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December 3, 2008

VIA HAND-DELIVERY

Stephanie Stumbo, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

David C Brown
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RE: Application of Louisville Gas & Electric Company for an Adjustment of Base Rates; Case No. 2008-00252

Dear Ms. Stumbo:

Enclosed for filing please find an original and ten (10) copies of the Responses of The Kroger Company to the LG&E Data Requests of November 14, 2008.

Very truly yours,

David C. Brown
David C. Brown (dab)

DCB/dab

Enclosure

KR091:00KR1:706975:2:LOUISVILLE

**Example Rate Spread at a Hypothetical 2 Percent Overall Revenue Reduction
Using Kroger's Recommended Revenue Apportionment Approach**

Kroger Recommended Spread at Lower Revenue Requirement

Line No.		Current Revenue ¹	LG&E Proposed Revenue Change ¹	Percent Change at LG&E Proposed Revenue Change	LG&E Proposed Revenue	Class % of Proposed Revenue ²	Recommended Revenue at an Assumed -2% Overall Rate Change	Revenue Change at an Assumed -2% Overall Rate Change	Percent Change at an Assumed -2% Overall Revenue Change
1	Residential	306,682,919	13,673,276	4.46%	320,356,195	41.37%	307,598,489	915,570	0.30%
2	General Service Rate GS								
3	Secondary Service								
4	Primary Service (To be Served Under Rate LP Primary)								
5	Total General Service – existing customer classification	113,818,365	228,601	0.20%	114,046,966	14.73%	109,505,216	(4,313,149)	-3.79%
6	Large Commercial Rate LC- Primary (Renamed Rate CPS- Secondary)	8,802,440	0	0.00%	8,802,440	1.14%	8,451,896	(350,544)	-3.98%
7	Large Commercial Rate LC- Secondary (Renamed Rate (CPS-Secondary)	129,042,509	0	0.00%	129,042,509	16.67%	123,903,584	(5,138,925)	-3.98%
8	Total Commercial Power Service	137,844,949	0	0.00%	137,844,949	17.80%	132,355,480	(5,489,469)	-3.98%
9	Small Time of Day Primary (Customers to be Served Under Rate CTOD- Primary)	649,693	45,334	6.98%	695,027	0.09%	667,349	17,656	2.72%
10	Small Time of Day Secondary (Customers to be Served Under Rate CTOD- Secondary)	4,725,978	287,867	6.09%	5,013,845	0.65%	4,814,176	88,198	1.87%
11	Total Small Time of Day – existing customer classification	5,375,671	333,201	6.20%	5,708,873	0.74%	5,481,526	105,855	1.97%
13	Large Commercial Rate LCTOD-Primary (Renamed Rate CTOD- Primary)	16,476,905	-	0.00%	16,476,905	2.13%	15,820,737	(656,168)	-3.98%
14	Large Commercial Rate LCTOD-Secondary (Renamed Rate CTOD-Secondary)	18,332,575	-	0.00%	18,332,575	2.37%	17,602,508	(730,067)	-3.98%
15	Total Commercial Time of Day – existing customer classification	34,809,480	-	0.00%	34,809,480	4.50%	33,423,245	(1,386,235)	-3.98%
18	Industrial Power RATE LP-Primary (Renamed Rate IPS-Primary)	6,559,921	-	0.00%	6,559,921	0.85%	6,298,682	(261,239)	-3.98%
	Industrial Power RATE LP-Secondary (Renamed Rate IPS-Secondary)	32,205,956	-	0.00%	32,205,956	4.16%	30,923,402	(1,282,554)	-3.98%
19	Total Industrial Power Rate – existing customer classification	38,765,877	-	0.00%	38,765,877	5.01%	37,222,084	(1,543,793)	-3.98%
21	Industrial Power Rate LPTOD-Transmission Total (Customers to be Served Under Rate RTS)	23,039,706	(8,461)	-0.04%	23,031,245	2.97%	22,114,060	(925,646)	-4.02%
22	Industrial Power Rate LPTOD-Primary (Renamed Rate ITOD-Primary)	81,923,652	-	0.00%	81,923,652	10.58%	78,661,165	(3,262,487)	-3.98%
23	Industrial Power Rate LPTOD-Secondary (Renamed Rate ITOD-Secondary)	2,396,391	-	0.00%	2,396,391	0.31%	2,300,958	(95,433)	-3.98%
24	Total Industrial Power Rate –existing customer classification	107,359,748	(8,461)	-0.01%	107,351,287	13.86%	103,076,183	(4,283,565)	-3.99%
25	Special Contract – customer 1	9,411,128	-	0.00%	9,411,128	-	9,411,128	0	0.00%
26	Special Contract – customer 2	6,439,570	(145,782)	-2.26%	6,293,788	-	6,293,788	(145,782)	-2.26%
27	Special Contract – customer 3	1,185,229	-	0.00%	1,185,229	-	1,185,229	0	0.00%
28	Special Contract – customer 4	1,341,461	-	0.00%	1,341,461	-	1,341,461	0	0.00%
29	Total Special Contracts – existing customer classification	18,377,388	(145,782)	-0.79%	18,231,606	-	18,231,606	(145,782)	-0.79%
30	Street Lighting Energy Rate SLE (Renamed Rate SE)	177,980	-	0.00%	177,980	0.02%	170,892	(7,088)	-3.98%
31	Traffic Lighting Energy Rate TLE (Renamed Rate TE)	204,756	9,376	4.58%	214,132	0.03%	205,605	849	0.41%
32	Public Street Lighting Rate PSL (Renamed Restricted Lighting Service Rate RLS)	5,618,943	199,009	3.54%	5,817,953	0.75%	5,586,262	(32,681)	-0.58%
33	Outdoor Lighting Rate OL and Outdoor Lighting Rate LS	8,761,683	462,434	5.28%	9,224,117	1.19%	8,856,780	95,097	1.09%
34	Total Lighting	14,763,363	670,819	4.54%	15,434,182	1.99%	14,819,539	56,177	0.38%
35	Miscellaneous Revenue	7,716,331	374,113	4.85%	8,090,444	-	8,090,444	374,113	4.85%
36	Total	785,514,092	15,125,768	1.93%	800,639,859	100.00%	769,803,810	(15,710,282)	-2.00%

1. Data Source: Direct Testimony and Exhibits of William Steven Seelye Exhibit 4, Page 1.

2. The class percentage of LG&E proposed revenue excludes special contracts and miscellaneous revenue.