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March 18, 2009

**Via Federal Express**

Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard, P.O. Box 615  
Frankfort, Kentucky 40602-0615

**RECEIVED**

MAR 19 2009

PUBLIC SERVICE  
COMMISSION

Re: In the Matter of: Notice and Application of  
Big Rivers Electric Corporation for a General  
Rate Adjustment in Rates, P.S.C. Case No. 2009-00040

Dear Mr. Derouen:

Enclosed on behalf of Big Rivers Electric Corporation are an original and ten copies of a response to KIUC's Motion to Amend Procedural Schedule in the above-referenced matter. I certify that a copy of this letter and all attachments have been served upon the persons shown on the attached service list.

Sincerely,



Tyson Kamuf

TAK/ej  
Enclosures

cc: Mark A. Bailey  
David Spainhoward  
Service List

Telephone (270) 926-4000  
Telecopier (270) 683-6694

100 St. Ann Building  
PO Box 727  
Owensboro, Kentucky  
42302-0727

SERVICE LIST  
BIG RIVERS ELECTRIC CORPORATION  
PSC CASE NO. 2009-00040

Hon. Dennis Howard  
Assistant Attorney General  
Office of the Attorney General  
Utility & Rate Intervention Division  
1024 Capital Center Drive, Suite 200  
Frankfort, KY 40601-8204

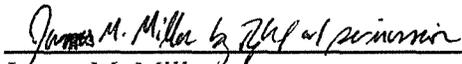
Michael L. Kurtz, Esq.  
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Suite 1510  
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Cincinnati, OH 45202



1 requests regarding interim relief on March 24, 2009, as required by the procedural schedule  
2 now in effect.

3 As explained in the application in this case, and discussed at the informal conference,  
4 as noted in the March 16, 2009, staff informal conference memorandum, Big Rivers needs to  
5 generate an additional estimated \$16.6 million by year-end in order to be in a position to pay  
6 its bills when they become due, and to avoid impairing its credit or operations. The  
7 emergency interim rate increase of 21.6% requested by Big Rivers is sufficient for that  
8 purpose only if it becomes effective on April 1, 2009. Any delay in the implementation of  
9 interim relief will require a larger percentage rate increase to produce the same additional  
10 dollars by year-end. Attached to this response is a schedule, identified as Exhibit A, showing  
11 the percentage increase in rates Big Rivers has calculated as being sufficient to produce the  
12 necessary cash, assuming a range of effective dates for a rate increase over the two months  
13 beginning April 1, 2009. While Big Rivers' primary interest is in having sufficient cash to  
14 operate prudently, it also desires to keep the percentage rate increase necessary to produce  
15 that cash as low as reasonably possible. For this reason, Big Rivers asks that the  
16 Commission retain the scheduled hearing date of March 26, 2009.

17 On this the 18<sup>th</sup> day of March, 2009.

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19  
20   
21 \_\_\_\_\_  
22 James M. Miller  
23 Tyson Kamuf  
24 Sullivan, Mountjoy, Stainback  
25 & Miller, P.S.C.  
26 100 St. Ann Street, P.O. Box 727  
27 Owensboro, Kentucky 42302-0727  
28 (270) 926-4000

29 Counsel for Big Rivers Electric  
30 Corporation

**SCHEDULE OF REQUIRED INTERIM RATES BY EFFECTIVE DATE**

Date	Rate Increase	Change	Rural		Large Industrial		Cogen & Small
			Rate - \$/kW-Month	Rate - \$/kWh	Rate - \$/kW-Month	Rate - \$/kWh	Rate - \$/kW-Week
			<b>7.370</b>	<b>0.020400</b>	<b>10.150</b>	<b>0.013715</b>	<b>1.8350</b>
4/1/2009	21.62%		8.963	0.024811	12.345	0.016680	2.2408
4/2/2009	21.71%	0.09%	8.970	0.024829	12.354	0.016693	2.2425
4/3/2009	21.80%	0.09%	8.977	0.024847	12.363	0.016705	2.2442
4/4/2009	21.89%	0.09%	8.983	0.024866	12.372	0.016717	2.2458
4/5/2009	21.98%	0.09%	8.990	0.024884	12.381	0.016730	2.2475
4/6/2009	22.07%	0.09%	8.997	0.024902	12.390	0.016742	2.2491
4/7/2009	22.17%	0.10%	9.004	0.024923	12.400	0.016756	2.2510
4/8/2009	22.26%	0.09%	9.011	0.024941	12.409	0.016768	2.2526
4/9/2009	22.35%	0.09%	9.017	0.024959	12.419	0.016780	2.2543
4/10/2009	22.45%	0.10%	9.025	0.024980	12.429	0.016794	2.2561
4/11/2009	22.55%	0.10%	9.032	0.025000	12.439	0.016808	2.2580
4/12/2009	22.64%	0.09%	9.039	0.025019	12.448	0.016820	2.2596
4/13/2009	22.74%	0.10%	9.046	0.025039	12.458	0.016834	2.2615
4/14/2009	22.84%	0.10%	9.053	0.025059	12.468	0.016848	2.2633
4/15/2009	22.94%	0.10%	9.061	0.025080	12.478	0.016861	2.2652
4/16/2009	23.04%	0.10%	9.068	0.025100	12.489	0.016875	2.2670
4/17/2009	23.14%	0.10%	9.075	0.025121	12.499	0.016889	2.2689
4/18/2009	23.24%	0.10%	9.083	0.025141	12.509	0.016902	2.2707
4/19/2009	23.35%	0.11%	9.091	0.025163	12.520	0.016917	2.2727
4/20/2009	23.45%	0.10%	9.098	0.025184	12.530	0.016931	2.2746
4/21/2009	23.56%	0.11%	9.106	0.025206	12.541	0.016946	2.2766
4/22/2009	23.66%	0.10%	9.114	0.025227	12.551	0.016960	2.2784
4/23/2009	23.77%	0.11%	9.122	0.025249	12.563	0.016975	2.2805
4/24/2009	23.88%	0.11%	9.130	0.025272	12.574	0.016990	2.2825
4/25/2009	23.99%	0.11%	9.138	0.025294	12.585	0.017005	2.2845
4/26/2009	24.10%	0.11%	9.146	0.025316	12.596	0.017020	2.2865
4/27/2009	24.21%	0.11%	9.154	0.025339	12.607	0.017035	2.2886
4/28/2009	24.32%	0.11%	9.162	0.025361	12.618	0.017050	2.2906
4/29/2009	24.43%	0.11%	9.170	0.025384	12.630	0.017066	2.2926
4/30/2009	24.55%	0.12%	9.179	0.025408	12.642	0.017082	2.2948
5/1/2009	24.66%	0.11%	9.187	0.025431	12.653	0.017097	2.2969

## SCHEDULE OF REQUIRED INTERIM RATES BY EFFECTIVE DATE

Date	Rate Increase	Change	Rural		Large Industrial		Cogen & Small
			Rate - \$/kW-Month	Rate - \$/kWh	Rate - \$/kW-Month	Rate - \$/kWh	Rate - \$/kW-Week
			7.370	0.020400	10.150	0.013715	1.8350
5/2/2009	24.78%	0.12%	9.196	0.025455	12.665	0.017114	2.2991
5/3/2009	24.90%	0.12%	9.205	0.025480	12.677	0.017130	2.3013
5/4/2009	25.02%	0.12%	9.214	0.025504	12.690	0.017146	2.3035
5/5/2009	25.14%	0.12%	9.223	0.025529	12.702	0.017163	2.3057
5/6/2009	25.26%	0.12%	9.232	0.025553	12.714	0.017179	2.3079
5/7/2009	25.38%	0.12%	9.241	0.025578	12.726	0.017196	2.3101
5/8/2009	25.50%	0.12%	9.249	0.025602	12.738	0.017212	2.3123
5/9/2009	25.63%	0.13%	9.259	0.025629	12.751	0.017230	2.3147
5/10/2009	25.75%	0.12%	9.268	0.025653	12.764	0.017247	2.3169
5/11/2009	25.88%	0.13%	9.277	0.025680	12.777	0.017264	2.3193
5/12/2009	26.01%	0.13%	9.287	0.025706	12.790	0.017282	2.3217
5/13/2009	26.14%	0.13%	9.297	0.025733	12.803	0.017300	2.3241
5/14/2009	26.27%	0.13%	9.306	0.025759	12.816	0.017318	2.3265
5/15/2009	26.40%	0.13%	9.316	0.025786	12.830	0.017336	2.3289
5/16/2009	26.53%	0.13%	9.325	0.025812	12.843	0.017354	2.3313
5/17/2009	26.66%	0.13%	9.335	0.025839	12.856	0.017371	2.3337
5/18/2009	26.79%	0.13%	9.344	0.025865	12.869	0.017389	2.3361
5/19/2009	26.93%	0.14%	9.355	0.025894	12.883	0.017408	2.3387
5/20/2009	27.07%	0.14%	9.365	0.025922	12.898	0.017428	2.3413
5/21/2009	27.21%	0.14%	9.375	0.025951	12.912	0.017447	2.3438
5/22/2009	27.35%	0.14%	9.386	0.025979	12.926	0.017466	2.3464
5/23/2009	27.49%	0.14%	9.396	0.026008	12.940	0.017485	2.3490
5/24/2009	27.64%	0.15%	9.407	0.026039	12.955	0.017506	2.3518
5/25/2009	27.79%	0.15%	9.418	0.026069	12.971	0.017526	2.3545
5/26/2009	27.93%	0.14%	9.428	0.026098	12.985	0.017546	2.3571
5/27/2009	28.08%	0.15%	9.439	0.026128	13.000	0.017566	2.3599
5/28/2009	28.23%	0.15%	9.451	0.026159	13.015	0.017587	2.3626
5/29/2009	28.38%	0.15%	9.462	0.026190	13.031	0.017607	2.3654
5/30/2009	28.53%	0.15%	9.473	0.026220	13.046	0.017628	2.3682
5/31/2009	28.68%	0.15%	9.484	0.026251	13.061	0.017648	2.3709
6/1/2009	28.83%	0.15%	9.495	0.026281	13.076	0.017669	2.3737

EXHIBIT A

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