### COMMONWEALTH OF KENTUCKY

## BEFORE THE PUBLIC SERVICE COMMISSION

1	n	the	M	atte	r	of	

APPLICATION OF FARMERS RURAL ELECTRIC	)	
COOPERATIVE CORPORATION FOR PASS-	)	CASE NO.
THROUGH OF EAST KENTUCKY POWER	)	2010-00172
COOPERATIVE, INC. WHOLESALE RATE	)	
ADJUSTMENT	)	

## ORDER

On May 27, 2010, Farmers Rural Electric Cooperative Corporation ("Farmers") submitted an application to pass through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. ("EKPC") in Case No. 2010-00167.<sup>1</sup> Farmers submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Sections 1(3) and 2(2).

In its application, Farmers described how its proposed pass-through rates were developed:

Farmers hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that

<sup>&</sup>lt;sup>1</sup> Case No. 2010-00167, Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates (Ky. PSC Jan. 14, 2011).

will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

The Commission has reviewed the approach proposed by Farmers to pass through the increase in the wholesale rates of EKPC and to allocate such increase to its retail rates. Based upon this review, the Commission finds that Farmers' approach complies with the provisions of KRS 278.455(2) and 807 KAR 5:007, Section 2(2), and, therefore, should be accepted.

The Commission issued an Order today in Case No. 2010-00167 authorizing a \$43 million annualized increase in EKPC's wholesale rates effective for service rendered on and after today's date. According to Farmers, this will increase its wholesale power cost by \$1,786,136 annually.<sup>2</sup>

## IT IS THEREFORE ORDERED that:

- 1. The proposed rates submitted with Farmers' application are rejected.
- 2. The approach proposed by Farmers to allocate its portion of the increase in wholesale rates authorized in Case No. 2010-00167 is accepted.
- 3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after the date of this Order.

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<sup>&</sup>lt;sup>2</sup> Supplemental Information filed by Farmers on December 9, 2010, Item 2.

4. Within 20 days of the date of this Order, Farmers shall file its revised tariffs with this Commission setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

ENTERED P

JAN 14 2011

KENTUCKY PUBLIC
SERVICE COMMISSION

Executive Director

# **APPENDIX**

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00172 DATED JAN 1 4 2011

		FOR <u>A</u>	LL TERRITORY SI	
			Community, Town	or City
		P.S.C. KY. NO.		9 .
SANASSOCIATO AT 181 SCHOOL		23rd Revised	SHEET NO	1.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING	P.S.C. KY. NO	9
(Name of Utility)		22nd Revised	SHEET NO.	1
RATES	AND CHAR	CES		·
Terra	THUD CHILL			
SCHEDULE R –	RESIDENT	IAL SERVIO	<u>CE</u>	
APPLICABLE: In all territory served by the se	eller.			
AVAILABILITY: Available to residents for all consumers using single-phase service below 50 repair shops, garages and service stations, school subject to the established rules and regulations provided to consumers located within 1,000 fee	kW for ordiols, churches of the seller.	nary merchan and commun Three-phase	dising establishn ity buildings, all service may be	nents,
TYPE OF SERVICE: Single-phase, or three-pasecondary voltages.	hase where a	vailable, 60 c	ycles, at availabl	e
RATES PER MONTH:				
Customer Charge All kWh @	} ·	\$9.35 \$0.09566 per	(I) kWh (I)	
FUEL ADJUSTMENT CLAUSE: All rates are may be increased or decreased by an amount per kWh as billed by the Wholesale Power Supplier allowance for line losses will not exceed 10 per average of such losses. This Fuel Clause is suffin 807 KAR 5:056.	er kWh equa er plus an allo rcent and is l	l to the fuel ac owance for lin oased on a two	djustment amoun e losses. The elve-month movi	t per
DATE OF ISSUE: May 27, 2010			·	
DATE EFFECTIVE: Service rendered on and after July	y 1, 2010			
ISSUED BY:		nome.		
TITLE: President & Chief Executive Officer				
Issued by authority of an Order of the Public Service Coin Case No. 2010-00172 Dated:	ommission of K	lentucky		

	•		TERRITORY SERVED ommunity, Town or City
•		P.S.C. KY. NO.	<b>9</b>
	,		EET NO. 3
ARMERS RURAL ELECTRIC	• .		.C. KY. NO. 9
(Name of Utility)		22 <sup>nd</sup> Revised SI	HEET NO. 3
	RATES	AND CHARGES	
<u>SCHEDULE</u>	C – COMME	RCIAL & INDUSTRIAL S	<u>ERVICE</u>
APPLICABLE: In all territory s	served by the se	eller.	
AVAILABILITY: Available to neluding lighting, heating and pules and regulations of the selle	ower, including		
YPE OF SERVICE: Single-plottages.	nase, or three-pl	hase where available, 60 cycl	es at available
	RATES P	ER MONTH	
. For all consumers whose kild	watt demand is	s less than 50 kW.	
Kilowatt Demand Charge:	None		
Customer Charge		\$11.42	(I)
All kWh	@	\$ 0.09095 per kWh	(I)
2. For all consumers whose kild	owatt demand is	s 50 kW or above.	
Kilowatt Demand Charge:		\$ 7.12 per kW	(I)
Customer Charge Energy Charge:		\$51.93	(I)
All kWh@	)	\$0.07184 per kWh	(I)
		·	
DATE OF ISSUE: May 27, 2010			
DATE EFFECTIVE: <u>Service rendere</u>	d on and after July	y 1, 2010	•
ISSUED BY:_ ITTLE: <u>President &amp; Chief Executive</u>	<u>Officer</u>		
Issued by authority of an Order of the	Public Service Co	ommission of Kentucky	

	FORALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO9
	23 <sup>rd</sup> Revised SHEET NO. 6
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	22 <sup>rid</sup> Revised SHEET NO. 6

# RATES AND CHARGES

# SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

#### RATE PER FIXTURE:

		Monthly	Monthly Charge	
Type of Lamp	<u>Watts</u>	kWh Usage	Per Lamp	
Mercury Vapor	175	70	\$ 9.65	(I)
Mercury Vapor	175 Watt, shared	70	3.74	(I)
Mercury Vapor	250	98	11.19	(I)
Mercury Vapor	400	156	17.06	(I)
Mercury Vapor	1000	378	30.98	(I)
Sodium Vapor	100	42	9.75	(I)
Sodium Vapor	150	63	11.48	(I)
Sodium Vapor	250	105	15.76	(I)
Sodium Vapor	400	165	20.55	(I)
Sodium Vapor	1000	385	44.75	(I)

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### CONDITIONS OF SERVICE:

- 1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
  - 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE: <u>May 27, 2010</u>
DATE EFFECTIVE: Service rendered on and after July 1, 2010
ISSUED BY:
TITLE: President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00172 Dated:

(I)

	FORALL TERRITORY SERVED
	Community, Town or City
	P.S.C. KY. NO9
	13 <sup>th</sup> Revised SHEET NO. 6L
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	12 <sup>th</sup> Revised SHEET NO. 6L
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#### RATES AND CHARGES

## SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

#### **MONTHLY RATE:**

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.06245 per rated kWh per month as determined from Table I below:

#### TABLE I

Type of Lamp	Lamp Size <u>Watts</u>	<u>Lumens</u>	Rated <u>kWh</u>
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be <u>1.14 percent</u> of said total investment.

DATE OF ISSUE:	May 27, 2010
DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY:TITLE: President &	Chief Executive Officer
Issued by authority of in Case No. 2010-0	of an Order of the Public Service Commission of Kentucky 20172 Dated:

	FOR		ALL TERRITORY S		
			Community, Tow	n or City	
	P.S.C.	. KY. NO		. 9	
	19 <sup>th</sup> R	evised_	_SHEET NO	6N	·····
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANC	CELLING	G P.S.C. KY. NO	. 9	
(Name of Utility)	<u>18<sup>th</sup> R</u>	evised	SHEET NO	6N	
www.co.co.co.co.co.co.co.co.co.co.co.co.co.	RATES AND CHARGES		,	,	
	ARGE COMMERCIAL/IN TIONAL TIME-OF-DAY		RIAL SERVICE	<u>.</u>	ė
APPLICABLE: In all territory serve	ed by the seller.				
AVAILABILITY: Available to considerand is 50 kW or above for all use established rules and regulations of the stable of the stab	es including lighting, heating				٠.
<u>TYPE OF SERVICE</u> : Single-phase, voltages.	or three-phase where availa	ble, 60	cycles at availabl	.e	
	RATES PER MONTH				
Customer Charge	\$51.93				(I)
Kilowatt Demand Charge:	\$7.12 per kW				(I)
Energy Charge:					
All kWh	\$0.07184 per kWh				(I)
<u>DETERMINATION OF BILLING DEMAND</u> : The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.					
DATE OF ISSUE: May 27, 2010		<b></b>	The state of the s		
DATE EFFECTIVE: Service rendered on a	and after July 1, 2010				
ISSUED BY:	<u> </u>				
Issued by authority of an Order of the Publi in Case No. 2010-00172 Dated:	c Service Commission of Kentuck	t <b>y</b>			

		FOR <u>ALL TERRITORY S</u> Community, Tow	
		P.S.C. KY. NO.	9
	e e e e e e e e e e e e e e e e e e e	15th Revised SHEET NO.	6Q
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING P.S.C. KY. NO	<u> 9</u>
(Name	of Utility)	14th Revised SHEET NO.	6Q
	RATE	S AND CHARGES	
	SCHEDULE E – I	LARGE INDUSTRIAL RATE	
APPLICARI	LE: In all territory served by the s		;
AVAILABII the monthly	LITY: Available to all consumers contract demand is 1,000 to 4,999 425 hours per kW of billing dema	s who are or shall be members of the Seller kW with a monthly energy usage equal to and, all subject to the established rules and	the state of the s
MONTHLY			
· ·	omer Charge: and Charge:	\$1,142.46 per Month \$7.12 per kW	(I)
	gy Charge:	\$0.05834 per kWh	(I) (I)
	ATION OF BILLING DEMAND or (b) listed below:	2: The monthly billing demand shall be the	
(a) (b)	months coincident with the load demand is the highest average in	d during the current month or preceding ele d center's peak demand. The load center's p rate at which energy is used during any fifte sted hours for each month and adjusted for p	oeak een- oower
	<u>MONTHS</u>	HOURS APPLICABLE FOR <u>DEMAND BILLING - EST</u>	
	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
	May through September	10:00 A.M. to 10:00 P.M.	
DATE OF ISSU	UE: <u>May 27, 2010</u>		
DATE EFFEC	TIVE: Service rendered on and after Jul	ly 1, 2010	
ISSUED BY:_ TITLE: <u>Preside</u>	ent & Chief Executive Officer		
	ority of an Order of the Public Service C 2010-00172 Dated:	Commission of Kentucky	

	FOR ALL TERRITORY SERVED		
•	Community, Town or City		
	P.S.C. KY. NO9		
	17th Revised SHEET NO. 6T		
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9		
(Name of Onnity)	16th Revised SHEET NO. 6T		
	RATES AND CHARGES		
	•		
SCHEDULE	RM – RESIDENTIAL OFF-PEAK MARKETING		
APPLICABLE: In all territory	served by the seller.		
electric power and energy furnis shall be separately metered for e the member and the Cooperative	consumers eligible for Schedule R - Residential Service. The shed under Tariff RM Residential Off-Peak Marketing Rate each point of delivery and requires an executed contract between e. A sample contract is shown following these tariffs as energy furnished will be billed under Schedule R.		
RATES:			
Energy Charge:	\$0.05739 per kWh (I)		
SCHEDULE OF HOURS: This	rate is only applicable for the below listed off-peak hours:		
<u>MONTHS</u>	OFF-PEAK HOURS - EST		
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.		
May thru September	10:00 P.M. to 10:00 A.M.		
1			
DATE OF ISSUE: May 27, 2010			
DATE EFFECTIVE: Service rendere	d on and after July 1, 2010		
ISSUED BY:			
TITLE: President & Chief Executive (	<u>Officer</u>		
Issued by authority of an Order of the in Case No. 2010-00172 Dated:	Public Service Commission of Kentucky		

		FOR ALL TEI	RRITORY SERVED nunity, Town or City	
		P.S.C. KY. NO.	9	
		17 <sup>th</sup> Revised SHEE	Г NO6V_	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING P.S.C.	KY. NO. 9	
(Name of Utility)		16 <sup>th</sup> Revised SHEI	ET NO. <u>6V</u>	
	RATES AND C	HARGES		
SCHEDULE CM - SMA	LL COMMER	CIAL OFF-PEAK MA	RKETING	
APPLICABLE: In all territory served	by the seller.			
AVAILABILITY: Available to common kW. The electric power and energy fur Marketing Rate, shall be separately me contract between the member and the C tariff as Appendix D. Other power and	mished under Ta tered for each po Cooperative. A s	riff CM, Small Commer oint of delivery and requarmale contract is shown	cial Off-Peak ires an executed following this	
RATES:				
Energy Charge:	\$0.	.05457 per kWh	(I)	
SCHEDULE OF HOURS: This rate is	only applicable	for the below listed off-	peak hours:	
<u>MONTHS</u>	OFF-PEA	OFF-PEAK HOURS - EST		
October thru April		Noon to 5:00 P.M. P.M. to 7:00 A.M.		
May thru September	10:00 P.M	P.M. to 10:00 A.M.		
•				
DATE OF ISSUE: May 27, 2010				
DATE EFFECTIVE: Service rendered on and	after July 1, 2010			
ISSUED BY:				
Issued by authority of an Order of the Public S in Case No. 2010-00172 Dated:		of Kentucky		

Bill Prather President & CEO Farmers R.E.C.C. 504 South Broadway P. O. Box 1298 Glasgow, KY 42141-1298