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Ms. Elizabeth O'Donnell, Executive Director  
Kentucky Public Service Commission  
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COMMISSION

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February 23, 2007

**RE: An Examination of the Application of the Fuel Adjustment Clause of Louisville Gas and Electric Company From November 1, 2004 to October 31, 2006 – Case No. 2006-00510**

Dear Ms. O'Donnell:

Enclosed please find an original and five (5) copies of the responses of Louisville Gas and Electric Company's ("the Company") to the First Set of Data Requests of Kentucky Industrial Utility Customer's, Inc. filed on February 8, 2007, in the above-referenced proceeding.

The Company will submit supplemental responses to KIUC's Requests for Information Item Nos. 2 and 3 on or before February 28, 2007 containing the workpapers for the analysis contained therein.

Also enclosed are the original and ten (10) copies of a Motion to Strike Kentucky Industrial Utility Customers, Inc.'s First Set of Data Requests Question No. 14.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Enclosures

cc: Michael L. Kurtz, Esq.  
Elizabeth E. Blackford, Esq.

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
LOUISVILLE GAS AND ELECTRIC ) CASE NO. 2006-00510  
COMPANY FROM NOVEMBER 1, 2004 )  
THROUGH OCTOBER 31, 2006 )**

**RESPONSE OF  
LOUISVILLE GAS AND ELECTRIC COMPANY  
TO  
FIRST SET OF DATA REQUESTS OF  
KENTUCKY INDUSTRIAL UTILITY CUSTOMERS, INC.  
FILED ON FEBRUARY 8, 2007**

**FILED: FEBRUARY 23, 2007**



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 1**

**Witness: Counsel / Robert M. Conroy**

- Q-1. Please provide a detailed explanation of the Company's fuel adjustment clause treatment of MISO make whole revenues and the incremental fuel expenses associated with generation that is required to be run out of economic dispatch order by Company at the request of MISO.
- A-1. Objection. Louisville Gas and Electric Company ("LG&E" or "the Company" objects to the term "make whole revenues" contained in the request, the phrase "Make Whole Payment" as defined in the Definitions to KIUC's Data Requests and the phrases "make whole payment" and "make whole revenues" as contained in the requests for information filed by KIUC on February 8, 2007 on the grounds that such terms or phrases are unduly vague and ambiguous, or as defined in the requests for information, incomplete to the extent they do not include all Revenue Sufficiency Guarantee ("RSG") payments or distributions, or related or associated charges and revenues (e.g., Real-Time Uninstructed Deviation Amount charge). The Company accepts KIUC's definition of "Make Whole Payment" to the extent the definition includes both RSG payment and distribution amounts.

For the purposes of its response to this data request and the other responses to the requests for information filed by KIUC on February 8, 2007, LG&E defines the phrases "make whole revenues" and "make whole payments" to include the sum of the following items: (1) MISO Settlement Types of Day-Ahead Revenue Sufficiency Guarantee ("RSG") Make Whole Payment Amounts, (2) Real-Time RSG Make Whole Payment Amounts, (items 1 and 2 are collectively referred to as "RSG Make Whole Payments") (3) Day-Ahead RSG Distribution Amounts, (4) Real-Time RSG First Pass Distribution Amounts and (5) Real-Time RSG Make Whole Payments Second Pass Distribution Uplift (which is a component of the MISO Settlement Type Real-Time Revenue Neutrality Uplift)(items 3, 4 and 5 are collectively referred to as "RSG Make Whole Distributions").

The RSG Make Whole Payments (both Day-Ahead and Real-Time) are funded through the three different RSG Distribution charges. All five settlement payments and distributions must be considered in totality and are collectively referenced in these data responses as "RSG Make Whole Amounts". The

Company's RSG definitions however exclude other MISO Day-2 costs and revenues associated with MISO's Real Time and Day Ahead power markets. By making these definitions for purposes of responding to KIUC's discovery, the Company does not accept or consent to KIUC's assertion that the RSG Make Whole Amounts can be segregated from the other MISO Day-2 costs and revenues associated with MISO's Real Time and Day Ahead power markets.

The documents titled "Frequently Asked Questions – Revenue Sufficiency Guarantee 4/14/2005" and "Frequently Asked Questions – Real-Time Revenue Sufficiency Guarantee 5/19/2005," cited in the Definition Section to the KIUC Data Requests and posted on the MISO website, do not completely describe the MISO "make-whole" payments and distributions and are otherwise out of date. These documents provide a general description of only some of the MISO make whole payments and distributions.

Louisville Gas and Electric Company further objects to the phrase "run out of economic dispatch order" used in this request and the other requests for information filed by KIUC on February 8, 2007 on the grounds that the phrase suggests that the dispatch of the generating units is performed only on the basis of economics and the Company improperly dispatched its units during the two-year period of review. The dispatch of units, whether by MISO or by a utility, is based on economics, availability, safety and reliability considerations of the generating unit and the transmission system as a whole and not strictly on fuel cost. During the two-year review period, LG&E's units were dispatched by and on the basis of MISO's FERC-approved tariff which mandated security-constrained economic dispatch for the MISO footprint. As matter of federal law, LG&E was required to comply with MISO's tariffs and directives.

These objections are continuing objections throughout the requests for information filed by KIUC on February 8, 2007.

Without waiver of these objections, when the Companies were MISO members operating in the Day 2 environment, they continued to utilize the long established After-The-Fact billing ("AFB") system for FAC calculation purposes. The AFB system stacked resources (both Company owned and market purchases) from least cost to highest cost. The fuel cost associated with the highest cost resources were allocated to off-system sales and excluded from recovery through the fuel adjustment clause. The fuel cost associated with the resources stacked to native load was recovered through the FAC from retail customers. No MISO Day 2 charges or revenues were included in the calculation of the FAC except for the Locational Marginal Price ("LMP") for purchases from MISO included in AFB.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 2**

**Witness: Counsel / Robert M. Conroy**

Q-2. For each of the months during the two-year review period, please identify each instance (by month) in which MISO requested one of the Company's generators to be run out of economic order. For each such occurrence, provide the following:

- a. mWh output of the unit
- b. the cost of fuel associated with the "out of merit order" generation
- c. the cost of fuel associated with generation that was not run because of the must run order from MISO.
- d. the amount of any "make whole" payment made to the Company by MISO pursuant to the order to run a unit out of economic order (include a copy of any calculations, invoices or other documents provided by MISO associated with the make whole payment).

A-2. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

For the purposes of assessing RSG Make Whole Payments, MISO calculates the amount of RSG Make Whole Payment based on the commitment period of the unit.

- a. The mWh output, as included in AFB, of the units receiving a Day-Ahead RSG Make-Whole Payment Amount or Real-Time RSG Make Whole Payment Amount is shown in column (1) of Attachment 1 (Day-Ahead) and Attachment 2 (Real-Time) to this response.
- b. The requested information is not available. The Company does not record the actual cost of fuel on an hour by hour basis. The AFB system is utilized to allocate a calculated fuel cost for those units stacked to off-system sales in order for that cost to be excluded from the fuel cost recorded in the Company's books and records for FAC purposes.
- c. The requested information does not exist. There were no costs for generation that did not run. In addition, no records are maintained within AFB indicating

units that did not run or the reason why such units did not run. AFB simply stacks the units that were dispatched from least cost to highest cost.

- d. The requested information can be found in the MISO Invoices attached to the response to Question No. 10. These MISO Invoices, as requested, are only for the two-year period covered by this proceeding. However, resettlement of charge types by MISO for the period under review has continued and will continue beyond the end of the review period. This MISO resettlement can affect any of the settlement charge types including the five relating to RSG Make Whole Amounts.

Without waiver of or prejudice to its position in this case, the Company is providing an estimation of the fuel cost from AFB that is above the MISO Energy Market Revenue (based on the LMP for that unit) for those commitment periods when the Company received a Day-Ahead RSG Make Whole Payment amount or Real-Time RSG Make Whole Payment Amount because the LMP-based MISO Energy Market Revenue was less than the Company's offer. The Company has prepared this estimate based on available information from the two-year review period that is subject to the ongoing MISO settlement and resettlement processes. As discussed in response to KIUC's data request No. 1, the estimate does not include the other costs and revenues associated with MISO's Real Time and Day Ahead power markets.

The Company has linked the MISO settlement amounts for RSG Make Whole Payments maintained within the Company's nMarket software (nMarket links with the MISO Portal to download and maintain the various settlement charges) with the database for the AFB system in order to focus the estimation to those commitment periods when the unit receiving an RSG MWP sank to native load as opposed to off-system sales in accordance with the AFB system.

The amount of the AFB fuel cost above the Energy Market Revenue when the Company received RSG Make Whole Payments is shown in column (2) of Attachment 1 (Day-Ahead) and Attachment 2 (Real-Time) to this response. In addition, for those periods when the AFB fuel cost was above the Energy Market Revenue the Company allocated the appropriate amount of RSG Make Whole Payments to either native load or off-system sales based on the generating units allocation in AFB. The amount of the RSG Make Whole Payments allocated to native load is shown in column (3) and the amount allocated to off-system sales is shown in column (4) of Attachment 1 (Day-Ahead) and Attachment 2 (Real-Time) to this response.

During the periods where the Company received RSG Make Whole Payments, the Company was also paying RSG Distributions (i.e., the Day-Ahead RSG Distribution Amounts, Real-Time RSG First Pass Distribution Amounts and Real-Time RSG Make Whole Payments Second Pass Distribution Uplift charge types

fund the Day-Ahead and Real-Time RSG Make Whole Payment Amounts). During those periods when RSG Make Whole Payments were allocated to native load (column 3 of Attachment 1 and 2 discussed above) the Company allocated a portion of the RSG Distributions based on a ratio of the native load RSG Make Whole Payments to the total RSG Make Whole Payments.. The total amount of the three charge types that the Company paid to fund the two RSG Make Whole Payments allocated to native load are shown in column (1) of Attachment 3 (Day-Ahead RSG Distribution Amount), Attachment 4 (Real-Time RSG First Pass Distribution Amount) and Attachment 5 (Real-Time RSG MWP Second Pass Distribution Uplift) to this response.

A summary of the five RSG charge types or Make Whole Payment Amounts as they relate to native load for the MISO Day 2 period is shown in the Summary of Attachments to this response.

The provision of this estimate does not in any way imply or suggest a position by the Company that the Make Whole Payment Amounts should be reflected in the calculation of the FAC. For the reasons presented in these responses, inclusion of this amount is entirely inappropriate.

**Summary of RSG Amounts when Fuel Cost is greater than Energy Market Revenues**

		LG&E Native Load							
		RSG MWP			RSG Distribution Amounts				Net
Year	Month	Day Ahead	Real Time	Total	Day Ahead	Real Time	2nd Pass	Total	Total
2005	4	-	5,174	5,174	-	(2,092)	-	(2,092)	3,081
2005	5	-	-	-	-	-	-	-	-
2005	6	-	50,139	50,139	-	(10,242)	(56)	(10,298)	39,840
2005	7	7,485	141,617	149,101	(1,915)	(13,431)	-	(15,346)	133,755
2005	8	121	153,026	153,147	(37)	(39,058)	-	(39,095)	114,052
2005	9	67	81,937	82,004	(449)	(34,044)	-	(34,493)	47,512
2005	10	-	1,420	1,420	-	(3,237)	-	(3,237)	(1,817)
2005	11	-	-	-	-	-	-	-	-
2005	12	-	-	-	-	-	-	-	-
2006	1	-	-	-	-	-	-	-	-
2006	2	-	1,135	1,135	-	(658)	-	(658)	477
2006	3	-	3,311	3,311	-	(2,366)	-	(2,366)	945
2006	4	-	2,024	2,024	-	(2,225)	-	(2,225)	(201)
2006	5	-	-	-	-	-	-	-	-
2006	6	39	1,609	1,648	(3)	(1,739)	-	(1,741)	(93)
2006	7	3,515	14,574	18,089	(515)	(1,944)	-	(2,460)	15,630
2006	8	929	40,814	41,743	(53)	(10,083)	-	(10,135)	31,608
		12,155	496,781	508,936	(2,971)	(121,119)	(56)	(124,146)	384,790

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	4	10	C4	1,986	\$0	\$0	\$0
2005	4	10	C5	2,423	\$0	\$0	\$0
2005	4	17	C4	1,236	\$0	\$0	\$0
2005	4	17	C5	1,967	\$0	\$0	\$0
2005	5	1	C4	1,538	\$0	\$0	\$0
2005	5	1	C5	1,943	\$0	\$0	\$0
2005	5	10	BR5	676	\$12,948	\$0	\$12,948
2005	5	10	BR6	612	\$4,864	\$0	\$4,864
2005	5	11	BR6	18	\$236	\$0	\$236
2005	5	15	C4	2,242	\$0	\$0	\$0
2005	5	15	C5	2,517	\$0	\$0	\$0
2005	5	22	C4	2,339	\$0	\$0	\$0
2005	5	22	C5	2,742	\$2	\$0	\$2
2005	5	22	C6	2,211	\$0	\$0	\$0
2005	5	26	C6	572	\$0	\$0	\$0
2005	5	29	C6	1,661	\$0	\$0	\$0
2005	5	30	C4	1,537	\$0	\$0	\$0
2005	5	30	C6	1,656	\$0	\$0	\$0
2005	5	31	C5	1,083	\$0	\$0	\$0
2005	5	31	M3	2,967	\$0	\$0	\$0
2005	6	19	C5	2,255	\$317	\$0	\$175
2005	6	26	T10	120	\$0	\$0	\$0
2005	6	27	P11	39	\$1,063	\$0	\$1,063
2005	6	27	P13	801	\$1,278	\$0	\$1,278
2005	6	28	P13	269	\$0	\$0	\$0
2005	6	29	T10	195	\$0	\$0	\$0
2005	6	29	T5	64	\$0	\$0	\$0
2005	6	29	T6	85	\$0	\$0	\$0
2005	6	29	T7	112	\$0	\$0	\$0
2005	6	29	T8	190	\$0	\$0	\$0
2005	6	29	T9	147	\$0	\$0	\$0
2005	6	30	BR7	270	\$0	\$0	\$0
2005	6	30	P13	490	\$0	\$0	\$0
2005	6	30	T10	401	\$0	\$0	\$0
2005	6	30	T5	110	\$0	\$0	\$0
2005	6	30	T6	149	\$0	\$0	\$0
2005	6	30	T7	246	\$0	\$0	\$0
2005	6	30	T8	365	\$0	\$0	\$0
2005	6	30	T9	338	\$0	\$0	\$0
2005	7	2	BR1	85	\$49	\$49	\$0
2005	7	3	BR1	20	\$56	\$56	\$0
2005	7	3	TY3	22	\$124	\$95	\$0
2005	7	4	P13	681	\$7,991	\$4,798	\$3,192
2005	7	5	P13	813	\$1,416	\$277	\$1,139
2005	7	6	GR3	30	\$29	\$29	\$0
2005	7	11	P13	414	\$0	\$0	\$0
2005	7	11	T10	214	\$0	\$0	\$0
2005	7	12	T10	336	\$164	\$0	\$164
2005	7	12	T8	149	\$0	\$0	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	7	15	P13	711	\$162	\$0	\$162
2005	7	15	T10	470	\$234	\$0	\$234
2005	7	15	T8	240	\$78	\$0	\$78
2005	7	19	T5	178	\$0	\$0	\$0
2005	7	20	P13	250	\$0	\$0	\$0
2005	7	21	T10	510	\$1,335	\$386	\$0
2005	7	21	T5	90	\$0	\$0	\$0
2005	7	21	T7	399	\$1,324	\$577	\$0
2005	7	21	T8	454	\$1,321	\$458	\$0
2005	7	25	P13	1,119	\$253	\$0	\$253
2005	7	26	BR5	421	\$90	\$90	\$0
2005	7	30	P13	587	\$1,048	\$0	\$970
2005	7	31	P13	546	\$1,103	\$669	\$357
2005	8	2	BR5	500	\$53	\$53	\$0
2005	8	2	BR6	13	\$0	\$0	\$0
2005	8	2	BR7	456	\$0	\$0	\$0
2005	8	3	BR5	503	\$68	\$68	\$0
2005	8	3	BR7	455	\$0	\$0	\$0
2005	8	5	T10	49	\$0	\$0	\$0
2005	8	5	T8	47	\$0	\$0	\$0
2005	8	5	T9	48	\$0	\$0	\$0
2005	8	9	P13	369	\$0	\$0	\$0
2005	8	12	P13	260	\$0	\$0	\$0
2005	8	13	P13	529	\$0	\$0	\$0
2005	8	16	P13	63	\$222	\$0	\$222
2005	8	18	P13	391	\$0	\$0	\$0
2005	8	19	P13	249	\$0	\$0	\$0
2005	8	20	P13	310	\$0	\$0	\$0
2005	8	27	P13	21	\$0	\$0	\$0
2005	8	27	T6	189	\$0	\$0	\$0
2005	8	28	T6	257	\$0	\$0	\$0
2005	8	28	T7	148	\$0	\$0	\$0
2005	9	1	P13	192	\$275	\$0	\$122
2005	9	2	P13	531	\$1,039	\$0	\$594
2005	9	2	T7	253	\$201	\$0	\$201
2005	9	3	P13	418	\$2,302	\$0	\$2,302
2005	9	3	T7	162	\$596	\$0	\$596
2005	9	4	P13	403	\$6,270	\$0	\$6,020
2005	9	4	T10	140	\$2,410	\$0	\$1,860
2005	9	4	T7	312	\$4,141	\$0	\$3,162
2005	9	6	P13	920	\$821	\$0	\$447
2005	9	6	T10	291	\$219	\$0	\$219
2005	9	6	T6	168	\$159	\$0	\$159
2005	9	6	T7	287	\$202	\$0	\$202
2005	9	6	T8	215	\$190	\$0	\$190
2005	9	6	T9	241	\$211	\$0	\$211
2005	9	7	P13	839	\$8,791	\$0	\$8,791
2005	9	8	T7	167	\$0	\$0	\$0
2005	9	10	P13	330	\$882	\$0	\$882

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	9	12	P13	244	\$2,270	\$0	\$2,270
2005	9	13	P13	378	\$0	\$0	\$0
2005	9	14	T7	215	\$0	\$0	\$0
2005	9	15	T7	93	\$22	\$22	\$0
2005	9	22	BR5	77	\$2,107	\$0	\$1,374
2005	9	22	P13	1	\$45	\$45	\$0
2005	9	23	BR5	355	\$7,360	\$0	\$6,471
2005	9	23	BR6	174	\$41	\$0	\$41
2005	9	24	BR5	107	\$4,068	\$0	\$2,557
2005	9	24	BR6	5	\$0	\$0	\$0
2005	9	27	BR7	114	\$0	\$0	\$0
2005	9	28	P13	258	\$16,066	\$0	\$16,066
2005	10	3	BR6	40	\$0	\$0	\$0
2005	10	3	P13	78	\$0	\$0	\$0
2005	10	4	BR5	101	\$5,228	\$0	\$4,072
2005	10	4	BR6	124	\$837	\$0	\$837
2005	10	5	BR5	5	\$0	\$0	\$0
2005	10	5	BR6	49	\$103	\$0	\$103
2005	10	6	BR5	23	\$942	\$0	\$942
2005	10	6	BR6	8	\$139	\$0	\$139
2005	10	6	P13	146	\$14,740	\$0	\$6,947
2005	10	9	M3	3,153	\$0	\$0	\$0
2005	11	15	C4	192	\$0	\$0	\$0
2005	11	17	BR5	1,109	\$10,993	\$0	\$807
2005	11	18	BR5	192	\$263	\$0	\$263
2005	11	18	BR7	137	\$0	\$0	\$0
2005	11	20	C5	3,485	\$0	\$0	\$0
2005	12	2	BR5	24	\$0	\$0	\$0
2005	12	5	BR7	13	\$284	\$0	\$284
2005	12	8	BR5	273	\$731	\$0	\$731
2005	12	8	BR7	264	\$247	\$0	\$247
2005	12	9	BR7	185	\$264	\$0	\$264
2005	12	11	BR5	103	\$2,510	\$0	\$2,510
2005	12	11	BR7	108	\$134	\$0	\$134
2005	12	12	BR5	172	\$3,080	\$0	\$3,080
2005	12	12	BR7	225	\$1,599	\$0	\$1,599
2005	12	20	BR7	216	\$715	\$0	\$715
2006	1	13	C5	414	\$0	\$0	\$0
2006	1	29	C5	552	\$0	\$0	\$0
2006	3	15	P13	42	\$0	\$0	\$0
2006	3	15	T8	22	\$0	\$0	\$0
2006	3	16	T8	3	\$0	\$0	\$0
2006	3	18	C4	384	\$0	\$0	\$0
2006	4	16	C5	552	\$0	\$0	\$0
2006	4	16	C6	828	\$0	\$0	\$0
2006	5	1	BR1	3	\$0	\$0	\$0
2006	5	6	M4	2,135	\$0	\$0	\$0
2006	5	13	M1	975	\$0	\$0	\$0
2006	5	13	T10	78	\$786	\$0	\$786

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	5	14	C4	813	\$0	\$0	\$0
2006	5	21	C4	1,041	\$0	\$0	\$0
2006	5	27	T8	43	\$0	\$0	\$0
2006	5	28	P13	235	\$15,354	\$0	\$10,126
2006	5	28	T9	61	\$27	\$0	\$27
2006	5	29	P13	193	\$9,791	\$0	\$3,757
2006	5	30	BR5	208	\$54	\$0	\$54
2006	5	31	T9	7	\$0	\$0	\$0
2006	6	4	T10	53	\$123	\$0	\$123
2006	6	4	T9	103	\$126	\$0	\$126
2006	6	5	C6	452	\$0	\$0	\$0
2006	6	7	BR5	85	\$225	\$0	\$225
2006	6	7	BR7	171	\$0	\$0	\$0
2006	6	7	M3	2,021	\$0	\$0	\$0
2006	6	8	BR7	143	\$29	\$0	\$29
2006	6	9	BR7	20	\$73	\$0	\$73
2006	6	11	C4	768	\$0	\$0	\$0
2006	6	11	C5	828	\$0	\$0	\$0
2006	6	13	BR7	55	\$31	\$0	\$31
2006	6	14	BR6	106	\$24	\$0	\$24
2006	6	14	BR7	110	\$74	\$0	\$74
2006	6	16	P13	313	\$0	\$0	\$0
2006	6	17	P13	182	\$0	\$0	\$0
2006	6	21	BR5	141	\$706	\$0	\$706
2006	6	21	BR7	178	\$1,030	\$0	\$66
2006	6	21	P13	179	\$0	\$0	\$0
2006	6	23	BR5	138	\$57	\$0	\$57
2006	6	23	BR7	105	\$0	\$0	\$0
2006	6	25	M1	57	\$0	\$0	\$0
2006	6	26	BR6	165	\$401	\$0	\$401
2006	6	26	BR7	173	\$432	\$0	\$432
2006	6	26	P13	281	\$2,170	\$0	\$2,170
2006	6	28	BR6	132	\$1,315	\$0	\$1,315
2006	6	28	BR7	141	\$1,446	\$0	\$1,446
2006	6	28	P13	187	\$39	\$39	\$0
2006	6	29	BR7	103	\$0	\$0	\$0
2006	6	29	P13	169	\$0	\$0	\$0
2006	6	30	BR6	101	\$95	\$0	\$95
2006	6	30	BR7	104	\$106	\$0	\$106
2006	6	30	P13	139	\$797	\$0	\$797
2006	7	1	BR6	56	\$130	\$0	\$130
2006	7	1	BR7	60	\$150	\$0	\$150
2006	7	2	BR6	64	\$266	\$217	\$49
2006	7	2	BR7	65	\$293	\$205	\$88
2006	7	3	BR6	218	\$1,226	\$1,088	\$138
2006	7	3	BR7	225	\$1,369	\$1,085	\$284
2006	7	5	BR6	11	\$290	\$0	\$290
2006	7	5	BR7	13	\$322	\$0	\$322
2006	7	9	BR6	99	\$0	\$0	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	11	BR6	69	\$220	\$0	\$220
2006	7	12	BR6	245	\$178	\$0	\$178
2006	7	12	BR7	254	\$211	\$0	\$211
2006	7	13	BR6	209	\$172	\$0	\$172
2006	7	13	BR7	193	\$193	\$0	\$193
2006	7	14	BR6	97	\$101	\$0	\$101
2006	7	14	BR7	102	\$128	\$0	\$128
2006	7	16	BR5	173	\$1,669	\$0	\$1,669
2006	7	16	BR6	246	\$923	\$0	\$131
2006	7	16	BR7	241	\$985	\$0	\$288
2006	7	17	BR6	248	\$493	\$0	\$309
2006	7	17	BR7	260	\$542	\$0	\$390
2006	7	17	P11	23	\$3	\$0	\$3
2006	7	17	P12	33	\$197	\$0	\$197
2006	7	17	P13	137	\$0	\$0	\$0
2006	7	18	BR6	130	\$439	\$439	\$0
2006	7	18	BR7	120	\$481	\$481	\$0
2006	7	18	P13	199	\$0	\$0	\$0
2006	7	19	BR5	150	\$0	\$0	\$0
2006	7	19	P13	250	\$0	\$0	\$0
2006	7	20	C11	69	\$186	\$0	\$180
2006	7	20	T6	14	\$0	\$0	\$0
2006	7	21	P13	226	\$0	\$0	\$0
2006	7	22	BR6	98	\$396	\$0	\$396
2006	7	22	BR7	77	\$436	\$0	\$436
2006	7	24	BR6	140	\$1,112	\$0	\$1,112
2006	7	27	P13	105	\$105	\$0	\$105
2006	7	28	P13	130	\$244	\$0	\$244
2006	7	29	P13	279	\$499	\$0	\$499
2006	7	30	BR6	133	\$350	\$0	\$350
2006	7	30	P13	202	\$21	\$0	\$21
2006	7	31	BR5	51	\$0	\$0	\$0
2006	7	31	P13	271	\$0	\$0	\$0
2006	8	1	BR5	55	\$49	\$0	\$49
2006	8	1	C11	40	\$825	\$0	\$825
2006	8	2	BR6	33	\$318	\$0	\$24
2006	8	2	BR7	35	\$343	\$0	\$259
2006	8	3	BR6	132	\$0	\$0	\$0
2006	8	3	BR7	132	\$0	\$0	\$0
2006	8	3	P13	342	\$0	\$0	\$0
2006	8	4	BR6	163	\$995	\$0	\$995
2006	8	4	BR7	110	\$477	\$0	\$461
2006	8	4	P13	60	\$109	\$0	\$109
2006	8	5	BR6	97	\$3	\$0	\$3
2006	8	7	BR5	228	\$0	\$0	\$0
2006	8	7	P13	439	\$99	\$0	\$99
2006	8	8	BR7	97	\$187	\$0	\$187
2006	8	8	P13	196	\$1,211	\$0	\$1,211
2006	8	8	T10	20	\$67	\$0	\$29

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	8	8	T9	30	\$109	\$0	\$22
2006	8	9	BR5	35	\$0	\$0	\$0
2006	8	9	BR7	9	\$0	\$0	\$0
2006	8	10	P13	65	\$0	\$0	\$0
2006	8	11	BR5	112	\$0	\$0	\$0
2006	8	11	BR7	160	\$0	\$0	\$0
2006	8	11	P13	232	\$0	\$0	\$0
2006	8	14	BR7	104	\$352	\$0	\$51
2006	8	14	P13	73	\$291	\$0	\$291
2006	8	15	P13	47	\$30	\$0	\$30
2006	8	16	BR6	92	\$364	\$0	\$33
2006	8	16	BR7	25	\$92	\$0	\$9
2006	8	19	BR6	180	\$469	\$0	\$323
2006	8	19	BR7	154	\$462	\$0	\$410
2006	8	19	BR8	11	\$18	\$18	\$0
2006	8	19	P13	363	\$2,523	\$422	\$2,101
2006	8	19	T7	184	\$985	\$489	\$227
2006	8	29	BR6	68	\$0	\$0	\$0

Year	Month	Day	Generating Unit	(1)	(2)	(3)	(4)
				Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	4	2	BR6	31	\$789	\$0	\$789
2005	4	2	T6	8	\$211	\$0	\$211
2005	4	2	T7	12	\$327	\$0	\$252
2005	4	2	T8	1	\$15	\$0	\$15
2005	4	2	T9	3	\$81	\$0	\$81
2005	4	4	BR5	76	\$915	\$0	\$759
2005	4	4	BR6	473	\$9,586	\$0	\$9,586
2005	4	4	T10	153	\$1,505	\$0	\$1,505
2005	4	4	T8	146	\$1,434	\$0	\$1,434
2005	4	7	BR6	405	\$4,633	\$0	\$4,633
2005	4	11	BR6	109	\$1,363	\$0	\$1,363
2005	4	11	T10	137	\$308	\$0	\$308
2005	4	12	T10	36	\$1,047	\$0	\$1,047
2005	4	13	BR6	286	\$5,189	\$0	\$5,189
2005	4	13	T10	125	\$3,263	\$0	\$3,263
2005	4	13	T8	83	\$1,912	\$0	\$1,912
2005	4	14	BR5	165	\$4,289	\$0	\$4,289
2005	4	14	BR6	113	\$2,123	\$0	\$1,952
2005	4	15	BR5	162	\$6,326	\$0	\$6,326
2005	4	15	BR6	212	\$6,808	\$0	\$6,808
2005	4	15	C5	904	\$0	\$0	\$0
2005	4	15	T10	127	\$2,646	\$0	\$2,646
2005	4	15	T8	100	\$2,186	\$0	\$2,186
2005	4	16	T8	84	\$985	\$0	\$985
2005	4	19	T10	117	\$886	\$0	\$783
2005	4	23	T10	162	\$3,812	\$2,135	\$1,677
2005	4	23	T8	166	\$3,945	\$2,046	\$1,899
2005	4	24	T10	129	\$2,527	\$448	\$2,080
2005	4	24	T8	120	\$2,205	\$427	\$1,778
2005	4	25	BR5	68	\$3,138	\$0	\$2,666
2005	4	25	BR6	21	\$390	\$51	\$262
2005	4	25	T10	21	\$262	\$29	\$233
2005	4	25	T7	22	\$274	\$38	\$235
2005	4	26	T10	109	\$1,559	\$0	\$1,559
2005	4	26	T8	108	\$1,532	\$0	\$1,532
2005	4	27	T10	100	\$1,714	\$0	\$1,714
2005	4	27	T8	69	\$1,615	\$0	\$1,615
2005	5	10	BR6	113	\$3,673	\$0	\$3,673
2005	5	11	BR5	236	\$7,643	\$0	\$6,702
2005	5	11	BR6	227	\$5,984	\$0	\$5,397
2005	5	12	BR5	220	\$10,387	\$0	\$9,327
2005	5	12	BR6	182	\$7,242	\$0	\$6,058
2005	5	13	BR5	252	\$6,048	\$0	\$4,977
2005	5	13	BR6	252	\$3,522	\$0	\$3,118
2005	5	13	BR7	3	\$0	\$0	\$0
2005	5	14	BR6	577	\$13,794	\$0	\$12,758
2005	5	16	BR6	874	\$30,480	\$0	\$30,480
2005	5	17	BR7	905	\$26,901	\$0	\$26,669
2005	5	18	BR5	445	\$9,257	\$0	\$7,321

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	5	18	BR7	671	\$10,628	\$0	\$8,955
2005	5	19	BR5	822	\$10,899	\$0	\$4,013
2005	5	19	BR7	668	\$4,948	\$0	\$75
2005	5	20	BR5	274	\$3,059	\$0	\$2,903
2005	5	20	BR7	876	\$14,657	\$0	\$14,280
2005	5	23	BR5	987	\$23,421	\$0	\$19,349
2005	5	23	BR6	926	\$12,681	\$0	\$10,384
2005	5	23	BR7	1,002	\$15,474	\$0	\$12,331
2005	5	24	BR5	1,148	\$46,747	\$0	\$45,522
2005	5	24	BR6	935	\$25,245	\$0	\$25,245
2005	5	24	C6	119	\$0	\$0	\$0
2005	5	25	BR5	1,140	\$46,400	\$0	\$45,347
2005	5	25	BR6	994	\$28,675	\$0	\$27,975
2005	5	26	BR5	1,215	\$54,673	\$0	\$47,740
2005	5	26	BR6	1,127	\$36,626	\$0	\$36,585
2005	5	27	BR5	843	\$35,208	\$0	\$25,127
2005	5	27	BR6	995	\$30,316	\$0	\$29,506
2005	5	28	BR6	710	\$22,169	\$0	\$22,169
2005	5	28	C6	69	\$0	\$0	\$0
2005	5	29	BR6	368	\$12,370	\$0	\$12,370
2005	5	29	C4	1,505	\$0	\$0	\$0
2005	5	30	BR6	275	\$8,061	\$0	\$8,061
2005	5	31	BR5	1,182	\$36,918	\$0	\$27,807
2005	5	31	BR6	983	\$19,599	\$0	\$16,736
2005	5	31	BR7	56	\$1,912	\$0	\$1,912
2005	6	1	BR6	960	\$23,822	\$0	\$23,822
2005	6	2	BR5	235	\$8,508	\$0	\$8,508
2005	6	2	BR6	801	\$18,508	\$0	\$18,508
2005	6	3	BR6	1,040	\$23,327	\$0	\$23,327
2005	6	4	BR5	871	\$29,539	\$0	\$27,664
2005	6	4	BR6	1,161	\$41,643	\$0	\$41,643
2005	6	5	BR5	967	\$30,119	\$0	\$25,686
2005	6	5	BR6	734	\$17,205	\$0	\$17,205
2005	6	5	T10	262	\$3,273	\$0	\$3,273
2005	6	5	T8	250	\$3,228	\$0	\$3,228
2005	6	6	BR5	296	\$14,976	\$0	\$10,159
2005	6	6	BR6	182	\$8,084	\$0	\$6,467
2005	6	6	BR7	137	\$2,259	\$0	\$2,259
2005	6	7	BR5	218	\$4,708	\$0	\$4,619
2005	6	7	BR6	197	\$4,156	\$0	\$4,156
2005	6	7	BR7	330	\$5,892	\$0	\$5,892
2005	6	7	T10	99	\$1,596	\$0	\$1,596
2005	6	7	T8	24	\$373	\$0	\$373
2005	6	8	BR5	731	\$22,772	\$0	\$21,947
2005	6	8	BR6	244	\$4,335	\$0	\$4,335
2005	6	8	BR7	278	\$4,473	\$0	\$4,473
2005	6	8	T10	2	\$42	\$0	\$42
2005	6	8	T7	2	\$42	\$0	\$42
2005	6	8	T8	12	\$202	\$0	\$202

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	6	8	T9	27	\$139	\$0	\$139
2005	6	9	BR5	505	\$22,278	\$0	\$22,278
2005	6	9	BR6	321	\$9,828	\$0	\$9,828
2005	6	9	BR7	208	\$4,936	\$0	\$4,936
2005	6	9	T10	105	\$3,068	\$481	\$2,587
2005	6	9	T5	29	\$805	\$398	\$407
2005	6	9	T6	56	\$1,548	\$375	\$1,172
2005	6	9	T7	37	\$1,028	\$503	\$526
2005	6	9	T8	105	\$3,063	\$482	\$2,582
2005	6	9	T9	71	\$1,948	\$447	\$1,486
2005	6	10	BR5	270	\$7,120	\$0	\$7,120
2005	6	10	BR6	239	\$4,660	\$0	\$4,660
2005	6	11	BR5	599	\$27,340	\$0	\$27,340
2005	6	11	BR6	531	\$17,223	\$0	\$17,223
2005	6	11	BR7	806	\$25,651	\$0	\$25,651
2005	6	11	T10	196	\$4,544	\$0	\$4,544
2005	6	11	T5	56	\$1,329	\$0	\$1,329
2005	6	11	T6	122	\$2,782	\$0	\$2,782
2005	6	11	T7	131	\$3,091	\$0	\$3,091
2005	6	11	T8	172	\$3,889	\$0	\$3,889
2005	6	11	T9	88	\$1,816	\$0	\$1,816
2005	6	12	BR7	689	\$17,416	\$0	\$17,416
2005	6	13	BR5	183	\$6,669	\$0	\$6,669
2005	6	13	BR6	345	\$9,328	\$0	\$9,325
2005	6	13	BR7	241	\$7,775	\$0	\$7,775
2005	6	14	BR5	235	\$10,187	\$0	\$9,096
2005	6	14	BR6	68	\$2,384	\$0	\$2,384
2005	6	14	BR7	2	\$0	\$0	\$0
2005	6	15	BR5	170	\$11,133	\$0	\$11,120
2005	6	15	BR6	66	\$3,154	\$0	\$3,154
2005	6	15	BR7	11	\$709	\$0	\$709
2005	6	16	BR5	638	\$33,476	\$0	\$33,476
2005	6	16	BR6	412	\$17,637	\$0	\$17,637
2005	6	16	BR7	482	\$21,131	\$0	\$21,131
2005	6	17	BR5	539	\$21,999	\$0	\$21,999
2005	6	17	BR6	440	\$12,534	\$0	\$12,534
2005	6	18	BR5	391	\$26,838	\$0	\$26,838
2005	6	18	BR6	706	\$37,541	\$0	\$37,541
2005	6	19	BR6	609	\$30,762	\$0	\$30,762
2005	6	20	BR5	998	\$56,245	\$0	\$56,245
2005	6	20	BR6	904	\$37,150	\$0	\$37,150
2005	6	20	BR7	287	\$12,459	\$0	\$12,459
2005	6	21	BR5	779	\$35,455	\$0	\$35,455
2005	6	21	BR6	778	\$26,381	\$0	\$26,381
2005	6	21	BR7	661	\$19,955	\$0	\$19,955
2005	6	22	BR5	411	\$10,250	\$0	\$10,250
2005	6	22	BR6	526	\$8,295	\$0	\$8,295
2005	6	22	BR7	453	\$7,710	\$0	\$7,710
2005	6	23	BR6	513	\$13,718	\$0	\$13,718

			(1)	(2)	(3)	(4)	
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	6	23	BR7	531	\$13,855	\$0	\$13,855
2005	6	24	BR5	948	\$16,702	\$0	\$15,197
2005	6	24	BR6	827	\$9,188	\$0	\$9,188
2005	6	24	BR7	718	\$5,041	\$0	\$5,041
2005	6	24	T10	128	\$1,194	\$0	\$1,194
2005	6	24	T5	215	\$385	\$0	\$231
2005	6	24	T6	393	\$1,386	\$0	\$980
2005	6	24	T7	480	\$1,844	\$0	\$675
2005	6	24	T8	92	\$769	\$0	\$674
2005	6	25	BR5	594	\$20,640	\$10,808	\$9,832
2005	6	25	BR6	713	\$12,654	\$4,615	\$8,040
2005	6	25	BR7	818	\$11,871	\$6,997	\$4,874
2005	6	25	T10	143	\$0	\$0	\$0
2005	6	25	T8	110	\$0	\$0	\$0
2005	6	26	BR6	685	\$12,564	\$60	\$12,505
2005	6	26	BR7	685	\$10,959	\$61	\$10,898
2005	6	26	C11	33	\$2,527	\$0	\$1,305
2005	6	26	P13	824	\$7,910	\$78	\$7,832
2005	6	26	T10	75	\$317	\$14	\$303
2005	6	26	T7	118	\$435	\$28	\$407
2005	6	26	T8	192	\$759	\$29	\$730
2005	6	26	T9	119	\$455	\$28	\$427
2005	6	27	BR5	621	\$9,101	\$0	\$9,101
2005	6	27	BR6	551	\$6,197	\$0	\$6,197
2005	6	27	BR7	538	\$4,536	\$0	\$4,536
2005	6	27	C4	165	\$0	\$0	\$0
2005	6	27	P11	11	\$477	\$0	\$477
2005	6	27	P13	167	\$3,518	\$0	\$3,518
2005	6	27	T10	197	\$745	\$0	\$745
2005	6	27	T5	160	\$196	\$10	\$185
2005	6	27	T6	222	\$201	\$11	\$190
2005	6	27	T7	139	\$223	\$14	\$209
2005	6	27	T8	135	\$738	\$0	\$738
2005	6	27	T9	214	\$246	\$11	\$235
2005	6	28	BR5	68	\$1,117	\$0	\$1,117
2005	6	28	BR6	116	\$62	\$0	\$62
2005	6	28	P13	222	\$6,892	\$0	\$6,740
2005	6	28	T10	72	\$283	\$0	\$283
2005	6	28	T8	88	\$269	\$0	\$269
2005	6	28	T9	90	\$279	\$0	\$279
2005	6	29	BR5	891	\$16,367	\$5,562	\$10,806
2005	6	29	P13	526	\$4,331	\$2,287	\$2,043
2005	6	29	T10	90	\$269	\$0	\$269
2005	6	29	T8	9	\$268	\$0	\$268
2005	6	29	T9	13	\$299	\$0	\$299
2005	6	30	BR5	369	\$9,175	\$4,759	\$3,455
2005	6	30	BR7	575	\$10,684	\$7,244	\$3,440
2005	6	30	P13	134	\$2,768	\$2,768	\$0
2005	6	30	T10	352	\$7,045	\$1,003	\$6,042

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	6	30	T8	117	\$1,067	\$1,067	\$0
2005	7	1	BR7	449	\$10,221	\$3,851	\$6,370
2005	7	1	P13	496	\$12,028	\$6,656	\$5,372
2005	7	1	T10	340	\$7,456	\$4,089	\$3,367
2005	7	1	T7	51	\$1,212	\$516	\$696
2005	7	1	T8	256	\$5,648	\$3,492	\$2,156
2005	7	1	T9	123	\$2,361	\$540	\$1,821
2005	7	2	BR7	621	\$20,321	\$7,819	\$12,502
2005	7	2	P13	531	\$18,598	\$3,557	\$15,041
2005	7	3	BR7	650	\$18,682	\$2,484	\$16,198
2005	7	3	P13	1,859	\$76,787	\$10,895	\$65,891
2005	7	4	BR7	751	\$16,807	\$9,036	\$7,771
2005	7	4	P13	82	\$3,947	\$0	\$3,947
2005	7	5	P13	44	\$1,565	\$483	\$1,082
2005	7	6	M2	716	\$0	\$0	\$0
2005	7	6	P13	812	\$10,351	\$2,679	\$7,672
2005	7	7	P13	850	\$10,143	\$3,444	\$6,700
2005	7	11	BR5	273	\$11,940	\$1,703	\$10,237
2005	7	11	BR7	143	\$3,505	\$2,148	\$1,357
2005	7	15	P13	452	\$7,623	\$1,072	\$6,551
2005	7	15	T8	45	\$344	\$0	\$344
2005	7	17	T10	45	\$982	\$0	\$982
2005	7	18	BR5	239	\$4,196	\$94	\$4,102
2005	7	18	BR6	409	\$4,082	\$598	\$3,484
2005	7	18	BR7	249	\$3,010	\$311	\$2,699
2005	7	18	P13	592	\$3,740	\$885	\$2,855
2005	7	18	T10	44	\$2,012	\$0	\$2,012
2005	7	18	T5	57	\$1,044	\$939	\$105
2005	7	18	T8	97	\$3,342	\$1,326	\$2,016
2005	7	19	BR6	537	\$2,027	\$1,883	\$145
2005	7	19	T10	42	\$1,536	\$0	\$1,536
2005	7	19	T9	99	\$445	\$118	\$231
2005	7	20	BR5	737	\$2,083	\$135	\$1,948
2005	7	20	BR6	644	\$1,125	\$199	\$926
2005	7	20	BR7	705	\$951	\$193	\$758
2005	7	20	P13	583	\$2,771	\$181	\$816
2005	7	20	T6	53	\$0	\$0	\$0
2005	7	20	T9	61	\$447	\$263	\$185
2005	7	21	BR5	597	\$6,412	\$3,429	\$2,984
2005	7	21	BR6	80	\$2,060	\$1,782	\$278
2005	7	21	BR7	648	\$686	\$591	\$94
2005	7	21	T8	11	\$358	\$358	\$0
2005	7	22	BR5	517	\$4,313	\$722	\$3,591
2005	7	22	BR7	441	\$215	\$14	\$202
2005	7	22	P13	687	\$1,079	\$440	\$639
2005	7	22	T10	10	\$243	\$0	\$243
2005	7	22	T8	44	\$738	\$0	\$738
2005	7	22	T9	17	\$0	\$0	\$0
2005	7	23	P13	911	\$11,387	\$9,494	\$1,893

			(1)	(2)	(3)	(4)	
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	7	25	BR5	618	\$1,792	\$0	\$1,792
2005	7	25	BR6	273	\$0	\$0	\$0
2005	7	25	BR7	260	\$0	\$0	\$0
2005	7	25	T10	116	\$688	\$0	\$688
2005	7	25	T8	104	\$663	\$0	\$663
2005	7	25	T9	209	\$0	\$0	\$0
2005	7	26	BR5	79	\$124	\$124	\$0
2005	7	26	BR7	493	\$2,435	\$1,618	\$412
2005	7	29	P13	243	\$990	\$0	\$990
2005	7	30	M2	1,275	\$0	\$0	\$0
2005	7	30	P13	490	\$14,647	\$11,954	\$519
2005	7	31	P13	1,255	\$35,893	\$34,568	\$49
2005	7	31	T10	917	\$8,618	\$2,409	\$0
2005	7	31	T8	881	\$8,052	\$2,526	\$0
2005	8	1	P13	584	\$18,286	\$15,513	\$2,772
2005	8	1	T10	236	\$7,430	\$6,320	\$1,110
2005	8	1	T8	196	\$8,373	\$7,354	\$1,019
2005	8	1	T9	410	\$1,856	\$1,737	\$109
2005	8	2	BR5	376	\$1,948	\$1,137	\$600
2005	8	2	BR7	227	\$119	\$119	\$0
2005	8	2	P11	193	\$0	\$0	\$0
2005	8	2	P12	75	\$0	\$0	\$0
2005	8	2	P13	397	\$971	\$194	\$777
2005	8	2	T10	51	\$0	\$0	\$0
2005	8	2	T7	361	\$1,099	\$1,099	\$0
2005	8	2	T8	296	\$1,093	\$956	\$0
2005	8	2	T9	130	\$1,198	\$1,198	\$0
2005	8	3	BR5	413	\$8,988	\$2,762	\$6,227
2005	8	3	BR6	388	\$1,875	\$1,086	\$789
2005	8	3	BR7	285	\$2,368	\$1,899	\$424
2005	8	3	P11	120	\$0	\$0	\$0
2005	8	3	P12	248	\$0	\$0	\$0
2005	8	3	P13	403	\$2,631	\$1,725	\$53
2005	8	3	T10	35	\$880	\$520	\$361
2005	8	3	T5	447	\$2,619	\$1,269	\$1,350
2005	8	4	BR5	448	\$2,920	\$0	\$1,391
2005	8	4	P13	2	\$102	\$0	\$102
2005	8	5	BR5	389	\$14,216	\$0	\$8,463
2005	8	5	T10	1	\$31	\$0	\$2
2005	8	5	T8	28	\$1,201	\$0	\$1,201
2005	8	5	T9	24	\$1,000	\$0	\$1,000
2005	8	6	T10	257	\$2,741	\$0	\$2,344
2005	8	6	T8	195	\$2,120	\$0	\$1,852
2005	8	6	T9	172	\$2,960	\$0	\$2,960
2005	8	7	P13	993	\$11,008	\$1,142	\$9,518
2005	8	7	T10	622	\$4,239	\$1,894	\$2,286
2005	8	7	T8	501	\$4,291	\$1,872	\$2,420
2005	8	7	T9	462	\$4,406	\$1,871	\$2,536
2005	8	8	P13	1,013	\$4,294	\$4,294	\$0

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	8	9	BR5	468	\$5,973	\$469	\$5,505
2005	8	9	BR7	415	\$1,431	\$0	\$1,431
2005	8	9	P13	262	\$3,571	\$0	\$3,571
2005	8	9	T10	34	\$0	\$0	\$0
2005	8	9	T8	16	\$0	\$0	\$0
2005	8	9	T9	16	\$0	\$0	\$0
2005	8	10	BR7	199	\$257	\$0	\$257
2005	8	10	P13	546	\$5,320	\$0	\$2,975
2005	8	10	T10	39	\$531	\$0	\$531
2005	8	10	T8	39	\$514	\$0	\$514
2005	8	11	BR5	184	\$1,614	\$918	\$697
2005	8	11	BR6	333	\$1,488	\$1,488	\$0
2005	8	11	BR7	254	\$1,500	\$1,500	\$0
2005	8	11	P13	654	\$3,124	\$8	\$1,156
2005	8	12	BR6	192	\$1,360	\$420	\$0
2005	8	12	BR7	230	\$1,410	\$1,410	\$0
2005	8	12	P11	87	\$0	\$0	\$0
2005	8	12	P12	75	\$0	\$0	\$0
2005	8	12	P13	456	\$7,674	\$2	\$7,673
2005	8	13	BR6	1,114	\$27,341	\$25,701	\$1,249
2005	8	13	P13	1,440	\$40,281	\$20,793	\$11,816
2005	8	13	T10	760	\$16,918	\$386	\$21
2005	8	13	T7	747	\$15,030	\$4,079	\$16
2005	8	14	BR5	250	\$24,228	\$3,670	\$20,558
2005	8	14	BR7	226	\$15,826	\$8,896	\$6,930
2005	8	14	P13	818	\$23,730	\$17,802	\$5,681
2005	8	14	T10	343	\$6,020	\$897	\$0
2005	8	15	BR5	42	\$4,542	\$325	\$4,217
2005	8	15	BR7	264	\$6,753	\$3,412	\$3,341
2005	8	15	P13	168	\$10,341	\$4,891	\$5,450
2005	8	16	P13	263	\$7,907	\$0	\$7,907
2005	8	18	P13	264	\$1,994	\$0	\$1,994
2005	8	19	P13	41	\$2,149	\$0	\$978
2005	8	21	P13	560	\$26,123	\$0	\$12,101
2005	8	25	P12	3	\$0	\$0	\$0
2005	8	26	BR6	675	\$10,600	\$0	\$9,544
2005	8	26	P13	826	\$9,506	\$0	\$6,790
2005	8	26	T6	477	\$5,366	\$0	\$3,415
2005	8	26	T7	351	\$3,339	\$0	\$2,603
2005	8	27	BR6	664	\$18,656	\$0	\$18,656
2005	8	27	T6	172	\$6,266	\$0	\$5,885
2005	8	28	BR5	861	\$35,041	\$0	\$26,456
2005	8	28	T6	119	\$3,153	\$0	\$1,791
2005	8	28	T7	237	\$5,976	\$0	\$4,403
2005	8	29	T6	114	\$2,863	\$0	\$2,464
2005	8	29	T7	156	\$2,243	\$0	\$2,098
2005	8	30	P13	1,093	\$62,051	\$0	\$52,269
2005	8	31	T10	521	\$11,496	\$0	\$7,717
2005	8	31	T7	363	\$11,636	\$0	\$9,410

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	9	1	P13	167	\$2,193	\$0	\$2,134
2005	9	2	P13	49	\$3,086	\$0	\$2,441
2005	9	3	P13	374	\$24,984	\$0	\$21,489
2005	9	3	T7	45	\$1,900	\$0	\$1,553
2005	9	5	T10	202	\$8,104	\$0	\$8,104
2005	9	5	T7	189	\$7,166	\$0	\$7,166
2005	9	6	BR5	338	\$16,752	\$0	\$15,131
2005	9	6	BR6	517	\$12,731	\$0	\$12,731
2005	9	6	BR7	241	\$2,446	\$0	\$1,092
2005	9	6	T10	165	\$5,084	\$0	\$4,591
2005	9	6	T7	165	\$4,946	\$0	\$4,162
2005	9	6	T8	115	\$2,752	\$0	\$2,752
2005	9	6	T9	233	\$6,769	\$0	\$6,480
2005	9	7	T8	421	\$9,493	\$0	\$9,493
2005	9	7	T9	419	\$9,104	\$0	\$9,104
2005	9	8	T10	447	\$9,939	\$0	\$7,946
2005	9	8	T7	286	\$8,815	\$0	\$8,256
2005	9	9	P13	705	\$17,370	\$0	\$14,480
2005	9	9	T10	334	\$5,811	\$0	\$5,642
2005	9	9	T7	358	\$6,408	\$0	\$6,205
2005	9	9	T8	140	\$4,226	\$0	\$4,226
2005	9	10	BR7	446	\$6,891	\$0	\$6,699
2005	9	10	P13	690	\$33,570	\$0	\$33,570
2005	9	10	T10	125	\$5,932	\$0	\$5,932
2005	9	10	T7	155	\$7,074	\$0	\$7,074
2005	9	11	T7	461	\$16,926	\$0	\$16,926
2005	9	11	T9	465	\$17,096	\$0	\$17,096
2005	9	12	BR6	322	\$20,556	\$0	\$20,556
2005	9	12	P13	230	\$18,144	\$0	\$18,144
2005	9	12	T6	9	\$0	\$0	\$0
2005	9	12	T7	95	\$6,128	\$0	\$6,128
2005	9	12	T8	44	\$3,159	\$0	\$2,787
2005	9	12	T9	86	\$4,797	\$0	\$4,479
2005	9	13	BR6	518	\$21,129	\$2,308	\$18,520
2005	9	13	P13	638	\$40,820	\$1,146	\$39,675
2005	9	14	BR6	224	\$5,759	\$5,255	\$0
2005	9	14	BR7	218	\$4,805	\$4,201	\$0
2005	9	14	P13	1,212	\$43,381	\$19,071	\$5,652
2005	9	14	T7	204	\$7,186	\$3,194	\$3,992
2005	9	14	T8	265	\$6,844	\$6,800	\$0
2005	9	15	BR6	77	\$291	\$291	\$0
2005	9	15	T7	26	\$1,398	\$1,398	\$0
2005	9	15	T8	25	\$1,345	\$1,345	\$0
2005	9	16	BR6	527	\$31,071	\$23,605	\$7,466
2005	9	16	T6	136	\$5,062	\$5,062	\$0
2005	9	16	T7	186	\$6,242	\$5,118	\$0
2005	9	18	BR6	916	\$56,742	\$0	\$56,742
2005	9	19	BR6	488	\$18,357	\$0	\$17,753
2005	9	19	BR7	597	\$28,215	\$0	\$27,567

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	9	19	T9	151	\$4,153	\$0	\$4,153
2005	9	20	BR5	785	\$68,614	\$0	\$64,901
2005	9	20	BR6	515	\$28,484	\$0	\$28,484
2005	9	20	BR7	84	\$6,885	\$0	\$6,494
2005	9	20	T8	195	\$9,177	\$0	\$9,177
2005	9	21	BR5	363	\$32,919	\$0	\$10,300
2005	9	21	BR6	23	\$1,482	\$0	\$382
2005	9	21	P13	175	\$16,299	\$0	\$11,064
2005	9	21	T8	60	\$3,527	\$0	\$2,876
2005	9	22	BR5	264	\$21,915	\$0	\$9,974
2005	9	23	BR5	19	\$968	\$0	\$968
2005	9	23	BR6	17	\$111	\$0	\$111
2005	9	23	T10	77	\$791	\$44	\$747
2005	9	23	T6	66	\$1,646	\$77	\$144
2005	9	23	T8	167	\$3,956	\$2,350	\$1,193
2005	9	23	T9	131	\$1,852	\$672	\$1,173
2005	9	24	BR5	231	\$18,837	\$0	\$16,308
2005	9	24	T8	1	\$78	\$0	\$65
2005	9	25	BR5	662	\$59,315	\$0	\$49,813
2005	9	25	BR6	293	\$15,999	\$0	\$15,999
2005	9	25	T8	141	\$7,533	\$0	\$6,871
2005	9	25	T9	128	\$7,479	\$0	\$7,100
2005	9	26	BR5	22	\$0	\$0	\$0
2005	9	26	BR7	477	\$19,138	\$0	\$19,138
2005	9	26	T8	597	\$21,936	\$0	\$20,718
2005	9	26	T9	587	\$21,886	\$0	\$20,957
2005	9	28	BR6	544	\$20,502	\$0	\$20,502
2005	9	28	P13	413	\$26,322	\$0	\$26,322
2005	9	29	P13	556	\$47,757	\$0	\$47,757
2005	10	3	P13	244	\$19,774	\$0	\$19,770
2005	10	3	T8	99	\$2,922	\$0	\$516
2005	10	4	P11	7	\$1,568	\$0	\$1,281
2005	10	4	P13	142	\$6,603	\$0	\$6,603
2005	10	4	T10	199	\$2,212	\$702	\$1,016
2005	10	4	T8	177	\$2,112	\$718	\$889
2005	10	5	BR5	2	\$0	\$0	\$0
2005	10	5	P13	194	\$21,269	\$0	\$21,269
2005	10	5	T10	71	\$6,255	\$0	\$6,255
2005	10	5	T8	70	\$6,141	\$0	\$6,141
2005	10	6	BR6	93	\$3,226	\$0	\$3,226
2005	10	6	P13	165	\$15,114	\$0	\$15,114
2005	10	13	T10	143	\$7,695	\$0	\$7,695
2005	10	13	T8	145	\$7,657	\$0	\$7,657
2005	10	16	T8	123	\$10,078	\$0	\$10,078
2005	10	17	T10	72	\$4,757	\$0	\$4,757
2005	10	19	BR5	50	\$2,956	\$0	\$2,956
2005	10	20	T10	84	\$6,932	\$0	\$6,932
2005	10	20	T8	78	\$6,420	\$0	\$6,420
2005	10	24	T10	51	\$770	\$0	\$770

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	10	24	T8	149	\$3,411	\$0	\$3,411
2005	10	25	BR5	442	\$11,071	\$0	\$11,071
2005	10	25	BR6	157	\$1,938	\$0	\$1,938
2005	10	25	P13	140	\$6,707	\$0	\$6,707
2005	10	25	T10	173	\$5,799	\$0	\$5,799
2005	10	25	T8	165	\$5,523	\$0	\$5,523
2005	10	25	T9	40	\$1,294	\$0	\$1,294
2005	10	29	T10	257	\$13,354	\$0	\$13,354
2005	10	29	T9	148	\$10,342	\$0	\$10,342
2005	10	31	BR7	847	\$3,286	\$0	\$3,286
2005	10	31	P13	442	\$27,423	\$0	\$26,061
2005	11	1	BR5	978	\$54,370	\$0	\$54,370
2005	11	1	P13	473	\$1,579	\$0	\$1,579
2005	11	2	BR5	428	\$27,869	\$0	\$27,265
2005	11	8	P13	989	\$47,481	\$0	\$47,481
2005	11	10	P13	417	\$14,401	\$0	\$14,401
2005	11	11	BR5	155	\$2,584	\$0	\$2,584
2005	11	17	BR5	138	\$2,851	\$0	\$2,851
2005	11	17	BR7	55	\$0	\$0	\$0
2005	11	17	T10	17	\$593	\$0	\$593
2005	11	18	BR5	652	\$65,391	\$0	\$65,391
2005	11	18	BR7	151	\$10,734	\$0	\$10,734
2005	11	21	BR5	463	\$27,917	\$0	\$27,917
2005	11	21	BR7	143	\$5,907	\$0	\$5,907
2005	11	22	BR5	167	\$5,201	\$0	\$4,789
2005	11	22	BR7	266	\$4,566	\$0	\$4,566
2005	11	23	BR5	1,019	\$38,392	\$0	\$23,665
2005	11	23	BR7	706	\$27,903	\$0	\$27,057
2005	11	23	T10	396	\$9,671	\$0	\$9,671
2005	11	23	T6	41	\$526	\$0	\$526
2005	11	23	T7	57	\$492	\$0	\$492
2005	11	23	T8	3	\$86	\$0	\$86
2005	11	23	T9	306	\$9,214	\$0	\$9,214
2005	11	25	BR7	977	\$49,901	\$0	\$49,901
2005	11	26	BR7	764	\$55,163	\$0	\$55,163
2005	11	27	BR7	860	\$61,004	\$0	\$61,004
2005	11	28	BR7	114	\$8,204	\$0	\$8,204
2005	11	29	BR7	651	\$23,334	\$0	\$23,334
2005	11	30	BR5	710	\$27,160	\$0	\$25,889
2005	11	30	BR7	932	\$32,121	\$0	\$27,318
2005	11	30	P13	291	\$4,012	\$0	\$4,012
2005	12	1	BR5	1,156	\$19,587	\$0	\$13,887
2005	12	1	BR7	885	\$7,920	\$0	\$6,894
2005	12	1	P13	476	\$22,400	\$0	\$20,708
2005	12	1	T8	119	\$1,026	\$0	\$1,026
2005	12	1	T9	84	\$1,046	\$0	\$1,046
2005	12	2	BR7	340	\$8,122	\$0	\$5,972
2005	12	3	BR7	38	\$0	\$0	\$0
2005	12	4	BR7	216	\$6,541	\$0	\$6,541

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	12	5	BR5	147	\$5,357	\$0	\$4,042
2005	12	5	BR7	60	\$254	\$0	\$220
2005	12	5	T10	38	\$349	\$0	\$349
2005	12	5	T8	39	\$588	\$0	\$556
2005	12	6	BR5	479	\$30,335	\$0	\$27,656
2005	12	6	BR7	375	\$11,513	\$0	\$11,423
2005	12	6	T10	38	\$2,980	\$0	\$2,980
2005	12	6	T8	36	\$2,988	\$0	\$2,988
2005	12	7	BR5	292	\$21,868	\$0	\$21,002
2005	12	7	BR7	296	\$9,870	\$0	\$8,452
2005	12	7	T10	32	\$1,520	\$0	\$1,520
2005	12	7	T8	21	\$953	\$0	\$953
2005	12	7	T9	42	\$2,915	\$0	\$2,915
2005	12	8	BR5	513	\$32,228	\$0	\$32,228
2005	12	8	BR7	275	\$14,486	\$0	\$14,486
2005	12	8	T10	683	\$7,821	\$0	\$5,872
2005	12	8	T8	722	\$9,891	\$0	\$6,808
2005	12	8	T9	223	\$1,291	\$0	\$0
2005	12	9	BR5	541	\$15,472	\$0	\$11,792
2005	12	9	BR7	232	\$7,997	\$0	\$7,997
2005	12	9	T10	316	\$7,159	\$0	\$5,820
2005	12	9	T8	316	\$6,710	\$0	\$5,115
2005	12	9	T9	285	\$6,557	\$0	\$6,557
2005	12	10	BR5	290	\$19,367	\$0	\$18,395
2005	12	10	BR7	271	\$11,405	\$0	\$11,405
2005	12	10	T10	59	\$4,686	\$0	\$4,686
2005	12	10	T8	66	\$4,948	\$0	\$4,948
2005	12	10	T9	50	\$4,025	\$0	\$4,025
2005	12	11	P13	451	\$17,023	\$0	\$17,023
2005	12	11	T10	230	\$12,468	\$0	\$12,468
2005	12	11	T8	214	\$11,262	\$0	\$11,262
2005	12	11	T9	198	\$10,857	\$0	\$10,857
2005	12	12	BR5	95	\$9,902	\$0	\$8,704
2005	12	12	BR7	49	\$3,497	\$0	\$1,753
2005	12	12	T8	51	\$2,916	\$0	\$2,916
2005	12	13	BR5	168	\$18,039	\$0	\$18,033
2005	12	13	BR7	140	\$11,235	\$0	\$11,235
2005	12	13	T10	110	\$6,062	\$0	\$6,062
2005	12	13	T8	177	\$11,764	\$0	\$11,764
2005	12	13	T9	108	\$5,673	\$0	\$5,673
2005	12	14	P13	213	\$3,617	\$0	\$2,009
2005	12	14	T10	607	\$21,339	\$0	\$21,339
2005	12	14	T6	104	\$2,189	\$0	\$2,189
2005	12	14	T7	91	\$4,002	\$0	\$4,002
2005	12	14	T8	622	\$21,772	\$0	\$21,772
2005	12	14	T9	233	\$9,250	\$0	\$9,250
2005	12	15	T10	111	\$5,649	\$0	\$5,649
2005	12	15	T8	116	\$6,271	\$0	\$6,271
2005	12	16	T10	115	\$7,081	\$0	\$7,081

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2005	12	16	T8	77	\$4,303	\$0	\$4,303
2005	12	16	T9	80	\$4,746	\$0	\$4,746
2005	12	19	BR5	168	\$11,081	\$0	\$11,081
2005	12	19	BR7	602	\$15,662	\$0	\$15,662
2005	12	20	BR5	26	\$587	\$0	\$587
2005	12	21	BR5	460	\$32,754	\$0	\$31,949
2005	12	21	BR7	722	\$41,327	\$0	\$41,327
2005	12	21	T10	151	\$3,803	\$0	\$3,803
2005	12	21	T8	240	\$10,495	\$0	\$10,495
2005	12	22	BR5	383	\$25,085	\$0	\$22,701
2005	12	22	BR7	793	\$43,369	\$0	\$43,369
2006	1	5	BR5	259	\$4,806	\$0	\$4,806
2006	1	5	BR6	235	\$1,956	\$0	\$1,956
2006	1	5	BR7	220	\$1,752	\$0	\$1,752
2006	1	17	BR6	168	\$259	\$0	\$259
2006	1	19	T6	119	\$943	\$0	\$943
2006	1	20	T10	107	\$2,663	\$0	\$2,663
2006	1	20	T8	97	\$2,353	\$0	\$2,353
2006	1	23	T10	80	\$2,047	\$0	\$2,047
2006	1	23	T8	77	\$2,035	\$0	\$2,035
2006	1	26	T10	34	\$444	\$0	\$444
2006	1	26	T8	41	\$599	\$0	\$599
2006	1	26	T9	27	\$285	\$0	\$285
2006	1	31	T10	91	\$4,374	\$0	\$4,374
2006	1	31	T8	87	\$4,179	\$0	\$4,179
2006	2	1	T10	71	\$1,861	\$0	\$1,861
2006	2	1	T8	78	\$2,171	\$0	\$2,171
2006	2	2	T8	119	\$558	\$0	\$558
2006	2	6	P13	71	\$838	\$838	\$0
2006	2	9	T10	143	\$1,878	\$0	\$1,878
2006	2	9	T8	143	\$1,519	\$0	\$1,519
2006	2	9	T9	49	\$1,320	\$0	\$1,320
2006	2	10	T10	102	\$2,347	\$0	\$2,347
2006	2	10	T8	99	\$1,795	\$0	\$1,795
2006	2	16	T8	219	\$362	\$297	\$0
2006	2	19	BR5	289	\$10,567	\$0	\$8,249
2006	2	19	BR6	157	\$4,734	\$0	\$4,734
2006	2	19	BR7	63	\$1,433	\$0	\$1,433
2006	2	19	T7	1	\$48	\$0	\$48
2006	2	19	T8	10	\$476	\$0	\$476
2006	2	19	T9	11	\$526	\$0	\$526
2006	2	20	T8	71	\$642	\$0	\$642
2006	2	21	T7	51	\$1,492	\$0	\$1,492
2006	2	21	T8	82	\$1,411	\$0	\$1,411
2006	2	24	T7	123	\$1,358	\$0	\$1,358
2006	2	24	T8	142	\$1,232	\$0	\$1,232
2006	2	26	T7	151	\$2,652	\$0	\$2,652
2006	2	26	T8	137	\$2,159	\$0	\$2,159
2006	3	2	T10	265	\$2,567	\$0	\$2,567

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	3	2	T7	229	\$1,327	\$0	\$1,327
2006	3	2	T9	277	\$2,412	\$0	\$2,412
2006	3	3	BR5	280	\$6,171	\$0	\$6,171
2006	3	3	BR6	251	\$3,139	\$0	\$3,139
2006	3	3	BR7	233	\$2,828	\$0	\$2,828
2006	3	3	T9	9	\$0	\$0	\$0
2006	3	4	T9	47	\$0	\$0	\$0
2006	3	5	T10	138	\$3,175	\$0	\$3,175
2006	3	5	T8	78	\$1,621	\$0	\$1,621
2006	3	5	T9	80	\$1,668	\$0	\$1,668
2006	3	6	T10	83	\$446	\$0	\$446
2006	3	7	BR5	90	\$1,827	\$0	\$1,740
2006	3	7	BR6	42	\$151	\$0	\$151
2006	3	7	BR7	43	\$169	\$0	\$169
2006	3	10	P13	776	\$49,658	\$0	\$43,474
2006	3	12	T6	79	\$986	\$0	\$986
2006	3	12	T8	92	\$958	\$0	\$958
2006	3	14	BR5	67	\$768	\$0	\$768
2006	3	14	BR6	6	\$106	\$0	\$106
2006	3	15	P13	28	\$81	\$81	\$0
2006	3	16	P13	86	\$2,085	\$2,085	\$0
2006	3	16	T8	31	\$1,145	\$1,145	\$0
2006	3	17	BR5	109	\$4,982	\$0	\$4,982
2006	3	22	BR5	51	\$1,012	\$0	\$1,012
2006	3	22	BR6	30	\$272	\$0	\$272
2006	3	22	BR7	19	\$89	\$0	\$89
2006	3	22	T6	3	\$97	\$0	\$97
2006	3	22	T8	7	\$231	\$0	\$231
2006	4	6	T6	75	\$134	\$134	\$0
2006	4	6	T8	95	\$176	\$176	\$0
2006	4	6	T9	67	\$134	\$134	\$0
2006	4	7	T10	177	\$1,707	\$939	\$768
2006	4	7	T6	321	\$2,229	\$641	\$136
2006	4	11	P13	183	\$6,741	\$0	\$6,741
2006	4	12	P13	565	\$11,623	\$0	\$11,623
2006	4	13	P13	755	\$13,726	\$0	\$11,088
2006	4	19	P13	556	\$6,290	\$0	\$5,375
2006	4	21	T10	184	\$411	\$0	\$411
2006	4	21	T7	2	\$0	\$0	\$0
2006	4	21	T8	177	\$522	\$0	\$522
2006	4	21	T9	142	\$710	\$0	\$710
2006	5	1	T10	106	\$1,336	\$0	\$1,336
2006	5	1	T8	171	\$1,187	\$0	\$1,187
2006	5	1	T9	168	\$1,126	\$0	\$1,126
2006	5	12	T10	606	\$8,601	\$0	\$8,601
2006	5	12	T8	578	\$8,168	\$0	\$8,168
2006	5	15	T10	96	\$1,184	\$0	\$1,184
2006	5	15	T8	91	\$1,255	\$0	\$1,255
2006	5	25	T10	25	\$538	\$0	\$538

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	5	26	BR5	221	\$6,668	\$0	\$6,668
2006	5	27	BR7	99	\$325	\$0	\$325
2006	5	27	T8	26	\$553	\$0	\$496
2006	5	28	P13	54	\$4,238	\$0	\$617
2006	5	29	BR5	83	\$3,219	\$0	\$3,219
2006	5	29	T10	23	\$486	\$0	\$486
2006	5	29	T8	36	\$827	\$0	\$827
2006	5	29	T9	16	\$322	\$0	\$322
2006	5	30	BR5	275	\$6,989	\$0	\$5,306
2006	5	30	BR7	69	\$2,707	\$0	\$2,707
2006	5	30	P13	96	\$3,924	\$0	\$3,721
2006	5	30	T5	24	\$558	\$0	\$558
2006	5	30	T6	24	\$558	\$0	\$558
2006	5	30	T7	31	\$728	\$0	\$728
2006	5	30	T8	3	\$107	\$0	\$107
2006	6	5	BR11	59	\$199	\$64	\$0
2006	6	5	BR8	91	\$235	\$235	\$0
2006	6	5	T10	214	\$1,179	\$955	\$0
2006	6	7	BR5	170	\$4,344	\$0	\$4,344
2006	6	7	BR7	114	\$3,285	\$0	\$3,285
2006	6	7	P13	212	\$667	\$0	\$667
2006	6	7	T8	73	\$1,482	\$0	\$1,482
2006	6	8	BR7	150	\$1,194	\$0	\$1,194
2006	6	14	BR6	176	\$3,400	\$0	\$3,400
2006	6	14	BR7	375	\$10,138	\$0	\$10,138
2006	6	16	BR7	56	\$1,591	\$0	\$1,591
2006	6	16	P13	60	\$1,149	\$0	\$1,149
2006	6	16	T8	36	\$762	\$0	\$762
2006	6	21	T8	42	\$7	\$5	\$0
2006	6	22	BR5	19	\$1,080	\$0	\$1,080
2006	6	22	BR6	283	\$65	\$0	\$65
2006	6	22	C11	130	\$8,970	\$0	\$8,580
2006	6	22	P11	13	\$826	\$0	\$826
2006	6	22	P12	24	\$1,882	\$0	\$1,882
2006	6	22	P13	131	\$3,450	\$0	\$3,450
2006	6	22	T10	93	\$1,340	\$0	\$1,193
2006	6	22	T7	30	\$129	\$0	\$129
2006	6	22	T8	94	\$1,337	\$0	\$1,140
2006	6	22	T9	32	\$128	\$0	\$128
2006	6	23	BR5	118	\$2,989	\$0	\$2,989
2006	6	23	P13	575	\$18,968	\$0	\$18,968
2006	6	26	BR6	55	\$84	\$0	\$84
2006	6	26	BR7	7	\$0	\$0	\$0
2006	6	26	P13	46	\$0	\$0	\$0
2006	6	27	BR7	72	\$2,279	\$0	\$2,279
2006	6	27	P13	209	\$316	\$316	\$0
2006	6	27	T10	15	\$24	\$24	\$0
2006	6	27	T8	13	\$10	\$10	\$0
2006	6	28	P13	218	\$4,223	\$0	\$4,223

			(1)	(2)	(3)	(4)	
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	1	BR7	28	\$569	\$0	\$569
2006	7	1	T8	144	\$1,450	\$0	\$1,450
2006	7	2	BR6	32	\$741	\$30	\$711
2006	7	2	BR7	4	\$40	\$40	\$0
2006	7	2	T8	1	\$23	\$0	\$23
2006	7	11	BR6	154	\$1,837	\$0	\$1,837
2006	7	11	T10	121	\$1,357	\$0	\$1,357
2006	7	11	T8	102	\$1,231	\$0	\$1,231
2006	7	12	BR6	108	\$705	\$0	\$705
2006	7	12	BR7	19	\$595	\$0	\$595
2006	7	13	BR7	78	\$0	\$0	\$0
2006	7	13	T7	83	\$197	\$0	\$197
2006	7	13	T8	56	\$0	\$0	\$0
2006	7	14	BR6	51	\$2,158	\$0	\$2,158
2006	7	14	BR7	53	\$2,277	\$0	\$2,277
2006	7	14	P13	133	\$2,391	\$0	\$2,391
2006	7	15	BR6	19	\$949	\$0	\$778
2006	7	15	P13	550	\$2,579	\$459	\$2,121
2006	7	15	T10	257	\$684	\$118	\$566
2006	7	15	T8	385	\$2,672	\$547	\$2,125
2006	7	16	BR5	22	\$215	\$29	\$185
2006	7	16	P13	525	\$215	\$0	\$215
2006	7	16	T10	559	\$45	\$0	\$45
2006	7	16	T7	299	\$0	\$0	\$0
2006	7	16	T8	565	\$85	\$0	\$85
2006	7	16	T9	146	\$0	\$0	\$0
2006	7	17	BR5	304	\$2,443	\$0	\$2,443
2006	7	17	P11	92	\$2,438	\$0	\$2,056
2006	7	17	P12	101	\$2,351	\$0	\$2,351
2006	7	17	P13	171	\$18	\$0	\$18
2006	7	17	T10	70	\$358	\$0	\$358
2006	7	17	T5	128	\$50	\$50	\$0
2006	7	17	T6	128	\$51	\$51	\$0
2006	7	17	T7	70	\$360	\$0	\$360
2006	7	17	T8	89	\$665	\$0	\$629
2006	7	17	T9	73	\$383	\$0	\$383
2006	7	18	BR6	4	\$196	\$0	\$196
2006	7	18	BR7	29	\$247	\$0	\$222
2006	7	18	P13	52	\$0	\$0	\$0
2006	7	19	BR6	38	\$377	\$0	\$377
2006	7	19	BR7	53	\$752	\$0	\$142
2006	7	19	P13	237	\$2,693	\$526	\$2,167
2006	7	19	T10	134	\$1,307	\$1,307	\$0
2006	7	19	T8	229	\$3,106	\$1,585	\$1,521
2006	7	19	T9	272	\$11,524	\$9,291	\$0
2006	7	20	BR5	187	\$8,185	\$0	\$8,185
2006	7	20	BR6	133	\$4,107	\$0	\$4,107
2006	7	20	BR7	159	\$4,921	\$0	\$4,104
2006	7	20	C11	10	\$797	\$0	\$797

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	20	T10	101	\$1,291	\$0	\$1,291
2006	7	20	T8	2	\$54	\$0	\$54
2006	7	20	T9	11	\$287	\$0	\$287
2006	7	21	BR6	143	\$349	\$0	\$349
2006	7	21	BR7	149	\$389	\$0	\$389
2006	7	21	P13	283	\$1,930	\$0	\$1,930
2006	7	21	T10	103	\$296	\$0	\$296
2006	7	21	T8	121	\$140	\$0	\$140
2006	7	21	T9	93	\$42	\$0	\$42
2006	7	24	BR5	231	\$6,026	\$0	\$6,017
2006	7	24	BR7	239	\$3,942	\$0	\$3,942
2006	7	24	T10	27	\$414	\$0	\$414
2006	7	24	T7	84	\$0	\$0	\$0
2006	7	24	T8	75	\$1,352	\$0	\$1,352
2006	7	24	T9	63	\$577	\$0	\$577
2006	7	25	BR6	263	\$5,125	\$0	\$4,774
2006	7	25	BR7	235	\$3,299	\$0	\$3,262
2006	7	25	T10	95	\$1,637	\$0	\$1,637
2006	7	25	T7	73	\$1,173	\$0	\$1,173
2006	7	25	T8	108	\$2,246	\$0	\$2,167
2006	7	25	T9	88	\$1,456	\$0	\$1,456
2006	7	26	BR6	145	\$2,456	\$0	\$2,456
2006	7	26	T10	147	\$1,796	\$0	\$1,796
2006	7	26	T7	120	\$1,394	\$0	\$1,394
2006	7	26	T8	198	\$2,767	\$0	\$2,767
2006	7	26	T9	161	\$1,656	\$0	\$1,656
2006	7	27	BR6	122	\$3,242	\$0	\$3,242
2006	7	27	BR7	27	\$472	\$0	\$472
2006	7	27	P13	73	\$750	\$0	\$750
2006	7	27	T10	43	\$875	\$0	\$875
2006	7	27	T7	5	\$142	\$0	\$142
2006	7	27	T8	44	\$481	\$0	\$154
2006	7	27	T9	21	\$260	\$0	\$140
2006	7	28	BR6	427	\$2,712	\$0	\$2,712
2006	7	28	BR7	127	\$1,183	\$0	\$1,183
2006	7	28	P13	76	\$1,765	\$0	\$1,765
2006	7	28	T10	279	\$2,173	\$0	\$2,173
2006	7	28	T7	253	\$1,272	\$0	\$1,272
2006	7	28	T8	228	\$2,075	\$0	\$2,075
2006	7	28	T9	291	\$2,170	\$0	\$2,170
2006	7	29	T10	120	\$2,257	\$0	\$1,904
2006	7	29	T6	52	\$1,146	\$0	\$1,146
2006	7	29	T7	53	\$1,241	\$0	\$1,188
2006	7	29	T9	83	\$1,491	\$0	\$1,491
2006	7	30	BR6	120	\$2,015	\$0	\$2,015
2006	7	30	BR7	241	\$1,725	\$0	\$1,725
2006	7	30	T10	106	\$2,083	\$0	\$2,083
2006	7	30	T7	73	\$791	\$0	\$791
2006	7	30	T8	231	\$848	\$0	\$207

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	7	30	T9	36	\$1,063	\$0	\$1,063
2006	7	31	BR5	247	\$1,400	\$0	\$1,400
2006	7	31	BR7	8	\$0	\$0	\$0
2006	7	31	P13	107	\$59	\$0	\$59
2006	7	31	T10	78	\$116	\$0	\$116
2006	7	31	T6	80	\$564	\$541	\$23
2006	7	31	T7	63	\$33	\$0	\$33
2006	7	31	T9	63	\$30	\$0	\$30
2006	8	1	BR5	362	\$11,100	\$0	\$11,100
2006	8	1	BR6	80	\$2,571	\$0	\$2,440
2006	8	1	BR7	179	\$4,596	\$0	\$4,456
2006	8	1	P13	97	\$1,939	\$0	\$1,939
2006	8	1	T10	116	\$1,849	\$0	\$1,849
2006	8	1	T6	28	\$711	\$0	\$711
2006	8	1	T7	65	\$1,034	\$0	\$1,034
2006	8	1	T8	104	\$1,446	\$0	\$1,446
2006	8	1	T9	87	\$1,051	\$0	\$1,037
2006	8	2	BR5	40	\$0	\$0	\$0
2006	8	2	C11	21	\$370	\$0	\$370
2006	8	2	P13	10	\$207	\$0	\$86
2006	8	2	T10	5	\$0	\$0	\$0
2006	8	3	BR5	143	\$452	\$452	\$0
2006	8	3	BR6	28	\$0	\$0	\$0
2006	8	3	BR7	28	\$0	\$0	\$0
2006	8	3	T6	185	\$515	\$515	\$0
2006	8	3	T8	123	\$0	\$0	\$0
2006	8	3	T9	243	\$564	\$564	\$0
2006	8	4	BR5	338	\$9,646	\$0	\$9,646
2006	8	4	BR6	166	\$7,621	\$0	\$7,577
2006	8	4	BR7	12	\$433	\$0	\$355
2006	8	4	P13	289	\$10,741	\$0	\$10,741
2006	8	4	T10	162	\$4,552	\$0	\$4,552
2006	8	4	T7	95	\$2,157	\$0	\$2,157
2006	8	4	T8	150	\$4,522	\$0	\$4,522
2006	8	4	T9	125	\$3,311	\$0	\$3,311
2006	8	5	P13	482	\$8,301	\$6,792	\$1,509
2006	8	5	T6	26	\$261	\$261	\$0
2006	8	5	T7	91	\$2,939	\$2,939	\$0
2006	8	5	T9	71	\$1,412	\$1,412	\$0
2006	8	6	BR10	64	\$2,551	\$1,306	\$0
2006	8	6	T10	356	\$2,720	\$1,953	\$0
2006	8	6	T6	13	\$0	\$0	\$0
2006	8	6	T7	269	\$1,782	\$1,723	\$0
2006	8	6	T8	50	\$122	\$122	\$0
2006	8	6	T9	71	\$388	\$311	\$0
2006	8	7	BR5	61	\$1,726	\$0	\$1,726
2006	8	7	BR6	25	\$1,434	\$0	\$1,434
2006	8	7	BR7	26	\$1,497	\$0	\$1,497
2006	8	7	P11	59	\$1,587	\$62	\$318

				(1)	(2)	(3)	(4)
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	8	7	P13	129	\$999	\$617	\$381
2006	8	7	T10	226	\$455	\$271	\$0
2006	8	7	T7	233	\$785	\$785	\$0
2006	8	7	T8	207	\$670	\$670	\$0
2006	8	7	T9	222	\$432	\$432	\$0
2006	8	8	BR6	97	\$1,757	\$0	\$1,757
2006	8	8	BR7	119	\$2,239	\$0	\$1,517
2006	8	8	P13	55	\$1,584	\$0	\$1,584
2006	8	8	T10	189	\$5,313	\$0	\$5,200
2006	8	8	T7	24	\$167	\$0	\$97
2006	8	8	T8	10	\$238	\$0	\$238
2006	8	8	T9	130	\$3,435	\$0	\$3,362
2006	8	9	BR5	207	\$8,882	\$0	\$8,882
2006	8	9	BR6	61	\$2,727	\$0	\$2,727
2006	8	9	BR7	69	\$2,904	\$0	\$2,725
2006	8	9	C11	118	\$6,807	\$0	\$6,807
2006	8	9	P11	150	\$8,041	\$0	\$7,609
2006	8	9	T7	41	\$712	\$0	\$596
2006	8	10	P13	144	\$1,239	\$0	\$1,239
2006	8	10	T9	106	\$1,386	\$0	\$1,386
2006	8	11	P13	162	\$4,572	\$0	\$4,572
2006	8	14	BR6	13	\$478	\$0	\$442
2006	8	14	BR7	28	\$1,177	\$0	\$1,177
2006	8	14	P13	31	\$80	\$0	\$80
2006	8	15	BR7	38	\$1,331	\$0	\$1,239
2006	8	15	T7	51	\$977	\$0	\$662
2006	8	16	T10	107	\$552	\$0	\$532
2006	8	16	T7	96	\$406	\$0	\$406
2006	8	17	BR6	108	\$1,601	\$0	\$1,209
2006	8	17	BR7	227	\$3,985	\$139	\$3,490
2006	8	17	P13	155	\$3,938	\$0	\$3,938
2006	8	17	T10	110	\$2,246	\$937	\$778
2006	8	17	T7	91	\$1,613	\$997	\$603
2006	8	17	T9	95	\$1,729	\$974	\$755
2006	8	18	BR6	133	\$2,177	\$0	\$2,177
2006	8	18	T10	20	\$255	\$0	\$43
2006	8	18	T7	19	\$238	\$0	\$130
2006	8	18	T9	4	\$38	\$0	\$38
2006	8	19	BR6	51	\$1,994	\$0	\$1,675
2006	8	19	BR7	123	\$3,305	\$300	\$2,119
2006	8	19	BR8	2	\$0	\$0	\$0
2006	8	19	P13	96	\$1,347	\$0	\$1,347
2006	8	19	T7	141	\$1,289	\$0	\$1,035
2006	8	21	BR6	77	\$1,796	\$0	\$1,650
2006	8	21	BR7	145	\$2,156	\$0	\$2,156
2006	8	21	T10	44	\$191	\$0	\$53
2006	8	21	T7	117	\$1,220	\$0	\$1,220
2006	8	25	BR6	24	\$559	\$0	\$494
2006	8	27	BR6	101	\$697	\$49	\$329

			(1)	(2)	(3)	(4)	
Year	Month	Day	Generating Unit	Generation (MWh)	Fuel Cost above Energy Market Revenue	Native Load Day Ahead RSG MWP to cover (2)	Off-System Sales Day-Ahead RSG MWP to cover (2)
2006	8	27	C11	36	\$1,564	\$0	\$1,564
2006	8	27	P13	173	\$0	\$0	\$0
2006	8	27	T7	104	\$2,407	\$1,222	\$0
2006	8	27	T9	89	\$1,933	\$1,933	\$0
2006	8	28	BR6	118	\$1,590	\$0	\$669
2006	8	28	BR7	111	\$1,459	\$0	\$607
2006	8	28	P13	87	\$297	\$0	\$297
2006	8	28	T6	4	\$0	\$0	\$0
2006	8	28	T7	8	\$0	\$0	\$0
2006	8	28	T9	8	\$0	\$0	\$0
2006	8	29	T7	213	\$6,546	\$6,546	\$0
2006	8	29	T9	213	\$6,532	\$6,532	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2005	4	10	\$0
2005	4	11	\$0
2005	4	17	\$0
2005	4	24	\$0
2005	5	1	\$0
2005	5	4	\$0
2005	5	10	\$0
2005	5	11	\$0
2005	5	12	\$0
2005	5	13	\$0
2005	5	15	\$0
2005	5	19	\$0
2005	5	20	\$0
2005	5	22	\$0
2005	5	24	\$0
2005	5	26	\$0
2005	5	28	\$0
2005	5	29	\$0
2005	5	30	\$0
2005	5	31	\$0
2005	6	1	\$0
2005	6	2	\$0
2005	6	4	\$0
2005	6	7	\$0
2005	6	15	\$0
2005	6	16	\$0
2005	6	17	\$0
2005	6	19	\$0
2005	6	22	\$0
2005	6	26	\$0
2005	6	27	\$0
2005	6	28	\$0
2005	6	29	\$0
2005	6	30	\$0
2005	7	2	\$12
2005	7	3	\$7
2005	7	4	\$660
2005	7	5	\$24
2005	7	6	\$75
2005	7	11	\$0
2005	7	12	\$0
2005	7	15	\$0
2005	7	19	\$0
2005	7	20	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2005	7	21	\$1,137
2005	7	25	\$0
2005	7	26	\$0
2005	7	30	\$0
2005	7	31	\$0
2005	8	2	\$37
2005	8	3	\$0
2005	8	5	\$0
2005	8	9	\$0
2005	8	12	\$0
2005	8	13	\$0
2005	8	16	\$0
2005	8	18	\$0
2005	8	19	\$0
2005	8	20	\$0
2005	8	22	\$0
2005	8	27	\$0
2005	8	28	\$0
2005	9	1	\$0
2005	9	2	\$0
2005	9	3	\$0
2005	9	4	\$0
2005	9	6	\$0
2005	9	7	\$0
2005	9	8	\$0
2005	9	10	\$0
2005	9	12	\$0
2005	9	13	\$0
2005	9	14	\$0
2005	9	15	\$14
2005	9	18	\$0
2005	9	22	\$435
2005	9	23	\$0
2005	9	24	\$0
2005	9	27	\$0
2005	9	28	\$0
2005	10	2	\$0
2005	10	3	\$0
2005	10	4	\$0
2005	10	5	\$0
2005	10	6	\$0
2005	10	9	\$0
2005	10	19	\$0
2005	10	20	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2005	10	21	\$0
2005	10	28	\$0
2005	11	6	\$0
2005	11	13	\$0
2005	11	15	\$0
2005	11	16	\$0
2005	11	17	\$0
2005	11	18	\$0
2005	11	20	\$0
2005	11	21	\$0
2005	12	2	\$0
2005	12	5	\$0
2005	12	8	\$0
2005	12	9	\$0
2005	12	11	\$0
2005	12	12	\$0
2005	12	20	\$0
2005	12	25	\$0
2005	12	26	\$0
2005	12	27	\$0
2005	12	29	\$0
2005	12	30	\$0
2005	12	31	\$0
2006	1	1	\$0
2006	1	2	\$0
2006	1	8	\$0
2006	1	10	\$0
2006	1	13	\$0
2006	1	16	\$0
2006	1	28	\$0
2006	1	29	\$0
2006	1	30	\$0
2006	2	1	\$0
2006	2	5	\$0
2006	2	8	\$0
2006	2	9	\$0
2006	2	10	\$0
2006	2	12	\$0
2006	2	26	\$0
2006	3	1	\$0
2006	3	2	\$0
2006	3	5	\$0
2006	3	12	\$0
2006	3	15	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2006	3	16	\$0
2006	3	18	\$0
2006	3	19	\$0
2006	3	22	\$0
2006	4	2	\$0
2006	4	3	\$0
2006	4	8	\$0
2006	4	14	\$0
2006	4	16	\$0
2006	4	18	\$0
2006	4	19	\$0
2006	4	29	\$0
2006	4	30	\$0
2006	5	1	\$0
2006	5	5	\$0
2006	5	6	\$0
2006	5	7	\$0
2006	5	13	\$0
2006	5	14	\$0
2006	5	17	\$0
2006	5	20	\$0
2006	5	21	\$0
2006	5	24	\$0
2006	5	25	\$0
2006	5	26	\$0
2006	5	27	\$0
2006	5	28	\$0
2006	5	29	\$0
2006	5	30	\$0
2006	5	31	\$0
2006	6	1	\$0
2006	6	4	\$0
2006	6	5	\$0
2006	6	6	\$0
2006	6	7	\$0
2006	6	8	\$0
2006	6	9	\$0
2006	6	10	\$0
2006	6	11	\$0
2006	6	13	\$0
2006	6	14	\$0
2006	6	16	\$0
2006	6	17	\$0
2006	6	18	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2006	6	20	\$0
2006	6	21	\$0
2006	6	23	\$0
2006	6	24	\$0
2006	6	25	\$0
2006	6	26	\$0
2006	6	28	\$3
2006	6	29	\$0
2006	6	30	\$0
2006	7	1	\$0
2006	7	2	\$92
2006	7	3	\$290
2006	7	4	\$0
2006	7	5	\$0
2006	7	6	\$0
2006	7	7	\$0
2006	7	8	\$0
2006	7	9	\$0
2006	7	10	\$0
2006	7	11	\$0
2006	7	12	\$0
2006	7	13	\$0
2006	7	14	\$0
2006	7	15	\$0
2006	7	16	\$0
2006	7	17	\$0
2006	7	18	\$133
2006	7	19	\$0
2006	7	20	\$0
2006	7	21	\$0
2006	7	22	\$0
2006	7	23	\$0
2006	7	24	\$0
2006	7	27	\$0
2006	7	28	\$0
2006	7	29	\$0
2006	7	30	\$0
2006	7	31	\$0
2006	8	1	\$0
2006	8	2	\$0
2006	8	3	\$0
2006	8	4	\$0
2006	8	5	\$0
2006	8	7	\$0

(1)

Year	Month	Day	Native Load Day-Ahead Distribution Amount during RSG MWP
2006	8	8	\$0
2006	8	9	\$0
2006	8	10	\$0
2006	8	11	\$0
2006	8	12	\$0
2006	8	13	\$0
2006	8	14	\$0
2006	8	15	\$0
2006	8	16	\$0
2006	8	17	\$0
2006	8	19	\$53
2006	8	25	\$0
2006	8	27	\$0
2006	8	28	\$0
2006	8	29	\$0
2006	8	31	\$0

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	4	2	\$0
2005	4	4	\$0
2005	4	7	\$0
2005	4	8	\$0
2005	4	10	\$0
2005	4	11	\$0
2005	4	12	\$0
2005	4	13	\$0
2005	4	14	\$0
2005	4	15	\$0
2005	4	16	\$0
2005	4	17	\$0
2005	4	19	\$0
2005	4	23	\$1,284
2005	4	24	\$808
2005	4	25	\$0
2005	4	26	\$0
2005	4	27	\$0
2005	4	29	\$0
2005	4	30	\$0
2005	5	3	\$0
2005	5	10	\$0
2005	5	11	\$0
2005	5	12	\$0
2005	5	13	\$0
2005	5	14	\$0
2005	5	15	\$0
2005	5	16	\$0
2005	5	17	\$0
2005	5	18	\$0
2005	5	19	\$0
2005	5	20	\$0
2005	5	21	\$0
2005	5	22	\$0
2005	5	23	\$0
2005	5	24	\$0
2005	5	25	\$0
2005	5	26	\$0
2005	5	27	\$0
2005	5	28	\$0
2005	5	29	\$0
2005	5	30	\$0
2005	5	31	\$0
2005	6	1	\$0

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	6	2	\$0
2005	6	3	\$0
2005	6	4	\$0
2005	6	5	\$0
2005	6	6	\$0
2005	6	7	\$0
2005	6	8	\$0
2005	6	9	\$1,624
2005	6	10	\$0
2005	6	11	\$0
2005	6	12	\$0
2005	6	13	\$0
2005	6	14	\$0
2005	6	15	\$0
2005	6	16	\$0
2005	6	17	\$0
2005	6	18	\$0
2005	6	19	\$0
2005	6	20	\$0
2005	6	21	\$0
2005	6	22	\$0
2005	6	23	\$0
2005	6	24	\$0
2005	6	25	\$2,702
2005	6	26	\$664
2005	6	27	\$61
2005	6	28	\$1
2005	6	29	\$1,772
2005	6	30	\$3,418
2005	7	1	\$1,740
2005	7	2	\$787
2005	7	3	\$1,025
2005	7	4	\$855
2005	7	6	\$285
2005	7	7	\$743
2005	7	8	\$0
2005	7	11	\$729
2005	7	15	\$489
2005	7	17	\$0
2005	7	18	\$109
2005	7	19	\$903
2005	7	20	\$602
2005	7	21	\$1,405
2005	7	22	\$68

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	7	23	\$395
2005	7	25	\$0
2005	7	26	\$527
2005	7	29	\$0
2005	7	30	\$168
2005	7	31	\$2,602
2005	8	1	\$2,379
2005	8	2	\$687
2005	8	3	\$880
2005	8	4	\$0
2005	8	5	\$0
2005	8	6	\$0
2005	8	7	\$2,930
2005	8	8	\$9,868
2005	8	9	\$344
2005	8	10	\$0
2005	8	11	\$1,250
2005	8	12	\$2,471
2005	8	13	\$11,141
2005	8	14	\$5,446
2005	8	15	\$1,661
2005	8	16	\$0
2005	8	18	\$0
2005	8	19	\$0
2005	8	20	\$0
2005	8	21	\$0
2005	8	26	\$0
2005	8	27	\$0
2005	8	28	\$0
2005	8	29	\$0
2005	8	30	\$0
2005	8	31	\$0
2005	9	1	\$0
2005	9	3	\$0
2005	9	5	\$0
2005	9	6	\$0
2005	9	7	\$0
2005	9	8	\$0
2005	9	9	\$0
2005	9	10	\$0
2005	9	11	\$0
2005	9	12	\$0
2005	9	13	\$5,182
2005	9	14	\$17,468

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	9	15	\$2,063
2005	9	16	\$7,062
2005	9	17	\$0
2005	9	18	\$0
2005	9	19	\$0
2005	9	20	\$0
2005	9	21	\$0
2005	9	22	\$0
2005	9	23	\$2,270
2005	9	24	\$0
2005	9	25	\$0
2005	9	26	\$0
2005	9	28	\$0
2005	9	29	\$0
2005	9	30	\$0
2005	10	1	\$0
2005	10	3	\$0
2005	10	4	\$3,237
2005	10	5	\$0
2005	10	6	\$0
2005	10	13	\$0
2005	10	16	\$0
2005	10	17	\$0
2005	10	19	\$0
2005	10	20	\$0
2005	10	21	\$0
2005	10	24	\$0
2005	10	25	\$0
2005	10	26	\$0
2005	10	29	\$0
2005	10	31	\$0
2005	11	1	\$0
2005	11	2	\$0
2005	11	8	\$0
2005	11	10	\$0
2005	11	11	\$0
2005	11	13	\$0
2005	11	17	\$0
2005	11	18	\$0
2005	11	19	\$0
2005	11	21	\$0
2005	11	22	\$0
2005	11	23	\$0
2005	11	25	\$0

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2005	11	26	\$0
2005	11	27	\$0
2005	11	28	\$0
2005	11	29	\$0
2005	11	30	\$0
2005	12	1	\$0
2005	12	2	\$0
2005	12	3	\$0
2005	12	4	\$0
2005	12	5	\$0
2005	12	6	\$0
2005	12	7	\$0
2005	12	8	\$0
2005	12	9	\$0
2005	12	10	\$0
2005	12	11	\$0
2005	12	12	\$0
2005	12	13	\$0
2005	12	14	\$0
2005	12	15	\$0
2005	12	16	\$0
2005	12	19	\$0
2005	12	20	\$0
2005	12	21	\$0
2005	12	22	\$0
2005	12	24	\$0
2005	12	25	\$0
2005	12	26	\$0
2005	12	27	\$0
2005	12	28	\$0
2006	1	1	\$0
2006	1	5	\$0
2006	1	9	\$0
2006	1	10	\$0
2006	1	11	\$0
2006	1	14	\$0
2006	1	15	\$0
2006	1	16	\$0
2006	1	17	\$0
2006	1	19	\$0
2006	1	20	\$0
2006	1	23	\$0
2006	1	26	\$0
2006	1	31	\$0

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2006	2	1	\$0
2006	2	2	\$0
2006	2	5	\$0
2006	2	6	\$93
2006	2	8	\$0
2006	2	9	\$0
2006	2	10	\$0
2006	2	14	\$0
2006	2	15	\$0
2006	2	16	\$565
2006	2	19	\$0
2006	2	20	\$0
2006	2	21	\$0
2006	2	23	\$0
2006	2	24	\$0
2006	2	25	\$0
2006	2	26	\$0
2006	2	27	\$0
2006	3	2	\$0
2006	3	3	\$0
2006	3	4	\$0
2006	3	5	\$0
2006	3	6	\$0
2006	3	7	\$0
2006	3	8	\$0
2006	3	10	\$0
2006	3	12	\$0
2006	3	13	\$0
2006	3	14	\$0
2006	3	15	\$1,220
2006	3	16	\$1,146
2006	3	17	\$0
2006	3	18	\$0
2006	3	19	\$0
2006	3	21	\$0
2006	3	22	\$0
2006	3	23	\$0
2006	3	28	\$0
2006	4	3	\$0
2006	4	4	\$0
2006	4	6	\$1,341
2006	4	7	\$884
2006	4	11	\$0
2006	4	12	\$0

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2006	4	13	\$0
2006	4	16	\$0
2006	4	19	\$0
2006	4	21	\$0
2006	5	1	\$0
2006	5	12	\$0
2006	5	13	\$0
2006	5	14	\$0
2006	5	15	\$0
2006	5	25	\$0
2006	5	26	\$0
2006	5	27	\$0
2006	5	28	\$0
2006	5	29	\$0
2006	5	30	\$0
2006	5	31	\$0
2006	6	1	\$0
2006	6	3	\$0
2006	6	4	\$0
2006	6	5	\$1,108
2006	6	6	\$0
2006	6	7	\$0
2006	6	8	\$0
2006	6	14	\$0
2006	6	15	\$0
2006	6	16	\$0
2006	6	20	\$0
2006	6	21	\$289
2006	6	22	\$0
2006	6	23	\$0
2006	6	26	\$0
2006	6	27	\$341
2006	6	28	\$0
2006	7	1	\$0
2006	7	2	\$140
2006	7	3	\$0
2006	7	11	\$0
2006	7	12	\$0
2006	7	13	\$0
2006	7	14	\$0
2006	7	15	\$268
2006	7	16	\$62
2006	7	17	\$0
2006	7	18	\$0

(1)

Year	Month	Day	Native Load Real-Time First Pass Distribution Amount during RSG MWP
2006	7	19	\$1,474
2006	7	20	\$0
2006	7	21	\$0
2006	7	23	\$0
2006	7	24	\$0
2006	7	25	\$0
2006	7	26	\$0
2006	7	27	\$0
2006	7	28	\$0
2006	7	29	\$0
2006	7	30	\$0
2006	7	31	\$0
2006	8	1	\$0
2006	8	2	\$0
2006	8	3	\$705
2006	8	4	\$0
2006	8	5	\$649
2006	8	6	\$916
2006	8	7	\$2,324
2006	8	8	\$0
2006	8	9	\$0
2006	8	10	\$0
2006	8	11	\$0
2006	8	12	\$0
2006	8	13	\$0
2006	8	14	\$0
2006	8	15	\$0
2006	8	16	\$0
2006	8	17	\$0
2006	8	18	\$0
2006	8	19	\$0
2006	8	20	\$0
2006	8	21	\$0
2006	8	22	\$0
2006	8	23	\$0
2006	8	24	\$0
2006	8	25	\$0
2006	8	26	\$0
2006	8	27	\$3,534
2006	8	28	\$0
2006	8	29	\$1,954
2006	8	30	\$0

(1)

Year	Month	Day	Native Load Real-Time RSG MWP Second Pass Distribution Uplift during RSG MWP
2005	4	2	\$0
2005	4	27	\$0
2005	6	7	\$0
2005	6	10	\$0
2005	6	26	\$56
2005	6	27	\$0
2005	6	28	\$0
2005	11	17	\$0
2005	12	19	\$0
2006	2	9	\$0
2006	3	5	\$0
2006	7	14	\$0
2006	7	25	\$0
2006	7	26	\$0
2006	7	31	\$0
2006	8	2	\$0
2006	8	3	\$0
2006	8	16	\$0



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 3**

**Witness: Counsel / Robert M. Conroy**

- Q-3. For each of the occurrences identified above, in which the Company was required to run a unit out of economic order and for which the Company received a make whole payment, please provide the following by month:
- a. the amount of fuel expense associated with the out of economic order dispatch that was included in the Company's per books fuel expense for the month.
  - b. the amount of fuel expense associated with the out of economic order dispatch that was included in the Company's fuel adjustment clause for the month.
  - c. the amount of fuel expense excluded or credited to the per books fuel expense in the Company's fuel adjustment clause for the month, if any, and the computational support used to quantify the adjustment.
  - d. the amount of make whole revenues credited to the Company's fuel adjustment clause for the month, if any.
- A-3. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:
- a. The Company does not disaggregate the requested information on its books and records.
  - b. The requested information is not available for the reason stated in the response to Question No. 2, part b.
  - c. To the extent that the unit receiving a Day Ahead RSG Make-Whole Payment or Real-Time RSG Make Whole Payment was assigned to off-system sales through the AFB process, the fuel cost was excluded from recovery through the FAC. The fuel cost excluded from the FAC for those units assigned to off-system sales through AFB for the periods which the unit received a Day-Ahead RSG Make Whole Payment or Real-Time RSG Make Whole Payment is contained in Attachment 1 and 2 to this response.
  - d. Please see the response to Question No. 1.

(1)

Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	4	10	C4	\$5,413
2005	4	10	C5	\$10,450
2005	4	17	C4	\$4,253
2005	4	17	C5	\$4,303
2005	5	1	C4	\$25
2005	5	1	C5	\$3,771
2005	5	10	BR5	\$52,306
2005	5	10	BR6	\$40,142
2005	5	11	BR6	\$1,408
2005	5	15	C4	\$8,345
2005	5	15	C5	\$10,653
2005	5	22	C4	\$9,671
2005	5	22	C5	\$14,198
2005	5	22	C6	\$6,078
2005	5	26	C6	\$224
2005	5	29	C6	\$0
2005	5	30	C4	\$12
2005	5	30	C6	\$0
2005	5	31	C5	\$3,630
2005	5	31	M3	\$805
2005	6	19	C5	\$7,437
2005	6	26	T10	\$6,863
2005	6	27	P11	\$4,769
2005	6	27	P13	\$48,649
2005	6	28	P13	\$6,259
2005	6	29	T10	\$0
2005	6	29	T5	\$0
2005	6	29	T6	\$0
2005	6	29	T7	\$0
2005	6	29	T8	\$0
2005	6	29	T9	\$0
2005	6	30	BR7	\$0
2005	6	30	P13	\$0
2005	6	30	T10	\$0
2005	6	30	T5	\$0
2005	6	30	T6	\$0
2005	6	30	T7	\$0
2005	6	30	T8	\$0
2005	6	30	T9	\$0
2005	7	2	BR1	\$0
2005	7	3	BR1	\$0
2005	7	3	TY3	\$0
2005	7	4	P13	\$10,089
2005	7	5	P13	\$11,458
2005	7	6	GR3	\$0
2005	7	11	P13	\$28,086

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	7	11	T10	\$15,269
2005	7	12	T10	\$24,081
2005	7	12	T8	\$10,605
2005	7	15	P13	\$32,376
2005	7	15	T10	\$9,903
2005	7	15	T8	\$7,699
2005	7	19	T5	\$0
2005	7	20	P13	\$0
2005	7	21	T10	\$0
2005	7	21	T5	\$0
2005	7	21	T7	\$0
2005	7	21	T8	\$0
2005	7	25	P13	\$2,798
2005	7	26	BR5	\$0
2005	7	30	P13	\$7,307
2005	7	31	P13	\$2,472
2005	8	2	BR5	\$0
2005	8	2	BR6	\$0
2005	8	2	BR7	\$0
2005	8	3	BR5	\$0
2005	8	3	BR7	\$0
2005	8	5	T10	\$1,715
2005	8	5	T8	\$1,525
2005	8	5	T9	\$1,617
2005	8	9	P13	\$931
2005	8	12	P13	\$0
2005	8	13	P13	\$0
2005	8	16	P13	\$2,616
2005	8	18	P13	\$0
2005	8	19	P13	\$7,176
2005	8	20	P13	\$0
2005	8	27	P13	\$1,441
2005	8	27	T6	\$17,695
2005	8	28	T6	\$23,846
2005	8	28	T7	\$13,798
2005	9	1	P13	\$22,169
2005	9	2	P13	\$57,556
2005	9	2	T7	\$26,415
2005	9	3	P13	\$45,676
2005	9	3	T7	\$17,164
2005	9	4	P13	\$43,652
2005	9	4	T10	\$14,604
2005	9	4	T7	\$32,525
2005	9	6	P13	\$100,451
2005	9	6	T10	\$31,021
2005	9	6	T6	\$17,577

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2005	9	6	T7	\$30,551
2005	9	6	T8	\$22,481
2005	9	6	T9	\$25,546
2005	9	7	P13	\$93,566
2005	9	8	T7	\$16,933
2005	9	10	P13	\$36,136
2005	9	12	P13	\$28,565
2005	9	13	P13	\$0
2005	9	14	T7	\$0
2005	9	15	T7	\$0
2005	9	22	BR5	\$16,606
2005	9	22	P13	\$0
2005	9	23	BR5	\$53,303
2005	9	23	BR6	\$3,070
2005	9	24	BR5	\$22,201
2005	9	24	BR6	\$0
2005	9	27	BR7	\$15,610
2005	9	28	P13	\$37,140
2005	10	3	BR6	\$0
2005	10	3	P13	\$0
2005	10	4	BR5	\$16,617
2005	10	4	BR6	\$4,089
2005	10	5	BR5	\$0
2005	10	5	BR6	\$327
2005	10	6	BR5	\$4,597
2005	10	6	BR6	\$1,317
2005	10	6	P13	\$22,709
2005	10	9	M3	\$0
2005	11	15	C4	\$0
2005	11	17	BR5	\$167,280
2005	11	18	BR5	\$29,499
2005	11	18	BR7	\$17,908
2005	11	20	C5	\$27,274
2005	12	2	BR5	\$3,873
2005	12	5	BR7	\$1,825
2005	12	8	BR5	\$45,495
2005	12	8	BR7	\$37,249
2005	12	9	BR7	\$27,371
2005	12	11	BR5	\$17,660
2005	12	11	BR7	\$15,008
2005	12	12	BR5	\$29,340
2005	12	12	BR7	\$32,636
2005	12	20	BR7	\$29,136
2006	1	13	C5	\$0
2006	1	29	C5	\$0
2006	3	15	P13	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	3	15	T8	\$0
2006	3	16	T8	\$0
2006	3	18	C4	\$0
2006	4	16	C5	\$0
2006	4	16	C6	\$0
2006	5	1	BR1	\$0
2006	5	6	M4	\$0
2006	5	13	M1	\$0
2006	5	13	T10	\$4,579
2006	5	14	C4	\$574
2006	5	21	C4	\$4,456
2006	5	27	T8	\$2,357
2006	5	28	P13	\$30,471
2006	5	28	T9	\$3,527
2006	5	29	P13	\$24,949
2006	5	30	BR5	\$16,120
2006	5	31	T9	\$484
2006	6	4	T10	\$3,053
2006	6	4	T9	\$5,980
2006	6	5	C6	\$0
2006	6	7	BR5	\$6,584
2006	6	7	BR7	\$11,406
2006	6	7	M3	\$0
2006	6	8	BR7	\$9,198
2006	6	9	BR7	\$1,352
2006	6	11	C4	\$0
2006	6	11	C5	\$0
2006	6	13	BR7	\$3,476
2006	6	14	BR6	\$6,588
2006	6	14	BR7	\$6,934
2006	6	16	P13	\$20,159
2006	6	17	P13	\$11,100
2006	6	21	BR5	\$6,508
2006	6	21	BR7	\$3,440
2006	6	21	P13	\$0
2006	6	23	BR5	\$12,206
2006	6	23	BR7	\$8,084
2006	6	25	M1	\$0
2006	6	26	BR6	\$10,841
2006	6	26	BR7	\$11,440
2006	6	26	P13	\$17,166
2006	6	28	BR6	\$3,589
2006	6	28	BR7	\$3,868
2006	6	28	P13	\$0
2006	6	29	BR7	\$6,889
2006	6	29	P13	\$10,880

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	6	30	BR6	\$6,745
2006	6	30	BR7	\$6,990
2006	6	30	P13	\$8,631
2006	7	1	BR6	\$3,797
2006	7	1	BR7	\$4,068
2006	7	2	BR6	\$187
2006	7	2	BR7	\$338
2006	7	3	BR6	\$371
2006	7	3	BR7	\$666
2006	7	5	BR6	\$682
2006	7	5	BR7	\$782
2006	7	9	BR6	\$5,401
2006	7	11	BR6	\$4,270
2006	7	12	BR6	\$15,116
2006	7	12	BR7	\$15,802
2006	7	13	BR6	\$13,528
2006	7	13	BR7	\$12,670
2006	7	14	BR6	\$5,904
2006	7	14	BR7	\$6,258
2006	7	16	BR5	\$9,128
2006	7	16	BR6	\$4,925
2006	7	16	BR7	\$5,320
2006	7	17	BR6	\$11,659
2006	7	17	BR7	\$12,607
2006	7	17	P11	\$2,391
2006	7	17	P12	\$3,852
2006	7	17	P13	\$447
2006	7	18	BR6	\$0
2006	7	18	BR7	\$0
2006	7	18	P13	\$0
2006	7	19	BR5	\$1,057
2006	7	19	P13	\$0
2006	7	20	C11	\$7,291
2006	7	20	T6	\$781
2006	7	21	P13	\$14,443
2006	7	22	BR6	\$6,628
2006	7	22	BR7	\$5,390
2006	7	24	BR6	\$5,455
2006	7	27	P13	\$4,226
2006	7	28	P13	\$9,245
2006	7	29	P13	\$20,722
2006	7	30	BR6	\$10,652
2006	7	30	P13	\$15,433
2006	7	31	BR5	\$4,752
2006	7	31	P13	\$0
2006	8	1	BR5	\$6,330

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Day-Ahead RSG MWP
2006	8	1	C11	\$6,086
2006	8	2	BR6	\$2,486
2006	8	2	BR7	\$2,707
2006	8	3	BR6	\$0
2006	8	3	BR7	\$0
2006	8	3	P13	\$0
2006	8	4	BR6	\$14,577
2006	8	4	BR7	\$10,130
2006	8	4	P13	\$4,962
2006	8	5	BR6	\$3,385
2006	8	7	BR5	\$0
2006	8	7	P13	\$460
2006	8	8	BR7	\$7,813
2006	8	8	P13	\$16,156
2006	8	8	T10	\$1,422
2006	8	8	T9	\$2,187
2006	8	9	BR5	\$3,371
2006	8	9	BR7	\$700
2006	8	10	P13	\$298
2006	8	11	BR5	\$9,754
2006	8	11	BR7	\$11,707
2006	8	11	P13	\$15,470
2006	8	14	BR7	\$8,772
2006	8	14	P13	\$5,472
2006	8	15	P13	\$3,504
2006	8	16	BR6	\$7,805
2006	8	16	BR7	\$2,200
2006	8	19	BR6	\$4,960
2006	8	19	BR7	\$4,324
2006	8	19	BR8	\$0
2006	8	19	P13	\$10,345
2006	8	19	T7	\$2,722
2006	8	29	BR6	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	4	2	BR6	\$2,168
2005	4	2	T6	\$568
2005	4	2	T7	\$862
2005	4	2	T8	\$60
2005	4	2	T9	\$214
2005	4	4	BR5	\$5,669
2005	4	4	BR6	\$32,764
2005	4	4	T10	\$10,585
2005	4	4	T8	\$10,063
2005	4	7	BR6	\$26,921
2005	4	11	BR6	\$5,013
2005	4	11	T10	\$5,765
2005	4	12	T10	\$2,289
2005	4	13	BR6	\$20,026
2005	4	13	T10	\$7,833
2005	4	13	T8	\$5,184
2005	4	14	BR5	\$14,189
2005	4	14	BR6	\$8,543
2005	4	15	BR5	\$13,166
2005	4	15	BR6	\$14,907
2005	4	15	C5	\$2,141
2005	4	15	T10	\$7,994
2005	4	15	T8	\$6,300
2005	4	16	T8	\$5,334
2005	4	19	T10	\$7,743
2005	4	23	T10	\$3,802
2005	4	23	T8	\$4,182
2005	4	24	T10	\$3,790
2005	4	24	T8	\$3,333
2005	4	25	BR5	\$6,137
2005	4	25	BR6	\$923
2005	4	25	T10	\$1,036
2005	4	25	T7	\$1,038
2005	4	26	T10	\$6,488
2005	4	26	T8	\$6,430
2005	4	27	T10	\$5,910
2005	4	27	T8	\$4,076
2005	5	10	BR6	\$7,266
2005	5	11	BR5	\$18,896
2005	5	11	BR6	\$15,265
2005	5	12	BR5	\$17,575
2005	5	12	BR6	\$12,357
2005	5	13	BR5	\$19,923
2005	5	13	BR6	\$16,693
2005	5	13	BR7	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	5	14	BR6	\$38,274
2005	5	16	BR6	\$58,850
2005	5	17	BR7	\$55,870
2005	5	18	BR5	\$35,086
2005	5	18	BR7	\$44,520
2005	5	19	BR5	\$63,901
2005	5	19	BR7	\$43,420
2005	5	20	BR5	\$19,512
2005	5	20	BR7	\$54,982
2005	5	23	BR5	\$75,347
2005	5	23	BR6	\$59,959
2005	5	23	BR7	\$64,683
2005	5	24	BR5	\$84,736
2005	5	24	BR6	\$58,662
2005	5	24	C6	\$174
2005	5	25	BR5	\$90,076
2005	5	25	BR6	\$65,303
2005	5	26	BR5	\$93,152
2005	5	26	BR6	\$71,891
2005	5	27	BR5	\$62,623
2005	5	27	BR6	\$61,395
2005	5	28	BR6	\$41,336
2005	5	28	C6	\$0
2005	5	29	BR6	\$21,673
2005	5	29	C4	\$387
2005	5	30	BR6	\$16,135
2005	5	31	BR5	\$88,141
2005	5	31	BR6	\$62,968
2005	5	31	BR7	\$3,448
2005	6	1	BR6	\$60,648
2005	6	2	BR5	\$17,367
2005	6	2	BR6	\$50,371
2005	6	3	BR6	\$67,974
2005	6	4	BR5	\$76,023
2005	6	4	BR6	\$85,802
2005	6	5	BR5	\$84,469
2005	6	5	BR6	\$54,668
2005	6	5	T10	\$16,692
2005	6	5	T8	\$15,850
2005	6	6	BR5	\$26,215
2005	6	6	BR6	\$14,037
2005	6	6	BR7	\$10,251
2005	6	7	BR5	\$18,790
2005	6	7	BR6	\$14,298
2005	6	7	BR7	\$24,191

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	6	7	T10	\$6,362
2005	6	7	T8	\$1,524
2005	6	8	BR5	\$64,571
2005	6	8	BR6	\$18,308
2005	6	8	BR7	\$20,975
2005	6	8	T10	\$137
2005	6	8	T7	\$137
2005	6	8	T8	\$835
2005	6	8	T9	\$1,724
2005	6	9	BR5	\$44,945
2005	6	9	BR6	\$22,804
2005	6	9	BR7	\$14,364
2005	6	9	T10	\$5,875
2005	6	9	T5	\$1,122
2005	6	9	T6	\$2,918
2005	6	9	T7	\$1,451
2005	6	9	T8	\$5,876
2005	6	9	T9	\$3,698
2005	6	10	BR5	\$24,013
2005	6	10	BR6	\$17,328
2005	6	11	BR5	\$51,411
2005	6	11	BR6	\$37,810
2005	6	11	BR7	\$58,480
2005	6	11	T10	\$12,154
2005	6	11	T5	\$3,509
2005	6	11	T6	\$7,565
2005	6	11	T7	\$8,133
2005	6	11	T8	\$10,663
2005	6	11	T9	\$5,427
2005	6	12	BR7	\$50,448
2005	6	13	BR5	\$16,741
2005	6	13	BR6	\$25,872
2005	6	13	BR7	\$17,663
2005	6	14	BR5	\$23,040
2005	6	14	BR6	\$5,367
2005	6	14	BR7	\$0
2005	6	15	BR5	\$17,703
2005	6	15	BR6	\$5,042
2005	6	15	BR7	\$998
2005	6	16	BR5	\$58,365
2005	6	16	BR6	\$32,225
2005	6	16	BR7	\$37,908
2005	6	17	BR5	\$48,921
2005	6	17	BR6	\$32,895
2005	6	18	BR5	\$35,188

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	6	18	BR6	\$53,247
2005	6	19	BR6	\$45,728
2005	6	20	BR5	\$91,011
2005	6	20	BR6	\$68,180
2005	6	20	BR7	\$21,964
2005	6	21	BR5	\$73,770
2005	6	21	BR6	\$62,109
2005	6	21	BR7	\$53,756
2005	6	22	BR5	\$36,999
2005	6	22	BR6	\$39,138
2005	6	22	BR7	\$34,463
2005	6	23	BR6	\$38,129
2005	6	23	BR7	\$39,893
2005	6	24	BR5	\$87,562
2005	6	24	BR6	\$61,404
2005	6	24	BR7	\$54,029
2005	6	24	T10	\$8,468
2005	6	24	T5	\$12,588
2005	6	24	T6	\$24,804
2005	6	24	T7	\$30,470
2005	6	24	T8	\$5,798
2005	6	25	BR5	\$21,517
2005	6	25	BR6	\$17,402
2005	6	25	BR7	\$16,195
2005	6	25	T10	\$0
2005	6	25	T8	\$0
2005	6	26	BR6	\$48,967
2005	6	26	BR7	\$49,904
2005	6	26	C11	\$4,377
2005	6	26	P13	\$58,656
2005	6	26	T10	\$4,719
2005	6	26	T7	\$6,650
2005	6	26	T8	\$11,505
2005	6	26	T9	\$6,863
2005	6	27	BR5	\$58,866
2005	6	27	BR6	\$37,504
2005	6	27	BR7	\$37,178
2005	6	27	C4	\$603
2005	6	27	P11	\$1,345
2005	6	27	P13	\$12,042
2005	6	27	T10	\$13,096
2005	6	27	T5	\$6,271
2005	6	27	T6	\$10,204
2005	6	27	T7	\$3,738
2005	6	27	T8	\$8,991

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	6	27	T9	\$8,671
2005	6	28	BR5	\$6,847
2005	6	28	BR6	\$2,460
2005	6	28	P13	\$16,359
2005	6	28	T10	\$4,675
2005	6	28	T8	\$5,862
2005	6	28	T9	\$6,009
2005	6	29	BR5	\$33,542
2005	6	29	P13	\$13,048
2005	6	29	T10	\$597
2005	6	29	T8	\$596
2005	6	29	T9	\$663
2005	6	30	BR5	\$7,705
2005	6	30	BR7	\$10,626
2005	6	30	P13	\$0
2005	6	30	T10	\$17,031
2005	6	30	T8	\$69
2005	7	1	BR7	\$16,047
2005	7	1	P13	\$10,397
2005	7	1	T10	\$8,183
2005	7	1	T7	\$1,486
2005	7	1	T8	\$4,802
2005	7	1	T9	\$4,120
2005	7	2	BR7	\$27,499
2005	7	2	P13	\$26,964
2005	7	3	BR7	\$36,158
2005	7	3	P13	\$106,313
2005	7	4	BR7	\$22,693
2005	7	4	P13	\$5,749
2005	7	5	P13	\$1,873
2005	7	6	M2	\$0
2005	7	6	P13	\$16,988
2005	7	7	P13	\$20,112
2005	7	11	BR5	\$21,966
2005	7	11	BR7	\$4,862
2005	7	15	P13	\$27,024
2005	7	15	T8	\$3,310
2005	7	17	T10	\$3,410
2005	7	18	BR5	\$20,101
2005	7	18	BR6	\$16,513
2005	7	18	BR7	\$13,221
2005	7	18	P13	\$19,208
2005	7	18	T10	\$3,485
2005	7	18	T5	\$348
2005	7	18	T8	\$3,488

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	7	19	BR6	\$2,829
2005	7	19	T10	\$3,071
2005	7	19	T9	\$2,173
2005	7	20	BR5	\$29,050
2005	7	20	BR6	\$10,684
2005	7	20	BR7	\$12,104
2005	7	20	P13	\$10,188
2005	7	20	T6	\$668
2005	7	20	T9	\$1,600
2005	7	21	BR5	\$11,874
2005	7	21	BR6	\$1,150
2005	7	21	BR7	\$403
2005	7	21	T8	\$0
2005	7	22	BR5	\$18,861
2005	7	22	BR7	\$5,428
2005	7	22	P13	\$3,939
2005	7	22	T10	\$648
2005	7	22	T8	\$3,187
2005	7	22	T9	\$1,360
2005	7	23	P13	\$5,848
2005	7	25	BR5	\$16,697
2005	7	25	BR6	\$6,021
2005	7	25	BR7	\$4,597
2005	7	25	T10	\$5,729
2005	7	25	T8	\$4,893
2005	7	25	T9	\$0
2005	7	26	BR5	\$0
2005	7	26	BR7	\$1,149
2005	7	29	P13	\$5,971
2005	7	30	M2	\$0
2005	7	30	P13	\$2,115
2005	7	31	P13	\$94
2005	7	31	T10	\$0
2005	7	31	T8	\$0
2005	8	1	P13	\$11,250
2005	8	1	T10	\$1,951
2005	8	1	T8	\$1,708
2005	8	1	T9	\$1,543
2005	8	2	BR5	\$2,652
2005	8	2	BR7	\$0
2005	8	2	P11	\$0
2005	8	2	P12	\$0
2005	8	2	P13	\$2,435
2005	8	2	T10	\$0
2005	8	2	T7	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	8	2	T8	\$0
2005	8	2	T9	\$0
2005	8	3	BR5	\$15,160
2005	8	3	BR6	\$2,021
2005	8	3	BR7	\$1,280
2005	8	3	P11	\$0
2005	8	3	P12	\$0
2005	8	3	P13	\$1,058
2005	8	3	T10	\$990
2005	8	3	T5	\$4,469
2005	8	4	BR5	\$18,849
2005	8	4	P13	\$207
2005	8	5	BR5	\$42,682
2005	8	5	T10	\$85
2005	8	5	T8	\$2,219
2005	8	5	T9	\$1,872
2005	8	6	T10	\$21,515
2005	8	6	T8	\$16,152
2005	8	6	T9	\$14,116
2005	8	7	P13	\$54,550
2005	8	7	T10	\$24,982
2005	8	7	T8	\$14,922
2005	8	7	T9	\$11,431
2005	8	8	P13	\$0
2005	8	9	BR5	\$35,654
2005	8	9	BR7	\$13,594
2005	8	9	P13	\$17,343
2005	8	9	T10	\$2,798
2005	8	9	T8	\$1,432
2005	8	9	T9	\$1,435
2005	8	10	BR7	\$1,246
2005	8	10	P13	\$19,079
2005	8	10	T10	\$3,228
2005	8	10	T8	\$3,211
2005	8	11	BR5	\$1,542
2005	8	11	BR6	\$0
2005	8	11	BR7	\$0
2005	8	11	P13	\$13,487
2005	8	12	BR6	\$0
2005	8	12	BR7	\$0
2005	8	12	P11	\$0
2005	8	12	P12	\$0
2005	8	12	P13	\$25,353
2005	8	13	BR6	\$2,381
2005	8	13	P13	\$46,954

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	8	13	T10	\$1,831
2005	8	13	T7	\$209
2005	8	14	BR5	\$25,396
2005	8	14	BR7	\$8,778
2005	8	14	P13	\$8,503
2005	8	14	T10	\$0
2005	8	15	BR5	\$4,945
2005	8	15	BR7	\$6,100
2005	8	15	P13	\$7,934
2005	8	16	P13	\$18,305
2005	8	18	P13	\$14,657
2005	8	19	P13	\$4,074
2005	8	21	P13	\$47,479
2005	8	25	P12	\$0
2005	8	26	BR6	\$67,573
2005	8	26	P13	\$69,422
2005	8	26	T6	\$40,809
2005	8	26	T7	\$30,041
2005	8	27	BR6	\$66,850
2005	8	27	T6	\$15,574
2005	8	28	BR5	\$106,322
2005	8	28	T6	\$10,806
2005	8	28	T7	\$21,531
2005	8	29	T6	\$10,330
2005	8	29	T7	\$14,190
2005	8	30	P13	\$133,804
2005	8	31	T10	\$57,859
2005	8	31	T7	\$39,694
2005	9	1	P13	\$18,722
2005	9	2	P13	\$4,631
2005	9	3	P13	\$40,374
2005	9	3	T7	\$4,665
2005	9	5	T10	\$21,098
2005	9	5	T7	\$19,658
2005	9	6	BR5	\$45,407
2005	9	6	BR6	\$57,899
2005	9	6	BR7	\$26,920
2005	9	6	T10	\$17,284
2005	9	6	T7	\$17,303
2005	9	6	T8	\$11,915
2005	9	6	T9	\$24,280
2005	9	7	T8	\$43,751
2005	9	7	T9	\$43,523
2005	9	8	T10	\$44,795
2005	9	8	T7	\$28,461

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	9	9	P13	\$78,715
2005	9	9	T10	\$33,038
2005	9	9	T7	\$35,417
2005	9	9	T8	\$13,738
2005	9	10	BR7	\$48,468
2005	9	10	P13	\$75,150
2005	9	10	T10	\$12,126
2005	9	10	T7	\$15,014
2005	9	11	T7	\$44,877
2005	9	11	T9	\$45,315
2005	9	12	BR6	\$36,367
2005	9	12	P13	\$24,160
2005	9	12	T6	\$935
2005	9	12	T7	\$9,373
2005	9	12	T8	\$4,336
2005	9	12	T9	\$8,643
2005	9	13	BR6	\$30,359
2005	9	13	P13	\$56,599
2005	9	14	BR6	\$0
2005	9	14	BR7	\$0
2005	9	14	P13	\$20,429
2005	9	14	T7	\$6,533
2005	9	14	T8	\$0
2005	9	15	BR6	\$0
2005	9	15	T7	\$0
2005	9	15	T8	\$0
2005	9	16	BR6	\$18,343
2005	9	16	T6	\$0
2005	9	16	T7	\$0
2005	9	18	BR6	\$103,335
2005	9	19	BR6	\$56,228
2005	9	19	BR7	\$68,682
2005	9	19	T9	\$15,247
2005	9	20	BR5	\$124,792
2005	9	20	BR6	\$65,333
2005	9	20	BR7	\$10,925
2005	9	20	T8	\$20,728
2005	9	21	BR5	\$63,519
2005	9	21	BR6	\$3,761
2005	9	21	P13	\$26,065
2005	9	21	T8	\$6,327
2005	9	22	BR5	\$48,051
2005	9	23	BR5	\$2,908
2005	9	23	BR6	\$906
2005	9	23	T10	\$4,573

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	9	23	T6	\$2,753
2005	9	23	T8	\$7,517
2005	9	23	T9	\$7,650
2005	9	24	BR5	\$40,456
2005	9	24	T8	\$134
2005	9	25	BR5	\$112,909
2005	9	25	BR6	\$32,341
2005	9	25	T8	\$18,586
2005	9	25	T9	\$16,862
2005	9	26	BR5	\$3,163
2005	9	26	BR7	\$64,897
2005	9	26	T8	\$79,088
2005	9	26	T9	\$77,600
2005	9	28	BR6	\$72,636
2005	9	28	P13	\$58,334
2005	9	29	P13	\$69,681
2005	10	3	P13	\$35,947
2005	10	3	T8	\$7,763
2005	10	4	P11	\$1,658
2005	10	4	P13	\$20,481
2005	10	4	T10	\$16,090
2005	10	4	T8	\$12,957
2005	10	5	BR5	\$0
2005	10	5	P13	\$27,908
2005	10	5	T10	\$9,512
2005	10	5	T8	\$9,365
2005	10	6	BR6	\$12,868
2005	10	6	P13	\$23,970
2005	10	13	T10	\$19,493
2005	10	13	T8	\$19,851
2005	10	16	T8	\$16,598
2005	10	17	T10	\$9,760
2005	10	19	BR5	\$8,199
2005	10	20	T10	\$11,279
2005	10	20	T8	\$10,464
2005	10	24	T10	\$6,235
2005	10	24	T8	\$17,456
2005	10	25	BR5	\$65,520
2005	10	25	BR6	\$19,541
2005	10	25	P13	\$20,734
2005	10	25	T10	\$20,283
2005	10	25	T8	\$19,323
2005	10	25	T9	\$4,834
2005	10	29	T10	\$31,144
2005	10	29	T9	\$17,368

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	10	31	BR7	\$62,812
2005	10	31	P13	\$60,462
2005	11	1	BR5	\$133,348
2005	11	1	P13	\$40,572
2005	11	2	BR5	\$47,622
2005	11	8	P13	\$83,072
2005	11	10	P13	\$35,986
2005	11	11	BR5	\$18,337
2005	11	17	BR5	\$20,485
2005	11	17	BR7	\$6,622
2005	11	17	T10	\$1,114
2005	11	18	BR5	\$97,585
2005	11	18	BR7	\$19,339
2005	11	21	BR5	\$55,478
2005	11	21	BR7	\$13,894
2005	11	22	BR5	\$19,618
2005	11	22	BR7	\$26,326
2005	11	23	BR5	\$137,393
2005	11	23	BR7	\$78,278
2005	11	23	T10	\$34,595
2005	11	23	T6	\$3,493
2005	11	23	T7	\$4,997
2005	11	23	T8	\$237
2005	11	23	T9	\$26,511
2005	11	25	BR7	\$109,680
2005	11	26	BR7	\$84,838
2005	11	27	BR7	\$94,844
2005	11	28	BR7	\$12,534
2005	11	29	BR7	\$67,396
2005	11	30	BR5	\$91,476
2005	11	30	BR7	\$98,545
2005	11	30	P13	\$24,041
2005	12	1	BR5	\$161,281
2005	12	1	BR7	\$102,440
2005	12	1	P13	\$60,352
2005	12	1	T8	\$13,115
2005	12	1	T9	\$9,331
2005	12	2	BR7	\$43,541
2005	12	3	BR7	\$5,156
2005	12	4	BR7	\$26,591
2005	12	5	BR5	\$22,264
2005	12	5	BR7	\$7,529
2005	12	5	T10	\$4,805
2005	12	5	T8	\$4,917
2005	12	6	BR5	\$82,521

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	12	6	BR7	\$52,271
2005	12	6	T10	\$5,108
2005	12	6	T8	\$4,822
2005	12	7	BR5	\$44,595
2005	12	7	BR7	\$39,362
2005	12	7	T10	\$4,372
2005	12	7	T8	\$2,861
2005	12	7	T9	\$5,646
2005	12	8	BR5	\$83,731
2005	12	8	BR7	\$38,166
2005	12	8	T10	\$92,736
2005	12	8	T8	\$97,845
2005	12	8	T9	\$30,776
2005	12	9	BR5	\$91,815
2005	12	9	BR7	\$33,022
2005	12	9	T10	\$43,268
2005	12	9	T8	\$43,312
2005	12	9	T9	\$38,732
2005	12	10	BR5	\$48,500
2005	12	10	BR7	\$39,072
2005	12	10	T10	\$8,320
2005	12	10	T8	\$9,390
2005	12	10	T9	\$6,995
2005	12	11	P13	\$54,754
2005	12	11	T10	\$31,972
2005	12	11	T8	\$29,658
2005	12	11	T9	\$27,353
2005	12	12	BR5	\$15,550
2005	12	12	BR7	\$6,630
2005	12	12	T8	\$7,170
2005	12	13	BR5	\$28,431
2005	12	13	BR7	\$19,798
2005	12	13	T10	\$15,386
2005	12	13	T8	\$24,622
2005	12	13	T9	\$14,941
2005	12	14	P13	\$29,551
2005	12	14	T10	\$86,541
2005	12	14	T6	\$14,708
2005	12	14	T7	\$12,759
2005	12	14	T8	\$88,900
2005	12	14	T9	\$33,137
2005	12	15	T10	\$15,085
2005	12	15	T8	\$15,798
2005	12	16	T10	\$14,632
2005	12	16	T8	\$9,762

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2005	12	16	T9	\$10,118
2005	12	19	BR5	\$30,251
2005	12	19	BR7	\$86,415
2005	12	20	BR5	\$4,032
2005	12	21	BR5	\$74,969
2005	12	21	BR7	\$98,482
2005	12	21	T10	\$18,962
2005	12	21	T8	\$29,638
2005	12	22	BR5	\$60,336
2005	12	22	BR7	\$104,243
2006	1	5	BR5	\$26,801
2006	1	5	BR6	\$20,334
2006	1	5	BR7	\$18,742
2006	1	17	BR6	\$14,869
2006	1	19	T6	\$9,426
2006	1	20	T10	\$8,455
2006	1	20	T8	\$7,558
2006	1	23	T10	\$6,165
2006	1	23	T8	\$5,940
2006	1	26	T10	\$2,807
2006	1	26	T8	\$3,371
2006	1	26	T9	\$2,267
2006	1	31	T10	\$7,096
2006	1	31	T8	\$6,775
2006	2	1	T10	\$4,993
2006	2	1	T8	\$5,418
2006	2	2	T8	\$9,821
2006	2	6	P13	\$0
2006	2	9	T10	\$10,756
2006	2	9	T8	\$10,731
2006	2	9	T9	\$3,695
2006	2	10	T10	\$7,322
2006	2	10	T8	\$7,107
2006	2	16	T8	\$0
2006	2	19	BR5	\$25,250
2006	2	19	BR6	\$11,590
2006	2	19	BR7	\$4,442
2006	2	19	T7	\$73
2006	2	19	T8	\$733
2006	2	19	T9	\$807
2006	2	20	T8	\$5,029
2006	2	21	T7	\$3,551
2006	2	21	T8	\$5,873
2006	2	24	T7	\$8,688
2006	2	24	T8	\$10,351

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	2	26	T7	\$10,633
2006	2	26	T8	\$9,650
2006	3	2	T10	\$16,409
2006	3	2	T7	\$14,237
2006	3	2	T9	\$17,175
2006	3	3	BR5	\$22,151
2006	3	3	BR6	\$16,622
2006	3	3	BR7	\$15,168
2006	3	3	T9	\$537
2006	3	4	T9	\$3,031
2006	3	5	T10	\$8,327
2006	3	5	T8	\$4,702
2006	3	5	T9	\$4,831
2006	3	6	T10	\$5,483
2006	3	7	BR5	\$7,473
2006	3	7	BR6	\$3,159
2006	3	7	BR7	\$3,216
2006	3	10	P13	\$69,112
2006	3	12	T6	\$4,618
2006	3	12	T8	\$5,369
2006	3	14	BR5	\$5,868
2006	3	14	BR6	\$498
2006	3	15	P13	\$0
2006	3	16	P13	\$0
2006	3	16	T8	\$0
2006	3	17	BR5	\$9,711
2006	3	22	BR5	\$4,414
2006	3	22	BR6	\$1,806
2006	3	22	BR7	\$823
2006	3	22	T6	\$216
2006	3	22	T8	\$508
2006	4	6	T6	\$0
2006	4	6	T8	\$0
2006	4	6	T9	\$0
2006	4	7	T10	\$4,034
2006	4	7	T6	\$3,511
2006	4	11	P13	\$13,259
2006	4	12	P13	\$37,298
2006	4	13	P13	\$53,543
2006	4	19	P13	\$44,173
2006	4	21	T10	\$12,551
2006	4	21	T7	\$127
2006	4	21	T8	\$12,033
2006	4	21	T9	\$9,703
2006	5	1	T10	\$6,379

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	5	1	T8	\$10,507
2006	5	1	T9	\$10,309
2006	5	12	T10	\$36,985
2006	5	12	T8	\$35,133
2006	5	15	T10	\$5,568
2006	5	15	T8	\$5,257
2006	5	25	T10	\$1,318
2006	5	26	BR5	\$17,695
2006	5	27	BR7	\$6,081
2006	5	27	T8	\$1,547
2006	5	28	P13	\$6,475
2006	5	29	BR5	\$6,392
2006	5	29	T10	\$1,208
2006	5	29	T8	\$1,957
2006	5	29	T9	\$824
2006	5	30	BR5	\$20,039
2006	5	30	BR7	\$4,598
2006	5	30	P13	\$6,432
2006	5	30	T5	\$1,423
2006	5	30	T6	\$1,423
2006	5	30	T7	\$1,836
2006	5	30	T8	\$181
2006	6	5	BR11	\$0
2006	6	5	BR8	\$0
2006	6	5	T10	\$0
2006	6	7	BR5	\$13,273
2006	6	7	BR7	\$7,654
2006	6	7	P13	\$12,607
2006	6	7	T8	\$4,266
2006	6	8	BR7	\$9,454
2006	6	14	BR6	\$10,824
2006	6	14	BR7	\$23,478
2006	6	16	BR7	\$3,823
2006	6	16	P13	\$3,633
2006	6	16	T8	\$2,152
2006	6	21	T8	\$2,176
2006	6	22	BR5	\$1,332
2006	6	22	BR6	\$4,352
2006	6	22	C11	\$15,326
2006	6	22	P11	\$1,472
2006	6	22	P12	\$2,985
2006	6	22	P13	\$9,050
2006	6	22	T10	\$6,416
2006	6	22	T7	\$2,144
2006	6	22	T8	\$6,488

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	6	22	T9	\$2,310
2006	6	23	BR5	\$9,009
2006	6	23	P13	\$35,046
2006	6	26	BR6	\$3,435
2006	6	26	BR7	\$354
2006	6	26	P13	\$2,446
2006	6	27	BR7	\$4,250
2006	6	27	P13	\$0
2006	6	27	T10	\$0
2006	6	27	T8	\$0
2006	6	28	P13	\$10,152
2006	7	1	BR7	\$1,667
2006	7	1	T8	\$7,822
2006	7	2	BR6	\$1,945
2006	7	2	BR7	\$0
2006	7	2	T8	\$57
2006	7	11	BR6	\$9,222
2006	7	11	T10	\$6,303
2006	7	11	T8	\$5,354
2006	7	12	BR6	\$6,636
2006	7	12	BR7	\$1,312
2006	7	13	BR7	\$4,689
2006	7	13	T7	\$4,766
2006	7	13	T8	\$3,115
2006	7	14	BR6	\$3,223
2006	7	14	BR7	\$3,384
2006	7	14	P13	\$7,316
2006	7	15	BR6	\$1,028
2006	7	15	P13	\$8,890
2006	7	15	T10	\$3,032
2006	7	15	T8	\$8,087
2006	7	16	BR5	\$1,060
2006	7	16	P13	\$10,367
2006	7	16	T10	\$5,614
2006	7	16	T7	\$4,649
2006	7	16	T8	\$6,061
2006	7	16	T9	\$0
2006	7	17	BR5	\$23,888
2006	7	17	P11	\$9,775
2006	7	17	P12	\$11,789
2006	7	17	P13	\$10,426
2006	7	17	T10	\$4,286
2006	7	17	T5	\$0
2006	7	17	T6	\$0
2006	7	17	T7	\$4,281

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	7	17	T8	\$5,540
2006	7	17	T9	\$4,473
2006	7	18	BR6	\$325
2006	7	18	BR7	\$408
2006	7	18	P13	\$0
2006	7	19	BR6	\$2,168
2006	7	19	BR7	\$3,251
2006	7	19	P13	\$5,001
2006	7	19	T10	\$0
2006	7	19	T8	\$4,787
2006	7	19	T9	\$0
2006	7	20	BR5	\$14,686
2006	7	20	BR6	\$9,140
2006	7	20	BR7	\$11,113
2006	7	20	C11	\$1,064
2006	7	20	T10	\$5,722
2006	7	20	T8	\$120
2006	7	20	T9	\$666
2006	7	21	BR6	\$8,873
2006	7	21	BR7	\$9,318
2006	7	21	P13	\$16,335
2006	7	21	T10	\$5,654
2006	7	21	T8	\$6,949
2006	7	21	T9	\$5,191
2006	7	24	BR5	\$16,840
2006	7	24	BR7	\$14,560
2006	7	24	T10	\$1,530
2006	7	24	T7	\$0
2006	7	24	T8	\$4,365
2006	7	24	T9	\$1,929
2006	7	25	BR6	\$17,943
2006	7	25	BR7	\$16,679
2006	7	25	T10	\$5,964
2006	7	25	T7	\$4,557
2006	7	25	T8	\$6,802
2006	7	25	T9	\$5,529
2006	7	26	BR6	\$9,524
2006	7	26	T10	\$9,690
2006	7	26	T7	\$7,783
2006	7	26	T8	\$13,079
2006	7	26	T9	\$10,592
2006	7	27	BR6	\$8,138
2006	7	27	BR7	\$2,062
2006	7	27	P13	\$4,329
2006	7	27	T10	\$2,739

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	7	27	T7	\$340
2006	7	27	T8	\$2,893
2006	7	27	T9	\$1,347
2006	7	28	BR6	\$30,818
2006	7	28	BR7	\$9,512
2006	7	28	P13	\$5,210
2006	7	28	T10	\$18,713
2006	7	28	T7	\$16,942
2006	7	28	T8	\$15,607
2006	7	28	T9	\$19,521
2006	7	29	T10	\$8,128
2006	7	29	T6	\$3,461
2006	7	29	T7	\$3,525
2006	7	29	T9	\$5,490
2006	7	30	BR6	\$9,412
2006	7	30	BR7	\$19,409
2006	7	30	T10	\$7,295
2006	7	30	T7	\$4,996
2006	7	30	T8	\$16,762
2006	7	30	T9	\$2,404
2006	7	31	BR5	\$22,223
2006	7	31	BR7	\$0
2006	7	31	P13	\$6,781
2006	7	31	T10	\$5,449
2006	7	31	T6	\$3,422
2006	7	31	T7	\$4,316
2006	7	31	T9	\$4,307
2006	8	1	BR5	\$39,195
2006	8	1	BR6	\$6,810
2006	8	1	BR7	\$15,378
2006	8	1	P13	\$6,571
2006	8	1	T10	\$9,298
2006	8	1	T6	\$2,207
2006	8	1	T7	\$5,150
2006	8	1	T8	\$8,316
2006	8	1	T9	\$7,015
2006	8	2	BR5	\$4,171
2006	8	2	C11	\$3,138
2006	8	2	P13	\$956
2006	8	2	T10	\$0
2006	8	3	BR5	\$0
2006	8	3	BR6	\$0
2006	8	3	BR7	\$0
2006	8	3	T6	\$0
2006	8	3	T8	\$0

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Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	8	3	T9	\$0
2006	8	4	BR5	\$32,877
2006	8	4	BR6	\$13,801
2006	8	4	BR7	\$1,193
2006	8	4	P13	\$21,178
2006	8	4	T10	\$12,116
2006	8	4	T7	\$7,041
2006	8	4	T8	\$10,907
2006	8	4	T9	\$9,159
2006	8	5	P13	\$6,979
2006	8	5	T6	\$0
2006	8	5	T7	\$0
2006	8	5	T9	\$0
2006	8	6	BR10	\$0
2006	8	6	T10	\$0
2006	8	6	T6	\$0
2006	8	6	T7	\$0
2006	8	6	T8	\$0
2006	8	6	T9	\$0
2006	8	7	BR5	\$5,712
2006	8	7	BR6	\$2,215
2006	8	7	BR7	\$2,310
2006	8	7	P11	\$2,878
2006	8	7	P13	\$592
2006	8	7	T10	\$0
2006	8	7	T7	\$0
2006	8	7	T8	\$0
2006	8	7	T9	\$0
2006	8	8	BR6	\$7,227
2006	8	8	BR7	\$9,098
2006	8	8	P13	\$4,386
2006	8	8	T10	\$13,009
2006	8	8	T7	\$1,751
2006	8	8	T8	\$600
2006	8	8	T9	\$8,729
2006	8	9	BR5	\$18,287
2006	8	9	BR6	\$4,859
2006	8	9	BR7	\$5,682
2006	8	9	C11	\$15,299
2006	8	9	P11	\$18,678
2006	8	9	T7	\$3,129
2006	8	10	P13	\$10,175
2006	8	10	T9	\$7,362
2006	8	11	P13	\$10,827
2006	8	14	BR6	\$877

(1)

Year	Month	Day	Generating Unit	Fuel Cost for Off-System Sales Excluded from FAC when receiving Real-Time RSG MWP
2006	8	14	BR7	\$2,035
2006	8	14	P13	\$1,707
2006	8	15	BR7	\$2,738
2006	8	15	T7	\$3,907
2006	8	16	T10	\$7,607
2006	8	16	T7	\$6,771
2006	8	17	BR6	\$6,535
2006	8	17	BR7	\$12,670
2006	8	17	P13	\$9,904
2006	8	17	T10	\$2,967
2006	8	17	T7	\$2,194
2006	8	17	T9	\$2,438
2006	8	18	BR6	\$9,544
2006	8	18	T10	\$1,490
2006	8	18	T7	\$1,411
2006	8	18	T9	\$285
2006	8	19	BR6	\$3,994
2006	8	19	BR7	\$5,262
2006	8	19	BR8	\$0
2006	8	19	P13	\$7,101
2006	8	19	T7	\$7,445
2006	8	21	BR6	\$5,144
2006	8	21	BR7	\$10,112
2006	8	21	T10	\$2,824
2006	8	21	T7	\$7,464
2006	8	25	BR6	\$1,440
2006	8	27	BR6	\$1,958
2006	8	27	C11	\$4,514
2006	8	27	P13	\$86
2006	8	27	T7	\$0
2006	8	27	T9	\$0
2006	8	28	BR6	\$9,612
2006	8	28	BR7	\$8,961
2006	8	28	P13	\$6,856
2006	8	28	T6	\$279
2006	8	28	T7	\$559
2006	8	28	T9	\$560
2006	8	29	T7	\$0
2006	8	29	T9	\$0



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 4**

**Witness: Counsel / Robert M. Conroy**

- Q-4. If the response to question (3) above is that the Company did not include the cost of such generation (ordered by MISO to be run out of economic dispatch order) in the fuel adjustment clause calculation, please explain why such costs were not included and show a calculation performed by the Company for each month during the two year review period demonstrating the such costs were removed from the fuel clause calculation for the month.
- A-4. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without wavier of its objections, the Company provides the following response:

As stated in the response to Question No. 1, the Company continued to use the AFB system for stacking resources for FAC purposes. To the extent that resources were stacked to native load, the fuel cost was included in the FAC.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 5**

**Witness: Counsel / Robert M. Conroy**

- Q-5. If the response to question (3) above is that the Company did not include make whole revenues as a credit to fuel cost in the calculation of the fuel adjustment clause, please provide a detailed explanation for not including these revenues.
- A-5. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without wavier of its objections, the Company provides the following response:

Including the sum of Make Whole Payments and Make Whole Distributions or the net Make Whole Amounts as expenses or revenues in the calculation of the fuel adjustment clause would violate a number of sound and fundamental rate-making principles. For example, the Commission has long held that it is improper to consider changes to ratemaking components in isolation. The RSG Make Whole Amounts are inextricably intertwined with the rest of the MISO-related costs and benefits. To require the Companies to pass along one type of revenue without consideration of the other Day-2 MISO related revenues and expenses would clearly violate the Commission's prohibition against single issue ratemaking.

Further, in response to an earlier proposal by the Companies to separately track all MISO Day-2-related revenues and expense, the KIUC objected to a more balanced mechanism as single issue ratemaking. In its brief in Case No. 2004-00459, the KIUC stated "It is inequitable and counter to Commission policy to allow the recovery of one item without reference to every other item."<sup>1</sup> In response to KIUC's opposition, including the argument that the Commission lacked the statutory authority to engage in single-issue ratemaking on April 15, 2005, the Commission entered an order dismissing the Company's application in

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<sup>1</sup> *In the Matter of the Application of Louisville Gas and Electric Company for Approval of New Tariffs Containing a Mechanism for the Pass-Through of MISO-Related Revenues and Costs Not Already Included in Existing Base Rates, and In the Matter of the Application of Kentucky Utilities Company for Approval of New Tariffs Containing a Mechanism for the Pass-Through of MISO-Related Revenues and Costs Not Already Included in Existing Base Rates, Case Nos. 2004-00459 and 2004-00460, KIUC Brief at 5 (Jan. 21, 2005).*

Case No. 2004-00459. The Company believes that KIUC's contention that only one of the MISO Day 2 related revenue components should be considered in the Company's FAC is completely inconsistent with the KIUC's position in Case No. 2004-00459.

The Commission has also consistently found that the fuel clause regulation narrowly defines what should flow through the fuel clause. The RSG Amounts have no direct relationship to the Companies' fuel costs. In addition, the cost of fuel included in the calculation of the fuel clause was also reasonable and prudent. During the two-year review period, LG&E's units were dispatched by and on the basis of MISO's FERC-approved tariff which mandated security-constrained economic dispatch of generating units in and for the MISO footprint. As matter of federal law, LG&E was required to comply with MISO's tariffs and directives.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 6**

**Witness: Counsel / Robert M. Conroy**

- Q-6. Please provide an explanation of the methodology used by MISO during the Day 2 period to calculate “make whole” revenues.
- A-6. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

In general, the RSG Make Whole Payment represents the difference between the Company’s offer (including startup, no load, and energy offer) and the revenue collected in the Energy Market where the Company’s offer exceeds the Company’s revenue as defined in MISO’s Business Practices Manual (“BPM”) for Market Settlements. There are eligibility criteria (discussed in detail in the MISO BPM Attachment C, Revenue Sufficiency Guarantee Eligibility Supplement) that must be met over the commitment period of the unit that are factored into the determination of whether a RSG Make Whole Payment is received over the commitment period for a given unit. Furthermore, the Day-Ahead and Real-Time RSG Make Whole Payments are funded through the Day-Ahead RSG Distribution Amount, Real-Time RSG First Pass Distribution Amount and a component of the Revenue Neutrality Uplift charge (Real-Time RSG Make Whole Payment Second Pass Distribution Uplift).

Further explanation of MISO’s methodology for determining revenue sufficiency guarantee payments can be found in the BPM for Market Settlements found on the MISO website at <http://www.midwestiso.org/publish> under the section labeled “Market Procedures Documents and Technical Manuals”.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 7**

**Witness: Counsel / Robert M. Conroy**

- Q-7. If the Company has excluded both the incremental cost associated with a MISO order of dispatch of generation that is out of economic order and the related make whole revenues paid to the Company by MISO, please identify each and every occurrence in which the make whole revenues exceeded the amount of fuel cost excluded by the Company in the calculation of the fuel adjustment clause during the two-year review period. Show the amount of the fuel cost excluded from the fuel adjustment clause, the amount of the make whole revenues and the difference, each month.
- A-7. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

Please see the response to Question No. 1.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 8**

**Witness: Counsel / Robert M. Conroy**

- Q-8. Pursuant to the previous question, in the event that the make whole revenues exceed the excluded fuel cost during a month, please explain why the Company has not credited ratepayers with the excess revenues.
- A-8. Please see the continuing objection to the terms and phrases contained in the KIUC discovery stated in response to Question No. 1. Without waiver of its objections, the Company provides the following response:

Please see the response to Question No. 5.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 9**

**Witness: Robert M. Conroy**

- Q-9. Please provide copies of the complete Fuel Adjustment Clause filing for each month during the period November 2004 through October 2006 for each Company.
- A-9. The FAC filing for each month from November 2004 through October 2006 are attached.



Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

November 21, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2006 billing cycle which begins December 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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NOV 21 2006

PUBLIC SERVICE  
COMMISSION

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
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**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : October 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$16,794,381}{917,627,229 \text{ KWH}} = (+) \$ 0.01830 / \text{KWH}$$

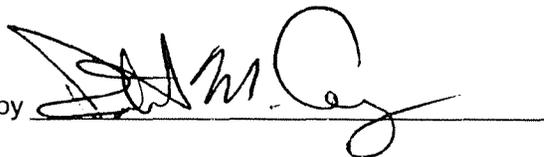
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00481 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: December 1, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : October 2006

<b>(A) Company Generation</b>		
Coal Burned		(+) \$23,208,719 (1)
Oil Burned		(+) 49,440 (1)
Gas Burned		(+) 521,495
Fuel (assigned cost during Forced Outage)		(+) 178,466
Fuel (substitute cost for Forced Outage)		(-) 199,592
SUB-TOTAL		<u>\$23,758,528</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,864,533
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) -
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 5,532,811
SUB-TOTAL		<u>\$ 7,397,344</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 5,790,440
Internal Economy		(+) 10,721,769
Internal Replacement		(+) 85
Dollars Assigned to Inter-System Sales Losses		(+) 57,904
SUB-TOTAL		<u>\$16,570,198</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13		\$ (2,208,707)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$16,794,381</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,387  
Oil burned = \$110



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : October 2006

1. Last FAC Rate Billed		0.00520
2. KWH Billed at Above Rate		<u>904,793,499</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,704,926</u>
4. KWH Used to Determine Last FAC Rate		1,329,544,817
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,329,544,817</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 6,913,633</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (2,208,707)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>917,627,229</u>
11. Kentucky Jurisdictional Sales		<u>917,627,229</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (2,208,707)</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : October 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 5,532,811.01	227,371,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,532,811.01</u>	<u>227,371,000</u>	
<b>Total Purchases</b>	<u><u>\$ 5,532,811.01</u></u>	<u><u>227,371,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 9,803,842.60	584,523,000	Fuel for LGE Sale to KU for Native Load
	917,926.84	-	Half of Split Savings to LGE from KU
	<u>\$ 10,721,769.44</u>	<u>584,523,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	85.46	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 85.46</u>	<u>2,000</u>	
<b>Total Sales</b>	<u><u>\$ 10,721,854.90</u></u>	<u><u>584,525,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 9,803,842.60	584,523,000	Fuel for LGE Sale to KU for Native Load
	917,926.84	-	Half of Split Savings to LGE from KU
	<u>\$ 10,721,769.44</u>	<u>584,523,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	85.46	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 85.46</u>	<u>2,000</u>	
<b>Total Purchases</b>	<u><u>\$ 10,721,854.90</u></u>	<u><u>584,525,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 5,532,811.01	227,371,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,532,811.01</u>	<u>227,371,000</u>	
<b>Total Sales</b>	<u><u>\$ 5,532,811.01</u></u>	<u><u>227,371,000</u></u>	



e-on company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

October 20, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2006 billing cycle which begins November 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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PUBLIC SERVICE  
COMMISSION

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
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**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : September 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,805,017}{954,566,854 \text{ KWH}} = (+) \$ 0.01656 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00307}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: November 1, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : September 2006

<b>(A) Company Generation</b>		
Coal Burned	(+) \$19,949,304	(1)
Oil Burned	(+) 4,955	(1)
Gas Burned	(+) 727,720	
Fuel (assigned cost during Forced Outage)	(+) 983,601	(2)
Fuel (substitute cost for Forced Outage)	(-) 945,619	(2)
<b>SUB-TOTAL</b>	<b>\$20,681,979</b>	
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+) \$ 1,636,736	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 87	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 22,817	
Internal Replacement	(+) 4,182,569	
<b>SUB-TOTAL</b>	<b>\$ 5,842,122</b>	
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+) \$ 4,538,378	
Internal Economy	(+) 6,535,412	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 45,384	
<b>SUB-TOTAL</b>	<b>\$11,119,174</b>	
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13	\$ (400,090)	
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$15,805,017</b>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,664  
Oil burned = \$11

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : September 2006

(A) Generation (Net)		(+)	1,296,044,000
Purchases including interchange-in		(+)	72,814,000
Internal Economy		(+)	964,000
Internal Replacement		(+)	171,616,000
SUB-TOTAL			<u>1,541,438,000</u>
(B) Inter-system Sales including interchange-out		(+)	178,470,000
Internal Economy		(+)	358,795,000
Internal Replacement		(+)	-
System Losses	( 1,004,173,000 KWH times 4.94% )	(+)	49,606,146
SUB-TOTAL			<u>586,871,146</u>
			<u>TOTAL SALES (A-B)</u>
			<u>954,566,854</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : September 2006

1. Last FAC Rate Billed		0.00240
2. KWH Billed at Above Rate		<u>1,133,453,746</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,720,289</u>
4. KWH Used to Determine Last FAC Rate		1,300,158,075
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,300,158,075</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,120,379</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (400,090)</u>
10. Total Sales "Smf" (From Page 3 of 5)		<u>954,566,854</u>
11. Kentucky Jurisdictional Sales		<u>954,566,854</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (400,090)</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : September 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 22,817.02	964,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	-		
	\$ 22,817.02	964,000	
Internal Replacement	\$ 4,182,569.18	171,616,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	\$ 4,182,569.18	171,616,000	
<b>Total Purchases</b>	<b>\$ 4,205,386.20</b>	<b>172,580,000</b>	
<b>Sales</b>			
Internal Economy	\$ 5,738,430.21	358,795,000	Fuel for LGE Sale to KU for Native Load
	796,981.73		Half of Split Savings to LGE from KU
	\$ 6,535,411.94	358,795,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	-		
	\$ -	0	
<b>Total Sales</b>	<b>\$ 6,535,411.94</b>	<b>358,795,000</b>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,738,430.21	358,795,000	Fuel for LGE Sale to KU for Native Load
	796,981.73		Half of Split Savings to LGE from KU
	\$ 6,535,411.94	358,795,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-		0 LGE Generation for KU Pre-Merger Sales
	-		
	\$ -	0	
<b>Total Purchases</b>	<b>\$ 6,535,411.94</b>	<b>358,795,000</b>	
<b>Sales</b>			
Internal Economy	\$ 22,817.02	964,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	\$ 22,817.02	964,000	
Internal Replacement	\$ 4,182,569.18	171,616,000	Freed-up KU Generation sold back to LGE
	-		0 KU Generation for LGE Pre-Merger
	-		0 KU Generation for LGE IB
	\$ 4,182,569.18	171,616,000	
<b>Total Sales</b>	<b>\$ 4,205,386.20</b>	<b>172,580,000</b>	



an eon company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

September 22, 2006

RECEIVED

SEP 22 2006

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2006 billing cycle which begins October 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : August 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$24,848,383}{\text{Sales "Sm" (Sales Schedule)} \quad 1,329,544,817 \text{ KWH}} = (+) \$ 0.01869 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00520 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 3, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : August 2006

<b>(A) Company Generation</b>		
Coal Burned		(+) \$24,430,633 (1)
Oil Burned		(+) 48,945 (1)
Gas Burned		(+) 8,307,538
Fuel (assigned cost during Forced Outage)		(+) 634,824
Fuel (substitute cost for Forced Outage)		(-) 688,671
SUB-TOTAL		<u>\$32,733,269</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 2,561,959
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 449,708
Less Purchases Above Highest Cost Units		(-) 30,151
Internal Economy		(+) 25,125
Internal Replacement		(+) 3,410,439
SUB-TOTAL		<u>\$ 5,517,664</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 4,628,242
Internal Economy		(+) 8,024,452
Internal Replacement		(+) 68,530
Dollars Assigned to Inter-System Sales Losses		(+) 46,282
SUB-TOTAL		<u>\$12,767,506</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13		\$ 635,044
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$24,848,383</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,467  
Oil burned = \$111

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : August 2006

(A) Generation (Net)		(+)	1,619,937,400
Purchases including interchange-in		(+)	91,933,000
Internal Economy		(+)	349,000
Internal Replacement		(+)	87,266,000
SUB-TOTAL			<u>1,799,485,400</u>
(B) Inter-system Sales including interchange-out		(+)	102,409,000
Internal Economy		(+)	292,522,000
Internal Replacement		(+)	600,000
System Losses	( 1,403,954,400 KWH times 5.30% )	(+)	74,409,583
SUB-TOTAL			<u>469,940,583</u>
			<u>TOTAL SALES (A-B)</u>
			<u>1,329,544,817</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2006

1. Last FAC Rate Billed		0.00275
2. KWH Billed at Above Rate		<u>1,276,501,121</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,510,378</u>
4. KWH Used to Determine Last FAC Rate		1,110,167,680
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,110,167,680</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		0.00259
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,875,334</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 635,044</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,329,544,817</u>
11. Kentucky Jurisdictional Sales		<u>1,329,544,817</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 635,044</u>
		To Page 2, Line D

Note 1: June Fuel Oil expense as filed was overstated by the amount of fuel oil burned in the EWBrown CTs.

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : August 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 24,959.88	349,000	KU Fuel Cost - Sales to LGE Native Load
	164.96		Half of Split Savings
	<u>\$ 25,124.84</u>	<u>349,000</u>	
Internal Replacement	\$ 3,410,438.71	87,266,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,410,438.71</u>	<u>87,266,000</u>	
Total Purchases	<u>\$ 3,435,563.55</u>	<u>87,615,000</u>	
<b>Sales</b>			
Internal Economy	\$ 7,026,992.17	292,522,000	Fuel for LGE Sale to KU for Native Load
	997,459.37		Half of Split Savings to LGE from KU
	<u>\$ 8,024,451.54</u>	<u>292,522,000</u>	
Internal Replacement	\$ 8,254.81	102,000	Freed-up LGE Generation sold back to KU
	60,275.68	498,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 68,530.49</u>	<u>600,000</u>	
Total Sales	<u>\$ 8,092,982.03</u>	<u>293,122,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,026,992.17	292,522,000	Fuel for LGE Sale to KU for Native Load
	997,459.37		Half of Split Savings to LGE from KU
	<u>\$ 8,024,451.54</u>	<u>292,522,000</u>	
Internal Replacement	\$ 8,254.81	102,000	Freed-up LGE Generation sold back to KU
	60,275.68	498,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 68,530.49</u>	<u>600,000</u>	
Total Purchases	<u>\$ 8,092,982.03</u>	<u>293,122,000</u>	
<b>Sales</b>			
Internal Economy	\$ 24,959.88	349,000	KU Fuel Cost - Sales to LGE Native Load
	164.96		Half of Split Savings
	<u>\$ 25,124.84</u>	<u>349,000</u>	
Internal Replacement	\$ 3,410,438.71	87,266,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,410,438.71</u>	<u>87,266,000</u>	
Total Sales	<u>\$ 3,435,563.55</u>	<u>87,615,000</u>	



e-on company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

August 22, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2006 billing cycle which begins September 1, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

**RECEIVED**

**AUG 22 2006**

**PUBLIC SERVICE  
COMMISSION**

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
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robert.conroy@eon-us.com

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : July 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$20,664,469}{1,300,158,075 \text{ KWH}} = (+) \$ 0.01589 / \text{KWH}$$

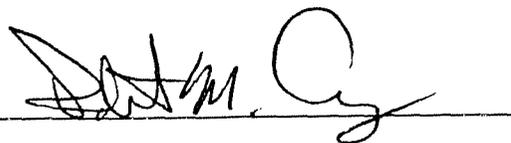
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00240 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 1, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : July 2006

<b>(A) Company Generation</b>		
Coal Burned	(+)	\$24,415,917 (1)
Oil Burned	(+)	37,614 (1)
Gas Burned	(+)	5,963,821
Fuel (assigned cost during Forced Outage)	(+)	248,631
Fuel (substitute cost for Forced Outage)	(-)	247,450
<b>SUB-TOTAL</b>		<u>\$30,418,533</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+)	\$ 1,635,571
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	142,961
Less Purchases Above Highest Cost Units	(-)	32
Internal Economy	(+)	-
Internal Replacement	(+)	5,755,259
<b>SUB-TOTAL</b>		<u>\$ 7,247,837</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+)	\$ 7,714,088
Internal Economy	(+)	8,678,101
Internal Replacement	(+)	15,740
Dollars Assigned to Inter-System Sales Losses	(+)	77,141
<b>SUB-TOTAL</b>		<u>\$16,485,070</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ 516,831
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$20,664,469</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,584  
Oil burned = \$85

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : July 2006

(A) Generation (Net)	(+)	1,653,998,800
Purchases including interchange-in	(+)	75,791,000
Internal Economy	(+)	-
Internal Replacement	(+)	154,127,000
SUB-TOTAL		<u>1,883,916,800</u>

(B) Inter-system Sales including interchange-out	(+)	182,916,000
Internal Economy	(+)	337,348,000
Internal Replacement	(+)	232,000
System Losses ( 1,363,420,800 KWH times 4.64% )	(+)	<u>63,262,725</u>
SUB-TOTAL		<u>583,758,725</u>

TOTAL SALES (A-B) 1,300,158,075

0

TOTAL SALES (Adjusted) 1,300,158,075

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2006

1. Last FAC Rate Billed		0.00219
2. KWH Billed at Above Rate		<u>1,207,506,214</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,644,439</u>
4. KWH Used to Determine Last FAC Rate		971,510,521
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>971,510,521</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,127,608</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 516,831</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,300,158,075</u>
11. Kentucky Jurisdictional Sales		<u>1,300,158,075</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 516,831</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : July 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 5,755,259.23	154,127,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,755,259.23</u>	<u>154,127,000</u>	
Total Purchases	<u>\$ 5,755,259.23</u>	<u>154,127,000</u>	
<b>Sales</b>			
Internal Economy	\$ 7,202,790.89	337,348,000	Fuel for LGE Sale to KU for Native Load
	1,475,310.16	0	Half of Split Savings to LGE from KU
	<u>\$ 8,678,101.05</u>	<u>337,348,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	15,740.19	232,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 15,740.19</u>	<u>232,000</u>	
Total Sales	<u>\$ 8,693,841.24</u>	<u>337,580,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,202,790.89	337,348,000	Fuel for LGE Sale to KU for Native Load
	1,475,310.16	0	Half of Split Savings to LGE from KU
	<u>\$ 8,678,101.05</u>	<u>337,348,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	15,740.19	232,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 15,740.19</u>	<u>232,000</u>	
Total Purchases	<u>\$ 8,693,841.24</u>	<u>337,580,000</u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 5,755,259.23	154,127,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 5,755,259.23</u>	<u>154,127,000</u>	
Total Sales	<u>\$ 5,755,259.23</u>	<u>154,127,000</u>	



an **e-on** company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
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Manager - Rates  
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robert.conroy@eon-us.com

**RECEIVED**

JUL 24 2006

PUBLIC SERVICE  
COMMISSION

July 24, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2006 billing cycle which begins August 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : June 2006

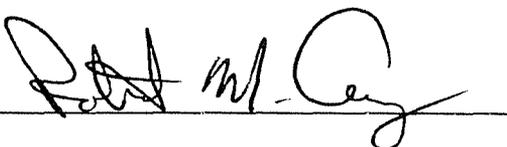
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$18,033,427}{1,110,167,680 \text{ KWH}} = (+) \$ 0.01624 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00275 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 3, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : June 2006

<b>(A) Company Generation</b>		
Coal Burned		(+) \$21,318,626 (1)
Oil Burned		(+) 373,100 (1)
Gas Burned		(+) 3,257,956
Fuel (assigned cost during Forced Outage)		(+) 961,519
Fuel (substitute cost for Forced Outage)		(-) 924,322
SUB-TOTAL		<u>\$24,986,879</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,675,244
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 134,292
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) 18,112
Internal Replacement		(+) 4,588,130
SUB-TOTAL		<u>\$ 6,147,194</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 6,752,197
Internal Economy		(+) 5,819,338
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 67,522
SUB-TOTAL		<u>\$12,639,057</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ 461,589
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$18,033,427</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,944  
Oil burned = \$19



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : June 2006

1. Last FAC Rate Billed		0.00274
2. KWH Billed at Above Rate		<u>1,052,816,390</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,884,717</u>
4. KWH Used to Determine Last FAC Rate		884,353,224
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>884,353,224</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,423,128</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 461,589</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,110,167,680</u>
11. Kentucky Jurisdictional Sales		<u>1,110,167,680</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 461,589</u>

To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : June 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 18,112.35	230,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 18,112.35</u>	<u>230,000</u>	
Internal Replacement	\$ 4,588,130.16	137,890,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,588,130.16</u>	<u>137,890,000</u>	
Total Purchases	<u>\$ 4,606,242.51</u>	<u>138,120,000</u>	
<b>Sales</b>			
Internal Economy	\$ 5,793,436.28	330,934,000	Fuel for LGE Sale to KU for Native Load
	25,901.35		Half of Split Savings to LGE from KU
	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,793,436.28	330,934,000	Fuel for LGE Sale to KU for Native Load
	25,901.35		Half of Split Savings to LGE from KU
	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 5,819,337.63</u>	<u>330,934,000</u>	
<b>Sales</b>			
Internal Economy	\$ 18,112.35	230,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 18,112.35</u>	<u>230,000</u>	
Internal Replacement	\$ 4,588,130.16	137,890,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,588,130.16</u>	<u>137,890,000</u>	
Total Sales	<u>\$ 4,606,242.51</u>	<u>138,120,000</u>	



an **e-on** company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

JUN 23 2006

PUBLIC SERVICE  
COMMISSION

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
[www.eon-us.com](http://www.eon-us.com)

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
[robert.conroy@eon-us.com](mailto:robert.conroy@eon-us.com)

June 23, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2006 billing cycle which begins July 5, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'R M Conroy', is written over a horizontal line.

Robert M. Conroy

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : May 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,237,582}{971,510,521 \text{ KWH}} = (+) \$ 0.01568 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00219 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 5, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : May 2006

<b>(A) Company Generation</b>		
Coal Burned		(+) \$20,993,576 (1)
Oil Burned		(+) 52,199 (1)
Gas Burned		(+) 2,307,231
Fuel (assigned cost during Forced Outage)		(+) 806,577
Fuel (substitute cost for Forced Outage)		(-) 821,397
SUB-TOTAL		<u>\$23,338,186</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,589,279
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 6,294
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) 15,152
Internal Replacement		(+) 5,896,433
SUB-TOTAL		<u>\$ 7,494,570</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 6,927,099
Internal Economy		(+) 8,686,866
Internal Replacement		(+) 116
Dollars Assigned to Inter-System Sales Losses		(+) 69,271
SUB-TOTAL		<u>\$15,683,352</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ (88,178)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$15,237,582</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,016  
Oil burned = \$113

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : May 2006

(A) Generation (Net)		(+)	1,415,705,500
Purchases including interchange-in		(+)	76,989,000
Internal Economy		(+)	702,000
Internal Replacement		(+)	222,988,000
SUB-TOTAL			<u>1,716,384,500</u>
(B) Inter-system Sales including interchange-out		(+)	253,291,000
Internal Economy		(+)	442,061,000
Internal Replacement		(+)	2,000
System Losses	( 1,021,030,500 KWH times 4.85% )	(+)	49,519,979
SUB-TOTAL			<u>744,873,979</u>
TOTAL SALES (A-B)			<u><u>971,510,521</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2006

1. Last FAC Rate Billed		0.00354
2. KWH Billed at Above Rate		<u>905,606,450</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,205,847</u>
4. KWH Used to Determine Last FAC Rate		930,515,471
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>930,515,471</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>                    </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,294,025</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (88,178)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>971,510,521</u>
11. Kentucky Jurisdictional Sales		<u>971,510,521</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (88,178)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : May 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 15,151.74	702,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>\$ 15,151.74</u>	<u>702,000</u>	
Internal Replacement	\$ 5,896,433.47	222,988,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	<u>\$ 5,896,433.47</u>	<u>222,988,000</u>	
Total Purchases	<u>\$ 5,911,585.21</u>	<u>223,690,000</u>	
<b>Sales</b>			
Internal Economy	\$ 7,517,530.51	442,061,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	1,169,335.39		
	<u>\$ 8,686,865.90</u>	<u>442,061,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	115.73	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 115.73</u>	<u>2,000</u>	
Total Sales	<u>\$ 8,686,981.63</u>	<u>442,063,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,517,530.51	442,061,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	1,169,335.39		
	<u>\$ 8,686,865.90</u>	<u>442,061,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	115.73	2,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 115.73</u>	<u>2,000</u>	
Total Purchases	<u>\$ 8,686,981.63</u>	<u>442,063,000</u>	
<b>Sales</b>			
Internal Economy	\$ 15,151.74	702,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>\$ 15,151.74</u>	<u>702,000</u>	
Internal Replacement	\$ 5,896,433.47	222,988,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	<u>\$ 5,896,433.47</u>	<u>222,988,000</u>	
Total Sales	<u>\$ 5,911,585.21</u>	<u>223,690,000</u>	



e-on company

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

May 26, 2006

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2006 billing cycle which begins June 5, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

RECEIVED

MAY 26 2006

PUBLIC SERVICE  
COMMISSION

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
[www.eon-us.com](http://www.eon-us.com)

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
[robert.conroy@eon-us.com](mailto:robert.conroy@eon-us.com)

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : April 2006

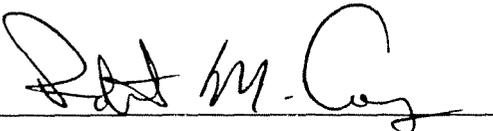
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$14,353,555}{884,353,224 \text{ KWH}} = (+) \$ 0.01623 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00274 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 5, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : April 2006

<b>(A) Company Generation</b>		
Coal Burned		(+) \$17,877,381 (1)
Oil Burned		(+) 21,053 (1)
Gas Burned		(+) 1,149,722
Fuel (assigned cost during Forced Outage)		(+) 854,272 (2)
Fuel (substitute cost for Forced Outage)		(-) 815,835 (2)
SUB-TOTAL		<u>\$19,048,156</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,816,650
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 35,727 (2)
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) 19,622
Internal Replacement		(+) 2,502,647
SUB-TOTAL		<u>\$ 4,338,919</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 2,822,917
Internal Economy		(+) 6,222,650
Internal Replacement		(+) 18,583
Dollars Assigned to Inter-System Sales Losses		(+) 28,229
SUB-TOTAL		<u>\$ 9,092,379</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ (58,859)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$14,353,555</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,416

Oil burned = \$47

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : April 2006

(A) Generation (Net)		(+)	1,207,987,000
Purchases including interchange-in		(+)	79,627,000
Internal Economy		(+)	275,000
Internal Replacement		(+)	101,592,000
SUB-TOTAL			<u>1,389,481,000</u>
(B) Inter-system Sales including interchange-out		(+)	110,953,000
Internal Economy		(+)	350,332,000
Internal Replacement		(+)	423,000
System Losses	( 927,773,000 KWH times 4.68% )	(+)	43,419,776
SUB-TOTAL			<u>505,127,776</u>
			<u><u>884,353,224</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2006

1. Last FAC Rate Billed		0.00268
2. KWH Billed at Above Rate		<u>880,756,384</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,360,427</u>
4. KWH Used to Determine Last FAC Rate		902,718,826
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>902,718,826</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,419,286</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (58,859)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>884,353,224</u>
11. Kentucky Jurisdictional Sales		<u>884,353,224</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (58,859)</u>

To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : April 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 19,621.79	275,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>		
	<u>\$ 19,621.79</u>	<u>275,000</u>	
Internal Replacement	\$ 2,502,646.84	101,592,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	<u>-</u>		
	<u>\$ 2,502,646.84</u>	<u>101,592,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,522,268.63</u></u>	<u><u>101,867,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 5,770,945.64	350,332,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	451,704.83		
	<u>\$ 6,222,650.47</u>	<u>350,332,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	18,583.25	423,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 18,583.25</u>	<u>423,000</u>	
<b>Total Sales</b>	<u><u>\$ 6,241,233.72</u></u>	<u><u>350,755,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,770,945.64	350,332,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	451,704.83		
	<u>\$ 6,222,650.47</u>	<u>350,332,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	18,583.25	423,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 18,583.25</u>	<u>423,000</u>	
<b>Total Purchases</b>	<u><u>\$ 6,241,233.72</u></u>	<u><u>350,755,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 19,621.79	275,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>		
	<u>\$ 19,621.79</u>	<u>275,000</u>	
Internal Replacement	\$ 2,502,646.84	101,592,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	<u>-</u>		
	<u>\$ 2,502,646.84</u>	<u>101,592,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,522,268.63</u></u>	<u><u>101,867,000</u></u>	

**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

**RECEIVED**

APR 21 2006

**PUBLIC SERVICE  
COMMISSION**

April 21, 2006

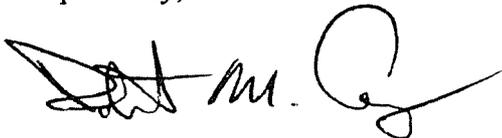
Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2006 billing cycle which begins May 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,



Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : March 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,800,693}{927,945,341 \text{ KWH}} = (+) \$ 0.01703 / \text{KWH}$$

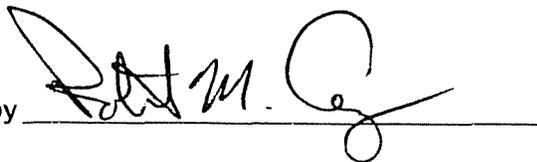
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00354 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 3, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : March 2006

<b>(A) Company Generation</b>		
Coal Burned		(+) \$18,286,828 (1)
Oil Burned		(+) 14,135 (1)
Gas Burned		(+) 1,427,104
Fuel (assigned cost during Forced Outage)		(+) 687,758
Fuel (substitute cost for Forced Outage)		(-) 656,407
SUB-TOTAL		<u>\$19,759,418</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 2,485,757
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 82,386
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 2,285,702
SUB-TOTAL		<u>\$ 4,689,073</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 2,528,998
Internal Economy		(+) 6,157,981
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 25,290
SUB-TOTAL		<u>\$ 8,712,269</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ (64,471)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$15,800,693</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$9,112  
Oil burned = \$32

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : March 2006

(A) Generation (Net)		(+)	1,231,770,900
Purchases including interchange-in		(+)	92,433,000
Internal Economy		(+)	-
Internal Replacement		(+)	85,453,000
SUB-TOTAL			<u>1,409,656,900</u>
(B) Inter-system Sales including interchange-out		(+)	89,392,000
Internal Economy		(+)	345,430,000
Internal Replacement		(+)	-
System Losses	( 974,834,900 KWH times 4.81% )	(+)	46,889,559
SUB-TOTAL			<u>481,711,559</u>
			<u><u>TOTAL SALES (A-B)</u></u>
			927,945,341

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2006

1. Last FAC Rate Billed		0.00124
2. KWH Billed at Above Rate		<u>895,603,263</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,110,548</u>
4. KWH Used to Determine Last FAC Rate		947,596,097
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>947,596,097</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,175,019</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (64,471)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>927,945,341</u>
11. Kentucky Jurisdictional Sales		<u>927,945,341</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (64,471)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : March 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>	<u>0</u>	
	\$ -	0	
Internal Replacement	\$ 2,285,702.47	85,453,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	<u>-</u>	<u>0</u>	KU Generation for LGE IB
	\$ 2,285,702.47	85,453,000	
<b>Total Purchases</b>	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	
<b>Sales</b>			
Internal Economy	\$ 5,676,455.39	345,430,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	481,525.96	<u>345,430,000</u>	
	\$ 6,157,981.35	345,430,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>-</u>	<u>0</u>	
	\$ -	0	
<b>Total Sales</b>	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,676,455.39	345,430,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	481,525.96	<u>345,430,000</u>	
	\$ 6,157,981.35	345,430,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>-</u>	<u>0</u>	
	\$ -	0	
<b>Total Purchases</b>	<u>\$ 6,157,981.35</u>	<u>345,430,000</u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	-	<u>0</u>	
	\$ -	0	
Internal Replacement	\$ 2,285,702.47	85,453,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	<u>-</u>	<u>0</u>	KU Generation for LGE IB
	\$ 2,285,702.47	85,453,000	
<b>Total Sales</b>	<u>\$ 2,285,702.47</u>	<u>85,453,000</u>	

**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

March 24, 2006

**RECEIVED**

MAR 24 2006

PUBLIC SERVICE  
COMMISSION

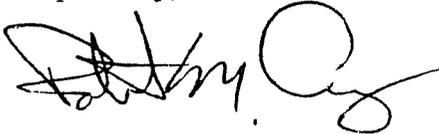
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The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,



Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : February 2006

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$14,600,468}{902,718,826 \text{ KWH}} = (+) \$ 0.01617 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00268 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 3, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : February 2006

<b>(A) Company Generation</b>		
<hr/>		
Coal Burned	(+)	\$18,055,255 (1)
Oil Burned	(+)	17,159 (1)
Gas Burned	(+)	804,365
Fuel (assigned cost during Forced Outage)	(+)	675,589
Fuel (substitute cost for Forced Outage)	(-)	599,006
SUB-TOTAL		<u>\$18,953,362</u>
<b>(B) Purchases</b>		
<hr/>		
Net energy cost - economy purchases	(+)	\$ 2,181,369
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	198,982
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	4,742
Internal Replacement	(+)	3,432,560
SUB-TOTAL		<u>\$ 5,419,689</u>
<b>(C) Inter-System Sales</b>		
<hr/>		
Including Interchange-out	(+)	\$ 3,623,222
Internal Economy	(+)	5,994,758
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	36,232
SUB-TOTAL		<u>\$ 9,654,212</u>
<b>(D) Over or (Under) Recovery</b>		
<hr/>		
From Page 4, Line 12		\$ 118,371
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$14,600,468</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,793  
Oil burned = \$39

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : February 2006

(A) Generation (Net)		(+)	1,214,986,400
Purchases including interchange-in		(+)	100,351,000
Internal Economy		(+)	62,000
Internal Replacement		(+)	144,075,000
SUB-TOTAL			<u>1,459,474,400</u>
(B) Inter-system Sales including interchange-out		(+)	147,653,000
Internal Economy		(+)	369,231,000
Internal Replacement		(+)	-
System Losses ( 942,590,400 KWH times 4.23% )		(+)	39,871,574
SUB-TOTAL			<u>556,755,574</u>
			<u>TOTAL SALES (A-B)</u>
			<u>902,718,826</u>



**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : February 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 4,742.34	62,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	-	-	
	<u>\$ 4,742.34</u>	<u>62,000</u>	
Internal Replacement	\$ 3,432,560.49	144,075,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,432,560.49</u>	<u>144,075,000</u>	
<b>Total Purchases</b>	<u><u>\$ 3,437,302.83</u></u>	<u><u>144,137,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 5,283,221.73	369,231,000	Fuel for LGE Sale to KU for Native Load
	711,536.73		Half of Split Savings to LGE from KU
	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 5,994,758.46</u></u>	<u><u>369,231,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,283,221.73	369,231,000	Fuel for LGE Sale to KU for Native Load
	711,536.73		Half of Split Savings to LGE from KU
	<u>\$ 5,994,758.46</u>	<u>369,231,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 5,994,758.46</u></u>	<u><u>369,231,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 4,742.34	62,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 4,742.34</u>	<u>62,000</u>	
Internal Replacement	\$ 3,432,560.49	144,075,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,432,560.49</u>	<u>144,075,000</u>	
<b>Total Sales</b>	<u><u>\$ 3,437,302.83</u></u>	<u><u>144,137,000</u></u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

February 21, 2006

**RECEIVED**

FEB 21 2006

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2006 billing cycle which begins March 3, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : January 2006

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$13,954,843 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 947,596,097 \quad \text{KWH} \end{array} = (+) \$ 0.01473 / \text{KWH}$$

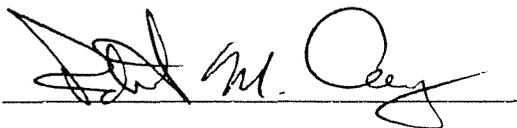
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00124}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 3, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : January 2006

<b>(A) Company Generation</b>		
Coal Burned		(+) \$21,944,925 (1)
Oil Burned		(+) 37,402 (1)
Gas Burned		(+) 1,205,770
Fuel (assigned cost during Forced Outage)		(+) 1,508,985 (2)
Fuel (substitute cost for Forced Outage)		(-) 1,457,483 (2)
SUB-TOTAL		<u>\$23,188,097</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,601,115
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) - (2)
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 7,444,212
SUB-TOTAL		<u>\$ 9,045,327</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 8,025,428
Internal Economy		(+) 10,057,892
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 80,254
SUB-TOTAL		<u>\$18,163,574</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ 115,007
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$13,954,843</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$12,746  
Oil burned = \$125

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : January 2006

(A) Generation (Net)		(+)	1,536,208,000
Purchases including interchange-in		(+)	98,147,000
Internal Economy		(+)	-
Internal Replacement		(+)	<u>357,020,000</u>
SUB-TOTAL			<u>1,991,375,000</u>
(B) Inter-system Sales including interchange-out		(+)	386,013,000
Internal Economy		(+)	614,049,000
Internal Replacement		(+)	-
System Losses	( 991,313,000 KWH times 4.41% )	(+)	<u>43,716,903</u>
SUB-TOTAL			<u>1,043,778,903</u>
			<u><u>TOTAL SALES (A-B)</u></u>
			<u>947,596,097</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : January 2006

1. Last FAC Rate Billed		0.00088
2. KWH Billed at Above Rate		<u>1,030,368,802</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 906,725</u>
4. KWH Used to Determine Last FAC Rate		899,679,697
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>899,679,697</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 791,718</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 115,007</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>947,596,097</u>
11. Kentucky Jurisdictional Sales		<u>947,596,097</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 115,007</u>

To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : January 2006

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 7,444,211.66	357,020,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 7,444,211.66</u>	<u>357,020,000</u>	
<b>Total Purchases</b>	<u><u>\$ 7,444,211.66</u></u>	<u><u>357,020,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 8,862,442.05	614,049,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	1,195,449.58		
	<u>\$ 10,057,891.63</u>	<u>614,049,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 10,057,891.63</u></u>	<u><u>614,049,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 8,862,442.05	614,049,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	1,195,449.58		
	<u>\$ 10,057,891.63</u>	<u>614,049,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 10,057,891.63</u></u>	<u><u>614,049,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	-	0	
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 7,444,211.66	357,020,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 7,444,211.66</u>	<u>357,020,000</u>	
<b>Total Sales</b>	<u><u>\$ 7,444,211.66</u></u>	<u><u>357,020,000</u></u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P. O. Box 32030  
Louisville, Kentucky 40232

January 23, 2006

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the February 2006 billing cycle which begins February 2, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**RECEIVED**

JAN 23 2006

PUBLIC SERVICE  
COMMISSION

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : December 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,832,701}{1,028,922,330 \text{ KWH}} = (+) \$ 0.01247 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00102) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: February 2, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : December 2005

<b>(A) Company Generation</b>		
Coal Burned		(+) \$22,066,696 (1)
Oil Burned		(+) 8,203 (1)
Gas Burned		(+) 5,250,945
Fuel (assigned cost during Forced Outage)		(+) 944,704
Fuel (substitute cost for Forced Outage)		(-) 1,075,803
SUB-TOTAL		<u>\$27,194,745</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 2,060,841
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) -
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 10,412,313
SUB-TOTAL		<u>\$12,473,154</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$14,467,029
Internal Economy		(+) 12,097,999
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 144,670
SUB-TOTAL		<u>\$26,709,698</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ 125,500
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$12,832,701</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,785  
Oil burned = \$18

## LOUISVILLE GAS AND ELECTRIC COMPANY

### SALES SCHEDULE (KWH)

Expense Month : December 2005

(A) Generation (Net)		(+)	1,626,824,600
Purchases including interchange-in		(+)	99,358,000
Internal Economy		(+)	-
Internal Replacement		(+)	332,991,000
SUB-TOTAL			<u>2,059,173,600</u>
(B) Inter-system Sales including interchange-out		(+)	405,268,000
Internal Economy		(+)	580,882,000
Internal Replacement		(+)	-
System Losses	( 1,073,023,600 KWH times 4.11% )	(+)	<u>44,101,270</u>
SUB-TOTAL			<u>1,030,251,270</u>
TOTAL SALES (A-B)			<u><u>1,028,922,330</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : December 2005

1. Last FAC Rate Billed		0.00273
2. KWH Billed at Above Rate		<u>981,929,680</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,680,668</u>
4. KWH Used to Determine Last FAC Rate		935,958,906
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>935,958,906</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,555,168</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 125,500</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,028,922,330</u>
11. Kentucky Jurisdictional Sales		<u>1,028,922,330</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 125,500</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : December 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 10,412,312.61	332,991,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 10,412,312.61</u>	<u>332,991,000</u>	
<b>Total Purchases</b>	<u><u>\$ 10,412,312.61</u></u>	<u><u>332,991,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 9,282,263.18	580,882,000	Fuel for LGE Sale to KU for Native Load
	2,815,736.13	0	Half of Split Savings to LGE from KU
	<u>\$ 12,097,999.31</u>	<u>580,882,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 12,097,999.31</u></u>	<u><u>580,882,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 9,282,263.18	580,882,000	Fuel for LGE Sale to KU for Native Load
	2,815,736.13	0	Half of Split Savings to LGE from KU
	<u>\$ 12,097,999.31</u>	<u>580,882,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 12,097,999.31</u></u>	<u><u>580,882,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 10,412,312.61	332,991,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 10,412,312.61</u>	<u>332,991,000</u>	
<b>Total Sales</b>	<u><u>\$ 10,412,312.61</u></u>	<u><u>332,991,000</u></u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

December 22, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

DEC 22 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the January 2006 billing cycle which begins January 4, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

In December 2005, LG&E Energy LLC was renamed E.ON U.S. LLC.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : November 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,931,569}{899,679,697 \text{ KWH}} = (+) \$ 0.01437 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00088}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: January 4, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : November 2005

<b>(A) Company Generation</b>		
Coal Burned		(+) \$20,049,751 (1)
Oil Burned		(+) 63,440 (1)
Gas Burned		(+) 2,969,159
Fuel (assigned cost during Forced Outage)		(+) 1,771,217
Fuel (substitute cost for Forced Outage)		(-) 1,783,914
SUB-TOTAL		<u>\$23,069,653</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,963,843
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 2,271
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 9,118,507
SUB-TOTAL		<u>\$11,080,079</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$11,577,156
Internal Economy		(+) 9,870,899
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 115,772
SUB-TOTAL		<u>\$21,563,827</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ (345,664)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$12,931,569</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,555

Oil burned = \$143



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : November 2005

1. Last FAC Rate Billed		0.00120
2. KWH Billed at Above Rate		<u>854,157,814</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,024,989</u>
4. KWH Used to Determine Last FAC Rate		1,142,211,090
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,142,211,090</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,370,653</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (345,664)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>899,679,697</u>
11. Kentucky Jurisdictional Sales		<u>899,679,697</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (345,664)</u>

To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : November 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 9,118,506.87	408,519,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 9,118,506.87</u>	<u>408,519,000</u>	
<b>Total Purchases</b>	<u><u>\$ 9,118,506.87</u></u>	<u><u>408,519,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 8,024,856.49	578,055,000	Fuel for LGE Sale to KU for Native Load
	1,846,042.76	-	Half of Split Savings to LGE from KU
	<u>\$ 9,870,899.25</u>	<u>578,055,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 9,870,899.25</u></u>	<u><u>578,055,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 8,024,856.49	578,055,000	Fuel for LGE Sale to KU for Native Load
	1,846,042.76	-	Half of Split Savings to LGE from KU
	<u>\$ 9,870,899.25</u>	<u>578,055,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 9,870,899.25</u></u>	<u><u>578,055,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 9,118,506.87	408,519,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 9,118,506.87</u>	<u>408,519,000</u>	
<b>Total Sales</b>	<u><u>\$ 9,118,506.87</u></u>	<u><u>408,519,000</u></u>	



LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 3215  
Louisville, Kentucky 40232

RECEIVED

NOV 18 2005

PUBLIC SERVICE  
COMMISSION

November 18, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2005 billing cycle which begins November 30, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : October 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$15,180,966}{935,958,906 \text{ KWH}} = (+) \$ 0.01622 / \text{KWH}$$

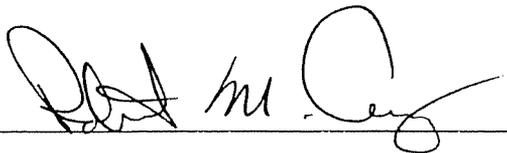
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00273 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: November 30, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : October 2005

<b>(A) Company Generation</b>		
Coal Burned	(+)	\$17,419,613 (1)
Oil Burned	(+)	99,561 (1)
Gas Burned	(+)	3,516,975
Fuel (assigned cost during Forced Outage)	(+)	892,717 (2)
Fuel (substitute cost for Forced Outage)	(-)	863,285 (2)
SUB-TOTAL		<u>\$21,036,149</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+)	\$ 1,217,490
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	4,549,290
SUB-TOTAL		<u>\$ 5,766,780</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+)	\$ 4,935,887
Internal Economy	(+)	8,077,482
Internal Replacement	(+)	15,413
Dollars Assigned to Inter-System Sales Losses	(+)	49,359
SUB-TOTAL		<u>\$13,078,141</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		<u>\$(1,456,178)</u>
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$15,180,966</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$148  
Oil burned = \$208

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : October 2005

(A) Generation (Net)		(+)	1,328,799,200
Purchases including interchange-in		(+)	88,431,000
Internal Economy		(+)	-
Internal Replacement		(+)	210,072,000
SUB-TOTAL			<u>1,627,302,200</u>
(B) Inter-system Sales including interchange-out		(+)	231,144,000
Internal Economy		(+)	422,283,000
Internal Replacement		(+)	439,000
System Losses	( 973,436,200 KWH times 3.85% )	(+)	37,477,294
SUB-TOTAL			<u>691,343,294</u>
			<u><u>TOTAL SALES (A-B)</u></u>
			935,958,906

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : October 2005

1. Last FAC Rate Billed		0.00390
2. KWH Billed at Above Rate		<u>1,013,305,666</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,951,892</u>
4. KWH Used to Determine Last FAC Rate		1,386,684,532
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,386,684,532</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,408,070</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,456,178)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>935,958,906</u>
11. Kentucky Jurisdictional Sales		<u>935,958,906</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line10)	<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,456,178)</u> To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : October 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 4,549,289.84	210,072,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	\$ 4,549,289.84	210,072,000	
<b>Total Purchases</b>	<u>\$ 4,549,289.84</u>	<u>210,072,000</u>	
<b>Sales</b>			
Internal Economy	\$ 7,103,480.34	422,283,000	Fuel for LGE Sale to KU for Native Load
	974,001.20		Half of Split Savings to LGE from KU
	\$ 8,077,481.54	422,283,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	15,412.77	439,000	LGE Generation for KU Pre-Merger Sales
	\$ 15,412.77	439,000	
<b>Total Sales</b>	<u>\$ 8,092,894.31</u>	<u>422,722,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,103,480.34	422,283,000	Fuel for LGE Sale to KU for Native Load
	974,001.20		Half of Split Savings to LGE from KU
	\$ 8,077,481.54	422,283,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	15,412.77	439,000	LGE Generation for KU Pre-Merger Sales
	\$ 15,412.77	439,000	
<b>Total Purchases</b>	<u>\$ 8,092,894.31</u>	<u>422,722,000</u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 4,549,289.84	210,072,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	\$ 4,549,289.84	210,072,000	
<b>Total Sales</b>	<u>\$ 4,549,289.84</u>	<u>210,072,000</u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

October 18, 2005

RECEIVED  
OCT 18 2005  
REGISTRATION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2005 billing cycle which begins October 28, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : September 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$16,780,538}{1,142,211,090 \text{ KWH}} = (+) \$ 0.01469 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00120}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 28, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : September 2005

<b>(A) Company Generation</b>		
Coal Burned		(+) \$18,932,253 (1)
Oil Burned		(+) 73,042 (1)
Gas Burned		(+) 8,038,175
Fuel (assigned cost during Forced Outage)		(+) 1,900,473
Fuel (substitute cost for Forced Outage)		(-) <u>2,124,375</u>
SUB-TOTAL		\$26,819,568
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 2,520,493
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 853,453
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) 7,514
Internal Replacement		(+) <u>6,444,810</u>
SUB-TOTAL		\$ 8,119,364
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$10,615,001
Internal Economy		(+) 7,519,146
Internal Replacement		(+) 175,569
Dollars Assigned to Inter-System Sales Losses		(+) <u>106,150</u>
SUB-TOTAL		\$18,415,866
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ (257,472)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u>\$16,780,538</u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,004  
Oil burned = \$78

## LOUISVILLE GAS AND ELECTRIC COMPANY

### SALES SCHEDULE (KWH)

Expense Month : September 2005

(A) Generation (Net)		(+)	1,472,387,000
Purchases including interchange-in		(+)	109,866,000
Internal Economy		(+)	87,000
Internal Replacement		(+)	235,179,000
SUB-TOTAL			<u>1,817,519,000</u>
(B) Inter-system Sales including interchange-out		(+)	323,000,000
Internal Economy		(+)	305,697,000
Internal Replacement		(+)	1,122,000
System Losses	( 1,187,700,000 KWH times 3.83% )	(+)	<u>45,488,910</u>
SUB-TOTAL			<u>675,307,910</u>
TOTAL SALES (A-B)			<u><u>1,142,211,090</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : September 2005

1. Last FAC Rate Billed		0.00369
2. KWH Billed at Above Rate		<u>1,252,063,185</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,620,113</u>
4. KWH Used to Determine Last FAC Rate		1,321,838,846
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,321,838,846</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,877,585</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (257,472)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,142,211,090</u>
11. Kentucky Jurisdictional Sales		<u>1,142,211,090</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (257,472)</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : September 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,228.18	87,000	KU Fuel Cost - Sales to LGE Native Load
	285.38		Half of Split Savings
	<u>\$ 7,513.56</u>	<u>87,000</u>	
Internal Replacement	\$ 6,444,809.79	235,179,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,444,809.79</u>	<u>235,179,000</u>	
Total Purchases	<u>\$ 6,452,323.35</u>	<u>235,266,000</u>	
<b>Sales</b>			
Internal Economy	\$ 5,851,142.70	305,697,000	Fuel for LGE Sale to KU for Native Load
	1,668,003.25		Half of Split Savings to LGE from KU
	<u>\$ 7,519,145.95</u>	<u>305,697,000</u>	
Internal Replacement	\$ 1,335.69	16,000	Freed-up LGE Generation sold back to KU
	174,233.23	1,106,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 175,568.92</u>	<u>1,122,000</u>	
Total Sales	<u>\$ 7,694,714.87</u>	<u>306,819,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,851,142.70	305,697,000	Fuel for LGE Sale to KU for Native Load
	1,668,003.25		Half of Split Savings to LGE from KU
	<u>\$ 7,519,145.95</u>	<u>305,697,000</u>	
Internal Replacement	\$ 1,335.69	16,000	Freed-up LGE Generation sold back to KU
	174,233.23	1,106,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 175,568.92</u>	<u>1,122,000</u>	
Total Purchases	<u>\$ 7,694,714.87</u>	<u>306,819,000</u>	
<b>Sales</b>			
Internal Economy	\$ 7,228.18	87,000	KU Fuel Cost - Sales to LGE Native Load
	285.38		Half of Split Savings
	<u>\$ 7,513.56</u>	<u>87,000</u>	
Internal Replacement	\$ 6,444,809.79	235,179,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,444,809.79</u>	<u>235,179,000</u>	
Total Sales	<u>\$ 6,452,323.35</u>	<u>235,266,000</u>	



**LG&E Energy LLC**  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

September 19, 2005

RECEIVED

SEP 19 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2005 billing cycle which begins September 29, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

RECEIVED

SEP 19 2005

PUBLIC SERVICE  
COMMISSION

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : August 2005

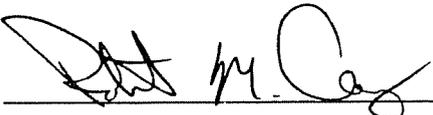
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$24,115,550}{1,386,684,532 \text{ KWH}} = (+) \$ 0.01739 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00390}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 29, 2005

Submitted by  \_\_\_\_\_

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : August 2005

<b>(A) Company Generation</b>		
Coal Burned		(+) \$20,298,946 (1)
Oil Burned		(+) 7,303 (1)
Gas Burned		(+) 7,396,604
Fuel (assigned cost during Forced Outage)		(+) 1,654,158
Fuel (substitute cost for Forced Outage)		(-) 1,532,763
SUB-TOTAL		<u>\$27,824,248</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 6,038,268
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 3,350,234
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) 333,209
Internal Replacement		(+) 3,212,959
SUB-TOTAL		<u>\$ 6,234,202</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 4,831,585
Internal Economy		(+) 4,596,511
Internal Replacement		(+) 225,055
Dollars Assigned to Inter-System Sales Losses		(+) 48,316
SUB-TOTAL		<u>\$ 9,701,467</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ 241,433
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$24,115,550</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$9,041  
Oil burned = \$17

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : August 2005

(A) Generation (Net)	(+)	1,549,045,000
Purchases including interchange-in	(+)	136,648,395
Internal Economy	(+)	5,441,000
Internal Replacement	(+)	146,587,000
SUB-TOTAL		<u>1,837,721,395</u>

(B) Inter-system Sales including interchange-out	(+)	182,460,000
Internal Economy	(+)	211,765,000
Internal Replacement	(+)	2,336,000
System Losses ( 1,441,160,395 KWH times 3.78% )	(+)	54,475,863
SUB-TOTAL		<u>451,036,863</u>

TOTAL SALES (A-B)		<u><u>1,386,684,532</u></u>
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**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2005

1. Last FAC Rate Billed		0.00235
2. KWH Billed at Above Rate		<u>1,300,281,103</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,055,661</u>
4. KWH Used to Determine Last FAC Rate		1,197,543,694
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,197,543,694</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,814,228</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 241,433</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,386,684,532</u>
11. Kentucky Jurisdictional Sales		<u>1,386,684,532</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 241,433</u>
		To Page 2, Line D

Note 1:

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : August 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 310,752.41	5,441,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	22,456.59		
	<u>\$ 333,209.00</u>	<u>5,441,000</u>	
Internal Replacement	\$ 3,212,958.92	146,587,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>\$ 3,212,958.92</u>	<u>146,587,000</u>	
Total Purchases	<u>\$ 3,546,167.92</u>	<u>152,028,000</u>	
<b>Sales</b>			
Internal Economy	\$ 3,997,711.65	211,765,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	598,799.55		
	<u>\$ 4,596,511.20</u>	<u>211,765,000</u>	
Internal Replacement	\$ 86,013.02	1,022,000	Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
	139,041.65	1,314,000	
	<u>\$ 225,054.67</u>	<u>2,336,000</u>	
Total Sales	<u>\$ 4,821,565.87</u>	<u>214,101,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 3,997,711.65	211,765,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	598,799.55		
	<u>\$ 4,596,511.20</u>	<u>211,765,000</u>	
Internal Replacement	\$ 86,013.02	1,022,000	Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
	139,041.65	1,314,000	
	<u>\$ 225,054.67</u>	<u>2,336,000</u>	
Total Purchases	<u>\$ 4,821,565.87</u>	<u>214,101,000</u>	
<b>Sales</b>			
Internal Economy	\$ 310,752.41	5,441,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	22,456.59		
	<u>\$ 333,209.00</u>	<u>5,441,000</u>	
Internal Replacement	\$ 3,212,958.92	146,587,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>\$ 3,212,958.92</u>	<u>146,587,000</u>	
Total Sales	<u>\$ 3,546,167.92</u>	<u>152,028,000</u>	

**LG&E ENERGY**

LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

**RECEIVED**

AUG 19 2005

PUBLIC SERVICE  
COMMISSION

August 19, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2005 billing cycle which begins August 30, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,



Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : July 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$21,806,337}{1,321,838,846 \text{ KWH}} = (+) \$ 0.01650 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00369 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 30, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : July 2005

<b>(A) Company Generation</b>		
Coal Burned	(+) \$17,141,005	(1)
Oil Burned	(+) 9,599	(1)
Gas Burned	(+) 5,153,171	
Fuel (assigned cost during Forced Outage)	(+) 5,102,543	
Fuel (substitute cost for Forced Outage)	(-) 5,367,104	
SUB-TOTAL	<u>\$22,039,214</u>	
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+) \$ 6,692,447	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 4,953,873	
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 372,577	
Internal Replacement	(+) 1,841,587	
SUB-TOTAL	<u>\$ 3,952,738</u>	
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+) \$ 2,744,618	
Internal Economy	(+) 2,007,847	
Internal Replacement	(+) 246,061	
Dollars Assigned to Inter-System Sales Losses	(+) 27,446	
SUB-TOTAL	<u>\$ 5,025,972</u>	
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12	\$ (840,357)	
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<u><u>\$21,806,337</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,925  
Oil burned = \$22

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : July 2005

(A) Generation (Net)		(+)	1,324,747,300
Purchases including interchange-in		(+)	158,028,255
Internal Economy		(+)	7,347,000
Internal Replacement		(+)	75,168,000
SUB-TOTAL			<u>1,565,290,555</u>
(B) Inter-system Sales including interchange-out		(+)	96,916,000
Internal Economy		(+)	90,054,000
Internal Replacement		(+)	2,981,000
System Losses	( 1,375,339,555 KWH times 3.89% )	(+)	53,500,709
SUB-TOTAL			<u>243,451,709</u>
TOTAL SALES (A-B)			<u><u>1,321,838,846</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2005

1. Last FAC Rate Billed		(0.00008)
2. KWH Billed at Above Rate		<u>1,250,800,746</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (100,064)</u>
4. KWH Used to Determine Last FAC Rate		949,092,995
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>949,092,995</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>0.00078</u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 740,293</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (840,357)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,321,838,846</u>
11. Kentucky Jurisdictional Sales		<u>1,321,838,846</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (840,357)</u> To Page 2, Line D

Note 1: The FAC billing factor for the May expense month used a base fuel factor of \$0.01349/k Wh; the correct base fuel factor that should have been used was \$0.01281 since that is the base rate that was in effect during the month of May when the fuel expense was actually incurred. Additionally, due to a formula error in the spreadsheet, fuel oil burned in the E.W. Brown CT's jointly owned with KU in May was excluded from Oil Burned on Page 2.

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : July 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 357,517.08	7,347,000	KU Fuel Cost - Sales to LGE Native Load
	15,059.80		Half of Split Savings
	<u>\$ 372,576.88</u>	<u>7,347,000</u>	
Internal Replacement	\$ 1,822,481.62	74,963,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	19,104.89	205,000	KU Generation for LGE IB
	<u>\$ 1,841,586.51</u>	<u>75,168,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,214,163.39</u></u>	<u><u>82,515,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 1,673,987.32	90,054,000	Fuel for LGE Sale to KU for Native Load
	333,859.97		Half of Split Savings to LGE from KU
	<u>\$ 2,007,847.29</u>	<u>90,054,000</u>	
Internal Replacement	\$ 94,918.88	1,216,000	Freed-up LGE Generation sold back to KU
	151,141.98	1,765,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 246,060.86</u>	<u>2,981,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,253,908.15</u></u>	<u><u>93,035,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 1,673,987.32	90,054,000	Fuel for LGE Sale to KU for Native Load
	333,859.97		Half of Split Savings to LGE from KU
	<u>\$ 2,007,847.29</u>	<u>90,054,000</u>	
Internal Replacement	\$ 94,918.88	1,216,000	Freed-up LGE Generation sold back to KU
	151,141.98	1,765,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 246,060.86</u>	<u>2,981,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,253,908.15</u></u>	<u><u>93,035,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 357,517.08	7,347,000	KU Fuel Cost - Sales to LGE Native Load
	15,059.80		Half of Split Savings
	<u>\$ 372,576.88</u>	<u>7,347,000</u>	
Internal Replacement	\$ 1,822,481.62	74,963,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	19,104.89	205,000	KU Generation for LGE IB
	<u>\$ 1,841,586.51</u>	<u>75,168,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,214,163.39</u></u>	<u><u>82,515,000</u></u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

July 22, 2005

RECEIVED

JUL 22 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2005 billing cycle which begins August 1, 2005.

The determination of the June billing factor uses the base fuel factor of \$0.01281, the base fuel factor actually in effect during June billings. LG&E inadvertently used the new base fuel factor of \$0.01349 when determining the May FAC billing factor, and this error results in an under-collection of incurred fuel expense, as shown in the attached Exhibit 1. LG&E will determine the May under-collection of fuel expense on Page 4 of 5 on the July 2005 Form A by revising the FAC billing factor applied to sales in July.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

## Louisville Gas and Electric Company Fuel Recovery Position, May 2005

		Actual May FAC Billing Factor (a)	Corrected May FAC Billing Factor (b)
(1) May Fuel Expense	Form A	\$ 12,724,925	\$ 12,724,925
(2) May Fuel Cost per kWh	Form A	\$ 0.01341	\$ 0.01341
(3) May Retail Energy Sales, kWh		830,223,598	830,223,598
(4) Fuel Expense Recoverable from Retail Customers	(2) x (3)	\$ 11,133,298	\$ 11,133,298
(5) Base Fuel Factor in effect in May		\$ 0.01281	\$ 0.01281
(6) Base Fuel Factor used to calculate May FAC factor		\$ 0.01349	
(7) Fuel Expense Recovered through Base Rates, May	(3) x (5)	\$ 10,635,164	\$ 10,635,164
(8) FAC Billing Factor, actual	(2) - (6)	\$ (0.00008)	
(9) FAC Billing Factor, correct	(2) - (5)		\$ 0.00060
(10) Fuel Expense Recovered through Billing Factor	(3) x (8)	\$ (66,418)	\$ 498,134
(11) Total Fuel Expense Recovered	(7) + (9)	\$ 10,568,746	\$ 11,133,298
(12) Over/(Under) Recovery	(11) - 4)	\$ (564,552)	\$ -

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : June 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$18,160,566}{1,197,543,694 \text{ KWH}} = (+) \$ 0.01516 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00235 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 1, 2005

Submitted by Robert M. Conway / JWS

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : June 2005

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$19,736,880 (1)
Oil Burned	(+)	18,646 (1)
Gas Burned	(+)	7,979,593
Fuel (assigned cost during Forced Outage)	(+)	566,782
Fuel (substitute cost for Forced Outage)	(-)	566,066
SUB-TOTAL		<u>\$27,735,835</u>
 (B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 2,533,956
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	564,009
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	53,336
Internal Replacement	(+)	4,956,541
SUB-TOTAL		<u>\$ 6,979,824</u>
 (C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 8,587,770
Internal Economy	(+)	7,606,541
Internal Replacement	(+)	78,945
Dollars Assigned to Inter-System Sales Losses	(+)	85,878
SUB-TOTAL		<u>\$16,359,134</u>
 (D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12		\$ 195,959
 TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$18,160,566</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,358  
Oil burned = \$41

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : June 2005

(A) Generation (Net)		(+)	1,542,243,600
Purchases including interchange-in		(+)	110,562,703
Internal Economy		(+)	844,000
Internal Replacement		(+)	142,874,000
SUB-TOTAL			<u>1,796,524,303</u>
(B) Inter-system Sales including interchange-out		(+)	220,294,000
Internal Economy		(+)	327,531,000
Internal Replacement		(+)	1,128,000
System Losses	( 1,247,571,303 KWH times 4.01% )	(+)	50,027,609
SUB-TOTAL			<u>598,980,609</u>
			<u>TOTAL SALES (A-B)</u>
			<u>1,197,543,694</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : June 2005

1. Last FAC Rate Billed		0.00103
2. KWH Billed at Above Rate		<u>1,044,670,244</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,076,010</u>
4. KWH Used to Determine Last FAC Rate		854,418,226
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>854,418,226</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 880,051</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 195,959</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,197,543,694</u>
11. Kentucky Jurisdictional Sales		<u>1,197,543,694</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 195,959</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : June 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 50,305.19	844,000	KU Fuel Cost - Sales to LGE Native Load
	3,031.10		Half of Split Savings
	<u>\$ 53,336.29</u>	<u>844,000</u>	
Internal Replacement	\$ 4,929,110.27	142,609,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	27,431.14	265,000	KU Generation for LGE IB
	<u>\$ 4,956,541.41</u>	<u>142,874,000</u>	
<b>Total Purchases</b>	<u><u>\$ 5,009,877.70</u></u>	<u><u>143,718,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 6,136,348.22	327,531,000	Fuel for LGE Sale to KU for Native Load
	1,470,192.39		Half of Split Savings to LGE from KU
	<u>\$ 7,606,540.61</u>	<u>327,531,000</u>	
Internal Replacement	\$ 16,313.42	257,000	Freed-up LGE Generation sold back to KU
	62,631.42	871,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 78,944.84</u>	<u>1,128,000</u>	
<b>Total Sales</b>	<u><u>\$ 7,685,485.45</u></u>	<u><u>328,659,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 6,136,348.22	327,531,000	Fuel for LGE Sale to KU for Native Load
	1,470,192.39		Half of Split Savings to LGE from KU
	<u>\$ 7,606,540.61</u>	<u>327,531,000</u>	
Internal Replacement	\$ 16,313.42	257,000	Freed-up LGE Generation sold back to KU
	62,631.42	871,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 78,944.84</u>	<u>1,128,000</u>	
<b>Total Purchases</b>	<u><u>\$ 7,685,485.45</u></u>	<u><u>328,659,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 50,305.19	844,000	KU Fuel Cost - Sales to LGE Native Load
	3,031.10		Half of Split Savings
	<u>\$ 53,336.29</u>	<u>844,000</u>	
Internal Replacement	\$ 4,929,110.27	142,609,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	27,431.14	265,000	KU Generation for LGE IB
	<u>\$ 4,956,541.41</u>	<u>142,874,000</u>	
<b>Total Sales</b>	<u><u>\$ 5,009,877.70</u></u>	<u><u>143,718,000</u></u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

June 20, 2005

RECEIVED

JUN 20 2005

REGISTRATION  
DIVISION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : May 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,724,925}{949,092,995 \text{ KWH}} = (+) \$ 0.01341 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00008) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 30, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : May 2005

<b>(A) Company Generation</b>		
Coal Burned		(+) \$18,212,309 (1)
Oil Burned		(+) 8,313 (1)
Gas Burned		(+) 2,781,565
Fuel (assigned cost during Forced Outage)		(+) 188,151
Fuel (substitute cost for Forced Outage)		(-) 188,451
SUB-TOTAL		<u>\$21,001,887</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 2,289,520
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 2,214
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 6,269,678
SUB-TOTAL		<u>\$ 8,556,984</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 9,241,243
Internal Economy		(+) 7,498,568
Internal Replacement		(+) 4,458
Dollars Assigned to Inter-System Sales Losses		(+) 92,412
SUB-TOTAL		<u>\$16,836,681</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ (2,735)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$12,724,925</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,829  
Oil burned = \$18

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : May 2005

(A) Generation (Net)		(+)	1,401,508,500
Purchases including interchange-in		(+)	118,666,000
Internal Economy		(+)	-
Internal Replacement		(+)	242,047,000
SUB-TOTAL			<u>1,762,221,500</u>
(B) Inter-system Sales including interchange-out		(+)	336,975,000
Internal Economy		(+)	434,336,000
Internal Replacement		(+)	208,000
System Losses ( 990,702,500 KWH times 4.20% )		(+)	41,609,505
SUB-TOTAL			<u>813,128,505</u>
			<u>TOTAL SALES (A-B)</u>
			<u>949,092,995</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2005

1. Last FAC Rate Billed		0.00003
2. KWH Billed at Above Rate		<u>830,223,598</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 24,907</u>
4. KWH Used to Determine Last FAC Rate		921,405,170
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>921,405,170</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 27,642</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (2,735)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>949,092,995</u>
11. Kentucky Jurisdictional Sales		<u>949,092,995</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (2,735)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : May 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 6,269,678.49	242,047,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,269,678.49</u>	<u>242,047,000</u>	
Total Purchases	<u>\$ 6,269,678.49</u>	<u>242,047,000</u>	
<b>Sales</b>			
Internal Economy	\$ 5,942,670.36	434,336,000	Fuel for LGE Sale to KU for Native Load
	1,555,897.52		Half of Split Savings to LGE from KU
	<u>\$ 7,498,567.88</u>	<u>434,336,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	4,458.27	208,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 4,458.27</u>	<u>208,000</u>	
Total Sales	<u>\$ 7,503,026.15</u>	<u>434,544,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,942,670.36	434,336,000	Fuel for LGE Sale to KU for Native Load
	1,555,897.52		Half of Split Savings to LGE from KU
	<u>\$ 7,498,567.88</u>	<u>434,336,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	4,458.27	208,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 4,458.27</u>	<u>208,000</u>	
Total Purchases	<u>\$ 7,503,026.15</u>	<u>434,544,000</u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 6,269,678.49	242,047,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,269,678.49</u>	<u>242,047,000</u>	
Total Sales	<u>\$ 6,269,678.49</u>	<u>242,047,000</u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

May 20, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

MAY 20 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : April 2005

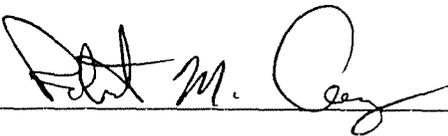
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$11,821,580}{\text{Sales "Sm" (Sales Schedule)} \quad 854,418,226 \text{ KWH}} = (+) \$ 0.01384 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00103}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 1, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : April 2005

<b>(A) Company Generation</b>		
Coal Burned		(+) \$15,897,957 (1)
Oil Burned		(+) 95,727 (1)
Gas Burned		(+) 1,207,174
Fuel (assigned cost during Forced Outage)		(+) 1,833,524
Fuel (substitute cost for Forced Outage)		(-) 1,863,339
SUB-TOTAL		<u>\$17,171,043</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,802,489
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 112,007
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) 883
Internal Replacement		(+) 3,930,412
SUB-TOTAL		<u>\$ 5,621,777</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 5,155,732
Internal Economy		(+) 5,761,937
Internal Replacement		(+) 290
Dollars Assigned to Inter-System Sales Losses		(+) 51,557
SUB-TOTAL		<u>\$10,969,516</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ 1,724
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$11,821,580</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$6,446  
Oil burned = \$213

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : April 2005

(A) Generation (Net)		(+)	1,212,534,000
Purchases including interchange-in		(+)	93,142,000
Internal Economy		(+)	28,000
Internal Replacement		(+)	185,339,000
SUB-TOTAL			<u>1,491,043,000</u>
(B) Inter-system Sales including interchange-out		(+)	238,717,000
Internal Economy		(+)	359,871,000
Internal Replacement		(+)	19,000
System Losses	( 892,436,000 KWH times 4.26% )	(+)	<u>38,017,774</u>
SUB-TOTAL			<u>636,624,774</u>
			<u><u>TOTAL SALES (A-B)</u></u>
			854,418,226

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2005

1. Last FAC Rate Billed		(0.00115)
2. KWH Billed at Above Rate		<u>842,546,599</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (968,929)</u>
4. KWH Used to Determine Last FAC Rate		844,046,449
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>844,046,449</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (970,653)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,724</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>854,418,226</u>
11. Kentucky Jurisdictional Sales		<u>854,418,226</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,724</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : April 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$	496.57	28,000
		<u>386.06</u>	<u>KU Fuel Cost - Sales to LGE Native Load Half of Split Savings</u>
	\$	882.63	28,000
Internal Replacement	\$	3,916,307.09	184,985,000
		-	0
		<u>14,105.10</u>	<u>0</u>
	\$	3,930,412.19	354,000
			<u>KU Generation for LGE IB</u>
			185,339,000
Total Purchases	\$	<u>3,931,294.82</u>	<u>185,367,000</u>
<b>Sales</b>			
Internal Economy	\$	5,080,039.06	359,871,000
		<u>681,897.90</u>	<u>Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU</u>
	\$	5,761,936.96	359,871,000
Internal Replacement	\$	-	0
		<u>290.49</u>	<u>0</u>
	\$	290.49	19,000
			<u>LGE Generation for KU Pre-Merger Sales</u>
			19,000
Total Sales	\$	<u>5,762,227.45</u>	<u>359,890,000</u>

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$	5,080,039.06	359,871,000
		<u>681,897.90</u>	<u>Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU</u>
	\$	5,761,936.96	359,871,000
Internal Replacement	\$	-	0
		<u>290.49</u>	<u>0</u>
	\$	290.49	19,000
			<u>LGE Generation for KU Pre-Merger Sales</u>
			19,000
Total Purchases	\$	<u>5,762,227.45</u>	<u>359,890,000</u>
<b>Sales</b>			
Internal Economy	\$	496.57	28,000
		<u>386.06</u>	<u>KU Fuel Cost - Sales to LGE Native Load Half of Split Savings</u>
	\$	882.63	28,000
Internal Replacement	\$	3,916,307.09	184,985,000
		-	0
		<u>14,105.10</u>	<u>0</u>
	\$	3,930,412.19	354,000
			<u>KU Generation for LGE IB</u>
			185,339,000
Total Sales	\$	<u>3,931,294.82</u>	<u>185,367,000</u>



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

April 27, 2005

**RECEIVED**

APR 27 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

On April 22, 2005, Louisville Gas and Electric Company filed its monthly fuel adjustment factor applicable to billings under retail rates effective during the May 2005 billing month. It has come to our attention that system losses were inadvertently excluded from the calculation of the billing factor filed on April 22. The corrected fuel adjustment factor and supporting data are attached. The fuel adjustment factor LG&E will apply to retail rates during the May 2005 billing month is \$0.00003/kWh.

Please contact me if you have any questions about the revised calculations.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : March 2005

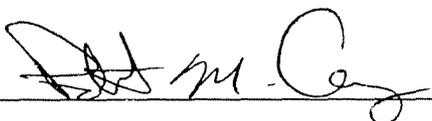
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$11,828,741}{921,405,170 \text{ KWH}} = (+) \$ 0.01284 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00003}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 2, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : March 2005

<b>(A) Company Generation</b>		
Coal Burned	(+)	\$18,414,049 (1)
Oil Burned	(+)	24,802 (1)
Gas Burned	(+)	529,566
Fuel (assigned cost during Forced Outage)	(+)	783,122 (2)
Fuel (substitute cost for Forced Outage)	(-)	757,668 (2)
<b>SUB-TOTAL</b>		<u>\$18,968,417</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+)	\$ 1,959,145
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	2,866
Internal Replacement	(+)	6,611,835
<b>SUB-TOTAL</b>		<u>\$ 8,573,846</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+)	\$ 7,775,670
Internal Economy	(+)	7,841,552
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	77,757
<b>SUB-TOTAL</b>		<u>\$15,694,979</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12		\$ 18,543
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$11,828,741</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,015  
Oil burned = \$53

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : March 2005

(A) Generation (Net)		(+)	1,411,668,000
Purchases including interchange-in		(+)	99,420,050
Internal Economy		(+)	98,000
Internal Replacement		(+)	332,332,000
SUB-TOTAL			<u>1,843,518,050</u>
(B) Inter-system Sales including interchange-out		(+)	383,153,000
Internal Economy		(+)	498,062,000
Internal Replacement		(+)	-
System Losses	( 962,303,050 KWH times 4.25% )	(+)	<u>40,897,880</u>
SUB-TOTAL			<u>922,112,880</u>
TOTAL SALES (A-B)			<u><u>921,405,170</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2005 .

1. Last FAC Rate Billed		(0.00028)
2. KWH Billed at Above Rate		<u>896,792,712</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (251,102)</u>
4. KWH Used to Determine Last FAC Rate		963,016,322
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>963,016,322</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>                    </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (269,645)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 18,543</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>921,405,170</u>
11. Kentucky Jurisdictional Sales		<u>921,405,170</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 18,543</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : March 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u>	<u>98,000</u>	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u>	<u>332,332,000</u>	
<b>Total Purchases</b>	<u><u>\$ 6,614,700.60</u></u>	<u><u>332,430,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 7,841,552.20</u></u>	<u><u>498,062,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 7,841,552.20</u></u>	<u><u>498,062,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u>	<u>98,000</u>	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u>	<u>332,332,000</u>	
<b>Total Sales</b>	<u><u>\$ 6,614,700.60</u></u>	<u><u>332,430,000</u></u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

April 22, 2005

**RECEIVED**

APR 22 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the May 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : March 2005

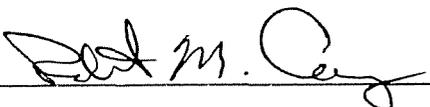
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$11,828,741}{962,303,050 \text{ KWH}} = (+) \$ 0.01229 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00052) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 2, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : March 2005

<b>(A) Company Generation</b>		
<hr/>		
Coal Burned	(+) \$18,414,049	(1)
Oil Burned	(+) 24,802	(1)
Gas Burned	(+) 529,566	
Fuel (assigned cost during Forced Outage)	(+) 783,122	(2)
Fuel (substitute cost for Forced Outage)	(-) 757,668	(2)
SUB-TOTAL	<u>\$18,968,417</u>	
 <b>(B) Purchases</b>		
<hr/>		
Net energy cost - economy purchases	(+) \$ 1,959,145	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) -	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 2,866	
Internal Replacement	(+) 6,611,835	
SUB-TOTAL	<u>\$ 8,573,846</u>	
 <b>(C) Inter-System Sales</b>		
<hr/>		
Including Interchange-out	(+) \$ 7,775,670	
Internal Economy	(+) 7,841,552	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 77,757	
SUB-TOTAL	<u>\$15,694,979</u>	
 <b>(D) Over or (Under) Recovery</b>		
<hr/>		
From Page 4, Line 12	\$ 18,543	
 TOTAL FUEL RECOVERY (A+B-C-D) =	 <u><u>\$11,828,741</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,015

Oil burned = \$53

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : March 2005

(A) Generation (Net)		(+)	1,411,668,000
Purchases including interchange-in		(+)	99,420,050
Internal Economy		(+)	98,000
Internal Replacement		(+)	332,332,000
SUB-TOTAL			<u>1,843,518,050</u>
(B) Inter-system Sales including interchange-out		(+)	383,153,000
Internal Economy		(+)	498,062,000
Internal Replacement		(+)	-
System Losses	( 962,303,050 KWH times 0.00% )	(+)	-
SUB-TOTAL			<u>881,215,000</u>
TOTAL SALES (A-B)			<u>962,303,050</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2005

1. Last FAC Rate Billed		(0.00028)
2. KWH Billed at Above Rate		<u>896,792,712</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (251,102)</u>
4. KWH Used to Determine Last FAC Rate		<u>963,016,322</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>963,016,322</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (269,645)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 18,543</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>962,303,050</u>
11. Kentucky Jurisdictional Sales		<u>962,303,050</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 18,543</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : March 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u>	<u>98,000</u>	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u>	<u>332,332,000</u>	
Total Purchases	<u>\$ 6,614,700.60</u>	<u>332,430,000</u>	
<b>Sales</b>			
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
<b>Sales</b>			
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u>	<u>98,000</u>	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u>	<u>332,332,000</u>	
Total Sales	<u>\$ 6,614,700.60</u>	<u>332,430,000</u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

March 23, 2005

RECEIVED

MAR 23 2005

PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the April 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : February 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$9,839,633}{844,046,449 \text{ KWH}} = (+) \$ 0.01166 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00115) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 4, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : February 2005

<b>(A) Company Generation</b>		
Coal Burned	(+) \$17,741,123	(1)
Oil Burned	(+) 58	(1)
Gas Burned	(+) 407,979	
Fuel (assigned cost during Forced Outage)	(+) 592,923	(2)
Fuel (substitute cost for Forced Outage)	(-) 577,881	(2)
SUB-TOTAL	\$18,149,160	
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+) \$ 1,550,604	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) -	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) -	
Internal Replacement	(+) 8,586,813	
SUB-TOTAL	\$10,137,417	
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+) \$ 9,422,798	
Internal Economy	(+) 8,958,385	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 94,228	
SUB-TOTAL	\$18,475,411	
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 12	\$ (28,467)	
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$ 9,839,633</b>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,654  
Oil burned = \$0

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : February 2005

(A) Generation (Net)		(+)	1,384,842,000
Purchases including interchange-in		(+)	88,000,553
Internal Economy		(+)	-
Internal Replacement		(+)	411,702,000
SUB-TOTAL			<u>1,884,544,553</u>
(B) Inter-system Sales including interchange-out		(+)	447,613,000
Internal Economy		(+)	550,235,000
Internal Replacement		(+)	-
System Losses	( 886,696,553 KWH times 4.81% )	(+)	42,650,104
SUB-TOTAL			<u>1,040,498,104</u>
			<u><u>TOTAL SALES (A-B)</u></u>
			844,046,449

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2005

1. Last FAC Rate Billed		0.00046
2. KWH Billed at Above Rate		<u>908,991,672</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 418,136</u>
4. KWH Used to Determine Last FAC Rate		970,875,989
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>970,875,989</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 446,603</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (28,467)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>844,046,449</u>
11. Kentucky Jurisdictional Sales		<u>844,046,449</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (28,467)</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : February 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,550,785.26	411,174,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	36,027.34	528,000	KU Generation for LGE IB
	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	
<b>Total Purchases</b>	<u><u>\$ 8,586,812.60</u></u>	<u><u>411,702,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 7,248,421.12	550,235,000	Fuel for LGE Sale to KU for Native Load
	1,709,963.73	-	Half of Split Savings to LGE from KU
	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 8,958,384.85</u></u>	<u><u>550,235,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,248,421.12	550,235,000	Fuel for LGE Sale to KU for Native Load
	1,709,963.73	-	Half of Split Savings to LGE from KU
	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 8,958,384.85</u></u>	<u><u>550,235,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,550,785.26	411,174,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	36,027.34	528,000	KU Generation for LGE IB
	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	
<b>Total Sales</b>	<u><u>\$ 8,586,812.60</u></u>	<u><u>411,702,000</u></u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

February 21, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

**RECEIVED**

FEB 21 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the March 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : Janaury 2005

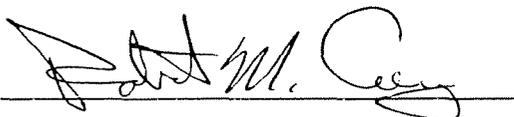
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,064,051}{963,016,322 \text{ KWH}} = (+) \$ 0.01253 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00028) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 3, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : Janaury 2005

<b>(A) Company Generation</b>		
<hr/>		
Coal Burned	(+) \$19,269,450	(1)
Oil Burned	(+) 208,570	(1)
Gas Burned	(+) 1,772,842	
Fuel (assigned cost during Forced Outage)	(+) 489,436	(2)
Fuel (substitute cost for Forced Outage)	(-) 488,398	(2)
SUB-TOTAL	<u>\$21,250,862</u>	
 <b>(B) Purchases</b>		
<hr/>		
Net energy cost - economy purchases	(+) \$ 1,704,988	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 233	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) -	
Internal Replacement	(+) 8,236,650	
SUB-TOTAL	<u>\$ 9,941,638</u>	
 <b>(C)</b>		
<hr/>		
Inter-System Sales		
Including Interchange-out	(+) \$ 9,906,015	
Internal Economy	(+) 8,994,249	
Internal Replacement	(+) 3,277	
Dollars Assigned to Inter-System Sales Losses	(+) 99,060	
SUB-TOTAL	<u>\$19,002,601</u>	
 <b>(D)</b>		
<hr/>		
Over or (Under) Recovery		
From Page 4, Line 12	\$ 125,848	
 TOTAL FUEL RECOVERY (A+B-C-D) =	 <u><u>\$12,064,051</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,594  
Oil burned = \$2

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : Janaury 2005

(A) Generation (Net)	(+)	1,517,912,000
Purchases including interchange-in	(+)	96,311,630
Internal Economy	(+)	-
Internal Replacement	(+)	398,105,000
SUB-TOTAL		<u>2,012,328,630</u>

(B) Inter-system Sales including interchange-out	(+)	466,556,000
Internal Economy	(+)	538,302,000
Internal Replacement	(+)	26,000
System Losses ( 1,007,444,630 KWH times 4.41% )	(+)	44,428,308
SUB-TOTAL		<u>1,049,312,308</u>

TOTAL SALES (A-B) 963,016,322



**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : Janaury 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,233,127.01	398,051,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	3,522.66	54,000	KU Generation for LGE IB
	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	
<b>Total Purchases</b>	<u><u>\$ 8,236,649.67</u></u>	<u><u>398,105,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 7,329,933.65	538,302,000	Fuel for LGE Sale to KU for Native Load
	1,664,315.15	-	Half of Split Savings to LGE from KU
	<u>\$ 8,994,248.80</u>	<u>538,302,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	3,277.16	26,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 3,277.16</u>	<u>26,000</u>	
<b>Total Sales</b>	<u><u>\$ 8,997,525.96</u></u>	<u><u>538,328,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,329,933.65	538,302,000	Fuel for LGE Sale to KU for Native Load
	1,664,315.15	-	Half of Split Savings to LGE from KU
	<u>\$ 8,994,248.80</u>	<u>538,302,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	3,277.16	26,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 3,277.16</u>	<u>26,000</u>	
<b>Total Purchases</b>	<u><u>\$ 8,997,525.96</u></u>	<u><u>538,328,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,233,127.01	398,051,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	3,522.66	54,000	KU Generation for LGE IB
	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	
<b>Total Sales</b>	<u><u>\$ 8,236,649.67</u></u>	<u><u>398,105,000</u></u>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

January 21, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

JAN 21 2005

PUBLIC SERVICE  
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the February 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : December 2004

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$12,885,325}{\text{Sales "Sm" (Sales Schedule)} \quad 970,875,989 \text{ KWH}} = (+) \$ 0.01327 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00046 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: February 2, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : December 2004

(A) <u>Company Generation</u>		
Coal Burned	(+) \$18,294,350	(1)
Oil Burned	(+) 24,437	(1)
Gas Burned	(+) 717,715	
Fuel (assigned cost during Forced Outage)	(+) 484,741	(2)
Fuel (substitute cost for Forced Outage)	(-) 483,123	(2)
SUB-TOTAL	\$19,036,502	
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$ 1,713,296	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) -	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) -	
Internal Replacement	(+) 6,162,442	
SUB-TOTAL	\$ 7,875,738	
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$ 6,899,226	
Internal Economy	(+) 7,067,489	
Internal Replacement	(+) 325	
Dollars Assigned to Inter-System Sales Losses	(+) 68,992	
SUB-TOTAL	\$14,036,032	
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12	\$ (9,117)	
TOTAL FUEL RECOVERY (A+B-C-D) =	\$12,885,325	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,103  
Oil burned = \$57

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : December 2004

(A) Generation (Net)	(+)	1,447,515,000
Purchases including interchange-in	(+)	104,754,455
Internal Economy	(+)	-
Internal Replacement	(+)	331,352,000
SUB-TOTAL		<u>1,883,621,455</u>
(B) Inter-system Sales including interchange-out	(+)	366,514,000
Internal Economy	(+)	496,072,000
Internal Replacement	(+)	28,000
System Losses ( 1,021,007,455 KWH times 4.91% )	(+)	50,131,466
SUB-TOTAL		<u>912,745,466</u>
TOTAL SALES (A-B)		<u><u>970,875,989</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : December 2004

1. Last FAC Rate Billed		(0.00031)
2. KWH Billed at Above Rate		<u>909,720,322</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (282,013)</u>
4. KWH Used to Determine Last FAC Rate		880,311,078
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>880,311,078</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>                    </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (272,896)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (9,117)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>970,875,989</u>
11. Kentucky Jurisdictional Sales		<u>970,875,989</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (9,117)</u>
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : December 2004

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 6,159,558.82	331,273,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	2,883.29	79,000	KU Generation for LGE IB
	\$ 6,162,442.11	331,352,000	
<b>Total Purchases</b>	<b>\$ 6,162,442.11</b>	<b>331,352,000</b>	
<b>Sales</b>			
Internal Economy	\$ 5,913,588.50	496,072,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	1,153,900.65	496,072,000	
	\$ 7,067,489.15		
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	324.55	28,000	LGE Generation for KU Pre-Merger Sales
	\$ 324.55	28,000	
<b>Total Sales</b>	<b>\$ 7,067,813.70</b>	<b>496,100,000</b>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,913,588.50	496,072,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	1,153,900.65	496,072,000	
	\$ 7,067,489.15		
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	324.55	28,000	LGE Generation for KU Pre-Merger Sales
	\$ 324.55	28,000	
<b>Total Purchases</b>	<b>\$ 7,067,813.70</b>	<b>496,100,000</b>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 6,159,558.82	331,273,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	2,883.29	79,000	KU Generation for LGE IB
	\$ 6,162,442.11	331,352,000	
<b>Total Sales</b>	<b>\$ 6,162,442.11</b>	<b>331,352,000</b>	



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

December 22, 2004

RECEIVED  
DEC 22 2004  
PUBLIC SERVICE  
COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the January 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosure

RECEIVED

DEC 22 2004

FINANCIAL ANALYSIS

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : November 2004

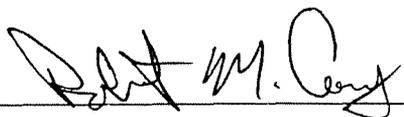
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$11,668,354}{855,696,504 \text{ KWH}} = (+) \$ 0.01364 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00083 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: January 4, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : November 2004

<b>(A) Company Generation</b>		
<hr/>		
Coal Burned	(+)	\$16,574,290 (1)
Oil Burned	(+)	1,600 (1)
Gas Burned	(+)	490,718
Fuel (assigned cost during Forced Outage)	(+)	462,403 (2)
Fuel (substitute cost for Forced Outage)	(-)	450,669 (2)
SUB-TOTAL		<u>\$17,066,608</u>
<b>(B) Purchases</b>		
<hr/>		
Net energy cost - economy purchases	(+)	\$ 1,620,675
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	3,754,024
SUB-TOTAL		<u>\$ 5,374,699</u>
<b>(C)</b>		
<hr/>		
Inter-System Sales		
Including Interchange-out	(+)	\$ 4,627,812
Internal Economy	(+)	6,091,269
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	46,278
SUB-TOTAL		<u>\$10,765,359</u>
<b>(D)</b>		
<hr/>		
Over or (Under) Recovery		
From Page 4, Line 12		\$ 7,594
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$11,668,354</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,380  
Oil burned = \$4

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : November 2004

(A) Generation (Net)		(+)	1,342,573,000
Purchases including interchange-in		(+)	90,146,033
Internal Economy		(+)	-
Internal Replacement		(+)	222,518,000
SUB-TOTAL			<u>1,655,237,033</u>
(B) Inter-system Sales including interchange-out		(+)	278,441,000
Internal Economy		(+)	478,427,000
Internal Replacement		(+)	-
System Losses ( 898,369,033 KWH times 4.75% )		(+)	42,672,529
SUB-TOTAL			<u>799,540,529</u>
			<u><u>TOTAL SALES (A-B)</u></u>
			855,696,504

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : November 2004

1. Last FAC Rate Billed		(0.00004)
2. KWH Billed at Above Rate		<u>854,194,845</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (34,168)</u>
4. KWH Used to Determine Last FAC Rate		1,044,061,298
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,044,061,298</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>                    </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (41,762)</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 7,594</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>855,696,504</u>
11. Kentucky Jurisdictional Sales		<u>855,696,504</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 7,594</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : November 2004

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
		0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 3,750,008.10	222,391,000	Freed-up KU Generation sold back to LGE
	(4,216.29)	0	KU Generation for LGE Pre-Merger
	8,232.54	127,000	KU Generation for LGE IB
	<u>\$ 3,754,024.35</u>	<u>222,518,000</u>	
<b>Total Purchases</b>	<u><u>\$ 3,754,024.35</u></u>	<u><u>222,518,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 5,405,443.57	478,427,000	Fuel for LGE Sale to KU for Native Load
	685,825.89	0	Half of Split Savings to LGE from KU
	<u>\$ 6,091,269.46</u>	<u>478,427,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 6,091,269.46</u></u>	<u><u>478,427,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,405,443.57	478,427,000	Fuel for LGE Sale to KU for Native Load
	685,825.89	0	Half of Split Savings to LGE from KU
	<u>\$ 6,091,269.46</u>	<u>478,427,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 6,091,269.46</u></u>	<u><u>478,427,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	0	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 3,750,008.10	222,391,000	Freed-up KU Generation sold back to LGE
	(4,216.29)	0	KU Generation for LGE Pre-Merger
	8,232.54	127,000	KU Generation for LGE IB
	<u>\$ 3,754,024.35</u>	<u>222,518,000</u>	
<b>Total Sales</b>	<u><u>\$ 3,754,024.35</u></u>	<u><u>222,518,000</u></u>	



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 10**

**Witness: Robert M. Conroy**

- Q-10. For each month during the two-year review period, please provide copies of the MISO invoice to LG&E.
- A-10. The MISO invoices for the period from November 2004 through October 2006 are being provided on CD due to the voluminous nature of all MISO invoices. Please note, as identified in the Company's responses, the amounts shown on these invoices are subject to the on going MISO settlement and resettlement processes.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 11**

**Witness: Robert M. Conroy**

- Q-11. During the period when the Company was in MISO, please provide the Transmission Provider Region for each Company. Please also provide the names of each additional transmission provider in the Transmission Provider Region in which each Company was located.
- A-11. The Transmission Provider Region is the MISO footprint. The term Transmission Provider Region appears in Section 40.3.5.9 of the MISO tariff. As discussed in response to KIUC Data Request Nos. 12 and 13, this section of MISO's tariff was revised on September 29, 2006 in docket ER06-1552 with the FERC. This was a filing made after the Companies withdrew from MISO membership on September 1, 2006. Therefore, the requested information is not applicable to the Company.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 12**

**Witness: Robert M. Conroy**

- Q-12. For each month during the two-year review period, please provide the amount of any charge from MISO for LG&E's share of allocations of the cost of Price Volatility Make Whole Payments ("PV MWP"), pursuant to Section 40.3.5.9 of the MISO tariff.
- A-12. The referenced term, "Price Volatility Make Whole Payment," is included in a revision to the MISO tariff that MISO filed with the Federal Energy Regulatory Commission on September 29, 2006 in docket ER06-1552. This was a filing made after the Companies withdrew from MISO membership on September 1, 2006. Therefore, the requested information is not applicable to the Company.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 13**

**Witness: Robert M. Conroy**

- Q-13. With regard to any charges from MISO pursuant to the Company's share of PV MWP pursuant to Section 40.3.5.9 of the MISO tariff, please state whether the cost of any such payments was included in the calculation of the FAC. If any such amounts were included in one or more monthly FAC calculations, please provide a schedule showing the amount that was included each month.
- A-13. Please see the response to Question No. 12.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 14**

**Witness: Counsel**

Q-14. At a January 11, 2007 Informal Conference in Case No. 2006-00172, Duke Kentucky presented the attached document outlining its proposal to deal with MISO make whole payments.

a. Duke Kentucky's Alternative 1 was:

*"If MISO dispatches a unit that would not otherwise dispatch on an economic basis, any resulting generation from this unit will be stacked in order of economic merit without adjustment. Neither the associated fuel costs nor the MISO make-whole revenue will be included in the FAC."*

Please indicate whether LG&E would be willing to accept Duke Kentucky Alternative 1. Please explain.

b. Duke Kentucky's Alternative 2 was:

*"Alternatively, out-of-merit generation dispatched on by MISO will be deemed to be dispatched for reliability purposes, and will be forced to the bottom of the economic dispatch order. Any make-whole revenue will be used to offset the fuel costs associated with the forced generation."*

Please indicate whether LG&E would be willing to accept Duke Kentucky Alternative 2. Please explain.

A-14.

Objection. The Company objects to this request for information on the following grounds:

1. This request for information violates the terms of the written unanimous settlement agreement entered into and submitted by the signatories, including counsel for KIUC in this case, to the Commission in *In the Matter of: Application Of The Union Light, Heat And Power Company D/B/A Duke Energy Kentucky For An Adjustment Of Electric Rates*, Case No. 2006-00172. The document quoted in and attached to the data request is handout submitted by representatives of Duke Energy Company at an informal conference in that proceeding for the purpose of discussing the implementation of the then approved Settlement Agreement. Under the express written terms of the Settlement Agreement, counsel for KIUC in this case agreed that neither the Settlement Agreement nor any of its terms were admissible in any other case, except for the purpose of addressing litigation arising out of its implementation. Counsel for KIUC in this case also agreed in Case No. 2006-00172 through the express written terms of the Settlement Agreement that the Settlement Agreement did “not have any precedential value in this or any other jurisdiction.” KIUC’s counsel further agreed by the express written terms of the Settlement Agreement that the making of the Settlement Agreement could not be deemed to an admission by any party thereto that any assertion or contention by any other party was true or valid, and that nothing in the Settlement Agreement could be used “for any purpose to imply, suggest or otherwise indicate that the results produced through the compromise reflected herein represent fully the objectives of a Party.”

Attached to this response is a motion to strike this Request for Information by the KIUC for the reasons stated above.

2. The request is misleading because it omits other material information contained in the DEK Settlement Agreement which is essential to the understanding of the regulatory mechanisms and regulatory balance the parties negotiated in Case No. 2006-00172 and the consideration of either of the two options proposed by DEK to implement Term No. 7 “MISO Make-Whole Revenues”. That information includes at least the following in addition to Term No. 7 “MISO Make-Whole Revenues”:
  - a. reestablishment of DEK FAC with new base period re-set at 2.1619 cents/kwh- Term #3
  - b. recovery of Back Up Wholesale Power Energy Charges through the FAC Term #6
  - c. Rider PSM Term #9 “Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
  - d. \$49 million increase in base rates Term #1
  - e. Stay-out restriction on filing environmental surcharge applications Term #13

This is especially so due to the omission from KIUC's Request for Information of the Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism because it is part and parcel of any consideration of either alternative for implementing Term No. 7 "MISO Make-Whole Revenues". Neither option can be evaluated without consideration of whether either alternative produces the greatest net benefits under DEK's FAC and PSM Riders.

Without waiver of its objection or prejudice to its motion to strike, the Company's response is as follows:

No. The ratemaking mechanisms identified in the DEK settlement agreement are inconsistent with the ratemaking scheme and mechanisms in place for LG&E/KU, including the treatment of OSS margins as a credit to the cost of service included in base rates, the treatment of MISO costs and revenues as base rate items, the calculation of Company's FAC using the After-The-Fact billing system to force the highest cost units to off-system sales, and the rejection of the proposed MISO Tracker of Day-2 costs and revenues.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 15**

**Witness: Robert M. Conroy**

- Q-15. With regard to the Company's response to Question No. 12, page 6 of 24, of the Commission's data request, please confirm that the kWh sales shown in the response for each sale made during the Month Ending April 30, 2005 were measured at the Company's generator bus. For each of the sales shown for the Month Ending April 30, 2005, please provide documentation showing the amount of the kWh purchased by the buyer shown in the schedule (page 6 of 24).
- A-15. For the month of April 2005, LG&E inadvertently included brokered transaction in the power transaction schedule. However, there was no impact on the fuel adjustment clause as the total amount of the purchases and sales (kWh and fuel charges) were equivalent. Attachment 1 is a revised power transaction schedule for April 2005 listing out the brokered purchases and sales.

For the remaining sales not listed as brokered, the sales to MISO and KU shown would be considered bus sales. The sale to EKPC would be considered a transaction at the interface between the LG&E and EKPC systems. The negative energy values for AEP, PSC and SEMP were prior period adjustments. Attachment 2 is documentation of the kWh values.

Louisville Gas and Electric Company  
POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2005 (Revised)

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
<b>Purchases</b>							
<b>NON-BROKERED</b>							
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	274,000		27,515.71	0.00	27,515.71	
BIG RIVERS ELECTRIC CORP.	Economy	9,000		1,009.30	0.00	1,009.30	
CINERGY SERVICES, INC.	Economy	56,000		5,648.89	0.00	5,648.89	
EAST KENTUCKY POWER COOPERATIVE	Economy	8,000		800.00	0.00	800.00	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	4,151,000		207,639.06	0.00	207,639.06	
SOUTHERN INDIANA GAS & ELECTRIC CO.	Economy	11,000		1,100.00	0.00	1,100.00	
KENTUCKY UTILITIES COMPANY	Economy	185,367,000	606,040.92	3,931,294.82	896,483.89	4,827,778.71	
OHIO VALLEY ELECTRIC CORPORATION	Economy	83,885,000	606,040.92	1,283,134.67	0.00	1,889,175.59	
SUB-TOTAL NON-BROKERED	Surplus	273,761,000	606,040.92	5,458,142.45	896,483.89	6,960,667.26	
<b>BROKERED</b>							
AMERICAN ELECTRIC POWER SERVICE CORP.	Economy	58,000		4,403.64	0.00	4,403.64	
CINERGY SERVICES, INC.	Economy	13,000		1,300.00	0.00	1,300.00	
EAST KENTUCKY POWER COOPERATIVE	Economy	1,000		100.00	0.00	100.00	
KANSAS CITY POWER & LIGHT	Economy	48,000		1,984.06	0.00	1,984.06	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Economy	4,604,000		266,886.00	0.00	266,886.00	
WESTAR ENERGY, INC.	Economy	24,000		967.83	0.00	967.83	
SUB-TOTAL BROKERED	Economy	4,746,000	0.00	275,641.53	0.00	275,641.53	
<b>TOTAL</b>		<b>278,509,000</b>	<b>606,040.92</b>	<b>5,733,783.98</b>	<b>896,483.89</b>	<b>7,236,308.79</b>	
* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.							
<b>Sales</b>							
<b>NON-BROKERED</b>							
AMERICAN ELECTRIC POWER SERVICE CORP.	Non-Displacement	(17,000)		(326.21)	(549.67)	(875.88)	
CONSTELLATION POWER SOURCE, INC.	Non-Displacement	-		-	592.67	592.67	
DOMINION ENERGY MARKETING, INC.	Non-Displacement	-		-	(160.23)	(160.23)	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Non-Displacement	208,620,000		4,449,634.79	2,992,911.72	7,442,546.51	
PUBLIC SERVICE COMPANY OF COLORADO	Non-Displacement	(30,000)		(575.67)	(931.56)	(1,507.23)	
SEMPRA ENERGY TRADING CORP.	Non-Displacement	1,000		19.19	59.30	78.49	
MISCELLANEOUS		-		(1,065.16)	1,065.16	-	
EAST KENTUCKY POWER COOPERATIVE	Short-Term	25,395,000	375,337.46	432,403.91	87,262.47	895,003.84	
KENTUCKY UTILITIES COMPANY	Non-Displacement	359,890,000		5,762,227.45	116.89	5,762,344.34	
EAST KENTUCKY POWER COOPERATIVE	Allowances	-		-	38,976.00	38,976.00	
SUB-TOTAL NON-BROKERED		593,859,000	375,337.46	10,642,318.30	3,119,342.75	14,136,998.51	
<b>BROKERED</b>							
AMERICAN ELECTRIC POWER SERVICE CORP.	Non-Displacement	6,000		366.73	233.27	600.00	
BIG RIVERS ELECTRIC CORP.	Non-Displacement	103,000		6,320.78	4,147.90	10,668.68	
CINERGY SERVICES, INC.	Non-Displacement	16,000		993.11	631.74	1,624.85	
EAST KENTUCKY POWER COOPERATIVE	Non-Displacement	25,000		1,530.25	973.40	2,503.65	
KANSAS CITY POWER & LIGHT	Non-Displacement	48,000		1,521.42	967.79	2,489.21	
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	Non-Displacement	4,448,000		258,443.01	1,938.62	2,603,381.63	
OHIO VALLEY ELECTRIC CORPORATION	Non-Displacement	21,000		1,326.05	843.52	2,169.57	
SOUTHERN INDIANA GAS & ELECTRIC CO.	Non-Displacement	81,000		4,940.18	3,142.50	8,082.68	
SUB-TOTAL BROKERED	Non-Displacement	4,748,000		275,641.53	12,878.74	288,520.27	
<b>TOTAL</b>		<b>598,607,000</b>	<b>375,337.46</b>	<b>10,917,959.83</b>	<b>3,132,221.49</b>	<b>14,425,518.78</b>	

LOUISVILLE GAS AND ELECTRIC APRIL 2005

PRE-MERGER SALES	MWH	TRANSMISSION \$	ENERGY \$	TOTAL ENERGY \$	FIXED CHARGES \$	TOTAL FIXED CHARGE AND ENERGY REVENUE
EKPC	25,395	\$0.00	\$519,666.38	\$519,666.38	\$375,337.46	\$895,003.84
GALLATIN STEEL(PLEASE BOOK TO 142EKPC00) INCLUDING MERGER CONCESSION						
TOTAL PREMERGER SALES	25,395	\$0.00	\$519,666.38	\$519,666.38	\$375,337.46	\$895,003.84

OTHER SALES	MWH	TRANSMISSION \$	ENERGY \$	TOTAL ENERGY \$	FIXED CHARGES \$	TOTAL FIXED CHARGE AND ENERGY REVENUE
AEP	6	\$0.00	\$600.00	\$600.00	\$0.00	\$600.00
BREC	103	\$0.00	\$10,668.68	\$10,668.68	\$0.00	\$10,668.68
CIN	16	\$0.00	\$1,624.85	\$1,624.85	\$0.00	\$1,624.85
DTE	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EKPC	25	\$0.00	\$2,503.65	\$2,503.65	\$0.00	\$2,503.65
EEI	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KCPL	48	\$0.00	\$2,489.21	\$2,489.21	\$0.00	\$2,489.21
MISO	213068	\$0.00	\$7,702,928.14	\$7,702,928.14	\$0.00	\$7,702,928.14
OVEC	21	\$0.00	\$2,169.57	\$2,169.57	\$0.00	\$2,169.57
OMU	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SIGE	81	\$0.00	\$8,082.68	\$8,082.68	\$0.00	\$8,082.68
WSTR	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
XLWO	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
#N/A						
#N/A						
TOTAL SALES OTHER THAN PREMERGER	213388	\$0.00	\$7,731,066.78	\$7,731,066.78	\$0.00	\$7,731,066.78

Notes- LEM total will be broken out between different management reporting segments within reconciliation section below  
INTERCOMPANY SALES  
LGE GEN FOR KU NATIVE LOAD (LGE SALE TO KU)  
Fuel cost of MWh sent to KU (INTERNAL ECONOMIC)

	MWH	INC. COST	FUEL	96%
LGE GEN FOR KU NATIVE LOAD (LGE SALE TO KU)	359,871		\$5,080,039.06	
SPLIT SAVINGS (KU TO LGE RATE BASE)			\$681,897.90	
One half the difference between LGE gen (fuel) sent to KU and the displaced KU source which would have been used to supply the KU local load. (Includes displaced KU gen and purchases)				
SALE OF FREED UP LGE GEN BACK TO KU	0	\$0.00		
Sale back to KU the gen. freed up at LGE from the intercompany transfer.(INTERNAL REPLACEMENT)				
LGE GEN. TO KU FOR KU PREMERGER SALES (LGE SALE TO KU)	19	\$407.38		
TOTAL	359,890	\$5,762,344.34		

COMMON SALES ADJUSTMENTS FROM PRIOR MONTHS	MWH	ENERGY \$	FIXED CHARGES \$	TOTAL
CONS	March-05	\$592.67	\$0.00	\$592.67
DEMI	March-05	(\$160.23)	\$0.00	(\$160.23)
PSC	March-05	(\$1,507.23)	\$0.00	(\$1,507.23)
SEMP	March-05	(\$81.69)	\$0.00	(\$81.69)
SEMP	March-05	\$160.18	\$0.00	\$160.18
AEP	March-05	(\$610.17)	\$0.00	(\$610.17)
AEP	March-05	(\$265.71)	\$0.00	(\$265.71)
TOTAL	(46)	(\$1,872.18)	\$0.00	(\$1,872.18)

price per mwh changed from \$57 to \$65.51  
price per mwh changed from \$45 to \$43  
Changed LUGEN flow to NON-LUGEN  
incorrect volumes per tag 0021123  
incorrect volumes per tag 0021150  
Adjust CTS to actual tags 3/23/05  
Adjust CTS to actual tags 3/24/05

Reconciliation		
LGE PREMIERER SALES	25,395	\$895,003.84
LGE BUY RESELL	0	\$0.00
LGE COMMON SALES	213,368	\$7,731,066.78
LGE INTERCOMPANY SALES	359,890	\$5,762,344.34
<b>TOTAL SALES</b>	<b>598,653</b>	<b>\$14,388,414.96</b>
PRIOR MONTHS PREMIERER ADJUSTMENTS	0	\$0.00
PRIOR MONTHS COMMON SALES ADJUSTMENTS	(46)	(\$1,872.18)
PRIOR MONTHS INTERCOMPANY ADJUSTMENTS	0	\$0.00
<b>TOTAL ADJUSTMENTS</b>	<b>(46)</b>	<b>(\$1,872.18)</b>
<b>TOTAL ENERGY INCLUDING ADJUSTMENTS</b>	<b>598,607</b>	<b>\$14,386,542.78</b>
TRANSMISSION SALES	0	\$0.00
PRIOR MONTH TRANSMISSION ADJUSTMENTS	0	\$0.00
<b>TOTAL TRANSMISSION INCLUDING ADJUSTMENTS</b>	<b>0</b>	<b>\$0.00</b>
<b>TOTAL ENERGY AND TRANSMISSION INC. ADJ</b>	<b>598,607</b>	<b>\$14,386,542.78</b>



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Set of Data Requests of  
Kentucky Industrial Utility Customers, Inc.  
Filed on February 8, 2007**

**Case No. 2006-00510**

**Question No. 16**

**Witness: Robert M. Conroy**

- Q-16. With regard to the Company's response to Question No. 12, page 18 of 24, of the Commission's data request, please confirm that the kWh sales shown in the response for each sale made during the Month Ending April 30, 2006 were measured at the Company's generator bus. For each of the sales shown for the Month Ending April 30, 2006, please provide documentation showing the amount of the kWh purchase by the buyer shown in the schedule (page 18 of 24).
- A-16. The sales to MISO and KU shown in the referenced response would be considered bus sales. Attached is documentation for the kWh values.

LOUISVILLE GAS AND ELECTRIC April 2006

OTHER SALES	MWH	TRANSMISSION	ENERGY	TOTAL ENERGY	FIXED CHARGES	TOTAL FIXED CHARGE AND ENERGY REVENUE
		\$	\$	\$	\$	\$
OK AEP	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK BREC	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK CIN	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK DTE	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK EKPC	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK MISO	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK OVEC	110953	\$0.00	\$4,479,826.59	\$4,479,826.59	\$0.00	\$4,479,826.59
OK OIMU	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK PSIE	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK SEPA	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OK SIGE	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL SALES OTHER THAN PREMIER</b>	<b>110953</b>	<b>\$0.00</b>	<b>\$4,479,826.59</b>	<b>\$4,479,826.59</b>	<b>\$0.00</b>	<b>\$4,479,826.59</b>
Note- LEM total will be broken out between different management reporting segments, when reconciliation section below						
<b>INTERCOMPANY SALES</b>						
LGE GEN FOR KU NATIVE LOAD (LGE SALE TO KU)						
Fuel cost of MWh sent to KU (INTERNAL ECONOMY)						
	350,332	NL	INC. COST	FUEL		
				\$5,770,945.64		
<b>SPLIT SAVINGS (KU TO LGE RATE BASE)</b>						
One half the difference between LGE gen (fuel) sent to KU and the displaced KU source which would have been used to supply the KU local load. (Includes displaced KU gen and purchases)						
	350,332	NL		\$451,704.83	350,332	\$6,222,650.47
<b>SALE OF FREED UP LGE GEN BACK TO KU</b>						
Sale back to KU the gen. freed up at LGE from the intercompany transfer. (INTERNAL REPLACEMENT)						
(Internal Economy matched w/gen)	0	OSS	\$0.00			
LGE GEN. TO KU FOR KU PREMIER SALES (LGE SALE TO KU)	423	OSS	\$19,808.83		423	\$19,808.83
<b>TOTAL</b>	<b>350,755</b>		<b>\$6,242,459.30</b>		<b>350,755</b>	<b>\$6,242,459.30</b>
<b>COMMON SALES ADJUSTMENTS FROM PRIOR MONTHS</b>						
		MWH	ENERGY	FIXED CHARGES	TOTAL	
IRMPA	February-06	0	(\$140.55)	\$0.00	(\$140.55)	
IMEA	February-06	0	\$140.55	\$0.00	\$140.55	
<b>TOTAL</b>		<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>Reconciliation</b>						
LGE PREMIER SALES	0	\$0.00				
LGE BUY RESELL	0	\$0.00				
LGE COMMON SALES	110,953	\$4,479,826.59				
LGE INTERCOMPANY SALES	350,755	\$6,242,459.30				
<b>TOTAL SALES</b>	<b>461,708</b>	<b>\$10,722,285.89</b>				
PRIOR MONTHS PREMIER ADJUSTMENTS	0	\$0.00				
PRIOR MONTHS COMMON SALES ADJUSTMENTS	0	\$0.00				
PRIOR MONTHS INTERCOMPANY ADJUSTMENTS	0	\$0.00				
<b>TOTAL ADJUSTMENTS</b>	<b>0</b>	<b>\$0.00</b>				
<b>TOTAL ENERGY INCLUDING ADJUSTMENTS</b>	<b>461,708</b>	<b>\$10,722,285.89</b>				
TRANSMISSION SALES	0	\$0.00				
PRIOR MONTH TRANSMISSION ADJUSTMENTS	0	\$0.00				
<b>TOTAL TRANSMISSION INCLUDING ADJUSTMENTS</b>	<b>0</b>	<b>\$0.00</b>				
<b>TOTAL ENERGY AND TRANSMISSION INC. ADJ</b>	<b>461,708</b>	<b>\$10,722,285.89</b>				