

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF DUKE ENERGY)	CASE NO. 2010-00440
KENTUCKY, INC.)	

O R D E R

On December 29, 2009, in Case No. 2009-00202,¹ the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On November 10, 2010, Duke filed its GCA to be effective December 1, 2010.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$5.433 per Mcf, which is an increase of \$.062 per Mcf from its previous EGC of \$5.371 per Mcf.
3. Duke's notice sets out its current quarter Refund Adjustment ("RA") of (\$.001) per Mcf. Duke's total RA is (\$.004) per Mcf, which represents no change from its previous total RA.

¹ Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out a current quarter Actual Adjustment ("AA") of \$.033 per Mcf. Duke's total AA is \$.016 per Mcf, which represents an increase of \$.055 per Mcf from its previous total AA of (\$.039) per Mcf.

5. Duke's notice sets out a current quarter Balancing Adjustment ("BA") of (\$.002) per Mcf. Duke's total BA of (\$.008) per Mcf represents an increase of \$.013 per Mcf from its previous total BA of (\$.021) per Mcf.

6. Duke's Gas Cost Recovery ("GCR") rate is \$5.437 per Mcf, which is an increase of \$.130 per Mcf from its previous GCR of \$5.307 per Mcf.

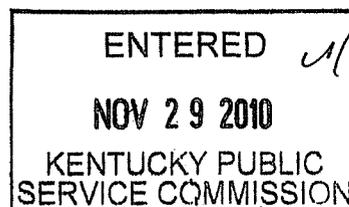
7. The rates in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after December 1, 2010.

IT IS THEREFORE ORDERED that:

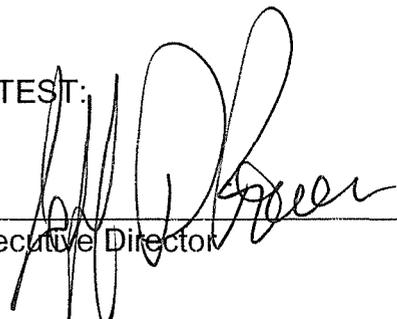
1. The rates in the Appendix to this Order are approved for final meter readings on and after December 1, 2010.

2. Within 20 days of the date of this Order, Duke shall file its revised tariffs with this Commission setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2010-00440 DATED **NOV 29 2010**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.5437	\$.91583

RATE GS
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530		\$.5437	\$.7490

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0004 per 100 cubic feet. This rate shall be in effect during the months of December 2010 through February 2011 and shall be updated quarterly, concurrent with the Company's GCA filings.

Dana Patten
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Cincinnati, OH 45201