

SHEEHAN, BARNETT, HAYS, DEAN & PENNINGTON, P.S.C.

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JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III

OF COUNSEL
JAMES G. SHEEHAN, JR.
ELIZABETH G. NICKELS

HAND DELIVERED

April 11, 2007

RECEIVED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

APR 11 2007
PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2006-00481

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Inter-County Energy Cooperative Corporation ("the Cooperative") reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,

SHEEHAN, BARNETT, HAYS,
DEAN & PENNINGTON, P.S.C.

BY: 

JAMES WILLIAM BARNETT

JWB/nd
Enclosures

cc: Mr. James L. Jacobus, President/CEO
Inter County Energy Cooperative Corporation

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.69 per meter per month	(I)
First 500 kWh per month	\$0.07075 per kWh	(I)
All over 500 kWh per month	\$0.06527 per kWh	(I)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.69. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY Jimm L. Jacobs
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #8 SHEET NO. _____ 1A _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #7 SHEET NO. _____ 1A _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS
May through September

October through April

OFF PEAK HOURS – PREVAILING TIME
10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM
10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:
All kWh \$0.03917 (I)

TERMS OF PAYMENT

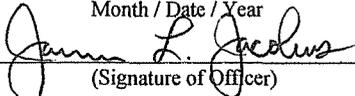
The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.12 per kW.	(I)
Customer Charge	\$5.69 per meter per month	(I)
First 1,000 kWh per month	\$0.08023 per kWh	(I)
All over 1,000 kWh per month	\$0.06743 per kWh	(I)

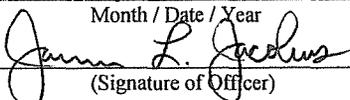
The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.69. **(I)**

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #24 SHEET NO. 6

CANCELLING P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 6

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.12 per month per kW of billing demand (I)
Customer Charge	\$11.38 per meter per month (I)
All kWh per month	\$0.05798 per kWh (I)

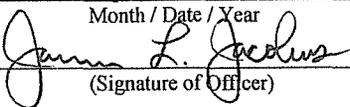
The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

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ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #24 SHEET NO. 8

CANCELLING P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 8

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$0.06033 per kWh (I)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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ISSUED BY Jarvis L. Jacobs
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 10 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #24 SHEET NO. _____ 10 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$23.53 per lamp per month	(I)
50,000 Lumen Directional Floodlight	\$12.80 per lamp per month	(I)
27,500 Lumen Directional Floodlight	\$ 9.15 per lamp per month	(I)
27,500 Lumen Cobra Head	\$ 8.52 per lamp per month	(I)
9,500 Lumen Security Light	\$ 6.85 per lamp per month	(I)
7,000 Lumen Security Light	\$ 6.83 per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	\$ 8.67 per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	\$11.17 per lamp per month	(I)

FUEL ADJUSTMENT CLAUSE

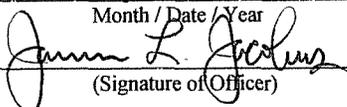
All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	-	360 kWh per month
50,000 Lumen Light	-	159 kWh per month
27,500 Lumen Light	-	87 kWh per month
9,500 Lumen Light	-	39.3 kWh per month
7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
9,550 Lumen Light	-	38.3 kWh per month

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$548.55	(I)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	\$0.03621 per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

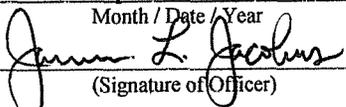
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

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Month / Date / Year

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ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #12 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #11 SHEET NO. 32

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	\$0.03109 per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

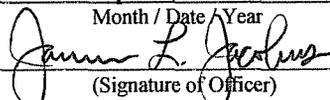
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 11, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 34 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 34 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	\$0.03006 per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00 PM

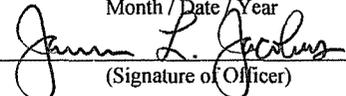
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 36 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 36 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE	\$548.56	(I)
DEMAND CHARGE	\$5.53 per kW of Billing Demand	(I)
ENERGY CHARGE	\$.03655 per kWh	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00PM

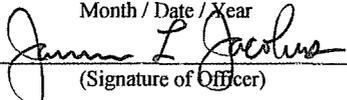
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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Month / Date / Year

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(Signature of Officer)

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IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 38 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 38 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Billing Demand	(I)
ENERGY CHARGE	\$.03143 per kWh	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00PM

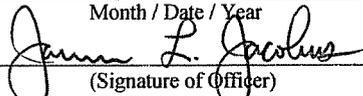
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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IN CASE NO. 2006-00481 DATED April 1, 2007

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #12 SHEET NO. _____ 40 _____

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 40 _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Billing Demand	(I)
ENERGY CHARGE	\$.03040 per kWh	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING – EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

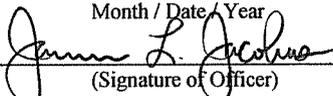
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00481 DATED April 1, 2007

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

**Interim Order
Recalc Flow-Thru
Summary**

Inter-County
Billing Analysis
for the 12 months ended September 30, 2006

	Existing <u>Total</u>	% of <u>Total</u>	Proposed <u>Total</u>	% of <u>Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Farm and Home Service	24,409,950	81.93%	25,028,372	81.93%	618,423	2.53%
Farm and Home Marketing Rate (ETS)	35,767	0.12%	36,673	0.12%	906	2.53%
Small commercial & Small Power	555,506	1.86%	569,579	1.86%	14,074	2.53%
Large Power Rate	1,601,074	5.37%	1,641,637	5.37%	40,563	2.53%
All Electric Schools	198,147	0.67%	203,167	0.67%	5,020	2.53%
Large Industrial Rate B1 (500 kW to 4,999 kW)	1,455,209	4.88%	1,492,076	4.88%	36,868	2.53%
Large Industrial Rate C1 (500 kW to 4,999 kW)	892,457	3.00%	915,068	3.00%	22,610	2.53%
Street/Security Lighting Outdoor Lighting	647,125	2.17%	663,520	2.17%	16,395	2.53%
	29,795,234	100.00%	30,550,092	100.00%	754,858	2.53%
FAC and ES	5,822,499		5,822,499		-	
	35,617,733		36,372,591		754,858	2.12%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 1
Farm and Home Service
Rate Class A 10-A19

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	283,418	\$5.55	\$1,572,970	6.44%	283,418	5.69	\$1,612,821	6.44%	\$39,851	2.53%
Energy charge per kWh										
First 500 kWh per Month	138,093,191	\$0.06900	9,528,430	39.04%	138,093,191	\$0.07075	9,769,832	39.04%	\$241,401	2.53%
All Over 500 kWh per Month	209,056,703	\$0.06366	13,308,550	54.52%	209,056,703	\$0.06527	13,645,720	54.52%	\$337,170	2.53%
Total from base rates			24,409,950	100.00%			25,028,372	100.00%	\$618,423	2.53%
Fuel adjustment			2,934,000				2,934,000		\$0	0.00%
Environmental surcharge			1,778,822				1,778,822		\$0	0.00%
Total revenues			\$29,122,772				\$29,741,194		\$618,423	2.12%
Average Bill			\$ 102.76				\$ 104.94		\$ 2.18	2.12%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 1-A
Farm and Home Marketing Rate (ETS)
Rate E 18

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,373	\$5.55	\$7,620		1,373	5.69	\$7,813			
Energy charge per kWh	736,818	\$0.03820	28,146	78.69%	736,818	\$0.03917	28,860	78.69%	\$713	2.53%
Total from base rates			35,767				36,673		\$906	2.53%
Fuel adjustment			6,490				6,490		\$0	0.00%
Environmental surcharge			2,085				2,085		\$0	0.00%
Total revenues			\$44,342				\$45,248		\$906	2.04%
Average Bill			\$32.30				\$32.96		\$0.66	2.04%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 2
Small commercial & Small Power
Rate B20; B25; B26; B28

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2,594	\$5.55	\$ 14,397	2.59%	2,594	5.69	\$ 14,761	2.59%	\$365	2.53%
Demand Charge	16,623	\$4.02	66,824	12.03%	16,623	4.12	68,517	12.03%	\$1,693	2.53%
Energy charge per kWh										
First 1,000 kWh per Month	1,771,719	\$0.07825	138,637	24.96%	1,771,719	\$0.08023	142,149	24.96%	\$3,512	2.53%
All Over 1000 kWh per Month	5,104,131	\$0.06576	335,648	60.42%	5,104,131	\$0.06743	344,151	60.42%	\$8,504	2.53%
Total from base rates			555,506	100.00%			569,579	100.00%	\$14,074	2.53%
Fuel adjustment			56,650				56,650		\$0	0.00%
Environmental surcharge			90,326				90,326		\$0	0.00%
Total revenues			702,482				716,555		\$14,074	2.00%
Average Bill			\$ 270.81				\$ 276.24		\$ 5.43	2.00%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 4
Large Power Rate
Rate C40; C45; C46

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,245	\$11.10	\$ 13,820	0.86%	1,245	11.38	\$ 14,170	0.86%	\$350	2.53%
Demand Charge	90,635	\$4.02	364,352	22.76%	90,635	4.12	373,583	22.76%	\$9,231	2.53%
Energy charge per kWh										
All KWh	21,625,142	\$0.05655	1,222,902	76.38%	21,625,142	\$0.05798	1,253,884	76.38%	\$30,982	2.53%
Total from base rates			1,601,074	100.00%			1,641,637	100.00%	\$40,563	2.53%
Fuel adjustment			183,781				183,781		\$0	0.00%
Environmental surcharge			145,294				145,294		\$0	0.00%
Total revenues			1,930,149				1,970,712		\$40,563	2.10%
Average Bill			\$ 1,550.32				\$ 1,582.90		\$ 32.58	2.10%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended September 30, 2006

Schedule AES
All Electric Schools
Rate D50

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	60		\$0		60	\$0.00	\$0			
Energy charge per kWh	3,367,553	\$0.05884	198,147	100.00%	3,367,553	\$0.06033	203,167	100.00%	\$5,020	2.53%
Total from base rates			198,147				203,167		\$5,020	2.53%
Fuel adjustment			28,304				28,304		\$0	0.00%
Environmental surcharge			3,197				3,197		\$0	0.00%
Total revenues			\$229,648				\$234,668		\$5,020	2.19%
Average Bill			\$3,827.46				\$3,911.13		\$83.67	2.19%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended September 30, 2006

Schedule B1
Large Industrial Rate (500 kW to 4,999 kW)
Rate B10

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	84	\$535.00	\$44,940	3.09%	84	548.55	\$46,079	3.09%	\$1,139	2.53%
Demand charge										
Contract	47,679	\$5.39	\$256,991	17.66%	47,679	5.53	263,502	17.66%	\$6,511	2.53%
Excess Demand	9,071	\$7.82	\$70,935	4.87%	9,071	8.02	72,733	4.87%	\$1,797	2.53%
Energy Charge	30,643,892	\$0.03532	1,082,342	74.38%	30,643,892	\$0.03621	1,109,763	74.38%	\$27,421	2.53%
Total Baseload Charges			\$1,455,209	100.00%			\$1,492,076	100.00%	\$36,868	2.53%
Fuel adjustment			247,831				247,831		\$0	0.00%
Environmental surcharge			108,550				108,550		\$0	0.00%
Total Revenues			\$1,811,590				\$1,848,457		\$36,868	2.04%
Average Bill			\$ 21,566.54				\$ 22,005.44		438.90	2.04%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended September 30, 2006

Schedule C1
Large Industrial Rate (500 kW to 4,999 kW)
Rate C10

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	\$535.00	\$6,420	0.72%	12	548.55	\$6,583	0.72%	\$163	2.53%
Demand Charge	34,674	\$5.39	\$186,893	20.94%	34,674	5.53	191,628	20.94%	\$4,735	2.53%
Energy Charge	19,611,349	\$0.03565	699,145	78.34%	19,611,349	\$0.03655	716,857	78.34%	\$17,713	2.53%
Total Baseload Charges			\$892,457	100.00%			\$915,068	100.00%	\$22,610	2.53%
Fuel adjustment			159,554				159,554		\$0	0.00%
Environmental surcharge			77,615				77,615		\$0	0.00%
Total Revenues			\$1,129,626				\$1,152,237		\$22,610	2.00%
Average Bill			\$ 94,136				\$ 96,020		1,884.19	2.00%
		FAC	3,616,610				Interim Order		754858	
		ES	2,205,889				Test Yr Revenue		29795233.8	
			5,822,499				% Multiplier		1.02533486	

