

Mike Little Gas Company, Inc.

P.O. BOX 69
MELVIN, KENTUCKY 41650

June 30, 2007

Ms. Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Ky. 40602-0615

Case No. 2007-00248

Dear Madam:

Enclosed are four copies of our quarterly filing using
historic test period reflecting an increase in rates
effective August 1, 2007.

RECEIVED

JUN 22 2007

PUBLIC SERVICE
COMMISSION

Sincerely,

Virginia Morgan

Virginia Morgan
Mike Little Gas Company, Inc.

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

June 30, 2007

Date Rates to be Effective:

August 1, 2007

Reporting Period is Calendar Quarter Ended:

April 30, 2007

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	10.084
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	<u>1.77253</u>
= Gas Cost Recovery Rate (GCRR)	\$/Mcf	11.85653

GCRR to be effective for service rendered from 8/1/07 to 10/31/07

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	236359.781
	+ Sales for the 12 months ended <u>4/30/07</u>	Mcf	23438.6
	= Expected Gas Cost Adjustment (EGCA)	\$/Mcf	<u>10.084</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>.00</u>
	= Refund Adjustment (RA)	\$/Mcf	.00
C.	<u>ACTUAL COST ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.710
	+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	1.0822
	+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	(.044)
	+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	<u>.02433</u>
	= Actual Cost Adjustment (ACA)	\$/Mcf	1.77253

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>April 30, 2007</u>					
(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Equitable	24249	1.186	20437.544	9.24891	217995.44
Columbia			9643.0	6.62720	84069.37
Totals	24249		30080.544		302064.81

Line loss for 12 months ended 4/30/07 is 22 % based on purchases of 30080.544 Mcf and sales of 23438.6 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	288182.91
- Mcf Purchases (4)	Mcf	30080.544
: Average Expected Cost Per Mcf Purchased	\$/Mcf	9.580
: Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	24672.211
: Total Expected Gas Cost (to Schedule IA.)	\$	236359.781

*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

*Supplier's tariff sheets or notices are attached.



Confirmation Date June 01,2007 14:55

Transaction Confirmation - EXHIBIT A			
<p>This Confirmation Letter is being provided in accordance with the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas or the Gas Industry Standards Board Base Contract for Short-Term Sale and Purchase of Natural Gas ("Contract"), which ever is applicable, between Equitable Energy, LLC ("EEC") and Counterparty, and constitutes part of and is subject to all terms and provisions of the Contract. In the event the Parties have not executed a Contract, the terms and conditions of the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas and Equitable Energy's Special Provisions (attached if applicable) and this Confirmation Letter shall apply to this Transaction.</p> <p>Please sign and return one copy of the attached Confirmation to EEC within two (2) Business Days of receipt to the fax number set forth below. The terms of this Confirmation Letter are binding on EEC and Counterparty unless Counterparty objects to EEC in writing within said two (2) Business Days. If you are not in agreement with the above terms, please contact Theresa L. Petersen at 412.395.2635.</p>			
Seller		Buyer	
EQUITABLE ENERGY LLC 4TH FLOOR 225 NORTH SHORE DRIVE PITTSBURGH, PA 15212-3861		MIKE LITTLE GAS C/O THOMPSON LAW OFFICES 106 LOGAN STREET WILLIAMSON, WV 25661	
Deal Maker	BRIAN SHAFRANEK	Attn	VIRGINIA MORGAN
Phone	Phone: 412.395.2627	Phone	Phone: (606) 452-2475
Email	Not available -- Fax# 412.395.2675	Email	Not available -- Fax# (304) 235-6458
Transaction ID			
S-MIKELITTLE-0051			
Delivery Term and Pricing Detail			
Service Level	From	To	Qty Price Index Fuel Transport Demand
FIRM	06/01/2007 10:00 am	07/01/2007 10:00 am	>0 IF_COLGAS_APP x 11% + \$0.7251 + \$0.35
Delivery Point Detail and Volumes			
Pipeline	Meter	Total/Avg Daily	Description
KENTUCKY.WV	56B	200/ 7 Dth	MIKE LITTLE GAS COMPANY, BURTON
KENTUCKY.WV	25	200/ 7 Dth	MIKE LITTLE GAS COMPANY, LANGLEY
KENTUCKY.WV	56C	200/ 7 Dth	MIKE LITTLE GAS COMPANY, BURTON
Special Conditions			
Seller		Buyer	
EQUITABLE ENERGY LLC		MIKE LITTLE GAS	
By Authorized Signer		By Authorized Signer	
Title		Title	
Trader			
Date	June 01,2007	Date	



2001 MERCER ROAD
LEXINGTON KY 40511

TARIFF GAS INVOICE FOR MAY 2007

Billing Statement For: MIKE LITTLE GAS CO INC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Number 12986375 001 000 0

Retain this page
for your records

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
Fixed Charges:			
Minimum Charge	0.0000	100.0	\$ 664.18
Sales Quantities			
Firm Commodity			
All Gas	6.62720	266.0	\$ 1,762.83
Rate Schedule Total			\$2,427.01
Other Charges			
Research & Development Factor	0.0146	266.0	\$ 3.88
Other Charges Total			\$3.88
Current Charges			\$2,430.89

EQUITABLE ENERGY LLC
 225 NORTH SHORE DRIVE
 5TH FLOOR
 PITTSBURGH, PA 15212-5861
 Fax: (412) 395-3666

Invoice Number: S-07040083
Customer ID: MIKELITTLE
Customer Number: 616059
GMS Contract Number: S-MIKELITTLE-T-0003
Invoice Date: 14-Jun-2007
Due Date: 27-Jun-2007
Production Month: 4/2007

MIKE LITTLE GAS
 P O BOX 69
 MELVIN, KY 41650-0069

EQUITABLE ENERGY LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 4 ProdYear = 2007)						
KENTUCKY.WV	25	MIKE LITTLE GAS COMPANY, LANG	ct	308 Dth	259. MCF \$9.24890	\$2,848.66 \$223.33
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
KENTUCKY.WV	56B	MIKE LITTLE GAS COMPANY, BURT	ct	1,598 Dth	1347.655 \$9.24891	\$14,779.76 \$1,158.71
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
KENTUCKY.WV	56C	MIKE LITTLE GAS COMPANY, BURT	ct	11 Dth	9. \$9.24909	\$101.74 \$7.98
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
Current Totals				1,917 Dth	1615.655	\$19,120.18

Recap:
 Commodity Total \$17,730.16
 Other Cost Total \$1,390.02
 Net Amount Due \$19,120.18

Amount Calculated In (USD)

Please send ACH Payments To: Please Wire Transactions To: Please Remit Check To: Please Send Correspondence To: Please Send Invoices To:
 MELLON BANK NA EQUITABLE ENERGY LLC EQUITABLE ENERGY LLC EQUITABLE ENERGY LLC EQUITABLE ENERGY LLC
 PITTSBURGH, PA PO BOX 223046 4TH FLOOR 225 NORTH SHORE DRIVE 225 NORTH SHORE DRIVE
 Account #: 1212494 PITTSBURGH, PA 15251-2046 PITTSBURGH, PA 15212-5861 PITTSBURGH, PA 15212-5861
 ABA# 043000261 Phone: (412) 395-2616 Fax: (412) 395-3666 Phone: (412) 395-2616
 Phone: (412) 395-3666 Fax: (412) 395-3666 Phone: (412) 395-2616

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended April 30, 2007

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
+ Interest	\$	<u>.00</u>
= Refund Adjustment including interest	\$.00
+ Sales for 12 months ended <u>April 30, 2007</u>	Mcf	<u>23438.6</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended April 30, 2007

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (Feb'07)</u>	<u>Month 2 (Mar'07)</u>	<u>Month 3 (Apr'07)</u>
Total Supply Volumes Purchased	Mcf	5965.973	2853.0	2298.655
Total Cost of Volumes Purchased	\$	60364.95	28473.99	23656.53
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	5667.674	2710.350	2183.722
= Unit Cost of Gas	\$/Mcf	10.651	10.506	10.833
- EGCA in effect for month	\$/Mcf	8.8251	8.8251	8.8251
= Difference [(Over-)/Under-Recovery]	\$/Mcf	1.8259	1.681	2.0079
x Actual sales during month	Mcf	4435.6	2763.3	1944.7
= Monthly cost difference	\$	8098.962	4645.107	3904.763

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	16648.832
+ Sales for 12 months ended <u>April 30, 2007</u>	Mcf	23438.6
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	0.710

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY Virginia Morgan

(Signature of Officer)

TITLE Administrative Manager

FOR Melvin, Bypro, Weeksbury, Langley, Goble
Roberts
Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCRR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	11.856	= 17.356 (I)
OVER 1 MCF	4.3271	+	11.856	= 16.1831 (I)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY Virginia Morgan
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____