

SPRAGENS & HIGDON, P.S.C.

ATTORNEYS AT LAW

ROBERT SPRAGENS, JR.*
FREDERICK A. HIGDON

P. O. BOX 681 - 15 COURT SQUARE
LEBANON, KENTUCKY 40033-0681
TELEPHONE (270) 692-3141
FAX: (270) 692-6693

ROBERT SPRAGENS, SR.
(1920-1998)

*ALSO ADMITTED IN GEORGIA

GENERAL E-MAIL: sh@spragenshigdonlaw.com
WRITER'S E-MAIL: rspragens@spragenshigdonlaw.com

April 11, 2007

HAND DELIVERED

RECEIVED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

APR 11 2007

**PUBLIC SERVICE
COMMISSION**

Dear Ms. O'Donnell:

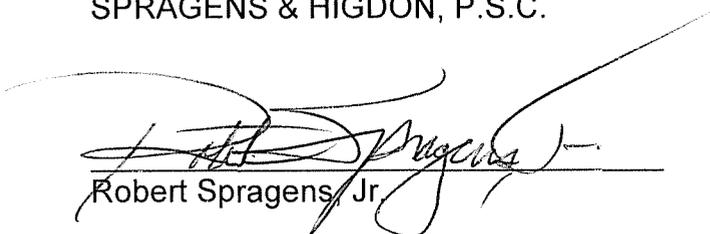
Re: Taylor County Rural Electric
Cooperative Corporation;
PSC Case No. 2006-00489

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Taylor County Rural Electric Cooperative Corporation reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

With kind regards, I remain,

Very truly yours,

SPRAGENS & HIGDON, P.S.C.


Robert Spragens, Jr.

RS,JR:js
Enclosures

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.10 per meter per month
All KWH per month 0.06300 per KWH

I
I

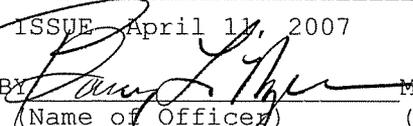
FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.10 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

I

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007
PO Box 100
ISSUED BY  Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2006-00489 Dated April 1, 2007

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE A - FARM AND HOME SERVICE (continued)
=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====
DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007
PO Box 100
ISSUE BY *Darryl L. Hester* Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2006-00489 Dated April 1, 2007

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

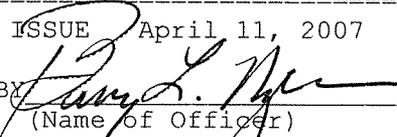
Demand Charge: None

Energy:

Customer Charge	\$7.30 per meter per month	I
All KWH per month	0.06311 Per KWH	I

Minimum Monthly Charges:

\$7.30 where 3 KVA or less of transformer capacity is required. I Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007
 PO Box 100
 ISSUED BY  Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. 2006-00489 Dated April 1, 2007

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge:	4.76 per KW of billing demand	I
Energy Charges:		
Customer Charge	\$44.56 per meter per month	I
All KWH per month	0.04482 Per KWH	I

DETERMINATION OF BILLING DEMAND

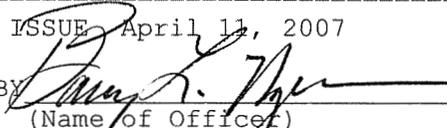
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007
 ISSUED BY  Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. 2006-00489 Dated April 1, 2007

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

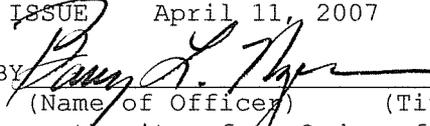
1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007
 ISSUED BY  Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)
 Issued by authority of an Order of the Public Service Commission of
 KY in Case NO. 2006-00489 dated April 1, 2007

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007
 PO Box 100
 ISSUED BY Bruce L. The Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)
 Issued by authority of an Order of the Public Service Commission of
 KY in Case NO. 2006-00489 dated April 1, 2007

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE SL - STREET LIGHTING SERVICE
=====

- 5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

=====
DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007

PO Box 100

ISSUED BY Paul L. Hays Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
KY in Case NO. 2006-00489 dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
2nd Revised SHEET No. 69
Canceling PSC KY NO _____
Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours - EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.

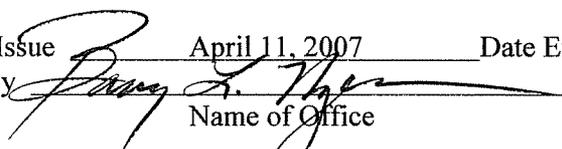
TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH	\$0.03779	I
---------	-----------	----------

Date of Issue April 11, 2007 Date Effective April 1, 2007
 Issued By  Title Manager
 Name of Office _____

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative Corp.

Revised SHEET No. 70

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

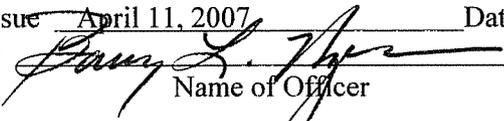
FUEL ADJUSTMENT CLAUSE

All rates area pplicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue April 11, 2007 Date Effective April 1, 2007

Issued By  Title Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

2nd Revised SHEET NO. 71

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1097.01		I
Demand Charge	\$5.53	per KW of billing demand	I
Energy Charge	\$.03694	per KWH	I

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By: *Ray A. Hays* Title: Manager

(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By: *Darryl L. Meyer* Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 73

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By: [Signature] Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

2nd Revised SHEET NO. 74

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

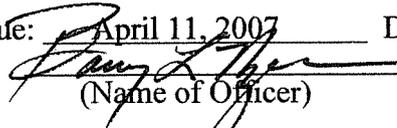
Consumer Charge	\$2,563.45		I
Demand Charge	\$5.53	per KW of billing demand	I
Energy Charge	\$.03181	per KWH	I

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007
 Issued By:  Title: Manager
 (Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 75

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

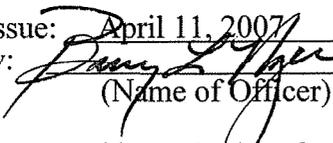
This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By:  Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

PSC KY No. _____

Revised SHEET NO. 76

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

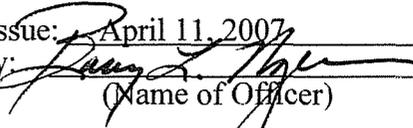
The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By:  Title: _____

Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
2nd Revised SHEET NO. 77
Canceling PSC KY NO. _____
Revised Sheet NO. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,058.08		I
Demand Charge	\$5.53	per KW of billing demand	I
Energy Charge	\$.03079	per KWH	I

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By: [Signature] Title: Manager
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 78

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By: *Fancy L. Taylor* Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 79

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

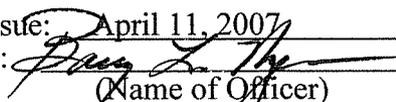
Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By:  Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 80

Canceling PSC KY NO. _____

Name of Issuing Corporation

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.03600

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By: *Darryl L. Hoge* Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 81

Canceling PSC KY NO. _____

Name of Issuing Corporation

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: *Deann L. Mc...*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 82

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO.

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

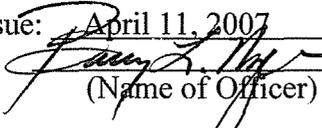
Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By:  Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

2nd Revised SHEET NO. 83

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

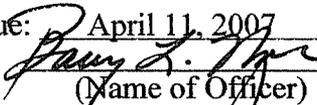
Monthly Rate

Consumer Charge	\$2,563.45	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$.03181	I

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By:  Title: Manager
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By: [Signature] Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 85

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: *Dave L. My*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

PSC KY No. _____

Form For Filing Rates Schedules

For All Territory Served

PSC KY No. _____

Taylor County Rural Electric
Cooperative, Corp.

2nd Revised SHEET NO. 86

Canceling PSC KY NO. _____

Name of Issuing Corporation

Revised Sheet NO. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,058.08	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$.03079	I

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By: [Signature] Title: Manager

(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 87

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

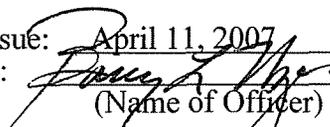
Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By:  Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. 88

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

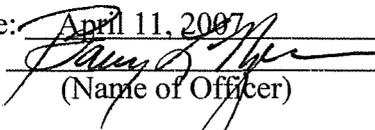
Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007

Issued By:  Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2006-00489 Dated: April 1, 2007

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Taylor County RECC
Billing Analysis

for the 12 months ended September 30, 2006

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Schedule A Farm & Home	19,781,767	69.30%	20,300,174	69.30%	518,406	2.62%
Schedule GP-1 General Purpose Service - Less than 50 kVA	2,425,495	8.50%	2,489,105	8.50%	63,610	2.62%
Schedule GP-2 General Purpose Service - 50 kVA and Above	5,038,905	17.65%	5,170,101	17.65%	131,196	2.60%
R-1 Residential Marketing Rate	-	0.00%	-	0.00%	-	-
SL Street Lighting Service	57,082	0.20%	57,978	0.20%	896	1.57%
C1 - Large Industrial Rate	964,548	3.38%	989,709	3.38%	25,160	2.61%
C2 - Large Industrial Rate	-	0.00%	-	0.00%	-	-
C3 - Large Industrial Rate	-	0.00%	-	0.00%	-	-
B1 - Large Industrial Rate	278,454	0.98%	285,714	0.98%	7,260	2.61%
B2 - Large Industrial Rate	-	0.00%	-	0.00%	-	-
B3 - Large Industrial Rate	-	0.00%	-	0.00%	-	-
Interruptible Service	-	0.00%	-	0.00%	-	-
	28,546,252	100.00%	29,292,780	100.00%	746,528	2.62%
	5,925,275		5,925,275			
	34,471,527		35,218,055		746,528	2.17%
TGP Special Contract	4,420,394		4,420,394		-	0.00%
Total - All Rate Classes	38,891,921		39,638,448		746,528	1.92%

Interim Order
Recalc Flow-Through
Summary

Taylor County RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule A
Farm and Home Service

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	260,269	\$6.92	\$1,801,061	9.10%	260,269	\$7.10	\$1,847,910	9.10%	46,848	2.60%
Energy charge per kWh	292,893,075	\$0.06139	17,980,706	90.90%	292,893,075	\$0.06300	18,452,264	90.90%	471,558	2.62%
Total from base rates			19,781,767	100.00%			20,300,174	100.00%	518,406	
Fuel adjustment			2,436,017				2,436,017		-	0.00%
Environmental surcharge			1,601,238				1,601,238		-	0.00%
Total revenues			\$23,819,022				\$24,337,429		\$518,406	2.18%
Average Bill			\$ 91.52				\$ 93.51		\$ 1.99	2.18%

Schedule GP1
Small Commercial
Part 1 For Demands Less Than 50 KVA

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	29,200	\$7.11	\$207,612	8.56%	29,200	\$7.30	\$213,160	8.56%	5,548	2.67%
Energy charge per kWh	36,063,144	\$0.06150	2,217,883	91.44%	36,063,144	\$0.06311	2,275,945	91.44%	58,062	2.62%
Total from base rates			2,425,495	100.00%			2,489,105	100.00%	63,610	
Fuel adjustment			298,667				298,667		-	
Environmental surcharge			198,683				198,683		-	
Total revenues			\$2,922,845				\$2,986,455		63,610	2.18%
Average Bill			\$ 100.10				\$ 102.28		\$ 2.18	2.18%

Schedule GP2
General Purpose Service
Part 2 For Loads Requiring 50 KVA and Above Installed Transformer Capacity

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2,967	\$43.42	\$128,827	2.56%	2,967	\$44.56	\$132,210	2.56%	3,382.38	2.63%
Demand Charge	303,920	\$4.64	1,410,190	27.99%	303,920	\$4.76	1,446,660.91	27.98%	36,470.44	2.59%
Energy Charge	80,125,631	\$0.04368	3,499,888	69.46%	80,125,631	\$0.04482	3,591,231	69.46%	91,343.22	2.61%
Total Baseload Charges			\$ 5,038,905	100.00%			\$ 5,170,101	100.00%	131,196.04	
Fuel adjustment			651,588				651,588		-	
Environmental surcharge			417,452				417,452		-	
Total revenues			\$ 6,107,944				\$ 6,239,140		\$ 131,196	2.15%
Average Bill			\$ 2,058.63				\$ 2,102.84		\$ 44.22	2.15%

Taylor County RECC
 Billing Analysis
 for the 12 months ended September 30, 2006

Schedule STL
 Street Lights

Billing Determinants	kWh	Unit Rates	Cust Chg	Unit kWh	kWh	Energy Rate	kWh Chg	Total \$	% of Total	Avg Per Cust/Mo
175 Watt Mercury Vapor	4,390	2.84	12,467.60	70.00	307,300	0.06139	18,865	31,332.75	54.89%	7.14
250 Watt Mercury Vapor	-	3.41	-	100.00	-	0.06139	-	-	0.00%	-
400 Watt Mercury Vapor	499	4.52	2,255.48	160.00	79,840	0.06139	4,901	7,156.86	12.54%	14.34
100 Watt Sodium	167	3.25	542.75	41.00	6,847	0.06139	420	963.09	1.69%	5.77
250 Watt Sodium	1,532	5.00	7,660.00	106.00	162,392	0.06139	9,969	17,629.24	30.88%	11.51
	6,588		\$ 22,925.83		556,379		\$ 34,156.11	\$ 57,081.94	100.00%	

Fuel Adjustment 4,753
 Environmental Surcharge 4,526
 Total \$ 66,361
 Average per customer 10.07

Taylor County RECC
 Billing Analysis
 for the 12 months ended September 30, 2006

Schedule SL
 Street Lighting Service

Billing Determinants	kWh	Unit Rates	Cust Chg	Unit kWh	kWh	Energy Rate	kWh Chg	Total \$	% of Total	Avg per cust
175 Watt Mercury Vapor	4,390	2.84	12,467.60	70.00	307,300	0.06300	19,360	31,827.50	54.90%	7.25
250 Watt Mercury Vapor	-	3.41	-	100.00	-	0.06300	-	-	0.00%	-
400 Watt Mercury Vapor	499	4.52	2,255.48	160.00	79,840	0.06300	5,030	7,285.40	12.57%	14.60
100 Watt Sodium	167	3.25	542.75	41.00	6,847	0.06300	431	974.11	1.68%	5.83
250 Watt Sodium	1,532	5.00	7,660.00	106.00	162,392	0.06300	10,231	17,890.70	30.86%	11.68
	6,588		22,925.83		556,379		35,052	57,978	100.00%	

Fuel Adjustment 4,753
 Environmental Surcharge 4,526
 Total 67,257
 Average per customer 10.21
 1.35%
 0.14

