

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF GRAYSON RURAL ELECTRIC	)	
COOPERATIVE CORPORATION FOR PASS-	)	CASE NO.
THROUGH OF EAST KENTUCKY POWER	)	2010-00174
COOPERATIVE, INC. WHOLESALE RATE	)	
ADJUSTMENT	)	

O R D E R

On May 27, 2010, Grayson Rural Electric Cooperative Corporation ("Grayson") submitted an application to pass through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. ("EKPC") in Case No. 2010-00167.<sup>1</sup> Grayson submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Sections 1(3) and 2(2).

In its application, Grayson described how its proposed pass-through rates were developed:

Grayson Rural Electric hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that

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<sup>1</sup> Case No. 2010-00167, Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates (Ky. PSC Jan. 14, 2011).

will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

The Commission has reviewed the approach proposed by Grayson to pass through the increase in the wholesale rates of EKPC and to allocate such increase to its retail rates. Based upon this review, the Commission finds that Grayson's approach complies with the provisions of KRS 278.455(2) and 807 KAR 5:007, Section 2(2), and, therefore, should be accepted.

The Commission issued an Order today in Case No. 2010-00167 authorizing a \$43 million annualized increase in EKPC's wholesale rates effective for service rendered on and after today's date. According to Grayson, this will increase its wholesale power cost by \$1,016,775 annually.<sup>2</sup>

IT IS THEREFORE ORDERED that:

1. The proposed rates submitted with Grayson's application are rejected.
2. The approach proposed by Grayson to allocate its portion of the increase in wholesale rates authorized in Case No. 2010-00167 is accepted.
3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after the date of this Order.

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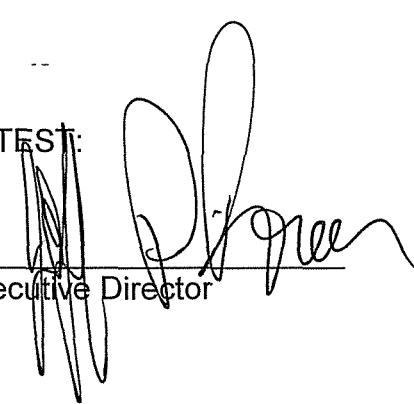
<sup>2</sup> Supplemental Information filed by Grayson on December 9, 2010, Item 2.

4. Within 20 days of the date of this Order, Grayson shall file its revised tariffs with this Commission setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

ENTERED *R*  
JAN 14 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:

  
\_\_\_\_\_  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2010-00174 DATED JAN 14 2011

FOR: ENTIRE AREA SERVED

PSC NO.: 4

11<sup>TH</sup> REVISED SHEET NO.: 1.00

CANCELING PSC NO.: 4

10<sup>TH</sup> REVISED SHEET NO.: 1.00

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

\$10.35 (I)

\$0.11104 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.35 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

DATE OF ISSUE: May 27, 2010

Service on and after  
EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
11<sup>TH</sup> REVISED SHEET NO.: 2.00  
CANCELING PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge per KWH

\$25.87 (I)  
\$0.10285 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.87 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 11<sup>TH</sup> REVISED SHEET NO.: 3.00  
 CANCELING PSC NO.: 4  
 10<sup>TH</sup> REVISED SHEET NO.: 3.00

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE	RATE PER UNIT
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AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1-- Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge	\$10.35 (I)
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ON-PEAK RATE:

All KWH	\$0.11104 (I)
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OFF-PEAK RATE:

All KWH	\$0.06662 (I)
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PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

DATE OF ISSUE: May 27, 2010

Service on and after  
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President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4

11<sup>TH</sup> REVISED SHEET NO.: 3.10

CANCELING PSC NO.: 4

10<sup>TH</sup> REVISED SHEET NO.: 3.10

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.35 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

DATE OF ISSUE: MAY 27, 2010

Service on and after  
EFFECTIVE DATE: JULY 1, 2009

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_.

President & C.E.O., 109 Bagby Park, Grayson, KY



FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 11<sup>TH</sup> REVISED SHEET NO.: 4.00  
 CANCELING PSC NO.: 4  
 10<sup>TH</sup> REVISED SHEET NO.: 4.00

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE	50-999 KVA	RATE PER UNIT
<u>AVAILABILITY</u>		
Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.		
<u>TYPE OF SERVICE</u>		
Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.		
<u>RATE PER MONTH</u>		
Customer Charge		\$63.02 (l)
Demand Charge per KW		\$8.54 (l)
Energy Charge per KWH		\$0.06637 (l)
<u>DETERMINATION OF BILLING DEMAND</u>		
The billing demand shall be the maximum kilowatt demand established by the consumer in any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.		
<u>POWER FACTOR ADJUSTMENT</u>		
The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.		
<u>RULES AND REGULATIONS</u>		
Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.		

DATE OF ISSUE: May 27, 2010

Service on and after  
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4<sup>th</sup> REVISED SHEET NO.: 4.10

CANCELING PSC NO.: 4

3<sup>rd</sup> REVISED SHEET NO.: 4.10

GRAYSON RURAL ELECTRIC  
OPERATIVE CORPORATION

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE	50-999 KVA	RATE PER UNIT
<p><b><u>FUEL ADJUSTMENT CLAUSE</u></b> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><b><u>MINIMUM MONTHLY CHARGE</u></b> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> <li>1. The minimum monthly charge as specified in the contract for service</li> <li>2. A charge of \$63.02.</li> </ol> <p><b><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</u></b> Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, of \$714.72, whichever is greater.</p> <p><b><u>METERING</u></b> Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><b><u>SERVICE PROVISIONS</u></b></p> <ol style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the cooperative.</li> <li>2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added</li> </ol>		<p>(I)</p>

DATE OF ISSUE: MAY 27, 2010

Service on and after  
EFFECTIVE DATE: JULY 1, 2010

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 10<sup>TH</sup> REVISED SHEET NO.: 5.00  
 CANCELING PSC NO.: 4  
 9<sup>TH</sup> REVISED SHEET NO.: 5.00

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$11.08 per Month	\$132.96

(1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased in amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

DATE OF ISSUE: May 27, 2010 Service on and after  
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
11<sup>TH</sup> REVISED SHEET NO.: 6.00  
CANCELING PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000	Lumens Mercury Vapor Lamp
10,000	Lumens Mercury Vapor Lamp
	Flood Lighting

\$10.74	(I)
\$13.39	(I)
\$19.29	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: May 27, 2010

Service on and after  
EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 7.00  
CANCELING PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER  
UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge  
Demand Charge per KW  
Energy Charge per KWH

\$31.04 (I)  
\$6.21 (I)  
\$0.07618 (I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 27, 2010

Service on and after  
EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4

5th REVISED SHEET NO.: 12.00

CANCELING PSC NO.: 4

4th REVISED SHEET NO.: 12.00

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(I)
Demand Charge per KW of Billing Demand	\$10.50	(I)
Energy Charge per KWH	\$0.05579	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after  
EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 5th REVISED SHEET NO.: 12.20  
 CANCELING PSC NO.: 4  
 4th REVISED SHEET NO.: 12.20

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 12 (b)	CLASSIFICATION OF SERVICE	RATE PER UNIT									
<p>LARGE INDUSTRIAL SERVICE – LLF      5,000 TO 9,999 KVA</p>											
<p><u>AVAILABILITY</u>                      Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW&gt; All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.</p>											
<p><u>CONDITION FOR SERVICE</u>                      An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.</p>											
<p><u>TYPE OF SERVICE</u>                      Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".</p>											
<p><u>RATE PER MONTH</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$1,131.19</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td>Demand Charge per KW of Billing Demand</td> <td style="text-align: right;">\$10.50</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td>Energy Charge per KWH</td> <td style="text-align: right;">\$0.05050</td> <td style="text-align: right;">(I)</td> </tr> </table>		Customer Charge	\$1,131.19	(I)	Demand Charge per KW of Billing Demand	\$10.50	(I)	Energy Charge per KWH	\$0.05050	(I)	
Customer Charge	\$1,131.19	(I)									
Demand Charge per KW of Billing Demand	\$10.50	(I)									
Energy Charge per KWH	\$0.05050	(I)									
<p><u>DETERMINATION OF BILLING DEMAND</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable For Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	May through September	10:00 a.m. to 10:00 p.m.				
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>										
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.										
May through September	10:00 a.m. to 10:00 p.m.										

DATE OF ISSUE: May 27, 2010

Service on and after  
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 5th REVISED SHEET NO.: 12.40  
 CANCELING PSC NO.: 4  
 4th REVISED SHEET NO.: 12.40

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 12 (c)	CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE INDUSTRIAL SERVICE – LLF	10,000 KVA AND OVER	(T)	

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(I)
Demand Charge per KW of Billing Demand	\$10.50	(I)
Energy Charge per KWH	\$0.04945	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Service on and after  
 EFFECTIVE DATE: July 1, 2010

DATE OF ISSUE: May 27, 2010

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY



FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 6<sup>TH</sup> REVISED SHEET NO.: 13.00  
 CANCELING PSC NO.: 4  
 5<sup>th</sup> REVISED SHEET NO.: 13.00

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 13 (a)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE – HLF	1,000 TO 4,999 KVA	
<u>AVAILABILITY</u>		
Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.		
<u>CONDITION OF SERVICE</u>		
An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.		
<u>TYPE OF SERVICE</u>		
Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".		
<u>RATE PER MONTH</u>		
Customer Charge	\$566.12	(l)
Demand Charge per KW of Billing Demand	\$7.23	(l)
Energy charge per KWH	\$0.05579	(l)
<u>DETERMINATION OF BILLING DEMAND</u>		
The monthly billing demand shall be the greater of (A) or (B) listed below:		
(A) The contract demand		
(B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours ( and adjusted for power factor as provided herein):		
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	
October through April	7:00a.m. to 12:00 Noon	
	5:00p.m. to 10:00 p.m.	
May through September	10:00a.m. to 10:00 p.m.	

DATE OF ISSUE: May 27, 2010

Service on and after  
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 5<sup>TH</sup> REVISED SHEET NO.: 13.20  
 CANCELING PSC NO.: 4  
 4<sup>TH</sup> REVISED SHEET NO.: 13.20

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(I)
Demand Charge per KW of Billing Demand	\$ 7.23	(I)
Energy Charge per KWH	\$0.05050	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after  
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 5<sup>TH</sup> REVISED SHEET NO.: 13.40  
 CANCELING PSC NO.: 4  
 4<sup>th</sup> REVISED SHEET NO.: 13.40

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19	(I)
Demand Charge per KW of Billing Demand	\$7.23	(I)
Energy Charge per KWH	\$0.04945	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after  
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 5<sup>TH</sup> REVISED SHEET NO.: 14.00  
 CANCELING PSC NO.: 4  
 4<sup>TH</sup> REVISED SHEET NO.: 14.00

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$566.12	(l)
Demand Charge per KW of Contract Demand	\$7.23	(l)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	\$10.50	(l)
Energy Charge per KWH	\$0.05579	(l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after  
 EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4

5<sup>TH</sup> REVISED SHEET NO.: 14.20

CANCELING PSC NO.: 4

4<sup>th</sup> REVISED SHEET NO.: 14.20

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,136.37	(I)
Demand Charge per KW of Contract Demand	\$7.23	(I)
Demand Charge per KW for Billing Demand In Excess of Contract Demand	\$10.50	(I)
Energy Charge per KWH	\$0.05050	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 27, 2010

Service on and after  
EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 4  
 5<sup>TH</sup> REVISED SHEET NO.: 14.40  
 CANCELING PSC NO.: 4  
 4<sup>TH</sup> REVISED SHEET NO.: 14.40

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 14 (c)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE – MLF	10,000 KVA AND OVER	
<u>AVAILABILITY</u>		
Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.		
<u>CONDITION OF SERVICE</u>		
An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.		
<u>TYPE OF SERVICE</u>		
Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".		
<u>RATE PER MONTH</u>		
Customer Charge	\$1,131.19 (l)	
Demand Charge per KW of Contract Demand	\$7.23 (l)	
Demand Charge per KW for Billing Demand In Excess of Contract Demand	\$10.50 (l)	
Energy Charge per KWH	\$0.04945 (l)	
<u>BILLING DEMAND</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE: August 10, 2009

Service on and after  
 EFFECTIVE DATE: September 10, 2009

ISSUED BY: \_\_\_\_\_  
 Issued by authority of P.S.C. in Case No. \_\_\_\_\_ dated \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA  
SERVED

PSC NO.: 4

3rd REVISED SHEET NO: 17.10

CANCELLING 2nd Revised SHEET NO: 17.10

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage

\$41.39 (l)

On Peak Energy - kWh Per Month

\$0.12599 (l)

Off Peak Energy – kWh per Month

\$0.06878 (l)

**On - Peak Hours and Off-Peak Hours**

**On - Peak Hours**

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

**Off Peak Hours**

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 27, 2010

Service on and after  
EFFECTIVE DATE: July 1, 2010

ISSUED BY: \_\_\_\_\_  
Issued by authority of P.S.C. in Case No. 2010-00174 dated

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: 1  
 ORIGINAL SHEET NO.: 18.00

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE 18 CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT
<p><b>AVAILABILITY</b>                      Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><b>TYPE OF SERVICE</b>                      Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><b>RATE</b>                      Customer Charge                      Energy Charge</p> <p><b>MINIMUM MONTHLY CHARGE</b>                      The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><b>FUEL ADJUSTMENT CHARGE</b>                      All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>\$20.69 (I)                      \$0.11104 (I)</p>

Service on and after

DATE OF ISSUE: \_\_\_\_\_

EFFECTIVE DATE: \_\_\_\_\_

ISSUED BY: \_\_\_\_\_

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009



FOR: ENTIRE AREA SERVED  
 PSC NO.: \_\_\_\_\_  
 ORIGINAL SHEET NO.: \_\_\_\_\_

RAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE						
<p><b>RESIDENTIAL DEMAND &amp; ENERGY RATE</b></p> <p><u>Terms of Payment</u>                      Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u>                      Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE</u></p> <table data-bbox="198 915 1453 1032"> <tr> <td>Customer Charge</td> <td>\$15.52 (I)</td> </tr> <tr> <td>Energy Charge per kWh</td> <td>\$0.07135 (I)</td> </tr> <tr> <td>Demand Charge per kW</td> <td>\$4.38 (I)</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE</u>                      The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><u>FUEL ADJUSTMENT CHARGE</u>                      All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Customer Charge	\$15.52 (I)	Energy Charge per kWh	\$0.07135 (I)	Demand Charge per kW	\$4.38 (I)	<p><b>RATE PER UNIT</b></p>
Customer Charge	\$15.52 (I)						
Energy Charge per kWh	\$0.07135 (I)						
Demand Charge per kW	\$4.38 (I)						

DATE OF ISSUE: \_\_\_\_\_ EFFECTIVE DATE: \_\_\_\_\_ Service on and after

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: \_\_\_\_\_  
 ORIGINAL SHEET NO.: \_\_\_\_\_

RAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge	\$10.35 (I)
First 300 kWh	\$0.0800 (I)
Next 200 kWh	\$0.09552 (I)
All Over 500 kWh	\$0.14208 (I)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: \_\_\_\_\_ EFFECTIVE DATE: \_\_\_\_\_

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: \_\_\_\_\_  
 ORIGINAL SHEET NO.: \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

**SCHEDULE CLASSIFICATION OF SERVICE**

**RESIDENTIAL TIME OF DAY (TOD) RATE PER UNIT**

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge	\$15.52	(I)
On-Peak Energy per kWh	\$0.20565	(I)
Off-Peak Energy per kWh	\$0.06805	(I)

**WINTER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**SUMMER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: \_\_\_\_\_ EFFECTIVE DATE: \_\_\_\_\_

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
PSC NO.: \_\_\_\_\_

SHEET NO.: \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge	\$51.73	(I)
Energy Charge Per KWH	\$0.11104	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: \_\_\_\_\_ EFFECTIVE DATE: \_\_\_\_\_ Service on and after

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: \_\_\_\_\_  
 ORIGINAL SHEET NO.: \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE									
<p><b>SMALL COMMERCIAL DEMAND &amp; ENERGY RATE</b></p> <p><b><u>Terms of Payment</u></b>                      Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><b><u>TYPE OF SERVICE</u></b>                      Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><b><u>RATE</u></b></p> <table data-bbox="247 945 1536 1060"> <tr> <td>Customer Charge</td> <td>\$25.87</td> <td>(I)</td> </tr> <tr> <td>Energy Charge per kWh</td> <td>\$0.06846</td> <td>(I)</td> </tr> <tr> <td>Demand Charge per kW</td> <td>\$5.76</td> <td>(I)</td> </tr> </table> <p><b><u>MINIMUM MONTHLY CHARGE</u></b>                      The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p> <p><b><u>FUEL ADJUSTMENT CHARGE</u></b>                      All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Customer Charge	\$25.87	(I)	Energy Charge per kWh	\$0.06846	(I)	Demand Charge per kW	\$5.76	(I)	<p><b>RATE PER UNIT</b></p>
Customer Charge	\$25.87	(I)								
Energy Charge per kWh	\$0.06846	(I)								
Demand Charge per kW	\$5.76	(I)								

Service on and after

DATE OF ISSUE: \_\_\_\_\_ EFFECTIVE DATE: \_\_\_\_\_

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED  
 PSC NO.: \_\_\_\_\_  
 ORIGINAL SHEET NO.: \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
 COOPERATIVE CORPORATION

SCHEDULE	CLASSIFICATION OF SERVICE
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<b>SMALL COMMERCIAL TIME OF DAY (TOD)</b>	<b>RATE PER UNIT</b>
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**AVAILABILITY**

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge	\$25.87 (I)
On-peak Energy per kWh	\$0.19459 (I)
Off-peak Energy per kWh	\$0.06805 (I)

**WINTER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**SUMMER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: \_\_\_\_\_ EFFECTIVE DATE: \_\_\_\_\_

ISSUED BY: \_\_\_\_\_ President & C.E.O., 109 Bagby Park, Grayson, KY

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