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APR 11 2007

**PUBLIC SERVICE  
COMMISSION**

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April 11, 2007

HAND DELIVERED

Ms. Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
Post Office Box 615  
Frankfort, Kentucky 40602-0615

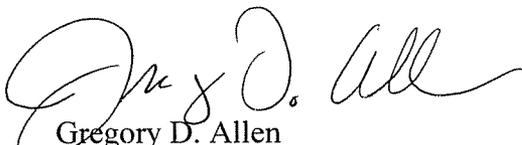
RE: Case Number 2006-00483

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced Case revised tariff sheets for Licking Valley Rural Electric Cooperative Corporation reflecting the new interim retail rates effective for service rendered on and after April 01, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

If additional information is needed or required, please let us know.

Sincerely,

  
Gregory D. Allen  
Counsel

Enclosures

Licking Valley Rural Electric  
Cooperative Corporation

For All Territory Served  
P.S.C. KY NO.  
Thirteenth Revised Sheet No. 1  
Canceling P.S.C. KY No.  
Twelfth Revised Sheet No. 1

CLASSIFICATION OF SERVICE

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| SCHEDULE A – Residential, Farm, Small Community Hall<br>& Church Service | RATE<br>PER UNIT |
|--|------------------|
|--|------------------|

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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,  
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject  
to its established rules and regulations. Available to members of the Cooperative  
for all community halls and churches with a transformer size of 25 KVA or less.

TYPE OF SERVICE:

Single-phase, 60 cycle 120/240 volts.

MONTHLY RATE:

|                                    |            |     |
|------------------------------------|------------|-----|
| Customer charge per delivery point | \$7.17     | (I) |
| Energy charge per KWH              | \$0.067066 | (I) |

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the  
event the current monthly bill is not paid by the Tenth (10<sup>th</sup>) of the  
following month from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.)

FUEL ADJUSTMENT CLAUSE:

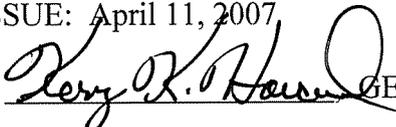
“All rates are applicable to the Fuel Adjustment Clause and may be increased or  
decreased by an amount per KWH equal to the fuel adjustment amount per KWH  
as billed by the Wholesale Power Supplier, plus an allowance for line losses. The  
allowance for the line losses will not exceed ten percent (10%) and is based on a  
twelve month moving average of such losses. This Fuel Adjustment Clause  
is subject to all other applicable provisions as set out in 807 KAR 5:056.”

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DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY  GENERAL MANAGER/CEO West Liberty Ky

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00483 Dated April 1, 2007

Licking Valley Rural Electric  
Cooperative Corporation

For All Territory Served  
P.S.C. KY NO.  
Thirteenth Revised Sheet No. 2  
Canceling P.S.C. KY No.  
Twelfth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

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|   |                  |
|---|------------------|
| SCHEDULE B – Commercial and Small Power Service | RATE<br>PER UNIT |
|---|------------------|

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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,  
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools, small industrial consumer,  
and three-phase farm consumers for all uses including lighting, appliances,  
cooking, heating, and motors of 25 KVA or less, all subject to established  
rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60 cycle 120/240 volts.

MONTHLY RATE:

|                                    |            |     |
|------------------------------------|------------|-----|
| Customer charge per delivery point | \$14.86    | (I) |
| Energy charge per KWH              | \$0.066999 | (I) |

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of transformer capacity, the  
minimum monthly charge shall be increased at the rate of 75 cents for each  
additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

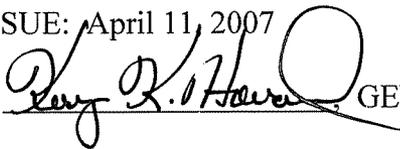
The above rates are net, the gross being five percent (5%) higher. In the  
event the current monthly bills are not paid by the Tenth (10th) of the  
following month from the date of the bill, the gross rates shall apply.

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Licking Valley Rural Electric  
Cooperative Corporation

For All Territory Served  
P.S.C. KY NO.  
Thirteenth Revised Sheet No. 3  
Canceling P.S.C. KY No.  
Twelfth Revised Sheet No. 3

CLASSIFICATION OF SERVICE

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SCHEDULE FOR LARGE POWER SERVICE – LP

RATE  
PER UNIT

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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,  
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase  
lines for all types of usage including churches and community halls in  
excess of 25 KVA subject to the established rules and regulation of seller.

MONTHLY RATE:

|                                    |                |
|------------------------------------|----------------|
| Customer charge per delivery point | \$46.12 (I)    |
| Energy charge per KWH              | \$0.052020 (I) |
| A demand charge of \$ per KW       | \$6.67 (I)     |

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established  
by the consumer for any period of fifteen (15) consecutive minutes  
during the month for which the bill is rendered, as indicated or recorded  
by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

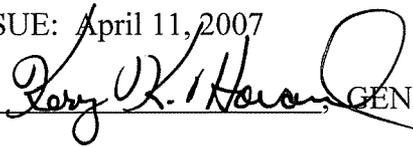
The consumer agrees to maintain unity power factor as nearly as  
practicable. Power factor may be measured at any time. Should  
such measurements indicate that the power factor at the time of the  
maximum demand is less than 90%, the demand for billing purposes  
shall be the demand as indicated or recorded by the demand meter  
multiplied by 90%, and then divided by the actual power factor percent.

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Licking Valley Rural Electric  
Cooperative Corporation

For All Territory Served  
P.S.C. KY NO.  
Thirteenth Revised Sheet No. 4  
Canceling P.S.C. KY No.  
Twelfth Revised Sheet No. 4

CLASSIFICATION OF SERVICE

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SCHEDULE FOR LARGE POWER RATE – LPR

RATE  
PER UNIT

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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,  
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to all industrial users on or near the Cooperative's  
lines whose kilowatt demand shall exceed 300 KW for lighting,  
heating, and/or power. With the following exceptions: rock quarries,  
sawmills, mines and any other service of a fluctuating nature due to  
their poor load factor and temporary nature. This schedule and all  
of its conditions must be agreed and entered into before the initial  
connection.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the  
consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle,  
alternating current at available nominal voltage.

MONTHLY RATE:

|                                    |                |
|------------------------------------|----------------|
| Customer charge per delivery point | \$92.24 (I)    |
| Energy charge per KWH              | \$0.044372 (I) |
| Demand charge of \$ per KW         | \$6.25 (I)     |

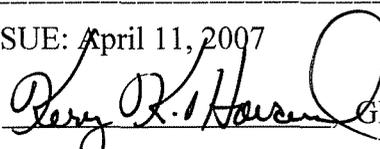
DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand  
established by the consumer for any period of (15) consecutive

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Licking Valley Rural Electric  
Cooperative Corporation

For All Territory Served  
P.S.C. KY NO.  
Thirteenth Revised Sheet No. 5  
Canceling P.S.C. KY No.  
Twelfth Revised Sheet No. 5

CLASSIFICATION OF SERVICE

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| SCHEDULE SL (Security Lights and/or Rural Lighting) | RATE<br>PER UNIT |
|---|------------------|
|---|------------------|

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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,  
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a mercury vapor type on a  
twenty-five (25) foot pole or an existing Cooperative owned pole at a  
location suitable to both parties. Location, however, shall be a  
reasonable distance from an existing Cooperative owned secondary line.

MONTHLY RATE:

Service for the unit will be unmetered and will be a 175 Watt  
Mercury Vapor type @ \$7.11 each, per month. (I)

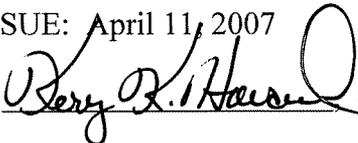
FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be  
increased or decreased by an amount per KWH as billed by the  
Wholesale Power Supplier, plus an allowance for line losses.  
The allowance for the line losses will not exceed ten percent (10%)  
and is based on a twelve month moving average of such losses.  
This Fuel Adjustment Clause is subject to all other applicable  
provisions as set out in 807 KAR 5:056.”

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## **RATE DESIGN INFORMATION**

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Licking Valley RECC

Billing Analysis

for the 12 months ending September 30, 2006 (including Environmental Surcharge & FAC Revenues)

|   | Total Present Annualized Revenues | Percent of Total Revenue | Total Proposed Revenues | Percent of Total Revenue | \$ Increase      | % Increase   |
|---|-----------------------------------|--------------------------|-------------------------|--------------------------|------------------|--------------|
| Sch A - Rate 1 - Res, Farm, Sm Comm Church  | \$15,888,281                      | 74.05%                   | \$16,221,993            | 74.04%                   | \$333,712        | 2.10%        |
| Sch B - Rate 4 Comm & Sm Pwr Service        | \$1,130,156                       | 5.27%                    | \$1,154,310             | 5.27%                    | \$24,154         | 2.14%        |
| Sch LP - Rate 5 Large Power                 | \$2,435,101                       | 11.35%                   | \$2,487,189             | 11.35%                   | \$52,088         | 2.14%        |
| Sch LPR Rate 0,2,3,7,8 & 9 Large Power Rate | \$1,325,595                       | 6.18%                    | \$1,353,271             | 6.18%                    | \$27,676         | 2.09%        |
| Sch SL - Security Lights Rate 6             | \$675,706                         | 3.15%                    | \$692,432               | 3.16%                    | \$16,726         | 2.48%        |
| <b>Total - All Rate Classes</b>             | <b>\$21,454,838</b>               | <b>100.00%</b>           | <b>\$21,909,194</b>     | <b>100.00%</b>           | <b>\$454,356</b> | <b>2.12%</b> |

Licking Valley RECC

Billing Analysis

for the 12 months ending September 30, 2006 (excluding Environmental Surcharge & FAC Revenues)

|   | Total Present Annualized Revenues | Percent of Total Revenue | Total Proposed Revenues | Percent of Total Revenue | \$ Increase      | % Increase   |
|---|-----------------------------------|--------------------------|-------------------------|--------------------------|------------------|--------------|
| Sch A - Rate 1 - Res, Farm, Sm Comm Church  | \$13,417,179                      | 73.45%                   | \$13,750,891            | 73.45%                   | \$333,712        | 2.49%        |
| Sch B - Rate 4 Comm & Sm Pwr Service        | \$971,127                         | 5.32%                    | \$995,281               | 5.32%                    | \$24,154         | 2.49%        |
| Sch LP - Rate 5 Large Power                 | \$2,094,243                       | 11.46%                   | \$2,146,331             | 11.46%                   | \$52,088         | 2.49%        |
| Sch LPR Rate 0,2,3,7,8 & 9 Large Power Rate | \$1,112,752                       | 6.09%                    | \$1,140,428             | 6.09%                    | \$27,676         | 2.49%        |
| Sch SL - Security Lights Rate 6             | \$672,486                         | 3.68%                    | \$689,212               | 3.68%                    | \$16,726         | 2.49%        |
| <b>Total - All Rate Classes</b>             | <b>\$18,267,786</b>               | <b>100.00%</b>           | <b>\$18,722,142</b>     | <b>100.00%</b>           | <b>\$454,356</b> | <b>2.49%</b> |

Licking Valley RECC  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule A  
Residential, Farm, Small Community Hall & Church Service  
Rate 1

|                         | Existing                |                 |                        |  | Proposed                |            |                        | \$ Increase | % Increase | Proposed<br>Component %<br>of Base Rates |
|-------------------------|-------------------------|-----------------|------------------------|--|-------------------------|------------|------------------------|-------------|------------|--|
|                         | Billing<br>Determinants | Current<br>Rate | Annualized<br>Revenues | Actual<br>Component %<br>of Base Rates | Billing<br>Determinants | Rate       | Annualized<br>Revenues |             |            |  |
| Customer Charge         | 188,725                 | \$7 00          | \$1,321,075            | 9.85%                                  | 188,725                 | \$7 17     | \$1,353,933            | \$32,858    |            | 9.85%                                    |
| Energy charge per kWh   | 184,848,318             | \$0 065438      | 12,096,104             | 90.15%                                 | 184,848,318             | \$0 067066 | 12,396,958             | 300,854     |            | 90.15%                                   |
| Total from base rates   |                         |                 | 13,417,179             | 100.00%                                |                         |            | 13,750,891             | \$333,712   | 2.49%      | 100.00%                                  |
| Fuel adjustment         |                         |                 | 1,476,377              |  |                         |            | 1,476,377              |             |            |  |
| Environmental surcharge |                         |                 | 994,725                |  |                         |            | 994,725                |             |            |  |
| Total revenues          |                         |                 | \$15,888,281           |  |                         |            | \$16,221,993           | \$333,712   | 2.10%      |  |
| Average Bill            |                         |                 | \$84 19                |  |                         |            | \$85 96                | \$1 77      | 2.10%      |  |

Schedule B  
Commercial and Small Power Service  
Rate 4

|                         | Existing                |                 |                        |  | Proposed                |            |                        | \$ Increase | % Increase | Proposed<br>Component %<br>of Base Rates |
|-------------------------|-------------------------|-----------------|------------------------|--|-------------------------|------------|------------------------|-------------|------------|--|
|                         | Billing<br>Determinants | Current<br>Rate | Annualized<br>Revenues | Actual<br>Component %<br>of Base Rates | Billing<br>Determinants | Rate       | Annualized<br>Revenues |             |            |  |
| Customer Charge         | 11,335                  | \$14 50         | \$164,358              | 16.92%                                 | 11,335                  | \$14 86    | \$168,445              | \$4,088     |            | 16.92%                                   |
| Energy charge per kWh   | 12,341,015              | \$0 065373      | 806,769                | 83.08%                                 | 12,341,015              | \$0 066999 | 826,835                | 0           |            | 83.08%                                   |
| Total from base rates   |                         |                 | 971,127                | 100.00%                                |                         |            | 995,281                | 24,154      | 2.49%      | 100.00%                                  |
| Fuel adjustment         |                         |                 | 91,251                 |  |                         |            | 91,251                 |             |            |  |
| Environmental surcharge |                         |                 | 67,778                 |  |                         |            | 67,778                 |             |            |  |
| Total revenues          |                         |                 | \$1,130,156            |  |                         |            | \$1,154,310            | \$24,154    | 2.14%      |  |
| Average Bill            |                         |                 | \$99 70                |  |                         |            | \$101 84               | \$2 13      | 2.14%      |  |

Schedule LP  
Large Power  
Rate 5

|                         | Existing                |                 |                        |  | Proposed                |            |                        | \$ Increase | % Increase | Proposed<br>Component %<br>of Base Rates |
|-------------------------|-------------------------|-----------------|------------------------|--|-------------------------|------------|------------------------|-------------|------------|--|
|                         | Billing<br>Determinants | Current<br>Rate | Annualized<br>Revenues | Actual<br>Component %<br>of Base Rates | Billing<br>Determinants | Rate       | Annualized<br>Revenues |             |            |  |
| Customer Charge         | 1,964                   | \$ 45 00        | 88,380                 | 4.22%                                  | 1,964                   | \$46 12    | 90,578                 | 2,198       |            | 4.22%                                    |
| kW Demand               | 103,350                 | \$ 6 51         | 672,809                | 32.13%                                 | 103,350                 | \$6 67     | 689,543                | 16,734      |            | 32.13%                                   |
| Energy charge per kWh   | 26,262,936              | 0 050758        | 1,333,054              | 63.65%                                 | 26,262,936              | \$0 052020 | 1,366,210              | 33,156      |            | 63.65%                                   |
| Total from base rates   |                         |                 | 2,094,243              | 100.00%                                |                         |            | 2,146,331              | 52,088      | 2.49%      | 100.00%                                  |
| Fuel adjustment         |                         |                 | 195,514                |  |                         |            | 195,514                |             |            |  |
| Environmental surcharge |                         |                 | 145,344                |  |                         |            | 145,344                |             |            |  |
| Total revenues          |                         |                 | \$2,435,101            |  |                         |            | \$2,487,189            | \$52,088    | 2.14%      |  |
| Average Bill            |                         |                 | \$ 1,239 87            |  |                         |            | \$ 1,266 39            | \$ 26 52    | 2.14%      |  |

Licking Valley RECC  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule LPR  
Large Power Rate  
Rate 0, 2, 3, 7, 8 & 9

|                         | Existing                |          |                    |  | Proposed                |            |                    | \$ Increase   | % Increase | Proposed<br>Component %<br>of Base Rates |
|-------------------------|-------------------------|----------|--------------------|--|-------------------------|------------|--------------------|---------------|------------|--|
|                         | Billing<br>Determinants | Current  | Annualized         | Actual<br>Component %<br>of Base Rates | Billing<br>Determinants | Rate       | Annualized         |               |            |  |
|                         |                         | Rate     | Revenues           |  |                         | Rate       | Revenues           |               |            |  |
| Customer Charge         | 131                     | \$90.00  | \$11,790           | 1.06%                                  | 131                     | \$92.24    | \$12,083           | \$293         |            | 1.06%                                    |
| Demand Charge           | 48,693                  | \$6.10   | \$297,027          | 26.69%                                 | 48,693                  | \$6.25     | \$304,415          | \$7,388       |            | 26.69%                                   |
| Energy charge per kWh   | 18,568,755              | 0.043295 | 803,934            | 72.25%                                 | 18,568,755              | \$0.044372 | 823,930            | 19,995        |            | 72.25%                                   |
| Total from base rates   |                         |          | <u>1,112,752</u>   | 100.00%                                |                         |            | <u>1,140,428</u>   | <u>27,676</u> | 2.49%      | 100.00%                                  |
| Fuel adjustment         |                         |          | 134,972            |  |                         |            | 134,972            |               |            |  |
| Environmental surcharge |                         |          | <u>77,871</u>      |  |                         |            | <u>77,871</u>      |               |            |  |
| Total revenues          |                         |          | <u>\$1,325,595</u> |  |                         |            | <u>\$1,353,271</u> | \$27,676      | 2.09%      |  |
| Average Bill            |                         |          | \$10.119           |  |                         |            | \$10.330           | \$211.27      | 2.09%      |  |

Licking Valley RECC  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule SL  
Security Light  
Rate 6

|                         | Existing                |           |                  |  | Proposed                |           |                  | \$ Increase     | % Increase | Proposed<br>Component %<br>of Base Rates |
|-------------------------|-------------------------|-----------|------------------|--|-------------------------|-----------|------------------|-----------------|------------|--|
|                         | Billing<br>Determinants | Current   | Annualized       | Actual<br>Component %<br>of Base Rates | Billing<br>Determinants | Rate      | Annualized       |                 |            |  |
|                         |                         | Rate      | Revenues         |  |                         | Rate      | Revenues         |                 |            |  |
| Customer Charge         | 96,900                  | \$6.94    | \$672,486        | 100.00%                                | 96,900                  | \$7.11    | \$689,212        | \$16,726        |            | 100.00%                                  |
| Energy charge per kWh   | 7,267,500               | \$0.00000 | 0                |  | 7,267,500               | \$0.00000 | 0                | 0               |            |  |
| Total from base rates   |                         |           | <u>672,486</u>   | 100.00%                                |                         |           | <u>689,212</u>   | <u>16,726</u>   | 2.49%      | 100.00%                                  |
| Fuel adjustment         |                         |           | 1,665            |  |                         |           | 1,665            |                 |            |  |
| Environmental surcharge |                         |           | <u>1,555</u>     |  |                         |           | <u>1,555</u>     |                 |            |  |
| Total revenues          |                         |           | <u>\$675,706</u> |  |                         |           | <u>\$692,432</u> | <u>\$16,726</u> | 2.48%      |  |
| Average Bill            |                         |           | \$ 6.97          |  |                         |           | \$ 7.15          | \$ 0.17         | 2.48%      |  |

|                            |            |
|----------------------------|------------|
| \$ Increase - Non - Lights | \$ 437,630 |
| \$ Increase - Lights       | \$ 16,726  |
| Total \$ Increase          | \$ 454,356 |
| \$ Increase per EKPC       | \$ 454,356 |
| \$ Differential            | \$ 0       |
|                            | \$ 454,356 |

Licking Valley RECC  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule OL  
Outdoor Lighting

|   | Existing             |              |                     | Percent of Actual Base Revenues | Proposed             |        |                     | \$ Increase | % Increase | Percent of Proposed Base Revenues |
|---|----------------------|--------------|---------------------|---------------------------------|----------------------|--------|---------------------|-------------|------------|-----------------------------------|
|   | Billing Determinants | Current Rate | Annualized Revenues |                                 | Billing Determinants | Rate   | Annualized Revenues |             |            |                                   |
| Mercury Vapor (MV) 175W - 75 kWh        | 96,900               | 6.94         | 672,486             | 100.00%                         | 96,900               | \$7.11 | 689,212             | 16,726      | 2.49%      | 100.00%                           |
| Sodium Vapor (HPS) 100W - 48 kWh        | 0                    | -            | 0                   |                                 | 0                    |        | 0                   | 0           |            |                                   |
| Sodium Vapor (HPS) 250W - 104 kWh       | 0                    | -            | 0                   |                                 | 0                    |        | 0                   | 0           |            |                                   |
| Sodium Vapor (HPS) 400W - 165 kWh       | 0                    | -            | 0                   |                                 | 0                    |        | 0                   | 0           |            |                                   |
| Decorative Undergr (HPS) 100 W - 48 kWh | 0                    | -            | 0                   |                                 | 0                    |        | 0                   | 0           |            |                                   |
| Underground MV w/o pole 175W - 75 kWh   | 0                    | -            | 0                   |                                 | 0                    |        | 0                   | 0           |            |                                   |
| Underground MV w pole 175W - 75 kWh     | 0                    | -            | 0                   |                                 | 0                    |        | 0                   | 0           |            |                                   |
| Overhead Durastar (MV) 175W - 75 kWh    | 0                    | -            | 0                   |                                 | 0                    |        | 0                   | 0           |            |                                   |
|   |                      |              | 672,486             | 100.00%                         |                      |        | 689,212             | 16,726      | 2.49%      | 100.00%                           |
| Env Surcharge & Fuel Adjustment         |                      |              | 3,220               |                                 |                      |        | 3,220               |             |            |                                   |
|   |                      |              | 675,706             |                                 |                      |        | 692,432             |             | 2.48%      |                                   |
| Average Invoice                         |                      |              |                     |                                 |                      |        |                     |             |            |                                   |
| Mercury Vapor (MV) 175W - 75 kWh        |                      | 6.94         |                     |                                 |                      | \$7.11 |                     | \$0.17      | 2.49%      |                                   |
| Sodium Vapor (HPS) 100W - 48 kWh        |                      | -            |                     |                                 |                      | \$0.00 |                     | \$0.00      |            |                                   |
| Sodium Vapor (HPS) 250W - 104 kWh       |                      | -            |                     |                                 |                      | \$0.00 |                     | \$0.00      |            |                                   |
| Sodium Vapor (HPS) 400W - 165 kWh       |                      | -            |                     |                                 |                      | \$0.00 |                     | \$0.00      |            |                                   |
| Decorative Undergr (HPS) 100 W - 48 kWh |                      | -            |                     |                                 |                      | \$0.00 |                     | \$0.00      |            |                                   |
| Underground MV w/o pole 175W - 75 kWh   |                      | -            |                     |                                 |                      | \$0.00 |                     | \$0.00      |            |                                   |
| Underground MV w pole 175W - 75 kWh     |                      | -            |                     |                                 |                      | \$0.00 |                     | \$0.00      |            |                                   |
| Overhead Durastar (MV) 175W - 75 kWh    |                      | -            |                     |                                 |                      | \$0.00 |                     | \$0.00      |            |                                   |
|   |                      |              |                     |                                 |                      |        |                     | \$0.00      |            |                                   |