

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF FLEMING-MASON ENERGY)	
COOPERATIVE FOR PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00173
WHOLESALE RATE ADJUSTMENT)	

O R D E R

On May 27, 2010, Fleming-Mason Energy Cooperative ("Fleming-Mason") submitted an application to pass through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. ("EKPC") in Case No. 2010-00167.¹ Fleming-Mason submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Sections 1(3) and 2(2).

In its application, Fleming-Mason described how its proposed pass-through rates were developed:

Fleming-Mason Energy hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that

¹ Case No. 2010-00167, Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates (Ky. PSC Jan. 14, 2011).

will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

Fleming-Mason serves Inland Container Corporation ("Inland"), one of three EKPC direct-served customers, pursuant to a special contract under EKPC's Schedule G and Steam Service rates. In its application, Fleming-Mason allocated the EKPC wholesale increase to Inland on a proportional basis. A settlement agreement ("EKPC Rate Settlement") was entered into and approved by the Commission in Case No. 2010-00167 authorizing a \$43 million wholesale increase for EKPC. The EKPC Rate Settlement made recommendations regarding the pass through of the wholesale increase to special contract customers. Page 6, paragraph 4 of the EKPC Rate Settlement states that the amount of the increase determined for Gallatin Steel Company ("Gallatin") should be the amount passed through by Owen Electric Cooperative, Inc. ("Owen").² In addition, the EKPC Rate Settlement stated that, "[t]he Parties recommend that the Commission find that this approach is consistent with the provisions of KRS 278.455(3) and the Parties further agree and recommend to the Commission that this approach and finding is appropriate to other customers on tariff rate Schedule G."

² Gallatin was an intervenor in Case No. 2010-00167 and a signatory to the EKPC Rate Settlement. Owen serves Gallatin, which is an EKPC direct-served customer.

KRS 278.455(3) states:

Any rate increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are subject to adjustment only as stipulated in the contract.

In approving the EKPC Rate Settlement, the Commission determined that the amount of the increase allocated to Gallatin under the settlement should be the amount passed through to Gallatin by Owen. The Commission also stated that this approach is consistent with the provisions of KRS 278.455(3) and is appropriate for customers on EKPC's tariff rate Schedule G.

When filing its proposed allocations based on the EKPC Rate Settlement, Fleming-Mason stated that, "[g]iven the provisions of the Inland Steam and Inland Electric contracts a direct assignment is required."³ Therefore, Fleming-Mason deducted the portion of the increase directly assigned to Inland and allocated the remaining increase to its other rate classes on a proportional basis.

The Commission has reviewed the revised approach proposed by Fleming-Mason to pass through the increase in the wholesale rates of EKPC and to allocate such increase to its retail rates. Based upon this review, the Commission finds that Fleming-Mason's revised approach complies with the provisions of KRS 278.455(2), KRS 278.455(3) and 807 KAR 5:007, Section 2(2), is consistent with the provisions of the approved EKPC Rate Settlement and, therefore, should be accepted.

The Commission issued an Order today in Case No. 2010-00167 authorizing a \$43 million annualized increase in EKPC's wholesale rates effective for service

³ Supplemental Information filed by Fleming-Mason on December 9, 2010, Item 2.

rendered on and after today's date. According to Fleming-Mason, this will increase its wholesale power cost by \$3,510,602 annually.⁴

IT IS THEREFORE ORDERED that:

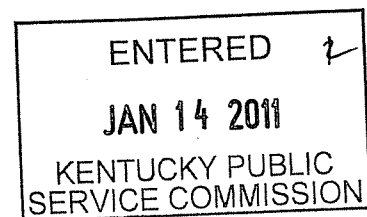
1. The proposed rates submitted with Fleming-Mason's application are rejected.
2. The revised approach proposed by Fleming-Mason to allocate its portion of the increase in wholesale rates authorized in Case No. 2010-00167 is accepted.
3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after the date of this Order.
4. Within 20 days of the date of this Order, Fleming-Mason shall file its revised tariffs with this Commission setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

ATTEST:



Executive Director



⁴ Revised Supplemental Information filed by Fleming-Mason on December 15, 2010, Item 2.

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2010-00173 DATED JAN 14 2011

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 1
 Canceling P.S.C. No. 3
29th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE					
Residential and Small Power - Schedule RSP	Rate Per Unit				
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>					
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>					
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$10.83/Meter (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">\$0.09499/kWh (I)</td> </tr> </table>		Customer Charge	\$10.83/Meter (I)	Energy Charge - For All kwh	\$0.09499/kWh (I)
Customer Charge	\$10.83/Meter (I)				
Energy Charge - For All kwh	\$0.09499/kWh (I)				
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$129.96 is required, payable at the time of request for service. (I)</p>					
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>					

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 1d
 Canceling P.S.C. No. 3
17th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="border: none;"><u>Months</u></td> <td style="border: none;"><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td style="border: none;">October thru April</td> <td style="border: none;">12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td style="border: none;">May thru September</td> <td style="border: none;">10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>\$0.05699/kWh (I)</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 2
 Canceling P.S.C. No. 3
27th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>							
<p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p>							
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$49.23/Meter (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$7.41/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">\$0.07183/kWh (I)</td> </tr> </table>		Customer Charge	\$49.23/Meter (I)	Demand Charge - Per Billing KW	\$7.41/KW (I)	Energy Charge - All kwh	\$0.07183/kWh (I)
Customer Charge	\$49.23/Meter (I)						
Demand Charge - Per Billing KW	\$7.41/KW (I)						
Energy Charge - All kwh	\$0.07183/kWh (I)						
<p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p>							
<p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>							

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 2a
 Canceling P.S.C. No. 3
27th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(I)</p>

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 3
~~Canceled P.S.C. No. 3~~
29th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE										
Large General Service - Schedule LGS	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$65.51/Meter</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$6.93/KW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kWh</td> <td style="text-align: right;">\$0.06048/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$65.51/Meter	(I)	Demand Charge - Per Billing KW	\$6.93/KW	(I)	Energy Charge - All kWh	\$0.06048/kWh	(I)
Customer Charge	\$65.51/Meter	(I)								
Demand Charge - Per Billing KW	\$6.93/KW	(I)								
Energy Charge - All kWh	\$0.06048/kWh	(I)								

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 3a
 Canceling P.S.C. No. 3
29th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$786.12 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(I)</p>

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy

Cooperative, Inc.

P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3

29th Revised Sheet No. 4a

Canceling P.S.C. No. 3

28th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 9.39/Mo. (I)
		Ornamental Service	\$20.47/Mo. (I)
20,000 Lumens (approx.)	453	Standard Service	\$18.25/Mo. (I)
		Ornamental Service	\$27.86/Mo. (I)
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.88/Mo. (I)
		Ornamental Service	\$18.46/Mo. (I)
		Directional Service	\$ 8.97/Mo. (I)
22,000 Lumens (approx.)	242	Standard Service	\$12.87/Mo. (I)
		Ornamental Service	\$22.46/Mo. (I)
		Directional Service	\$12.64/Mo. (I)
50,000 Lumens (approx.)	485	Standard Service	\$19.76/Mo. (I)
		Ornamental Service	\$28.85/Mo. (I)
		Directional Service	\$19.39/Mo. (I)

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173

Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 1
 Canceling P.S.C. No. 3
29th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
All Electric School - Schedule AES	Rate Per Unit						
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$64.88/Meter</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.08953/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>		Customer Charge	\$64.88/Meter	(I)	Energy Charge - For All kWh	\$0.08953/kWh	(I)
Customer Charge	\$64.88/Meter	(I)					
Energy Charge - For All kWh	\$0.08953/kWh	(I)					

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served ^{PSC Request 4}
 Page 10 of 20
 P.S.C. No. 3 (Revised)
27th Revised Sheet No. 7
 Canceling P.S.C. No. 3
26th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																	
Large Industrial Service - Schedule LIS 3	Rate Per Unit																
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 7.31/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05466/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">(A) The contract demand</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td> <td></td> </tr> <tr> <td style="padding-left: 40px;"><u>Months</u></td> <td style="padding-left: 40px;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Billing kW	\$ 7.31/kW (I)	Energy Charge - For All kWh	\$0.05466/kWh (I)	(A) The contract demand		(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo (I)																
Demand Charge - Per Billing kW	\$ 7.31/kW (I)																
Energy Charge - For All kWh	\$0.05466/kWh (I)																
(A) The contract demand																	
(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:																	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.																
May - September	10:00 A.M. to 10:00 P.M.																

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc..
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served PSC Request 4
 Page 11 of 20
 (Revised)
 P.S.C. No. 3
16th Revised Sheet No. 8
 Canceling P.S.C. No. 3
15th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 1	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$ 8.94/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05959/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge - Per Billing KW	\$ 8.94/KW (I)	Energy Charge - For All kWh	\$0.05959/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$611.47/Mo. (I)												
Demand Charge - Per Billing KW	\$ 8.94/KW (I)												
Energy Charge - For All kWh	\$0.05959/kWh (I)												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served PSC Request 4

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 9
 Canceling P.S.C. No. 3
15th Revised Sheet No. 9

Page 12 of 20

(Revised)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.94/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05587/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Billing kW	\$ 8.94/kW (I)	Energy Charge - For All kWh	\$0.05587/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo (I)												
Demand Charge - Per Billing kW	\$ 8.94/kW (I)												
Energy Charge - For All kWh	\$0.05587/kWh (I)												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served PSC Request 4
 Page 13 of 20
 P.S.C. No. 3 (Revised)
16th Revised Sheet No. 10
 Canceling P.S.C. No. 3
15th Revised Sheet No. 10

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 4	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06168/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge - Per Billing kW	\$ 6.16/kW (I)	Energy Charge - For All kWh	\$0.06168/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$611.47/Mo. (I)												
Demand Charge - Per Billing kW	\$ 6.16/kW (I)												
Energy Charge - For All kWh	\$0.06168/kWh (I)												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 11
 Canceling P.S.C. No. 3
15th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																
Large Industrial Service - Schedule LIS 5	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$6.16/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05796/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	(I)	Demand Charge - Per Billing kW	\$6.16/kW	(I)	Energy Charge - For All kWh	\$0.05796/kWh	(I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo	(I)														
Demand Charge - Per Billing kW	\$6.16/kW	(I)														
Energy Charge - For All kWh	\$0.05796/kWh	(I)														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>															
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.															
May - September	10:00 A.M. to 10:00 P.M.															

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 12
Canceling P.S.C. No. 3
15th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 6	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05337/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Billing kW	\$ 6.16/kW (I)	Energy Charge - For All kWh	\$0.05337/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo (I)												
Demand Charge - Per Billing kW	\$ 6.16/kW (I)												
Energy Charge - For All kWh	\$0.05337/kWh (I)												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served PSC Request 4
 Page 16 of 20
 P.S.C. No. 3
14th Revised Sheet No. 13
 Canceling P.S.C. No. 3
13th Revised Sheet No. 13
 (Revised)

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06168/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge – Per Contract kW	\$ 6.16/kW (I)	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW (I)	Energy Charge - For All kWh	\$0.06168/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$611.47/Mo. (I)														
Demand Charge – Per Contract kW	\$ 6.16/kW (I)														
Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW (I)														
Energy Charge - For All kWh	\$0.06168/kWh (I)														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																			
Large Industrial Service - Schedule LIS 5B	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05796/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	(I)	Demand Charge - Per Contract kW	\$ 6.16/kW	(I)	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	(I)	Energy Charge - For All kWh	\$0.05796/kWh	(I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo	(I)																	
Demand Charge - Per Contract kW	\$ 6.16/kW	(I)																	
Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	(I)																	
Energy Charge - For All kWh	\$0.05796/kWh	(I)																	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																		
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.																		
May - September	10:00 A.M. to 10:00 P.M.																		

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 15
Canceling P.S.C. No. 3
13th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																			
Large Industrial Service - Schedule LIS 6B	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05337/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	(I)	Demand Charge – Per Contract kW	\$ 6.16/kW	(I)	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	(I)	Energy Charge - For All kWh	\$0.05337/kWh	(I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo	(I)																	
Demand Charge – Per Contract kW	\$ 6.16/kW	(I)																	
Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	(I)																	
Energy Charge - For All kWh	\$0.05337/kWh	(I)																	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																		
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.																		
May - September	10:00 A.M. to 10:00 P.M.																		

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173 Dated _____

Fleming-Mason Energy Cooperative, Inc.
 P.O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
 P.S.C. No.
3rd Revised Sheet
 Cancelling P.S. C. No.
2nd Revised Sheet No.

3
16
3
16

CLASSIFICATION OF SERVICE										
Large Industrial Service - Schedule LIS 7	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; margin-left: 20px;"> <tr> <td style="padding-left: 20px;">Customer Charge</td> <td style="text-align: right;">\$1,221.76/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge - Billing kW</td> <td style="text-align: right;">\$6.16/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge - for All kWh</td> <td style="text-align: right;">\$0.05337/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	Customer Charge	\$1,221.76/Mo	(I)	Demand Charge - Billing kW	\$6.16/kW	(I)	Energy Charge - for All kWh	\$0.05337/kWh	(I)	
Customer Charge	\$1,221.76/Mo	(I)								
Demand Charge - Billing kW	\$6.16/kW	(I)								
Energy Charge - for All kWh	\$0.05337/kWh	(I)								

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
 Issued By _____ Title President & CEO
 Issued by authority of the an order from the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated _____

**Proposed Charges under Special Contracts with
Fleming Mason Energy Cooperative**

Inland Container

Customer Charge	\$5,454.00	(I)
Demand Charge Per KW	\$6.98	(I)
Energy Charge Per kWh	\$0.049237	(I)

Inland Steam

Demand Charge Per MMBTU	\$577.15	(I)
Energy Charge Per MMBTU	\$5.195	(I)

Christopher S Perry
President & CEO
Fleming-Mason Energy Cooperative
P. O. Box 328
Flemingsburg, KY 41041