

Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

Staff

Administrative Manager
Virginia Gibson

Operations Manager
Steve Little

Officers

President
Miki Thompson, Esq.

Vice-President
General Manager
Daniel C. Greer

Secretary/Treasurer
Winnie Greer

JUNE 28, 2004

MS. BETH O'DONNELL
EXECUTIVE DIRECTOR
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
P.O. BOX 615
FRANKFORT, KENTUCKY 40602-0615

RECEIVED

JUN 29 2004

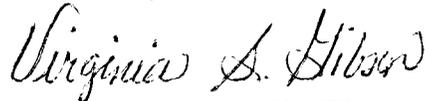
PUBLIC SERVICE
COMMISSION

Case 2004-00267

DEAR MADAM:

ENCLOSED ARE FOUR COPIES OF OUR QUARTERLY FILING USING HISTORIC TEST PERIOD REFLECTING AN INCREASE IN RATES EFFECTIVE AUGUST 1, 2004.

SINCERELY,



ADMINISTRATIVE MANAGER

MIKE LITTLE GAS COMPANY, INC.



warming homes
and businesses
since 1959

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JUN 29 2004

APPENDIX B
PAGE 1

PUBLIC SERVICE
COMMISSION

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

JUNE 30, 2004

Date Rates to be Effective:

AUGUST 1, 2004

Reporting Period is Calendar Quarter Ended:

APRIL 30, 2004

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost Adjustment (EGCA)		
+ Refund Adjustment (RA)	\$/Mcf	10.2371
+ Actual Cost Adjustment (ACA)	\$/Mcf	.00
= Gas Cost Recovery Rate (GCRR)	\$/Mcf	.3079
	\$/Mcf	10.5450

GCRR to be effective for service rendered from 8/1/04 to 10/31/04

A. EXPECTED GAS COST CALCULATION

	Unit	Amount
Total Expected Gas Cost (Schedule II)		
+ Sales for the 12 months ended <u>4/30/04</u>	\$	337680.34
= Expected Gas Cost Adjustment (EGCA)	Mcf	<u>32986.1</u>

B. REFUND ADJUSTMENT CALCULATION

	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
= Refund Adjustment (RA)	\$/Mcf	<u>.00</u>

C. ACTUAL COST ADJUSTMENT CALCULATION

	Unit	Amount
Actual Cost Adjustment for the Reporting Period (Schedule IV)		
+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0091
+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.2897
+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0392
= Actual Cost Adjustment (ACA)	\$/Mcf	<u>(.0301)*</u>
	\$/Mcf	.3079

ACA BALANCING:

Aca as filed 5/1/03 - (.0039) for over recovery of (139.44)
Mcf sales 5/1/03-4/30/04 - 32986.1 Mcf x (.0039) = (128.65)
(10.79)

(10.79) ÷ 3045.5 = (.0035)

Estimated gas sales for August to October '04 - 3045.5 Mcf

Third previous quarter - (.0296) + (.0035) = (.0301) *

4/30/04

1.75 pldth

April est - 1650 MCF - 1950 dth - at 7.15
Act - 1818 MCF - 2145 dth pldth

168 MCF more than est.

Brian - Equitable

412 - 395 - 2627

May estimate of purchases - 700 MCF (700 ^{income} 899
 $\times 1.678 = 878$ dth)
at 7.73 pldth.

5/27/04

Brian - June Estimate - 500 MCF -
8.60 pldth

570 dth

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf <u>Delivery Service</u>	0.3038	1.1256	8.2864	9.7158
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.1256		1.4294
Banking and Balancing Service		0.0249		0.0249
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0249		0.0249

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: May 28, 2004

DATE EFFECTIVE: June 2004 Billing Cycle
 May 28, 2004

Issued by: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00153 dated May 26, 2004

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended APRIL 30, 2004

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
+ Interest	\$.00
<hr/>		
= Refund Adjustment including interest	\$.00
+ Sales for 12 months ended <u>4/30/04</u>	\$.00
<hr/>		
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	Mcf	<u>32986.1</u>
	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended APRIL 30, 2004

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(FEB)</u>	<u>Month 2</u> <u>(MAR)</u>	<u>Month 3</u> <u>(APR)</u>
Total Supply Volumes Purchased	Mcf	6341	3925	2294
Total Cost of Volumes Purchased	\$	55226.89	34236.67	20218.65
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	<u>6024</u>	<u>4281.7</u>	<u>2265.1</u>
= Unit Cost of Gas	\$/Mcf	9.1678	7.9960	8.9262
- EGCA in effect for month	\$/Mcf	<u>8.6920</u>	<u>8.6920</u>	<u>8.6920</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	.4758	(.6960)	.2342
x Actual sales during month	Mcf	<u>5776.1</u>	<u>4281.7</u>	<u>2265.1</u>
= Monthly cost difference	\$	2748.27	(2980.06)	530.49

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	298.70
+ Sales for 12 months ended <u>4/30/04</u>	Mcf	<u>32986.1</u>
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.0091

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE
PUBLIC SERVICE COMMISSION
OF
KENTUCKY

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE AUGUST 1, 2004

ISSUED BY Virginia A. Gilson
Month / Date / Year
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

FOR Melvin, Bypro, Weeksbury, Langley, Goble
Roberts
Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

Mike Little Gas Company, Inc.
(Name of Utility)

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCCR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	10.5450	= 16.045 (I)
OVER 1 MCF	4.3271	+	10.5450	= 14.8721 P/M (I)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE AUGUST 1, 2004

ISSUED BY Virginia A. Gibson
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____