPSC Order dated \_\_\_\_\_ in Case No. 2010-00167 2010-00491

Rates

<u>Description</u>	<u>Initial Contract Rate</u>	<u>Current Approved Rate</u>
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods [Paragraph 3(b)]	\$6.63/kW/month	\$6.92/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service [Paragraph 4(a)]	\$5.60/kW/month	\$6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service [Paragraph 4(b)]	\$ 4.20/kW/month	\$4.20/kW/month
Energy Rate – On-Peak [Paragraph 8]	\$0.047128/kWh	<del>\$0.049195/kWh</del> \$0.042805/kWh
Energy Rate – Off-Peak [Paragraph 8]	\$0.043844/kWh	<del>\$0.045767/kWh</del> \$0.039377/kWh

Increase in Steam Service - Inland

Effective for Service Rendered on and after January 14, 2011,  
Pursuant to KPSC Order dated \_\_\_\_\_ in Case No. 2010-00167 2010-00491

Rates

<u>Description</u>	<u>Current Rate</u>	<u>Proposed Rate</u>
Demand Charge	\$577.15/mmbtu/month	\$577.15/mmbtu/month
Energy Rate	<del>\$5.195/mmbtu</del>	\$5.189/mmbtu

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 18**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 18** a. State whether East Kentucky regularly compares the price of its coal purchases with those paid by other electric utilities.

b. If yes, state:

(1) The utilities that are included in this comparison and their location; and

(2) How East Kentucky's prices compare with those of the other utilities for the review period. Include all prices used in the comparison.

**Response 18.** a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 19 other utilities within the region are paying for coal.

b. (1-2) The most recent data available for comparison is for September 2010. East Kentucky ranked 5<sup>th</sup> on a delivered basis for September 2010. Please see the table on page 2 of this response.

<b>Year/Month</b>	<b>Name</b>	<b>Delivered Fuel Price Cents/MMBtu</b>
2010-09	Hoosier Energy REC	166.97
2010-09	Louisville Gas & Electric	185.86
2010-09	Duke Energy Ohio	202.90
2010-09	Columbus Southern Power	219.00
2010-09	East Kentucky Power Coop	235.75
2010-09	Dayton Power & Light	238.66
2010-09	Allegheny Energy Supply	243.55
2010-09	Kentucky Utilities	245.00
2010-09	Appalachian Power	248.33
2010-09	Consumers Energy	252.44
2010-09	Tennessee Valley Authority	266.77
2010-09	Kentucky Power	275.11
2010-09	Virginia Electric & Power	301.96
2010-09	Southern Indiana Gas & Elec	316.23
2010-09	Progress Energy Carolinas	328.33
2010-09	S. Mississippi Electric Power	366.91
2010-09	Duke Energy Carolinas	374.11
2010-09	Georgia Power	385.92
2010-09	South Carolina Generating	388.27
2010-09	S. Carolina Electric & Gas	436.18

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 19**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 19.** List the percentage of East Kentucky's coal, as of the date of this Order,  
that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

**Response 19.**

- a. Rail = 0%;
- b. Truck = 22%;
- c. Barge = 78%.

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 20

RESPONSIBLE PARTY: Ernest W. Huff

**Request 20a.** State East Kentucky's coal inventory level in tons and in number of days' supply as of October 31, 2010. Provide this information by generating station and in the aggregate.

**Response 20.** East Kentucky's coal inventory level as of October 31, 2010, was 1,001,163 tons—45 days' supply. By generating station the levels are as follows:

	<u>Tons</u>	<u>Days</u>
Dale	83,454	35
Cooper	153,460	42
Spurlock	764,249	47

**Request 20b.** Describe the criteria used to determine number of days' supply.

**Response 20b.** Number of days' supply is determined by actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.

**Request 20c.** Compare East Kentucky's coal inventory as of October 31, 2010, to its inventory target for that date for each plant and for total inventory.

**Response 20c.** East Kentucky's coal inventory as of October 31, 2010, was within five days of its 40 days' supply target.

**Request 20d.** If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the additional inventory.

**Response 20d.** East Kentucky's inventory did not exceed its target by more than ten days.

**Request 20e.** (1) State whether East Kentucky expects any significant changes in its current coal inventory target within the next 12 months.

(2) If yes, state the expected change and the reasons for this change.

**Response 20e.** (1-2) East Kentucky does not expect significant changes in its current coal inventory target over the next 12 months.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 21**

**RESPONSIBLE PARTY:** Ernest W. Huff

**Request 21.** a. State whether East Kentucky has audited any of its coal contracts during the period from May 1, 2010 to October 31, 2010.

b. If yes, for each audited contract:

- (1) Identify the contract;
- (2) Identify the auditor;
- (3) State the results of the audit; and
- (4) Describe the actions that East Kentucky took as a result of the audit.

**Response 21a-b.** East Kentucky has not conducted any audits of coal contracts. East Kentucky reviews the coal company's financial statements and conducts thorough mine visits and mining permit reviews before entering into term agreements with coal suppliers. East Kentucky also does complete reviews for requests from coal companies for compensation from Governmental Impositions stemming from the Mine Improvement and New Energy Response Act of 2006 (MINER Act).

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 22**

**RESPONSIBLE PARTY:**           **Ann F. Wood**

- Request 22.**
- a. State whether East Kentucky received any customer complaints regarding its FAC during the period from May 1, 2010 to October 31, 2010.
  - b. If yes, for each complaint, state:
    - (1) The nature of the complaint; and
    - (2) East Kentucky's response.

- Response 22.**
- a. No. East Kentucky has not received any customer complaints regarding its fuel adjustment clause during the period from May 1, 2010 to October 31, 2010.
  - b. This is not applicable.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 23**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 23.** a. State whether East Kentucky is currently involved in any litigation with its current or former coal suppliers.

**Response 23a.** East Kentucky is currently involved in litigation with three coal suppliers.

**Request 23b(1).** If yes, for each litigation, identify the coal supplier;

**Response 23b(1).** Appalachian Fuels, LLC ("Appalachian"), Armstrong Coal Company, Inc. ("Armstrong"), and Argus Energy, LLC ("Argus").

**Request 23b(2).** If yes, for each litigation, identify the coal contract involved.

**Response 23b(2).** The coal contract involved between East Kentucky and Appalachian is dated December 4, 2001, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2. The coal contract involved between East Kentucky and Armstrong is dated October 2, 2007, for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2. Also, the coal contract involved between East Kentucky and Argus is

dated July 12, 1994, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2.

**Request 23b(3).** If yes, for each litigation, state the potential liability or recovery to East Kentucky;

**Response 23b(3).** The potential liability of Appalachian to East Kentucky is \$24,400,015 plus pre-judgment and pre-petition interest and continuing. The potential liability of Armstrong to East Kentucky is the tonnage owed to East Kentucky by Armstrong as “option” tons under the contract, or 585,000 tons of coal over the life of the contract. The potential liability of Argus to East Kentucky is \$10,205,850 plus other damages, and interest and costs, including attorneys’ fees.

**Request 23b(4).** If yes, for each litigation, list the issues presented.

**Response 23b(4).** The issues presented regarding Appalachian are (a) whether Appalachian breached its agreement to deliver coal to East Kentucky’s Spurlock Power Station and (b) whether Appalachian breached its agreement to provide a performance bond to provide further security to East Kentucky in the event of default or failure to deliver.

The issue presented by the Armstrong lawsuit is for a declaration by the Court that Armstrong is contractually obligated to deliver these additional option tons.

The issue regarding Argus is whether Argus breached its obligation to supply East Kentucky with coal pursuant to their contract.

**Request 23b(5).** Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

**Response 23b(5).** The Complaint with Appalachian was previously filed on September 12, 2008, in Case No. 2008-00284, and the Corrected Answer was previously filed on February 11, 2009, in Case No. 2008-00519. In addition, East Kentucky previously filed a proof of claim in Appalachian's bankruptcy proceeding on September 10, 2009, in Case No. 2009-00286.

The original Complaint and Answer regarding Armstrong were previously filed at the Commission on September 10, 2009, in Case No. 2009-00286. In addition, an Amended Complaint and Amended Answer were filed at the Commission on January 27, 2010, in Case No. 2009-00506, and a Declaratory Judgment was filed at the Commission on August 13, 2010, in Case No. 2010-00265.

The Complaint and Answer to Complaint regarding Argus were previously filed at the Commission on January 27, 2010, in Case No. 2009-00506.

**Request 23c.** State the current status of all litigation with coal suppliers.

**Response 23c.** East Kentucky filed a motion for partial summary judgment in March of 2008 in the Clark Circuit Court proceeding against Appalachian. While that motion was pending, Appalachian made an assignment for benefit of creditors on May 26, 2009. On June 11, 2009, certain creditors of Appalachian placed Appalachian in involuntary bankruptcy. East Kentucky filed a proof of claim in that proceeding, which is described in Item 23 (b)(5) above. The bankruptcy stayed the Clark Circuit Court proceeding and East Kentucky intends to pursue its claims against Appalachian in the bankruptcy proceeding.

East Kentucky and Armstrong each moved for summary judgment, and those motions were heard by the Clark Circuit Court on March 11, 2010. As a result of the motions and hearing, the Circuit Court granted East Kentucky's motion for summary judgment, and denied Armstrong's motion. The Court then entered a declaratory judgment establishing that Armstrong is obligated to supply East Kentucky with an additional 585,000 tons of coal. Armstrong appealed that judgment to the Kentucky Court of Appeals, and the appeal was fully approved. East Kentucky is now waiting on a decision from the Court of Appeals.

The litigation with Argus is still in discovery. The parties have finished written discovery and are currently taking depositions of key witnesses.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 24**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 24.** List each written coal supply solicitation issued during the period May 1, 2010 to October 31, 2010.

a. For each solicitation, provide the date of the solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating units(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection. For each lowest cost bid not selected, explain why the bid was not selected.

**Response 24a-b.** Please see pages 2 through 10 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491

RESPONSE TO PSC ORDER DATED 01/26/11

Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Spurlock 1&2	05/18/10	Contract	720,000	7# SO <sub>2</sub> /MMBtu <16% Ash >11,000 Btu	01/01/11—12/31/12	99	15	Pages 3-5
Spurlock 1&2	05/18/10	Contract	720,000	7# SO <sub>2</sub> /MMBtu <16% Ash >11,000 Btu	01/01/12—12/31/14	99	6	Page 6
Dale	06/08/10	Spot	70,000	1% SO <sub>2</sub> <12% Ash >11,500 Btu	10/01/10—04/30/11	97	7	Page 7
Gilbert & Spurlock 4	08/30/10	Contract	360,000	10# SO <sub>2</sub> /MMBtu <30% Ash >9,000 Btu	04/01/11—03/31/13	99	15	Pages 8-10

Date: 06/21/2010  
Event Nbr: 181  
Bid End Date: 06/21/2010

**FUEL EVALUATION FOR SCRUBBER UNITS**

**OXFORD REOPENER**

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



FUEL EVALUATION FOR SCRUBBER UNITS

OXFORD REOPENER

Date: 06/21/2010  
Event Nbr: 181  
Bid End Date: 06/21/2010

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 06/21/2010  
Event Nbr: 181  
Bid End Date: 06/21/2010

**FUEL EVALUATION FOR SCRUBBER UNITS**

**OXFORD REOPENER**

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 06/21/2010  
Event Nbr: 182  
Bid End Date: 06/21/2010

**FUEL EVALUATION FOR SCRUBBER UNITS**

**WHITE COUNTY REOPENER**

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Date: 06/25/2010  
Event Nbr: 180  
Bid End Date: 06/25/2010

FUEL EVALUATION FOR DALE POWER STATION

OCT. 2010 - APRIL 2011

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 09/24/2010  
Event Nbr: 185  
Bid End Date: 09/24/2010

**FUEL EVALUATION FOR CFB UNITS AT SPURLOCK**

**B & N REOPENER**

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	\$ Ton	MMBtu	\$ Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 09/24/2010  
Event Nbr: 185  
Bid End Date: 09/24/2010

**FUEL EVALUATION FOR CFB UNITS AT SPURLOCK**

**B & N REOPENER**

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation	
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu		\$ Ton
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



FUEL EVALUATION FOR CFB UNITS AT SPURLOCK

**B & N REOPENER**

Date: 09/24/2010  
Event Nbr: 185  
Bid End Date: 09/24/2010

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation	
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu		\$ Ton
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00491**

**FUEL ADJUSTMENT CLAUSE**

**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**

**REQUEST 25**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 25.** List each oral coal supply solicitation issued during the period from May 1, 2010 to October 31, 2010.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the bid tabulation sheet or other document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection. For each lowest cost bid not selected, explain why the bid was not selected.

**Response 25a-b.** Please see pages 2 through 4 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491

RESPONSE TO PSC ORDER DATED 01/26/11

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Date	07/08/10	Immediate Response Required	5,000	1% SO <sub>2</sub> <12% Ash >11,500 Btu	07/12/10—07/31/10	7	Pages 3-4

Date: 07/07/2010  
Event Nbr: 183  
Bid End Date: 07/07/2010

**FUEL EVALUATION FOR DALE POWER STATION**

**TEST PURCHASE**

Coal Supplier	Number	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 07/07/2010  
Event Nbr: 183  
Bid End Date: 07/07/2010

FUEL EVALUATION FOR DALE POWER STATION

TEST PURCHASE

Coal Supplier	Quality Btu			Delivery Cost			Evaluated Cost			Reason for Recommendation		
	Number	% Sulfur	% Ash	Tons	Term	\$	Ton	MMBtu	\$		Ton	MMBtu
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 26**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 26** For the period from May 1, 2010 to October 31, 2010, list each vendor from whom coal was purchased and the quantity and nature of each purchase (e.g., spot or contract). Provide the percentage of purchases that were spot versus contract.

**Response 26.** Please see pages 2 through 8 of this response.

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
	<u>Dale</u>		
<b><u>May 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,041.35
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	21,314.39
		<b>May 2010</b>	<b>31,355.74</b>
<b><u>June 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,972.98
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	15,612.21
		<b>June 2010</b>	<b>26,585.19</b>
<b><u>July 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	15,370.29
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	18,843.31
ICG, LLC	Spot Market	0000151394	5,073.30
		<b>July 2010</b>	<b>39,286.90</b>
<b><u>August 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	18,694.00
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	21,576.04
S M & J INC	Spot Market	0000151395	4,578.43
S M & J INC	Spot Market	0000151395	255.73
		<b>August 2010</b>	<b>45,104.20</b>
<b><u>September 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	12,336.55
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	10,566.97
S M & J INC	Spot Market	0000151395	4,151.95
S M & J INC	Spot Market	0000151395	627.26
		<b>September 2010</b>	<b>27,682.73</b>
<b><u>October 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,026.87
S M & J INC	Spot Market	0000151395	1,950.54
S M & J INC	Spot Market	0000151395	800.60
		<b>October 2010</b>	<b>12,778.01</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b><u>Cooper</u></b>			
<b><u>May 2010</u></b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	1,494.28
TRINITY COAL MARKETING LLC	L T Contract	0000000230	8,011.60
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	10,517.93
B & W RESOURCES INC	L T Contract	0000000236	21,935.75
TRINITY COAL MARKETING LLC	Spot Market	0000251293	12,796.88
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	4,742.30
		<b>May 2010</b>	<b>59,498.74</b>
<b><u>June 2010</u></b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	894.63
TRINITY COAL MARKETING LLC	L T Contract	0000000226	1,807.51
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,310.63
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	10,002.29
B & W RESOURCES INC	L T Contract	0000000236	19,908.50
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	5,798.28
		<b>June 2010</b>	<b>48,721.84</b>
<b><u>July 2010</u></b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	858.60
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,047.25
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	8,511.46
B & W RESOURCES INC	L T Contract	0000000236	17,137.50
TRINITY COAL MARKETING LLC	L T Contract	0000000238	10,835.17
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	8,106.35
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	4,024.07
EMLYN COAL PROCESSING LLC	Spot Market	0000251391	664.69
XINERGY CORPORATION	Spot Market	0000251392	5,702.11
		<b>July 2010</b>	<b>65,887.20</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b><u>August 2010</u></b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	950.12
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,184.85
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	10,071.53
B & W RESOURCES INC	L T Contract	0000000236	14,275.54
TRINITY COAL MARKETING LLC	L T Contract	0000000238	12,292.24
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	8,053.84
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	3,776.76
EMLYN COAL PROCESSING LLC	Spot Market	0000251391	361.79
XINERGY CORPORATION	Spot Market	0000251392	5,337.52
		<b>August 2010</b>	<b>65,304.19</b>
<b><u>September 2010</u></b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	1,020.13
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,037.40
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	10,068.54
B & W RESOURCES INC	L T Contract	0000000236	11,712.23
TRINITY COAL MARKETING LLC	L T Contract	0000000238	12,916.57
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	8,145.72
PERRY COUNTY COAL CORPORATION	L T Contract	0000000242	9,394.25
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	5,070.48
EMLYN COAL PROCESSING LLC	Spot Market	0000251391	5,363.23
XINERGY CORPORATION	Spot Market	0000251392	4,126.29
B & W RESOURCES INC	Spot Market	0000251401	733.90
EMLYN COAL PROCESSING LLC	Spot Market	000251396A	1,943.94
		<b>September 2010</b>	<b>80,532.68</b>
<b><u>October 2010</u></b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	1,034.35
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,077.50
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	9,782.97
B & W RESOURCES INC	L T Contract	0000000236	20,149.78
TRINITY COAL MARKETING LLC	L T Contract	0000000238	12,347.70
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	8,060.62
PERRY COUNTY COAL CORPORATION	L T Contract	0000000242	19,852.64
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	9,546.23
EMLYN COAL PROCESSING LLC	Spot Market	0000251391	2,318.07
XINERGY CORPORATION	Spot Market	0000251392	2,747.74
IKERD TERMINAL COMPANY LLC	Spot Market	0000251402	522.40
		<b>October 2010</b>	<b>96,440.00</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
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**Spurlock Scrubber Coal**

**May 2010**

ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	43,873.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000502	33,299.00
OXFORD MINING COMPANY	L T Contract	0000000504	23,341.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	9,999.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	15,913.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	1,550.00
CONSOL COAL COMPANY	L T Contract	0000000510	22,126.00
PATRIOT COAL SALES LLC	Spot Market	0000551299	16,210.00
OXFORD MINING COMPANY	Spot Market	0000551386	6,280.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551390	10,938.00

<b>May 2010</b>	<b>183,529.00</b>
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**June 2010**

ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	34,007.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000502	28,586.00
OXFORD MINING COMPANY	L T Contract	0000000504	26,829.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	9,993.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	20,927.00
CONSOL COAL COMPANY	L T Contract	0000000510	13,077.00
PATRIOT COAL SALES LLC	Spot Market	0000551299	16,079.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551390	14,196.00

<b>June 2010</b>	<b>163,694.00</b>
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**July 2010**

ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	9,758.00
OXFORD MINING COMPANY	L T Contract	0000000504	25,015.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	9,267.00
CONSOL COAL COMPANY	L T Contract	0000000510	9,935.00
PEABODY COALSALES LLC	L T Contract	0000000512	24,255.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551390	9,509.00

<b>July 2010</b>	<b>87,739.00</b>
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<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b>August 2010</b>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	48,877.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000502	37,778.00
OXFORD MINING COMPANY	L T Contract	0000000504	23,509.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	9,275.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	6,187.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	24,128.00
CONSOL COAL COMPANY	L T Contract	0000000510	29,912.00
PEABODY COALSALES LLC	L T Contract	0000000512	23,725.00
PATRIOT COAL SALES LLC	Spot Market	0000551299	16,049.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551390	12,836.00
OXFORD MINING COMPANY	Spot Market	0000551398	9,485.00
		<b>August 2010</b>	<b>241,761.00</b>
<b>September 2010</b>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	57,482.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000502	36,140.00
OXFORD MINING COMPANY	L T Contract	0000000504	36,437.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	6,329.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	7,800.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	30,477.00
PEABODY COALSALES LLC	L T Contract	0000000512	19,157.00
PATRIOT COAL SALES LLC	Spot Market	0000551299	43,146.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551390	12,626.00
OXFORD MINING COMPANY	Spot Market	0000551397	6,139.00
		<b>September 2010</b>	<b>255,733.00</b>
<b>October 2010</b>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	34,072.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000502	33,228.00
OXFORD MINING COMPANY	L T Contract	0000000504	28,584.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	16,031.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	15,945.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	22,531.00
CONSOL COAL COMPANY	L T Contract	0000000510	26,697.00
PEABODY COALSALES LLC	L T Contract	0000000512	28,703.00
PATRIOT COAL SALES LLC	Spot Market	0000551299	4,745.00
OXFORD MINING COMPANY	Spot Market	0000551397	7,676.00
OXFORD MINING COMPANY	Spot Market	0000551399	4,765.00
		<b>October 2010</b>	<b>222,977.00</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b><u>Spurlock CFB</u></b>			
<b><u>May 2010</u></b>			
OXFORD MINING COMPANY	L T Contract	000000800	38,495.00
B & N COAL INC	L T Contract	000000812	38,319.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000814	14,385.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	19,067.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	8,023.00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	29,172.00
OXFORD MINING COMPANY	Spot Market	0000851387	22,200.00
		<b>May 2010</b>	<b>169,661.00</b>
<b><u>June 2010</u></b>			
OXFORD MINING COMPANY	L T Contract	000000800	37,180.00
B & N COAL INC	L T Contract	000000812	32,891.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000814	19,467.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	7,874.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	1,621.00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	1,604.00
OXFORD MINING COMPANY	Spot Market	0000851387	37,337.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	9,228.00
MARIETTA COAL COMPANY	Spot Market	0000851389	1,659.00
		<b>June 2010</b>	<b>148,861.00</b>
<b><u>July 2010</u></b>			
OXFORD MINING COMPANY	L T Contract	000000800	20,204.00
B & N COAL INC	L T Contract	000000812	19,805.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000814	9,549.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	8,199.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	19,387.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000818	3,195.00
JAMES RIVER COAL SALES INC	L T Contract	000000820	3,133.00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	6,574.00
OXFORD MINING COMPANY	Spot Market	0000851387	29,610.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	6,239.00
MARIETTA COAL COMPANY	Spot Market	0000851389	8,013.00
OXFORD MINING COMPANY	Spot Market	0000851393	3,179.00
		<b>July 2010</b>	<b>137,087.00</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b>August 2010</b>			
OXFORD MINING COMPANY	L T Contract	000000800	33,660.00
B & N COAL INC	L T Contract	000000812	36,297.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000814	9,715.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	12,922.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	9,606.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000818	4,824.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000818	9,685.00
JAMES RIVER COAL SALES INC	L T Contract	000000820	15,703.00
OXFORD MINING COMPANY	Spot Market	0000851387	23,216.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	10,940.00
MARIETTA COAL COMPANY	Spot Market	0000851389	11,536.00
OXFORD MINING COMPANY	Spot Market	0000851393	7,846.00
		<b>August 2010</b>	<b>185,950.00</b>
<b>September 2010</b>			
OXFORD MINING COMPANY	L T Contract	000000800	28,852.00
B & N COAL INC	L T Contract	000000812	31,456.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000814	12,962.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	14,648.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	1,594.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000818	4,872.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000818	4,743.00
JAMES RIVER COAL SALES INC	L T Contract	000000820	10,856.00
OXFORD MINING COMPANY	Spot Market	0000851387	26,648.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	12,509.00
MARIETTA COAL COMPANY	Spot Market	0000851389	3,203.00
		<b>September 2010</b>	<b>152,343.00</b>
<b>October 2010</b>			
OXFORD MINING COMPANY	L T Contract	000000800	15,070.00
B & N COAL INC	L T Contract	000000812	36,435.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000814	11,277.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000816	11,331.00
MASSEY COAL SALES COMPANY INC	L T Contract	000000818	6,505.00
JAMES RIVER COAL SALES INC	L T Contract	000000820	9,465.00
OXFORD MINING COMPANY	Spot Market	0000851387	35,730.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	9,318.00
MARIETTA COAL COMPANY	Spot Market	0000851389	13,113.00
		<b>October 2010</b>	<b>148,244.00</b>
<b><u>TOTAL PERCENTAGE SPOT</u></b>	<b>22%</b>		
<b><u>TOTAL PERCENTAGE CONTRACT</u></b>	<b>78%</b>		

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 27

RESPONSIBLE PARTY: Ernest W. Huff

**Request 27** For the period from May 1, 2010 to October 31, 2010, list each vendor from whom natural gas was purchased for generation and the quantity and nature of each purchase (e.g., spot of contract). Provide the percentage of purchases that were spot versus contract.

**Response 27.** Please see the table below.

<u>Date</u>	<u>Quantity</u>	<u>Vendor</u>	<u>Type of Purchase</u>
May-10	334,458	Constellation	Spot
Jun-10	490,924	Constellation	Spot
Jul-10	1,064,781	Constellation	Spot
Aug-10	336,602	Constellation	Spot
	663,000	Atmos Energy	Spot
Sep-10	250,275	Atmos Energy	Spot
	48,500	Constellation	Spot
	25,001	Sequent Energy	Spot
Oct-10	81,620	Atmos Energy	Spot
	15,700	Constellation	Spot
	18,000	Sequent Energy	Spot

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 28**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 28.** For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2010 to October 31, 2010 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total kWh generated, and actual capacity factor at which the plant operated.

**Response 28.** Please see page 2 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00491

RESPONSE TO PSC ORDER DATED 01/26/11

Station	May	June	July	August	September	October
<u>Dale</u>						
Tons Burned	33,736.00	42,392.50	40,300.00	41,697.00	10,571.80	12,670.10
Tons Delivered	31,355.74	26,585.19	39,286.90	45,104.20	27,682.73	12,778.01
Generation—Net kWh	78,249,000.00	96,615,000.00	91,492,000.00	100,004,000.00	28,004,000.00	25,584,000.00
Actual Capacity Factor (net)	53.66	68.46	62.74	68.58	19.84	17.54
<u>Cooper</u>						
Tons Burned	27,311.10	67,734.40	72,397.90	81,612.10	44,687.00	66,839.40
Tons Delivered	59,498.74	48,721.84	65,887.20	65,304.19	80,532.68	96,440.00
Generation—Net kWh	58,985,000.00	152,801,000.00	161,481,000.00	170,681,000.00	100,176,000.00	143,535,000.00
Actual Capacity Factor (net)	23.25	62.24	63.65	67.28	40.80	56.58
<u>Spurlock 1 &amp; 2</u>						
Tons Burned (Scrubber)	161,692.00	194,001.00	227,231.00	216,655.46	207,608.00	129,134.00
Tons Burned (Low Sulfur)	0.00	0.00	3,164.00	9,649.54	0.00	0.00
Total Tons Burned	161,692.00	194,001.00	230,395.00	226,305.00	207,608.00	129,134.00
Tons Delivered (Scrubber)	183,529.00	163,694.00	87,739.00	241,761.00	255,733.00	222,977.00
Generation—Net kWh	368,754,580.00	453,807,913.00	541,780,117.00	546,619,846.00	489,824,549.00	301,257,129.00
Actual Capacity Factor (net)	60.96	77.53	89.57	62.16	83.68	49.81
<u>Gilbert/Spurlock 4 (CFB)</u>						
Tons Burned	147,652.00	150,132.00	178,732.00	172,444.00	99,396.00	142,738.00
Tons Delivered	169,661.00	148,861.00	137,087.00	185,950.00	152,343.00	148,244.00
Generation—Net kWh	325,159,000.00	324,685,000.00	378,959,000.00	373,519,000.00	208,359,000.00	314,260,000.00
Actual Capacity Factor (net)	81.54	84.13	95.03	93.66	53.99	78.80

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 29

RESPONSIBLE PARTY: Ernest W. Huff

- Request 29.**
- a. During the period from May 1, 2010 to October 31, 2010, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?
  - b. If yes,
    - (1) Describe the changes;
    - (2) State the date(s) the changes were made;
    - (3) Explain why the changes were made; and
    - (4) Provide these written policies and procedures as changed.
  - c. If no, provide the date when East Kentucky's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.

**Response 29a-b.** No, East Kentucky has not made any changes to its written policies regarding fuel procurement during the time period from May 1, 2010, to October 31, 2010. However, there were changes in the fuel procurement policies made in January 2009 that were inadvertently omitted from the review period of November 1, 2008 through April 30, 2009 in PSC Case No. 2009-00286.

The changes were to Board Policy 403—Fuel Procurement and are outlined as follows:

- Updated policy title in order to apply to all fuel types.
- Expanded "time" to "time and other issues" where *verbal bids* may be solicited.
- Revised language regarding review of fuel bids to make the evaluation factors applicable to all fuels.
- Expanded evaluation factors of supplier to include financial/credit worthiness and overall stability.
- Revised *fuel types* to include alternative and/or renewable fuels.
- Revised language for long-term requirements to also include long-term purchase orders.
- Updated job titles throughout policy.
- Revised language to clarify negotiations with competitive bidders.
- Revised approval of the President and CEO from spot fuel purchases delivery term of *less than 3 months* to a term *up to 12 months*.
- Revised language to clarify that purchases of fuel oil No. 2 greater than \$1 million will go to the Fuel and Power Supply Committee for approval as well as contracts.
- Added language regarding natural gas and natural gas authority matrix.

Please see pages 3 through 10 for the revised policy and the date(s) the changes were made.

These revisions were implemented to bring the policy up to date. Changes were made to include all the fuel types that are procured by the fuel department including alternative or renewable fuels. Titles of various positions within the East Kentucky organization were updated. Changes were also made giving the CEO authority to approve fuel purchases up to 12 months in order to be able to react to tight, dynamic markets. Also, a natural gas authority matrix was implemented. Other minor revisions were needed for clarification purposes.

## EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 403

September 10, 1979

FUEL PROCUREMENT

## I. OBJECTIVE

To ensure East Kentucky Power Cooperative ("EKPC") of an adequate supply of fuel of proper quality purchased at competitive prices and in accordance with the requirements of lending and regulatory agencies; to ensure that ethical, fair, and sound business practices are followed; and to avoid any conflict of interest or appearance of any such conflict of interest.

## II. CONTENT

A. FUNDAMENTAL PROCUREMENT

1. Various fuel procurement techniques, such as formal competitive bids, informal competitive bids, spot purchases, and any such negotiations as may be appropriate, may be utilized in carrying out the intent of this policy.
2. Pertinent factors in addition to price, such as suitability of the fuel for its intended use and dependability of supply, shall be given due consideration in the procurement of fuel. The specifications, quantity, and term shall be defined in advance of any bidding.
3. A register for each station will be maintained of potential suppliers who have indicated their interest to provide fuel to meet EKPC's specifications at competitive prices.
4. Suppliers on the above lists will be provided requests for proposals, in writing, indicating quantity and quality of fuel required and will be asked to submit their written bids. If time or other issues do not permit, verbal bids may be solicited. To the extent possible, field visits will be made to inspect the facilities, quality, and production capabilities of competitive bids.
5. Bids for the sale of fuel to EKPC will consider the following evaluation factors: (1) price, (2) quality, (3) quantity available, (4) method and cost of delivery, (5) whether the bid is from a producer or broker; refiner or distributor; producer or marketer, (6) past and anticipated performance, (7) source and location of fuel, (8)

production and delivery capability, (9) security of supply, (10) any special terms and conditions, (11) financial/credit worthiness, and (12) overall stability.

6. Where applicable, the Fuel & Power Supply Committee will make an appropriate recommendation to the Board of Directors ("Board") as to which bid, if any, should be accepted by EKPC.
7. Negotiation and administration of fuel procurement and fuel transportation contracts and orders shall be accomplished by ethical, fair, and sound business practices.
8. In order to assure that, to the greatest extent possible, EKPC's fuel procurement practices are beyond reproach, Directors and employees of EKPC, Managers and Directors of member systems, or the immediate families of such persons shall not be involved, either directly or indirectly, in the sale of fuel, mining property, or mining equipment to EKPC. Any exceptions to this provision require the unanimous consent of the Fuel & Power Supply Committee, which shall disclose the relationship and make an appropriate recommendation to the full Board. The term "immediate family" means children, husband, wife, sister, brother, parents, foster parents, foster children, grandchildren, foster brother and sister, nieces, nephews, grandparents, aunts, uncles, mother or father-in-law, sister or brother-in-law, or any relative residing in the employee's, Manager's or Director's household. Any person affected by this policy who has knowledge of any prohibited involvement in the proposed purchase of fuel, mining property, or mining equipment shall have the responsibility of advising EKPC of this interest.
9. Fuel procurement practices shall be approved, as required, and in compliance with the requirements of lending and regulatory agencies, and Board policy.

**B. COAL, ALTERNATIVE, and/or RENEWABLE FUEL PROCUREMENT**

1. All contracts and purchase orders for fuel shall contain provisions requiring representative sampling for the accurate analysis of the quality of the fuel. Also, such contracts and purchase orders for coal shall contain provisions for appropriate adjustments in the price, or similar considerations, for variations in quality above or below the required quality standards of EKPC, to ensure that the value received is commensurate with the price paid. The provisions of such contracts shall be diligently enforced, consistent with fair and sound business practices.
2. The Fuel & Power Supply Committee shall review formal or informal bids for the purchase of fuel (including spot purchases), proposals for purchase of mines and mine equipment, the adequacy of the coal inventory, contracts for the transportation of coal or the purchase of transportation equipment, and shall provide general oversight of procurement and transportation of fuel.
3. All fuel procurement contracts, excluding purchase orders, providing for a delivery period of one year or more, shall contain provisions designed to provide at least a minimum level of assurance of performance by the fuel supplier, in addition to normal remedies for contract breach. Such provisions shall provide for performance bonds, irrevocable letters of credit, escrow accounts, parental guarantees, or similar security measures, in amounts to be related to the tonnage amount of the contract, and pursuant to the guidelines set by the Fuel & Power Supply Committee of the Board. Upon the recommendation of the staff, the Fuel & Power Supply Committee may waive such security requirements, or allow modified provisions, where special circumstances provide sufficient assurances of performance by the fuel supplier.
4. As outlined in EKPC's Fuel Strategy, a portion of the fuel for firmly projected long-term requirements shall be procured by contracts and long-term purchase orders awarded by evaluated competitive bids and approved by the Board. Ownership of reserves is another procurement option. The proper contract term mix works to assure continuity of supply, at reasonable costs, under fluctuating conditions.

- (a) On a date certain, opening of requested proposals for short and long-term contract fuel shall be conducted with the Fuel Negotiating Committee present. Such committee shall consist of at least one (1) Director of the Fuel & Power Supply Committee, the President and Chief Executive Officer ("President and CEO") or his designee, the Senior Vice President, Power Supply or his designee, and the Fuel & Emissions Manager or his designee. After proposals are opened, they shall be recorded and evaluated by the Fuel Department, with an evaluated report presented to the Fuel & Power Supply Committee.
  - (b) If the Negotiating Committee elects to give the Fuel & Emissions Department authority to negotiate with the bidders recommended; it shall give the Fuel & Emissions Department an opportunity to negotiate with the most competitive bidders until any questions related to the bidder's proposal have been clarified and until a final price is reached. No prices or relative positions of bidders shall be revealed.
5. Procedures for spot purchases of fuel shall be as follows:
- (a) Spot fuel purchases for a delivery term longer than 12 months shall be by competitive bids, with approval from the Fuel & Power Supply Committee and review by the Board. All spot fuel purchases 12 months or shorter (except for economy, emergency, and test purchases, as discussed below) shall be by competitive bids, with approval from the President and CEO and reviewed by the Fuel & Power Supply Committee and the Board.
  - (b) Economy and emergency spot purchases may be made without competitive bidding in cases where the price is deemed economical in comparison with recent bids and unsolicited offers received, and in comparison with published current market information; or in emergency situations including, but not limited to: failure of a fuel supplier to perform, increased fuel usage due to an increase in power sales, labor or transportation strikes, severe weather conditions, or inability of power plants to receive fuel by normal means. Economy and emergency spot purchases are to be approved by the President and CEO and reviewed by the Fuel & Power Supply Committee and the Board.

- (c) Test spot purchases are purchases made in advance of entering a contract or purchase order to test a particular fuel for its suitability and burning characteristics in an EKPC power station. Test spot purchases are to be approved by the President and CEO and reviewed by the Fuel & Power Supply Committee and the Board.

C. FUEL OIL PROCUREMENT

1. Fuel oil No. 2 shall be acquired through competitive bidding. Purchases shall be made in accordance with the current fuel strategy. Approval will be made within the appropriate authority level of the Senior Vice President, Power Supply. The President and CEO shall be authorized to make fuel oil purchases with a delivery term of 12 months or less. Purchases made by the President and CEO that are greater than \$1 Million shall be reviewed by the Fuel & Power Supply Committee and the Board. All contracts for fuel oil No. 2 shall go to the Fuel & Power Supply Committee and the Board for their approval.

D. NATURAL GAS PROCUREMENT

1. Spot natural gas purchases shall be made through competitive bidding whenever possible. Factors unique to natural gas and the operation of the combustion turbines may make the use of competitive bidding impossible in certain situations. Spot purchases of natural gas when competitive bidding is not possible shall be ratified by the President and CEO, and reviewed by the Fuel & Power Supply Committee and the Board. Daily gas purchases as well as future physical and financial gas purchases per calendar year will be made in accordance with the natural gas authority matrix (Exhibit).

### III. RESPONSIBILITY

The Chairman of the Board, the President and CEO, and Fuel & Power Supply Committee shall see that this policy is adhered to and that all appropriate applicable policies and procedures of lending and regulatory agencies are complied with.

Amended: 01-13-81

Amended: 12-13-83

Amended: 05-08-84

Amended: 08-05-86

Amended: 03-10-87

Amended: 09-12-89

Amended: 07-29-91

Amended: 08-03-93

Amended: 11-08-94

Amended: 12-06-94

Amended: 11-12-96

Amended: 06-14-05

Amended: 01-06-09

**CONFIDENTIAL**

**East Kentucky Power Cooperative, Inc.  
Natural Gas Authority Matrix  
Daily Gas Purchases**

Title	Product	Per Day Limits (up to)			Approval/Review
		Quantity MMBtu/Day	Price \$/MMBtu	Total Dollars	
President and CEO	Natural Gas \$/MMBtu	Unlimited	Unlimited	Unlimited	Review by F&PS Committee and Board of Directors
Sr. V.P. Power Supply	Natural Gas \$/MMBtu	Daily 250,000	Unlimited	\$10,000,000	Review by President & CEO, F&PS Committee, and Board of Directors
Mgr., Fuel & Emissions or Mgr. of Power Supply Operations	Natural Gas \$/MMBtu	Daily 250,000	Unlimited	\$5,000,000	Review by President & CEO, F&PS Committee, and Board of Directors
Generation Dispatch Supervisor or Senior Fuel Buyer	Natural Gas \$/MMBtu	Daily 250,000	\$15.00	\$3,000,000	Review by President & CEO, F&PS Committee, and Board of Directors
System Operator	Natural Gas \$/MMBtu	Daily 250,000	\$10.00	\$1,000,000	Review by President & CEO, F&PS Committee, and Board of Directors
		Emergency No Limit	No Limit	No Limit	

**Note:** With input from Constellation NewEnergy—Gas Division and ACES Power Marketing.

**CONFIDENTIAL**

**East Kentucky Power Cooperative, Inc.  
Natural Gas Authority Matrix  
Future Physical & Financial Gas Purchases  
Per Calendar Year**

<b>Title</b>	<b>Product</b>	<b>Quantity MMBtu/Day</b>	<b>Price \$/MMBtu</b>	<b>Total Dollars</b>	<b>Approval/Review</b>
Board of Directors	Natural Gas \$/MMBtu	Unlimited	Unlimited	Unlimited	Unlimited
F&PS Committee	Natural Gas \$/MMBtu	800,000/mo. <= 3 years	Unlimited	\$48,000,000	Review by Board of Directors
President and CEO	Natural Gas \$/MMBtu	500,000/mo. <= 3 years	Unlimited	\$24,000,000	Review by F&PS Committee and Board of Directors
Sr. VP Power Supply	Natural Gas \$/MMBtu	500,000/mo. <= 1 year	Unlimited	\$10,000,000	Review by President & CEO, F&PS Committee, and Board of Directors
Mgr., Fuel & Emissions	Natural Gas \$/MMBtu	300,000/mo. <= 3 mos.	Unlimited	\$5,000,000	Review by Sr. VP Power Supply, President & CEO, F&PS Committee, and Board of Directors

**Note:** With input from Constellation NewEnergy—Gas Division and ACES Power Marketing.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 30**

**RESPONSIBLE PARTY:** Ernest W. Huff

**Request 30.** a. State whether East Kentucky is aware of any violation of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2010 to October 31, 2010.

b. If yes, for each violation:

(1) Describe the violation;

(2) Describe the action(s) that East Kentucky took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

**Response 30a-b.** No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

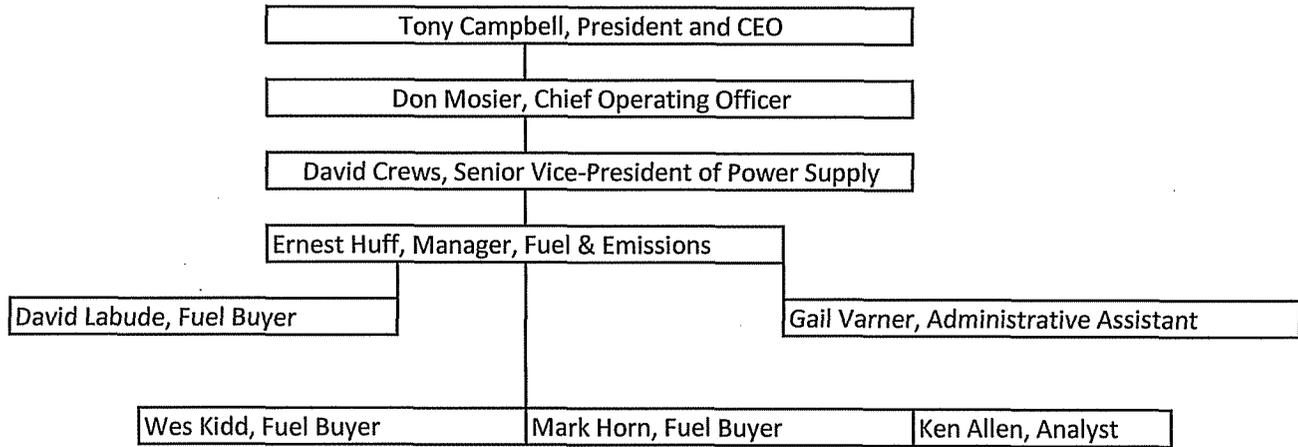
**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 31**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 31.** Identify and explain all changes in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities that occurred during the period from May 1, 2010 to October 31, 2010.

**Response 31.** During the period from May 1, 2010, to October 31, 2010, East Kentucky made several changes to its organizational structure, including several changes at the executive staff level. In January 2011, East Kentucky hired a Senior Vice President of Power Supply. The fuel department is now a part of the power supply business unit. Please see page 2 of this response for an organizational chart.

**East Kentucky Power Cooperative, Inc.  
Fuel Department Organizational Structure**



**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC CASE NO. 2010-00491**  
**FUEL ADJUSTMENT CLAUSE**  
**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 32**

**RESPONSIBLE PARTY: Craig A. Johnson**

**Request 32.** a. Identify all changes that East Kentucky made during the period from May 1, 2010 to October 31, 2010 to its maintenance and operation practices that affect fuel usage at East Kentucky's generation facilities.

b. Describe the effect of these changes on East Kentucky's fuel usage.

**Response 32.** a. EKPC did not make any changes to its maintenance and operation practices during the period that would affect fuel usage.

b. EKPC did not make any changes to its maintenance and operation practices during the period that would affect fuel usage.

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 33

RESPONSIBLE PARTY: Julia J. Tucker

- Request 33.**
- a. List all intersystem sales during the period from May 1, 2010 to October 31, 2010 in which East Kentucky used a third party's transmission system.
  - b. For each sale listed above:
    - (1) Describe how East Kentucky addressed, for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
    - (2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

- Response 33.**
- a. Please see pages 2 and 3 of this response.
  - b. (1) For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.
    - (2) The OATT line loss factor for third party transactions is shown below:

TVA 3%

In addition, EKPC used a line loss factor of 4.75% in May, 4.35% in June, 3.17% in July, 4.31% in August, 4.00% in September and 4.66% in October.

East Kentucky Power Cooperative  
 Intersystem Sales Transactions that  
 Use a Third Party Transmission System  
 May 2010-October 2010

PSC Request 33

Page 2 of 3

a.

Date	Power Sold To	MWh Sold
05/07/10	EDF Trading	400
05/15/10	EDF Trading	1200
05/16/10	EDF Trading	1200
05/17/10	EDF Trading	399
05/18/10	EDF Trading	195
05/24/10	EDF Trading	250
06/01/10	PJM	150
06/03/10	PJM	150
06/15/10	EDF Trading	400
06/16/10	EDF Trading	800
06/17/10	EDF Trading	800
06/18/10	EDF Trading	800
06/19/10	EDF Trading	800
06/20/10	EDF Trading	800
06/21/10	EDF Trading	800
06/22/10	EDF Trading	400
06/22/10	PJM	48
06/22/10	The Energy Authority	70
06/23/10	EDF Trading	800
06/24/10	EDF Trading	800
06/25/10	EDF Trading	800
06/26/10	EDF Trading	800
06/27/10	EDF Trading	800
06/28/10	EDF Trading	800
06/30/10	EDF Trading	400
06/30/10	The Energy Authority	308
07/01/10	EDF Trading	400
07/02/10	EDF Trading	800
07/03/10	EDF Trading	800
07/04/10	EDF Trading	800
07/05/10	EDF Trading	800
07/06/10	EDF Trading	800
07/07/10	EDF Trading	800
07/08/10	EDF Trading	800
07/09/10	EDF Trading	800
07/10/10	EDF Trading	400
07/11/10	EDF Trading	400
07/12/10	EDF Trading	400
07/14/10	EDF Trading	400
07/15/10	EDF Trading	800
07/16/10	EDF Trading	400
07/17/10	EDF Trading	800
07/18/10	EDF Trading	800
07/19/10	EDF Trading	800
07/20/10	EDF Trading	800
07/21/10	EDF Trading	1200
07/22/10	EDF Trading	800
07/23/10	EDF Trading	800
07/24/10	EDF Trading	2400
07/25/10	EDF Trading	2400
07/26/10	EDF Trading	2400
07/27/10	EDF Trading	600

East Kentucky Power Cooperative  
 Intersystem Sales Transactions that  
 Use a Third Party Transmission System  
 May 2010-October 2010

Date	Power Sold To	MWh Sold
07/28/10	PJM	250
07/28/10	EDF Trading	800
07/29/10	EDF Trading	800
07/30/10	EDF Trading	800
07/31/10	EDF Trading	800
08/01/10	EDF Trading	800
08/02/10	EDF Trading	800
08/02/10	PJM	228
08/03/10	EDF Trading	800
08/04/10	EDF Trading	800
08/05/10	EDF Trading	800
08/06/10	EDF Trading	800
08/07/10	EDF Trading	800
08/08/10	EDF Trading	800
08/09/10	EDF Trading	800
08/10/10	EDF Trading	800
08/11/10	EDF Trading	800
08/18/10	PJM	1043
08/19/10	PJM	73
08/19/10	EDF Trading	800
08/20/10	EDF Trading	400
08/20/10	The Energy Authority	200
08/24/10	PowerSouth	800
08/25/10	PowerSouth	800
08/27/10	The Energy Authority	235
08/28/10	EDF Trading	400
08/28/10	PowerSouth	400
08/29/10	EDF Trading	400
08/29/10	PowerSouth	400
08/30/10	EDF Trading	400
08/30/10	PowerSouth	400
08/31/10	PJM	450
09/09/10	EDF Trading	400
09/10/10	EDF Trading	400
09/29/10	EDF Trading	46
09/30/10	EDF Trading	64
10/08/10	PJM	300
10/09/10	PJM	100
10/09/10	EDF Trading	1200
10/10/10	EDF Trading	1200

**EAST KENTUCKY POWER COOPERATIVE, INC.**  
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**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**  
**REQUEST 34**

**RESPONSIBLE PARTY:            Julia J. Tucker**

**Request 34.**            Describe each change that East Kentucky made to its methodology for calculating intersystem sales line losses during the period from May 1, 2010 to October 31, 2010.

**Response 34.**            No changes occurred during the period from May 1, 2010 to October 31, 2010 that affected East Kentucky's determination of intersystem sales line losses.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00491**

**FUEL ADJUSTMENT CLAUSE**

**RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11**

**REQUEST 35**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 35.** State whether East Kentucky has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

**Response 35.** East Kentucky did not solicit bids for coal with the restriction that the coal was not to be mined through strip mining or mountain top removal.

EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC CASE NO. 2010-00491  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/11  
REQUEST 36

RESPONSIBLE PARTY: Ann F. Wood

**Request 36.** In its most recent two-year case, Case No. 2008-00519, the roll-in of fuel costs into East Kentucky's base rates was approved using a "flash cut" approach, which resulted in an immediate change from its then-existing base fuel cost to its new base fuel cost, rather than a "transitional approach" in which the first month's fuel cost is an average of the old and new base fuel cost. East Kentucky also indicated its preference that any change in base rates be approved on a "bills rendered" basis rather than a "service rendered" basis. If the current FAC review results in changes to its base rates, does East Kentucky continue to prefer the same "flash cut" approach on a "bills rendered" basis as authorized in the previous 2-year case? Explain.

**Response 36.** Yes. For consistency purposes, East Kentucky continues to prefer the same "flash cut" approach. However, please note that EKPC prefers that any change in base rates be approved on a "service rendered" basis as authorized in Case 2008-00519 rather than the "bills rendered" approach.