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MAY 23 2008

PUBLIC SERVICE
COMMISSION

May 23, 2008

Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: PSC Case No. 2008-00161

Dear Ms. Stumbo:

In accordance with the Commission's Order in Case No. 2008-00161 dated May 16, 2008, enclosed herewith are an original and six (6) copies of Clark Energy Cooperative, Inc. tariff sheet for the Demand-Side Management Direct Load Control Program which shows the effective date and approval by authority of the Order.

Clark Energy Cooperative, Inc. is requesting an effective date of June 2, 2008.

Also enclosed is an updated Table of Contents for approval. Please return a stamped copy of this tariff to me.

If you have any questions about this filing, please feel free to contact me.

Very truly yours,

Paul G. Embs
President & CEO

Enclosures

For All Areas Served
Community, Town or City

P.S.C. No. _____

Original SHEET NO. 129

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling Clark Energy Cooperative, Inc. ("Clark Energy") to utilize its system more efficiently and defer the construction of new generation by its supplier, East Kentucky Power Cooperative ("EKPC").

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Clark Energy. Availability may be denied where, in the judgment of Clark Energy, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Clark Energy and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

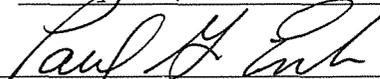
Clark Energy will provide an incentive to the participants in this program. Clark Energy will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled.

Incentive - Direct Load Control of Air-Conditioners Program

Clark Energy will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Clark Energy will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf

DATE OF ISSUE May 23, 2008

DATE EFFECTIVE June 2, 2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00161 dated May 16, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. _____

Original SHEET NO. 130

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

of Clark Energy, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours per occurrence.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon
	4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

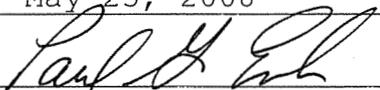
A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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For All Areas Served
Community, Town or City

P.S.C. No. _____

Original SHEET NO. 131

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

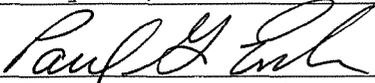
CLASSIFICATION OF SERVICE

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Clark Energy will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Clark Energy may inspect the participant's electrical equipment to insure good repair and working condition, but Clark Energy shall not be responsible for the repair or maintenance of the electrical equipment.
3. Clark Energy will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Clark Energy reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Clark Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Clark Energy's option, result in discontinuance of credits under this tariff until such time as Clark Energy is able to gain the required access.

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