

**BURKESVILLE GAS COMPANY, INC.**

119 Upper River St. - P. O. Box 69  
Burkesville, Kentucky 42717  
Telephone (270) 864-9400 - Fax (270) 864-5135  
Corporate Office  
5005 Live Oak, Greenville, Texas 75402  
Telephone (903) 454-4000 - Fax (903) 454-2320

February 14, 2007

Ms. Dawn McGee  
Rate Analyst  
Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602-0615

RECEIVED

FEB 20 2007

PUBLIC SERVICE  
COMMISSION

RE: Case #2007-00072 – Purchased Gas Adjustment – Revision

Dear Ms. McGee:

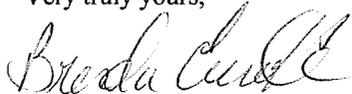
Enclosed are the original and 10 copies of the above revised Purchased Gas Adjustment, Case #2007-00072.

The actual cost of volumes purchased for month 12 on Schedule IV was incorrectly stated on the original filing. This correction also affects the gas cost recovery rate on Schedule I.

If you need additional information, please contact me at 903-454-4000 or by e-mail at [brenda.cfri@verizon.net](mailto:brenda.cfri@verizon.net).

I apologize for any inconvenience this may have caused.

Very truly yours,



Brenda Everett

Enclosure

CASE # 2007-00072

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

RECEIVED

FEB 20 2007

PUBLIC SERVICE  
COMMISSION

DATE FILED:

Original Filing - February 9, 2007  
Revised Filing - February 14, 2007

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RATES TO BE EFFECTIVE:

1-Mar-07

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REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-07

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Prepared By:



Brenda Everette

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	15.5272
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(2.3944)</u>
GAS COST RECOVERY RATE (GCR)		<u>13.1329</u>

GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 1, 2007 - MARCH 31, 2007

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(A) EXPECTED GAS COST CALCULATION

TOTAL EXPECTED GAS COST (SCH II)	\$	\$	585,641
SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2007	MCF		<u>37717</u>
EXPECTED GAS COST (EGC)	\$/MCF		<u>15.5272</u>

(B) REFUND ADJUSTMENT CALCULATION

SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III)	\$/MCF		0.0000
PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		<u>0.0000</u>
REFUND ADJUSTMENT (RA)	\$/MCF		<u>0.0000</u>

(C) ACTUAL ADJUSTMENT CALCULATION

ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF		-1.6228
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		-0.5542
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		-0.2174
THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		<u></u>
ACTUAL ADJUSTMENT (AA)			<u>-2.3944</u>

**SCHEDULE II**  
**EXPECTED GAS COST**

1	2	3	4	5 2 X 3 X 4
SUPPLIER	MCF PURCHASED	DTH FACTOR	RATE	COST
EAGLE ENERGY PARTNERS	36928	1.0338	\$ 14.12	\$ 539,009
APACHE TRANSMISSION	36928	1.0338	\$ 1.74	\$ 64,255
TOTALS				<u>\$ 603,264</u>

LINE LOSS FOR 12 MONTHS ENDED JANUARY 31, 2007 IS: -2.0919%  
 BASED ON PURCHASES OF: 36928 AND SALES OF: 37717

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5)	\$	\$ 603,264
/ MCF PURCHASES (2)	MCF	36928
AVERAGE EXPECTED COST PER MCF PURCHASED		15.8590
TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)		<u>36928</u>
TOTAL EXPECTED GAS COST (TO SCH IA)		<u>\$ 585,641</u>

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 12 MONTHS ENDED JANUARY 31, 2007

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	<u>0.0000</u>
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2007	MCF	<u>          </u>
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000



<u>MONTH 10</u>	<u>MONTH 11</u>	<u>Month 12</u>
6-Nov	6-Dec	7-Jan
4202	5659	7213
53,964.55	83,550.20	106,212.10
4294	5382	7252
12,5674	15,5240	14,6459
12,7628	12,7628	12,7628
-0.1954	2.7612	1.8831
4294	5382	7252
(838.91)	14,860.81	13,656.27