



Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
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SEP 28 2007
PUBLIC SERVICE
COMMISSION

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September 28, 2007

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Ms. O'Donnell:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning May 1, 2007 and ending July 31, 2007, including data and supporting documentation for the first quarter of PBR Year 10 (November 1, 2006 through October 31, 2007).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

Robert M. Conroy

Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism for May through July 2007

Attached is a summary of LG&E's activity under the PBR mechanism for May through July 2007 of PBR Year 10 (November 1, 2006, through October 31, 2007) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2005-00031 dated May 27, 2005, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

General Discussion:

The results for this quarter cannot and should not be extrapolated for the remainder of the 2006/2007 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

PBR—Gas Acquisition Index Factor ("GAIF") is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E's on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 9 months ended July 31, 2007, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2006	\$851,132	\$221,189	\$73,469	\$1,145,790
Dec.	(\$307,628)	\$226,036	\$0	(\$81,592)
Jan. 2007	\$1,142,813	\$234,927	\$679,738	\$2,057,478
<i>Qtr. Subtotal</i>	\$1,686,317	\$682,152	\$753,207	\$3,121,676

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>Feb.</i>	\$2,155,294	\$245,801	\$256,458	\$2,657,553
<i>Mar.</i>	\$10,607	\$243,191	\$0	\$253,798
<i>Apr.</i>	\$95,693	\$305,311	\$0	\$401,004
<i>Qtr. Subtotal</i>	\$2,261,594	\$794,303	\$256,458	\$3,312,355
<i>May</i>	\$88,130	\$271,429	\$0	\$359,559
<i>Jun.</i>	\$282,958	\$341,958	\$0	\$624,916
<i>Jul.</i>	\$247,703	\$364,682	\$0	\$612,385
<i>Qtr. Subtotal</i>	\$618,791	\$978,069	\$0	\$1,596,860
<i>Total</i>	\$4,566,702	\$2,454,524	\$1,009,665	\$8,030,891

The supporting calculations are enclosed with this filing.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

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**PBR CALCULATIONS FOR THE 9 MONTHS ENDED
JULY 31, 2007**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1		2		3		4		5		6		7		8		9		10	
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY		
Nov 06	1,675,952	\$11,583,646	385,632	\$2,709,234	0	\$0	953,867	\$6,324,179	0	0	\$0	1,048,484	\$6,817,349	0	0	\$0	0	0	\$0	
Dec 06	1,235,767	\$9,693,038	326,242	\$2,410,041	0	\$0	1,133,234	\$6,001,926	0	0	\$0	1,177,173	\$7,734,027	0	0	\$0	0	0	\$0	
Jan 07	1,363,998	\$7,570,337	410,849	\$2,343,845	0	\$0	790,245	\$5,345,433	0	0	\$0	433,935	\$3,160,705	0	0	\$0	0	0	\$0	
Feb 07	2,024,266	\$14,229,521	525,520	\$260,420	0	\$0	95,000	\$700,650	0	0	\$0	1,255,645	\$9,148,350	0	0	\$0	0	0	\$0	
Mar 07	823,500	\$5,803,680	36,500	\$898,320	0	\$0	1,287,505	\$7,985,463	0	0	\$0	0	\$0	0	0	\$0	0	0	\$0	
Apr 07	1,144,832	\$6,378,235	120,000	\$113,615	0	\$0	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	
May 07	1,727,227	\$12,888,095	15,500	\$3,970,463	0	\$0	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	
Jun 07	1,287,639	\$9,561,648	546,482	\$5,466,631	0	\$0	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	
Jul 07	1,879,219	\$12,144,697	887,603	\$0	0	\$0	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	
Aug 07	0	\$0	0	\$0	0	\$0	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	
Sep 07	0	\$0	0	\$0	0	\$0	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	
Oct 07	0	\$0	0	\$0	0	\$0	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	
	13,162,400	\$91,872,897	3,254,338	\$21,789,034	0	\$0	8,185,088	\$53,218,082	0	0	\$0	0	\$0	0	\$0	0	0	0	\$0	

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2006/2007 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 06	\$20,617,059	\$1,302,389	\$21,919,448
Dec 06	\$18,920,428	\$2,127,893	\$21,048,321
Jan 07	\$15,916,108	\$2,258,827	\$18,174,935
Feb 07	\$25,580,013	\$1,616,207	\$27,196,220
Mar 07	\$11,409,533	\$978,144	\$12,387,677
Apr 07	\$12,437,260	\$244,371	\$12,681,631
May 07	\$13,702,360	\$252,517	\$13,954,877
Jun 07	\$22,700,461	\$244,371	\$22,944,832
Jul 07	\$25,596,791	\$252,517	\$25,849,308
Aug 07	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0
Total	\$166,880,013	\$9,277,236	\$176,157,249

**PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 06	\$22,770,580	\$21,919,448	\$851,132
Dec 06	\$20,740,693	\$21,048,321	(\$307,628)
Jan 07	\$19,317,748	\$18,174,935	\$1,142,813
Feb 07	\$29,351,514	\$27,196,220	\$2,155,294
Mar 07	\$12,398,284	\$12,387,677	\$10,607
Apr 07	\$12,777,324	\$12,681,631	\$95,693
May 07	\$14,043,007	\$13,954,877	\$88,130
Jun 07	\$23,227,790	\$22,944,832	\$282,958
Jul 07	\$26,097,011	\$25,849,308	\$247,703
Aug 07	\$0	\$0	\$0
Sep 07	\$0	\$0	\$0
Oct 07	\$0	\$0	\$0
Total	\$180,723,951	\$176,157,249	\$4,566,702

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL	GAS DAILY	INSIDE FERC	
	GAS WEEK	AVG. TGT	TGT -ZONE SL	AVERAGE
	GULF COAST	ZONE SL		
	ONSHORE-LA			
Nov. 06	\$7.2725	\$7.2558	\$7.0100	\$7.1794
Dec. 06	\$7.1250	\$6.7983	\$8.0800	\$7.3344
Jan. 07	\$6.1500	\$6.3924	\$5.7000	\$6.0808
Feb. 07	\$8.1875	\$7.9868	\$6.8900	\$7.6881
Mar. 07	\$7.0700	\$7.0036	\$7.4500	\$7.1745
Apr. 07	\$7.5240	\$7.5638	\$7.4000	\$7.4959
May 07	\$7.6350	\$7.6100	\$7.4200	\$7.5550
Jun. 07	\$7.5100	\$7.3850	\$7.5500	\$7.4817
Jul. 07	\$6.2800	\$6.1600	\$6.8300	\$6.4233
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$7.7000	
11/13/2006	\$7.0700		05/14/2007	\$7.5300	
11/20/2006	\$7.3600		05/21/2007	\$7.7600	
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$7.5500	\$7.6350
12/04/2006	\$8.0200		06/04/2007	\$7.5900	
12/11/2006	\$7.4900		06/11/2007	\$7.6900	
12/18/2006	\$6.9000		06/18/2007	\$7.5000	
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$7.2600	\$7.5100
01/01/2007	\$5.6200		07/02/2007	\$6.6900	
01/08/2007	\$5.4800		07/09/2007	\$6.2300	
01/15/2007	\$6.0800		07/16/2007	\$6.3700	
01/22/2007	\$6.4100		07/23/2007	\$6.3600	
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$5.7500	\$6.2800
02/05/2007	\$8.1100		08/06/2007	\$0.0000	
02/12/2007	\$8.3200		08/13/2007	\$0.0000	
02/19/2007	\$8.6800		08/20/2007	\$0.0000	
02/26/2007	\$7.6400	\$8.1875	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.2900		09/03/2007	\$0.0000	
03/12/2007	\$7.2400		09/10/2007	\$0.0000	
03/19/2007	\$6.8200		09/17/2007	\$0.0000	
03/26/2007	\$6.9300	\$7.0700	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.3200		10/01/2007	\$0.0000	
04/09/2007	\$7.5500		10/08/2007	\$0.0000	
04/16/2007	\$7.8600		10/15/2007	\$0.0000	
04/23/2007	\$7.4500		10/22/2007	\$0.0000	
04/30/2007	\$7.4400	\$7.5240	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 6.5800	\$ 6.6700	\$ 6.6250
2	\$ 7.0600	\$ 7.2300	\$ 7.1450
3	\$ 7.2300	\$ 7.3300	\$ 7.2800
4			
5	\$ 7.1900	\$ 7.2800	\$ 7.2350
6	\$ 6.5600	\$ 6.7100	\$ 6.6350
7	\$ 6.5600	\$ 6.6600	\$ 6.6100
8	\$ 7.3100	\$ 7.3900	\$ 7.3500
9	\$ 7.2300	\$ 7.2800	\$ 7.2550
10			
11			
12	\$ 7.1000	\$ 7.2000	\$ 7.1500
13	\$ 7.2200	\$ 7.2700	\$ 7.2450
14	\$ 7.3100	\$ 7.4200	\$ 7.3650
15	\$ 7.3900	\$ 7.4100	\$ 7.4000
16	\$ 7.5200	\$ 7.5500	\$ 7.5350
17			
18			
19	\$ 7.1900	\$ 7.3100	\$ 7.2500
20	\$ 7.6900	\$ 7.7200	\$ 7.7050
21	\$ 7.4400	\$ 7.5100	\$ 7.4750
22			
23			
24			
25			
26	\$ 7.3800	\$ 7.4200	\$ 7.4000
27	\$ 7.3800	\$ 7.5000	\$ 7.4400
28	\$ 7.3500	\$ 7.4200	\$ 7.3850
29	\$ 7.6100	\$ 7.6500	\$ 7.6300
30			
TOTAL	\$ 144.3000	\$ 145.9300	\$ 145.1150
POSTINGS	20	20	20
AVERAGE	\$ 7.2150	\$ 7.2965	\$ 7.2558

DECEMBER 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 8.1900	\$ 8.2200	\$ 8.2050
2			
3			
4	\$ 8.2100	\$ 8.3800	\$ 8.2950
5	\$ 7.6700	\$ 7.7700	\$ 7.7200
6	\$ 7.2000	\$ 7.3200	\$ 7.2600
7	\$ 7.3500	\$ 7.4500	\$ 7.4000
8	\$ 7.5300	\$ 7.6000	\$ 7.5650
9			
10			
11	\$ 7.2600	\$ 7.3600	\$ 7.3100
12	\$ 6.6300	\$ 6.7500	\$ 6.6900
13	\$ 6.8800	\$ 6.9600	\$ 6.9200
14	\$ 7.1400	\$ 7.1900	\$ 7.1650
15	\$ 7.0900	\$ 7.1600	\$ 7.1250
16			
17			
18	\$ 6.6800	\$ 6.7600	\$ 6.7200
19	\$ 6.4300	\$ 6.5800	\$ 6.5050
20	\$ 6.1400	\$ 6.2300	\$ 6.1850
21	\$ 6.3600	\$ 6.4000	\$ 6.3800
22	\$ 6.0200	\$ 6.0500	\$ 6.0350
23			
24			
25			
26	\$ 5.7600	\$ 5.8500	\$ 5.8050
27	\$ 5.6000	\$ 5.7500	\$ 5.6750
28	\$ 5.4700	\$ 5.5300	\$ 5.5000
29	\$ 5.4500	\$ 5.5600	\$ 5.5050
30			
31			
TOTAL	\$ 135.0600	\$ 136.8700	\$ 135.9650
POSTINGS	20	20	20
AVERAGE	\$ 6.7530	\$ 6.8435	\$ 6.7983

JANUARY 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.2600	\$ 5.4300	\$ 5.3450
3	\$ 5.2900	\$ 5.3300	\$ 5.3100
4	\$ 5.3900	\$ 5.5000	\$ 5.4450
5	\$ 5.5700	\$ 5.6000	\$ 5.5850
6			
7			
8	\$ 5.4700	\$ 5.5000	\$ 5.4850
9	\$ 5.9500	\$ 6.0200	\$ 5.9850
10	\$ 6.0900	\$ 6.1600	\$ 6.1250
11	\$ 6.3000	\$ 6.3900	\$ 6.3450
12	\$ 5.9400	\$ 6.0100	\$ 5.9750
13			
14			
15			
16	\$ 6.0800	\$ 6.1300	\$ 6.1050
17	\$ 6.7500	\$ 6.8500	\$ 6.8000
18	\$ 6.5200	\$ 6.5900	\$ 6.5550
19	\$ 6.2500	\$ 6.2900	\$ 6.2700
20			
21			
22	\$ 6.3400	\$ 6.4100	\$ 6.3750
23	\$ 7.1000	\$ 7.1600	\$ 7.1300
24	\$ 7.2900	\$ 7.3900	\$ 7.3400
25	\$ 7.3100	\$ 7.4400	\$ 7.3750
26	\$ 7.0400	\$ 7.1200	\$ 7.0800
27			
28			
29	\$ 6.8800	\$ 7.0100	\$ 6.9450
30	\$ 7.3900	\$ 7.3600	\$ 7.3450
31	\$ 7.2900	\$ 7.3500	\$ 7.3200
TOTAL	\$ 133.4400	\$ 135.0400	\$ 134.2400
POSTINGS	21	21	21
AVERAGE	\$ 6.3543	\$ 6.4305	\$ 6.3924

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 7.7100	\$ 7.7700	\$ 7.7400
2	\$ 7.8100	\$ 8.0200	\$ 7.9150
3			
4			
5	\$ 8.1300	\$ 8.3100	\$ 8.2200
6	\$ 8.9600	\$ 9.4500	\$ 9.2050
7	\$ 8.0500	\$ 8.6200	\$ 8.3350
8	\$ 7.7600	\$ 7.9400	\$ 7.8500
9	\$ 8.0300	\$ 8.0900	\$ 8.0600
10			
11			
12	\$ 8.0100	\$ 8.1100	\$ 8.0600
13	\$ 7.7000	\$ 7.8400	\$ 7.7700
14	\$ 8.0200	\$ 8.1300	\$ 8.0750
15	\$ 8.8500	\$ 9.0100	\$ 8.9300
16	\$ 8.8100	\$ 8.9000	\$ 8.8550
17			
18			
19			
20	\$ 8.2300	\$ 8.3700	\$ 8.3000
21	\$ 7.1800	\$ 7.2500	\$ 7.2150
22	\$ 7.3100	\$ 7.3500	\$ 7.3300
23	\$ 7.3600	\$ 7.4100	\$ 7.3850
24			
25			
26	\$ 7.4400	\$ 7.4800	\$ 7.4600
27	\$ 7.6300	\$ 7.6800	\$ 7.6550
28	\$ 7.3500	\$ 7.4300	\$ 7.3900

TOTAL	\$ 150.3400	\$ 153.1600	\$ 151.7500
POSTINGS	19	19	19
AVERAGE	\$ 7.9126	\$ 8.0611	\$ 7.9868

MARCH 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 7.1400	\$ 7.1900	\$ 7.1650
2	\$ 7.0200	\$ 7.0500	\$ 7.0350
3			
4			
5	\$ 7.2100	\$ 7.2500	\$ 7.2300
6	\$ 7.3400	\$ 7.3800	\$ 7.3600
7	\$ 7.3300	\$ 7.4900	\$ 7.4100
8	\$ 7.2800	\$ 7.3300	\$ 7.3050
9	\$ 6.9900	\$ 7.0500	\$ 7.0200
10			
11			
12	\$ 7.0200	\$ 7.0500	\$ 7.0350
13	\$ 6.6900	\$ 6.7400	\$ 6.7150
14	\$ 6.6500	\$ 6.7100	\$ 6.6800
15	\$ 6.6800	\$ 6.7600	\$ 6.7200
16	\$ 6.9100	\$ 6.9400	\$ 6.9250
17			
18			
19	\$ 6.6900	\$ 6.7500	\$ 6.7200
20	\$ 6.6200	\$ 6.7000	\$ 6.6600
21	\$ 6.7000	\$ 6.7300	\$ 6.7150
22	\$ 6.6800	\$ 6.7100	\$ 6.6950
23	\$ 6.9200	\$ 7.0000	\$ 6.9600
24			
25			
26	\$ 7.0400	\$ 7.0800	\$ 7.0600
27	\$ 7.0200	\$ 7.0500	\$ 7.0350
28	\$ 7.0100	\$ 7.0800	\$ 7.0450
29	\$ 7.3300	\$ 7.4000	\$ 7.3650
30	\$ 7.2000	\$ 7.2500	\$ 7.2250
31			

TOTAL	\$ 153.4700	\$ 154.6900	\$ 154.0800
POSTINGS	22	22	22
AVERAGE	\$ 6.9759	\$ 7.0314	\$ 7.0036

APRIL 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1			
2	\$ 7.4200	\$ 7.4600	\$ 7.4400
3	\$ 7.6200	\$ 7.6500	\$ 7.6350
4	\$ 7.5300	\$ 7.5700	\$ 7.5500
5	\$ 7.4200	\$ 7.4700	\$ 7.4450
6			
7			
8			
9	\$ 7.4500	\$ 7.5800	\$ 7.5150
10	\$ 7.6300	\$ 7.6700	\$ 7.6500
11	\$ 7.6300	\$ 7.7600	\$ 7.6950
12	\$ 7.9600	\$ 7.9900	\$ 7.9750
13	\$ 7.9000	\$ 7.9600	\$ 7.9300
14			
15			
16	\$ 7.9000	\$ 7.9300	\$ 7.9150
17	\$ 7.6300	\$ 7.6800	\$ 7.6550
18	\$ 7.4900	\$ 7.6000	\$ 7.5450
19	\$ 7.4900	\$ 7.5400	\$ 7.5150
20	\$ 7.3900	\$ 7.4500	\$ 7.4200
21			
22			
23	\$ 7.2400	\$ 7.2900	\$ 7.2650
24	\$ 7.1800	\$ 7.2100	\$ 7.1950
25	\$ 7.5100	\$ 7.5700	\$ 7.5400
26	\$ 7.5700	\$ 7.5900	\$ 7.5800
27	\$ 7.4600	\$ 7.4800	\$ 7.4700
28			
29			
30	\$ 7.3100	\$ 7.3700	\$ 7.3400

TOTAL	\$ 150.7300	\$ 151.8200	\$ 151.2750
POSTINGS	20	20	20
AVERAGE	\$ 7.5365	\$ 7.5910	\$ 7.5638

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

MAY 2007

JUNE 2007

JULY 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.6400	\$ 7.6900	\$ 7.6650
2	\$ 7.5700	\$ 7.6100	\$ 7.5900
3	\$ 7.5600	\$ 7.6100	\$ 7.5850
4	\$ 7.5100	\$ 7.5400	\$ 7.5250
5			
6	\$ 7.7400	\$ 7.7900	\$ 7.7650
7	\$ 7.6300	\$ 7.6700	\$ 7.6500
8	\$ 7.4400	\$ 7.4700	\$ 7.4550
9	\$ 7.4000	\$ 7.4600	\$ 7.4300
10	\$ 7.6100	\$ 7.6300	\$ 7.6200
11			
12			
13	\$ 7.5100	\$ 7.5300	\$ 7.5200
14	\$ 7.8300	\$ 7.8700	\$ 7.8500
15	\$ 7.6400	\$ 7.6800	\$ 7.6600
16	\$ 7.5800	\$ 7.6000	\$ 7.5900
17	\$ 7.6600	\$ 7.7000	\$ 7.6800
18			
19			
20			
21	\$ 7.8200	\$ 7.8500	\$ 7.8350
22	\$ 7.6000	\$ 7.6500	\$ 7.6250
23	\$ 7.5200	\$ 7.5900	\$ 7.5550
24	\$ 7.4800	\$ 7.5800	\$ 7.5300
25	\$ 7.5600	\$ 7.6200	\$ 7.5900
26			
27			
28			
29	\$ 7.4500	\$ 7.5100	\$ 7.4800
30	\$ 7.4700	\$ 7.5500	\$ 7.5100
31	\$ 7.6900	\$ 7.7300	\$ 7.7100
TOTAL	\$ 166.9100	\$ 167.9300	\$ 167.4200
POSTINGS	22	22	22
AVERAGE	\$ 7.5868	\$ 7.6332	\$ 7.6100

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.6800	\$ 7.7600	\$ 7.7200
2			
3			
4	\$ 7.5200	\$ 7.5700	\$ 7.5450
5	\$ 7.6800	\$ 7.7200	\$ 7.7000
6	\$ 7.7600	\$ 7.8000	\$ 7.7800
7	\$ 7.8100	\$ 7.8300	\$ 7.8200
8	\$ 7.8500	\$ 7.8900	\$ 7.8700
9			
10			
11	\$ 7.4900	\$ 7.5300	\$ 7.5100
12	\$ 7.3900	\$ 7.4600	\$ 7.4250
13	\$ 7.4300	\$ 7.4800	\$ 7.4550
14	\$ 7.5500	\$ 7.6300	\$ 7.5900
15	\$ 7.4100	\$ 7.4700	\$ 7.4400
16			
17			
18	\$ 7.5300	\$ 7.5800	\$ 7.5550
19	\$ 7.6400	\$ 7.6700	\$ 7.6550
20	\$ 7.3900	\$ 7.4400	\$ 7.4150
21	\$ 7.3300	\$ 7.3700	\$ 7.3500
22	\$ 7.1700	\$ 7.2200	\$ 7.1950
23			
24			
25	\$ 6.9600	\$ 7.0200	\$ 6.9900
26	\$ 6.7000	\$ 6.7300	\$ 6.7150
27	\$ 6.8000	\$ 6.8600	\$ 6.8300
28	\$ 6.7100	\$ 6.8200	\$ 6.7650
29	\$ 6.7300	\$ 6.7900	\$ 6.7600
30			
TOTAL	\$ 154.5300	\$ 155.6400	\$ 155.0850
POSTINGS	21	21	21
AVERAGE	\$ 7.3586	\$ 7.4114	\$ 7.3850

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 6.2900	\$ 6.3600	\$ 6.3250
3	\$ 6.1500	\$ 6.1800	\$ 6.1650
4			
5	\$ 6.3200	\$ 6.3400	\$ 6.3300
6	\$ 6.1900	\$ 6.3000	\$ 6.2450
7			
8			
9	\$ 6.0900	\$ 6.1200	\$ 6.1050
10	\$ 6.4000	\$ 6.4500	\$ 6.4250
11	\$ 6.3900	\$ 6.4100	\$ 6.4000
12	\$ 6.5800	\$ 6.6100	\$ 6.5950
13	\$ 6.2000	\$ 6.2300	\$ 6.2150
14			
15			
16	\$ 6.2000	\$ 6.2600	\$ 6.2300
17	\$ 6.2600	\$ 6.3100	\$ 6.2850
18	\$ 6.2800	\$ 6.3100	\$ 6.2950
19	\$ 6.1900	\$ 6.2600	\$ 6.2250
20	\$ 6.4100	\$ 6.4600	\$ 6.4350
21			
22			
23	\$ 6.3000	\$ 6.3900	\$ 6.3450
24	\$ 5.8700	\$ 6.0000	\$ 5.9350
25	\$ 5.5300	\$ 5.5700	\$ 5.5500
26	\$ 5.4300	\$ 5.5000	\$ 5.4650
27	\$ 5.7500	\$ 5.8000	\$ 5.7750
28			
29			
30	\$ 5.7000	\$ 5.7600	\$ 5.7300
31	\$ 6.2500	\$ 6.3200	\$ 6.2850
TOTAL	\$ 128.7800	\$ 129.9400	\$ 129.3600
POSTINGS	21	21	21
AVERAGE	\$ 6.1324	\$ 6.1876	\$ 6.1600

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 06	\$7.1900	\$7.2218	\$6.9600	\$7.1239
Dec. 06	\$7.1050	\$6.7670	\$8.1700	\$7.3473
Jan. 07	\$6.1180	\$6.3664	\$5.7100	\$6.0648
Feb. 07	\$7.9500	\$7.9303	\$6.8200	\$7.5668
Mar. 07	\$6.9825	\$6.9680	\$7.4000	\$7.1168
Apr. 07	\$7.4660	\$7.5473	\$7.3000	\$7.4378
May 07	\$7.6050	\$7.6068	\$7.4300	\$7.5473
Jun. 07	\$7.4900	\$7.3740	\$7.5500	\$7.4713
Jul. 07	\$6.2080	\$6.1498	\$6.7600	\$6.3726
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/06/2006	\$7.0700		05/07/2007	\$7.6600	
11/13/2006	\$6.9800		05/14/2007	\$7.5200	
11/20/2006	\$7.2900		05/21/2007	\$7.7400	
11/27/2006	\$7.4200	\$7.1900	05/28/2007	\$7.5000	\$7.6050
12/04/2006	\$8.0100		06/04/2007	\$7.5600	
12/11/2006	\$7.3600		06/11/2007	\$7.6800	
12/18/2006	\$6.7700		06/18/2007	\$7.5000	
12/25/2006	\$6.2800	\$7.1050	06/25/2007	\$7.2200	\$7.4900
01/01/2007	\$5.5400		07/02/2007	\$6.6300	
01/08/2007	\$5.4000		07/09/2007	\$6.2000	
01/15/2007	\$6.0800		07/16/2007	\$6.3100	
01/22/2007	\$6.4800		07/23/2007	\$6.2700	
01/29/2007	\$7.0900	\$6.1180	07/30/2007	\$5.6300	\$6.2080
02/05/2007	\$7.8800		08/06/2007	\$0.0000	
02/12/2007	\$8.0700		08/13/2007	\$0.0000	
02/19/2007	\$8.3900		08/20/2007	\$0.0000	
02/26/2007	\$7.4600	\$7.9500	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.2100		09/03/2007	\$0.0000	
03/12/2007	\$7.1500		09/10/2007	\$0.0000	
03/19/2007	\$6.7200		09/17/2007	\$0.0000	
03/26/2007	\$6.8500	\$6.9825	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.2100		10/01/2007	\$0.0000	
04/09/2007	\$7.5100		10/08/2007	\$0.0000	
04/16/2007	\$7.8400		10/15/2007	\$0.0000	
04/23/2007	\$7.4100		10/22/2007	\$0.0000	
04/30/2007	\$7.3600	\$7.4660	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6,500	\$ 6,600	\$ 6,550
2	\$ 7,110	\$ 7,160	\$ 7,135
3	\$ 7,230	\$ 7,310	\$ 7,270
4			
5	\$ 7,130	\$ 7,200	\$ 7,165
6	\$ 6,540	\$ 6,710	\$ 6,625
7	\$ 6,450	\$ 6,570	\$ 6,510
8	\$ 7,280	\$ 7,440	\$ 7,360
9	\$ 7,220	\$ 7,280	\$ 7,250
10			
11			
12	\$ 7,090	\$ 7,160	\$ 7,125
13	\$ 7,200	\$ 7,270	\$ 7,235
14	\$ 7,360	\$ 7,410	\$ 7,385
15	\$ 7,370	\$ 7,390	\$ 7,380
16	\$ 7,500	\$ 7,530	\$ 7,515
17			
18			
19	\$ 7,140	\$ 7,230	\$ 7,185
20	\$ 7,630	\$ 7,690	\$ 7,660
21	\$ 7,430	\$ 7,480	\$ 7,455
22			
23			
24			
25			
26	\$ 7,340	\$ 7,370	\$ 7,355
27	\$ 7,320	\$ 7,440	\$ 7,380
28	\$ 7,100	\$ 7,440	\$ 7,270
29	\$ 7,590	\$ 7,660	\$ 7,625
30			
31			
TOTAL	\$ 143,530	\$ 145,340	\$ 144,435
POSTINGS	20	20	20
AVERAGE	\$ 7,1765	\$ 7,2670	\$ 7,2218

DECEMBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 8,160	\$ 8,220	\$ 8,190
2			
3			
4	\$ 8,120	\$ 8,270	\$ 8,195
5	\$ 7,680	\$ 7,740	\$ 7,710
6	\$ 7,190	\$ 7,290	\$ 7,240
7	\$ 7,220	\$ 7,350	\$ 7,285
8	\$ 7,510	\$ 7,550	\$ 7,530
9			
10			
11	\$ 7,250	\$ 7,290	\$ 7,270
12	\$ 6,560	\$ 6,660	\$ 6,610
13	\$ 6,820	\$ 6,870	\$ 6,845
14	\$ 7,100	\$ 7,160	\$ 7,130
15	\$ 7,100	\$ 7,140	\$ 7,120
16			
17			
18	\$ 6,680	\$ 6,730	\$ 6,705
19	\$ 6,420	\$ 6,590	\$ 6,505
20	\$ 6,140	\$ 6,190	\$ 6,165
21	\$ 6,310	\$ 6,420	\$ 6,365
22	\$ 5,990	\$ 6,040	\$ 6,015
23			
24			
25	\$ 5,760	\$ 5,840	\$ 5,800
26	\$ 5,620	\$ 5,710	\$ 5,665
27	\$ 5,470	\$ 5,490	\$ 5,480
28	\$ 5,480	\$ 5,550	\$ 5,515
29			
30			
31			
TOTAL	\$ 134,580	\$ 136,100	\$ 135,340
POSTINGS	20	20	20
AVERAGE	\$ 6,7290	\$ 6,8050	\$ 6,7670

JANUARY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 5,260	\$ 5,380	\$ 5,320
2	\$ 5,250	\$ 5,320	\$ 5,285
3	\$ 5,390	\$ 5,490	\$ 5,440
4	\$ 5,550	\$ 5,570	\$ 5,560
5			
6			
7	\$ 5,450	\$ 5,480	\$ 5,465
8	\$ 5,950	\$ 6,010	\$ 5,980
9	\$ 6,040	\$ 6,140	\$ 6,090
10	\$ 6,160	\$ 6,300	\$ 6,245
11	\$ 5,920	\$ 6,040	\$ 5,980
12			
13			
14			
15	\$ 5,970	\$ 6,120	\$ 6,045
16	\$ 6,770	\$ 6,830	\$ 6,800
17	\$ 6,520	\$ 6,530	\$ 6,525
18	\$ 6,210	\$ 6,270	\$ 6,240
19			
20			
21	\$ 6,250	\$ 6,530	\$ 6,390
22	\$ 7,030	\$ 7,100	\$ 7,065
23	\$ 7,290	\$ 7,350	\$ 7,320
24	\$ 7,290	\$ 7,380	\$ 7,335
25	\$ 7,000	\$ 7,060	\$ 7,030
26			
27			
28	\$ 6,940	\$ 7,020	\$ 6,980
29	\$ 7,320	\$ 7,350	\$ 7,335
30	\$ 7,240	\$ 7,290	\$ 7,265
31			
TOTAL	\$ 132,800	\$ 134,590	\$ 133,695
POSTINGS	21	21	21
AVERAGE	\$ 6,3238	\$ 6,4090	\$ 6,3664

Calculation of Average Prices Reported in Gas Daily
for Texas Gas Zone 1

FEBRUARY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.6700	\$ 7.7300	\$ 7.7000
2	\$ 7.9100	\$ 7.9700	\$ 7.9400
3			
4			
5	\$ 8.1900	\$ 8.3400	\$ 8.2650
6	\$ 8.7600	\$ 9.2800	\$ 9.0200
7	\$ 7.9000	\$ 8.3300	\$ 8.1150
8	\$ 7.6500	\$ 7.8100	\$ 7.7300
9	\$ 7.9600	\$ 8.0200	\$ 7.9900
10			
11			
12	\$ 7.9800	\$ 8.0800	\$ 8.0300
13	\$ 7.6600	\$ 7.8200	\$ 7.7400
14	\$ 8.0300	\$ 8.1500	\$ 8.0900
15	\$ 8.8300	\$ 9.0500	\$ 8.9400
16	\$ 8.7900	\$ 8.9100	\$ 8.8500
17			
18			
19			
20	\$ 8.1400	\$ 8.3500	\$ 8.2450
21	\$ 7.0800	\$ 7.1700	\$ 7.1250
22	\$ 7.2000	\$ 7.2900	\$ 7.2450
23	\$ 7.2700	\$ 7.3600	\$ 7.3150
24			
25			
26	\$ 7.3700	\$ 7.4300	\$ 7.4000
27	\$ 7.6000	\$ 7.6600	\$ 7.6300
28	\$ 7.2900	\$ 7.3200	\$ 7.3050
TOTAL	\$ 149.2800	\$ 152.0700	\$ 150.6750
POSTINGS	19	19	19
AVERAGE	\$ 7.8568	\$ 8.0037	\$ 7.9303

MARCH 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.0800	\$ 7.1300	\$ 7.1050
2	\$ 6.9400	\$ 6.9900	\$ 6.9650
3			
4			
5	\$ 7.1700	\$ 7.2200	\$ 7.1950
6	\$ 7.3100	\$ 7.3600	\$ 7.3350
7	\$ 7.3300	\$ 7.4100	\$ 7.3700
8	\$ 7.2700	\$ 7.3100	\$ 7.2900
9	\$ 6.9700	\$ 7.0200	\$ 6.9950
10			
11			
12	\$ 6.9300	\$ 6.9900	\$ 6.9600
13	\$ 6.6500	\$ 6.6900	\$ 6.6700
14	\$ 6.6200	\$ 6.6600	\$ 6.6400
15	\$ 6.6900	\$ 6.7400	\$ 6.7150
16	\$ 6.8200	\$ 6.9000	\$ 6.8600
17			
18			
19	\$ 6.6800	\$ 6.7400	\$ 6.7100
20	\$ 6.6100	\$ 6.7000	\$ 6.6550
21	\$ 6.6900	\$ 6.7400	\$ 6.7150
22	\$ 6.6600	\$ 6.7000	\$ 6.6800
23	\$ 6.9700	\$ 7.0000	\$ 6.9850
24			
25			
26	\$ 6.9900	\$ 7.0600	\$ 7.0250
27	\$ 6.9400	\$ 7.0300	\$ 6.9850
28	\$ 7.0000	\$ 7.0200	\$ 7.0100
29	\$ 7.2900	\$ 7.3100	\$ 7.3000
30	\$ 7.1200	\$ 7.1400	\$ 7.1300
31			
TOTAL	\$ 152.7300	\$ 153.8600	\$ 153.2950
POSTINGS	22	22	22
AVERAGE	\$ 6.9423	\$ 6.9936	\$ 6.9680

APRIL 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 7.3000	\$ 7.4000	\$ 7.3500
3	\$ 7.4400	\$ 7.5800	\$ 7.5100
4	\$ 7.5000	\$ 7.5700	\$ 7.5350
5	\$ 7.4200	\$ 7.4700	\$ 7.4450
6			
7			
8			
9	\$ 7.5000	\$ 7.5300	\$ 7.5150
10	\$ 7.6200	\$ 7.6600	\$ 7.6400
11	\$ 7.6400	\$ 7.7400	\$ 7.6900
12	\$ 7.9200	\$ 7.9700	\$ 7.9450
13	\$ 7.9200	\$ 7.9600	\$ 7.9400
14			
15			
16	\$ 7.8900	\$ 7.9300	\$ 7.9100
17	\$ 7.6200	\$ 7.6700	\$ 7.6450
18	\$ 7.4500	\$ 7.5600	\$ 7.5050
19	\$ 7.4600	\$ 7.5400	\$ 7.5000
20	\$ 7.2900	\$ 7.5600	\$ 7.4250
21			
22			
23	\$ 7.2600	\$ 7.2900	\$ 7.2750
24	\$ 7.1700	\$ 7.2200	\$ 7.1950
25	\$ 7.4900	\$ 7.5300	\$ 7.5100
26	\$ 7.5600	\$ 7.6000	\$ 7.5800
27	\$ 7.4500	\$ 7.5400	\$ 7.4950
28			
29			
30	\$ 7.3100	\$ 7.3600	\$ 7.3350
TOTAL	\$ 150.2100	\$ 151.6800	\$ 150.9450
POSTINGS	20	20	20
AVERAGE	\$ 7.5105	\$ 7.5840	\$ 7.5473

Calculation of Average Prices Reported in Gas Daily
for Texas Gas Zone 1

MAY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.6300	\$ 7.6900	\$ 7.6600
2	\$ 7.5700	\$ 7.6100	\$ 7.5900
3	\$ 7.5600	\$ 7.6000	\$ 7.5800
4	\$ 7.5000	\$ 7.5400	\$ 7.5200
5			
6			
7	\$ 7.7400	\$ 7.8000	\$ 7.7700
8	\$ 7.6200	\$ 7.6500	\$ 7.6350
9	\$ 7.4300	\$ 7.4700	\$ 7.4500
10	\$ 7.3900	\$ 7.4700	\$ 7.4300
11	\$ 7.6100	\$ 7.6400	\$ 7.6250
12			
13			
14	\$ 7.5100	\$ 7.5200	\$ 7.5150
15	\$ 7.8200	\$ 7.8400	\$ 7.8300
16	\$ 7.6400	\$ 7.6600	\$ 7.6500
17	\$ 7.5800	\$ 7.6100	\$ 7.5950
18	\$ 7.6600	\$ 7.6800	\$ 7.6700
19			
20			
21	\$ 7.8300	\$ 7.8700	\$ 7.8500
22	\$ 7.5700	\$ 7.6300	\$ 7.6000
23	\$ 7.5200	\$ 7.5900	\$ 7.5550
24	\$ 7.4600	\$ 7.5600	\$ 7.5100
25	\$ 7.5700	\$ 7.6400	\$ 7.6050
26			
27			
28			
29	\$ 7.4600	\$ 7.4900	\$ 7.4750
30	\$ 7.4900	\$ 7.5200	\$ 7.5050
31	\$ 7.7100	\$ 7.7500	\$ 7.7300
TOTAL	\$ 166.8700	\$ 167.8300	\$ 167.3500
POSTINGS	22	22	22
AVERAGE	\$ 7.5850	\$ 7.6286	\$ 7.6068

JUNE 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.6500	\$ 7.7400	\$ 7.6950
2			
3			
4	\$ 7.5200	\$ 7.5600	\$ 7.5400
5	\$ 7.6800	\$ 7.7100	\$ 7.6950
6	\$ 7.7400	\$ 7.7800	\$ 7.7600
7	\$ 7.7700	\$ 7.8200	\$ 7.7950
8	\$ 7.8600	\$ 7.8800	\$ 7.8700
9			
10			
11	\$ 7.4700	\$ 7.5100	\$ 7.4900
12	\$ 7.3900	\$ 7.4600	\$ 7.4250
13	\$ 7.4600	\$ 7.4700	\$ 7.4650
14	\$ 7.5700	\$ 7.6200	\$ 7.5950
15	\$ 7.4300	\$ 7.4600	\$ 7.4450
16			
17			
18	\$ 7.4900	\$ 7.5600	\$ 7.5250
19	\$ 7.6300	\$ 7.6600	\$ 7.6450
20	\$ 7.3700	\$ 7.4300	\$ 7.4000
21	\$ 7.3300	\$ 7.3600	\$ 7.3450
22	\$ 7.1500	\$ 7.1900	\$ 7.1700
23			
24			
25	\$ 6.9600	\$ 7.0000	\$ 6.9800
26	\$ 6.7000	\$ 6.7500	\$ 6.7250
27	\$ 6.8000	\$ 6.8600	\$ 6.8300
28	\$ 6.6900	\$ 6.7600	\$ 6.7250
29	\$ 6.7100	\$ 6.7600	\$ 6.7350
30			
TOTAL	\$ 154.3700	\$ 155.3400	\$ 154.8550
POSTINGS	21	21	21
AVERAGE	\$ 7.3510	\$ 7.3971	\$ 7.3740

JULY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 6.2500	\$ 6.4000	\$ 6.3250
3	\$ 6.1500	\$ 6.2200	\$ 6.1850
4			
5	\$ 6.3100	\$ 6.3400	\$ 6.3250
6	\$ 6.1700	\$ 6.3000	\$ 6.2350
7			
8			
9	\$ 6.1000	\$ 6.1300	\$ 6.1150
10	\$ 6.3800	\$ 6.4300	\$ 6.4050
11	\$ 6.3600	\$ 6.4300	\$ 6.3950
12	\$ 6.5800	\$ 6.6000	\$ 6.5900
13	\$ 6.1900	\$ 6.2200	\$ 6.2050
14			
15			
16	\$ 6.2100	\$ 6.2600	\$ 6.2350
17	\$ 6.2800	\$ 6.3000	\$ 6.2900
18	\$ 6.2800	\$ 6.3000	\$ 6.2900
19	\$ 6.1700	\$ 6.2500	\$ 6.2100
20	\$ 6.4400	\$ 6.4700	\$ 6.4550
21			
22			
23	\$ 6.2600	\$ 6.3500	\$ 6.3050
24	\$ 5.7400	\$ 5.8500	\$ 5.7950
25	\$ 5.5200	\$ 5.5600	\$ 5.5400
26	\$ 5.4200	\$ 5.5200	\$ 5.4700
27	\$ 5.7500	\$ 5.7800	\$ 5.7650
28			
29			
30	\$ 5.6900	\$ 5.7500	\$ 5.7200
31	\$ 6.2600	\$ 6.3200	\$ 6.2900
TOTAL	\$ 128.5100	\$ 129.7800	\$ 129.1450
POSTINGS	21	21	21
AVERAGE	\$ 6.1195	\$ 6.1800	\$ 6.1498

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK	GAS DAILY AVG. - TGPL	INSIDE FERC TGPL-ZONE 0	AVERAGE
	GULF COAST ONSHORE - TX	S. CORPUS CHRISTI		
Nov. 06	\$6.6050	\$6.6790	\$6.7500	\$6.6780
Dec. 06	\$6.7475	\$6.5115	\$7.5200	\$6.9263
Jan. 07	\$5.9980	\$6.2576	\$5.2800	\$5.8452
Feb. 07	\$7.2525	\$7.2011	\$6.5700	\$7.0079
Mar. 07	\$6.6025	\$6.5673	\$6.9900	\$6.7199
Apr. 07	\$7.0700	\$7.2898	\$7.0400	\$7.1333
May 07	\$7.3750	\$7.4659	\$7.3000	\$7.3803
Jun. 07	\$7.2650	\$7.2462	\$7.4800	\$7.3304
Jul. 07	\$6.0120	\$5.9500	\$6.8000	\$6.2540
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/06/2006	\$6.7100		05/07/2007	\$7.4500	
11/13/2006	\$6.3600		05/14/2007	\$7.2900	
11/20/2006	\$6.8000		05/21/2007	\$7.5200	
11/27/2006	\$6.5500	\$6.6050	05/28/2007	\$7.2400	\$7.3750
12/04/2006	\$7.4900		06/04/2007	\$7.3300	
12/11/2006	\$7.0200		06/11/2007	\$7.3800	
12/18/2006	\$6.5700		06/18/2007	\$7.2300	
12/25/2006	\$5.9100	\$6.7475	06/25/2007	\$7.1200	\$7.2650
01/01/2007	\$5.4000		07/02/2007	\$6.4100	
01/08/2007	\$5.3700		07/09/2007	\$5.9100	
01/15/2007	\$5.9700		07/16/2007	\$6.1500	
01/22/2007	\$6.3200		07/23/2007	\$6.1100	
01/29/2007	\$6.9300	\$5.9980	07/30/2007	\$5.4800	\$6.0120
02/05/2007	\$7.5200		08/06/2007	\$0.0000	
02/12/2007	\$7.3600		08/13/2007	\$0.0000	
02/19/2007	\$7.2400		08/20/2007	\$0.0000	
02/26/2007	\$6.8900	\$7.2525	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$6.9000		09/03/2007	\$0.0000	
03/12/2007	\$6.7900		09/10/2007	\$0.0000	
03/19/2007	\$6.3900		09/17/2007	\$0.0000	
03/26/2007	\$6.3300	\$6.6025	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$6.6300		10/01/2007	\$0.0000	
04/09/2007	\$7.1600		10/08/2007	\$0.0000	
04/16/2007	\$7.4400		10/15/2007	\$0.0000	
04/23/2007	\$7.0200		10/22/2007	\$0.0000	
04/30/2007	\$7.1000	\$7.0700	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2006

DECEMBER 2006

JANUARY 2007

TGPL - S. CORPUS CHRISTI

TGPL - S. CORPUS CHRISTI

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1	\$ 6.2800	\$ 6.3900	\$ 6.3350
2	\$ 6.6500	\$ 6.8300	\$ 6.7400
3	\$ 6.7900	\$ 6.9400	\$ 6.8650
4			
5	\$ 6.3900	\$ 6.6900	\$ 6.5400
6	\$ 5.8700	\$ 6.1700	\$ 6.0200
7	\$ 6.0000	\$ 6.1500	\$ 6.0750
8	\$ 6.7400	\$ 6.9500	\$ 6.8450
9	\$ 6.6600	\$ 6.7100	\$ 6.6850
10			
11			
12			
13	\$ 6.2900	\$ 6.3500	\$ 6.3200
14	\$ 6.5300	\$ 6.6600	\$ 6.5950
15	\$ 6.7200	\$ 6.9300	\$ 6.8250
16	\$ 6.8100	\$ 6.8800	\$ 6.8450
17	\$ 6.9600	\$ 7.0500	\$ 7.0050
18			
19			
20	\$ 6.5100	\$ 6.7300	\$ 6.6200
21	\$ 7.1600	\$ 7.2800	\$ 7.2200
22	\$ 6.7500	\$ 6.8500	\$ 6.8000
23			
24			
25			
26			
27	\$ 6.4500	\$ 6.5700	\$ 6.5100
28	\$ 6.7500	\$ 6.8600	\$ 6.8050
29	\$ 6.6600	\$ 6.8500	\$ 6.7550
30	\$ 7.1500	\$ 7.2000	\$ 7.1750
31			
TOTAL	\$ 132.1200	\$ 135.0400	\$ 133.5800
POSTINGS	20	20	20
AVERAGE	\$ 6.6060	\$ 6.7520	\$ 6.6790

DAY	LOW	HIGH	AVERAGE
1	\$ 7.8400	\$ 8.1000	\$ 7.9700
2			
3			
4	\$ 7.8500	\$ 7.9100	\$ 7.8800
5	\$ 7.3500	\$ 7.3800	\$ 7.3650
6	\$ 6.9100	\$ 6.9600	\$ 6.9350
7	\$ 6.9500	\$ 7.0400	\$ 6.9950
8	\$ 7.2200	\$ 7.3300	\$ 7.2750
9			
10			
11	\$ 6.8600	\$ 6.9600	\$ 6.9100
12	\$ 6.3100	\$ 6.4000	\$ 6.3550
13	\$ 6.6100	\$ 6.6900	\$ 6.6500
14	\$ 6.8300	\$ 6.9800	\$ 6.9050
15	\$ 6.7900	\$ 6.8800	\$ 6.8350
16			
17			
18	\$ 6.4200	\$ 6.5100	\$ 6.4650
19	\$ 6.2200	\$ 6.2600	\$ 6.2400
20	\$ 5.9200	\$ 5.9900	\$ 5.9550
21	\$ 6.0400	\$ 6.1100	\$ 6.0750
22	\$ 5.8400	\$ 5.9300	\$ 5.8850
23			
24			
25			
26	\$ 5.5100	\$ 5.6000	\$ 5.5550
27	\$ 5.3500	\$ 5.4400	\$ 5.3950
28	\$ 5.2100	\$ 5.2900	\$ 5.2500
29	\$ 5.2700	\$ 5.4000	\$ 5.3350
30			
31			
TOTAL	\$ 129.3000	\$ 131.1600	\$ 130.2300
POSTINGS	20	20	20
AVERAGE	\$ 6.4650	\$ 6.5580	\$ 6.5115

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 5.1100	\$ 5.1600	\$ 5.1350
3	\$ 5.1600	\$ 5.2400	\$ 5.2000
4	\$ 5.3800	\$ 5.4600	\$ 5.4200
5	\$ 5.4400	\$ 5.5400	\$ 5.4900
6			
7			
8	\$ 5.3600	\$ 5.4100	\$ 5.3850
9	\$ 5.8300	\$ 5.9000	\$ 5.8650
10	\$ 5.8800	\$ 5.9700	\$ 5.9250
11	\$ 6.0800	\$ 6.1200	\$ 6.1000
12	\$ 5.7500	\$ 5.8900	\$ 5.8200
13			
14			
15			
16	\$ 5.9300	\$ 6.1000	\$ 6.0150
17	\$ 6.7100	\$ 6.8100	\$ 6.7600
18	\$ 6.4700	\$ 6.5900	\$ 6.5300
19	\$ 6.1400	\$ 6.1800	\$ 6.1600
20			
21			
22	\$ 6.2600	\$ 6.2900	\$ 6.2750
23	\$ 6.9200	\$ 6.9800	\$ 6.9500
24	\$ 7.1900	\$ 7.2800	\$ 7.2350
25	\$ 7.1700	\$ 7.2400	\$ 7.2050
26	\$ 6.9000	\$ 6.9400	\$ 6.9200
27			
28			
29	\$ 6.7800	\$ 6.9000	\$ 6.8400
30	\$ 7.0100	\$ 7.1800	\$ 7.0950
31	\$ 7.0500	\$ 7.1200	\$ 7.0850
TOTAL	\$ 130.5200	\$ 132.3000	\$ 131.4100
POSTINGS	21	21	21
AVERAGE	\$ 6.2152	\$ 6.3000	\$ 6.2576

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2007

MARCH 2007

APRIL 2007

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1	\$ 7.4100	\$ 7.5100	\$ 7.4600
2	\$ 7.5900	\$ 7.7100	\$ 7.6500
3			
4			
5	\$ 7.4800	\$ 7.7500	\$ 7.6150
6	\$ 7.3800	\$ 7.9900	\$ 7.6850
7	\$ 7.1500	\$ 7.2500	\$ 7.2000
8	\$ 7.0300	\$ 7.2000	\$ 7.1150
9	\$ 7.2200	\$ 7.3200	\$ 7.2700
10			
11			
12	\$ 7.2500	\$ 7.4000	\$ 7.3250
13	\$ 7.0200	\$ 7.2300	\$ 7.1250
14	\$ 7.2600	\$ 7.3100	\$ 7.2850
15	\$ 7.4800	\$ 7.5600	\$ 7.5200
16	\$ 7.2900	\$ 7.3700	\$ 7.3300
17			
18			
19			
20	\$ 7.0400	\$ 7.1900	\$ 7.1150
21	\$ 6.6000	\$ 6.6500	\$ 6.6250
22	\$ 6.6600	\$ 6.8200	\$ 6.7400
23	\$ 6.8000	\$ 6.8600	\$ 6.8300
24			
25			
26	\$ 6.9300	\$ 7.0800	\$ 7.0050
27	\$ 7.0400	\$ 7.0800	\$ 7.0600
28	\$ 6.8400	\$ 6.8900	\$ 6.8650

TOTAL \$ 135.4700 \$ 138.1700 \$ 136.8200
POSTINGS 19 19 19
AVERAGE \$ 7.1300 \$ 7.2721 \$ 7.2011

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1	\$ 6.7200	\$ 6.8200	\$ 6.7700
2	\$ 6.6400	\$ 6.7000	\$ 6.6700
3			
4			
5	\$ 6.7700	\$ 6.8500	\$ 6.8100
6	\$ 6.8900	\$ 6.9500	\$ 6.9200
7	\$ 6.9100	\$ 6.9500	\$ 6.9300
8	\$ 6.9200	\$ 6.9900	\$ 6.9550
9	\$ 6.6400	\$ 6.6900	\$ 6.6650
10			
11			
12	\$ 6.5400	\$ 6.6000	\$ 6.5700
13	\$ 6.3700	\$ 6.4100	\$ 6.3900
14	\$ 6.2800	\$ 6.3600	\$ 6.3200
15	\$ 6.3800	\$ 6.4200	\$ 6.4000
16	\$ 6.5500	\$ 6.6400	\$ 6.5950
17			
18			
19	\$ 6.2800	\$ 6.3600	\$ 6.3200
20	\$ 6.2100	\$ 6.2600	\$ 6.2350
21	\$ 6.2900	\$ 6.3300	\$ 6.3100
22	\$ 6.3000	\$ 6.3500	\$ 6.3250
23	\$ 6.5400	\$ 6.6400	\$ 6.5900
24			
25			
26	\$ 6.3000	\$ 6.4000	\$ 6.3500
27	\$ 6.3300	\$ 6.3800	\$ 6.3550
28	\$ 6.3200	\$ 6.4200	\$ 6.3700
29	\$ 6.7100	\$ 6.8100	\$ 6.7600
30	\$ 6.8400	\$ 6.9000	\$ 6.8700
31			

TOTAL \$ 143.7300 \$145.2300 \$ 144.4800
POSTINGS 22 22 22
AVERAGE \$ 6.5332 \$ 6.6014 \$ 6.5673

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.0500	\$ 7.1500	\$ 7.1000
3	\$ 7.3400	\$ 7.3900	\$ 7.3650
4	\$ 7.2500	\$ 7.2900	\$ 7.2700
5	\$ 7.0300	\$ 7.2300	\$ 7.1300
6			
7			
8			
9	\$ 7.1100	\$ 7.1700	\$ 7.1400
10	\$ 7.2400	\$ 7.3800	\$ 7.3100
11	\$ 7.3600	\$ 7.5100	\$ 7.4350
12	\$ 7.6000	\$ 7.7100	\$ 7.6550
13	\$ 7.6000	\$ 7.6600	\$ 7.6300
14			
15			
16	\$ 7.5700	\$ 7.6200	\$ 7.5950
17	\$ 7.2100	\$ 7.3400	\$ 7.2750
18	\$ 7.0700	\$ 7.1300	\$ 7.1000
19	\$ 7.1700	\$ 7.1900	\$ 7.1800
20	\$ 7.1400	\$ 7.1900	\$ 7.1650
21			
22			
23	\$ 7.0100	\$ 7.0800	\$ 7.0450
24	\$ 6.9600	\$ 7.0000	\$ 6.9800
25	\$ 7.3300	\$ 7.4100	\$ 7.3700
26	\$ 7.4400	\$ 7.4600	\$ 7.4500
27	\$ 7.3600	\$ 7.4000	\$ 7.3800
28			
29			
30	\$ 7.2000	\$ 7.2400	\$ 7.2200

TOTAL \$ 145.0400 \$146.5500 \$ 145.7950
POSTINGS 20 20 20
AVERAGE \$ 7.2520 \$ 7.3275 \$ 7.2898

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2007

JUNE 2007

JULY 2007

DAY	LOW	HIGH	AVERAGE
1	\$ 7.4200	\$ 7.4800	\$ 7.4500
2	\$ 7.4200	\$ 7.4800	\$ 7.4500
3	\$ 7.4300	\$ 7.4700	\$ 7.4500
4	\$ 7.3500	\$ 7.3900	\$ 7.3700
5			
6			
7	\$ 7.6100	\$ 7.6600	\$ 7.6350
8	\$ 7.4900	\$ 7.5400	\$ 7.5150
9	\$ 7.3500	\$ 7.3800	\$ 7.3650
10	\$ 7.2800	\$ 7.4000	\$ 7.3400
11	\$ 7.4300	\$ 7.5000	\$ 7.4650
12			
13			
14	\$ 7.3000	\$ 7.3500	\$ 7.3250
15	\$ 7.7300	\$ 7.7600	\$ 7.7450
16	\$ 7.5300	\$ 7.5600	\$ 7.5450
17	\$ 7.4600	\$ 7.4900	\$ 7.4750
18	\$ 7.4900	\$ 7.5200	\$ 7.5050
19			
20			
21	\$ 7.6400	\$ 7.6700	\$ 7.6550
22	\$ 7.4500	\$ 7.5100	\$ 7.4800
23	\$ 7.3900	\$ 7.4500	\$ 7.4200
24	\$ 7.3200	\$ 7.4300	\$ 7.3750
25	\$ 7.4300	\$ 7.4800	\$ 7.4550
26			
27			
28			
29	\$ 7.2800	\$ 7.3600	\$ 7.3200
30	\$ 7.3100	\$ 7.3700	\$ 7.3400
31	\$ 7.5400	\$ 7.6000	\$ 7.5700
TOTAL	\$ 163.6500	\$ 164.8500	\$ 164.2500
POSTINGS	22	22	22
AVERAGE	\$ 7.4386	\$ 7.4932	\$ 7.4659

DAY	LOW	HIGH	AVERAGE
1	\$ 7.5200	\$ 7.6500	\$ 7.5850
2			
3			
4	\$ 7.3400	\$ 7.3600	\$ 7.3500
5	\$ 7.5600	\$ 7.6500	\$ 7.6050
6	\$ 7.6700	\$ 7.7100	\$ 7.6900
7	\$ 7.6400	\$ 7.6800	\$ 7.6600
8	\$ 7.5700	\$ 7.6700	\$ 7.6200
9			
10			
11	\$ 7.1800	\$ 7.2500	\$ 7.2150
12	\$ 7.3000	\$ 7.3400	\$ 7.3200
13	\$ 7.3100	\$ 7.3700	\$ 7.3400
14	\$ 7.4400	\$ 7.5200	\$ 7.4800
15	\$ 7.2600	\$ 7.3400	\$ 7.3000
16			
17			
18	\$ 7.3000	\$ 7.3400	\$ 7.3200
19	\$ 7.5000	\$ 7.5400	\$ 7.5200
20	\$ 7.3300	\$ 7.3700	\$ 7.3500
21	\$ 7.2500	\$ 7.3000	\$ 7.2750
22	\$ 7.0000	\$ 7.1000	\$ 7.0500
23			
24			
25	\$ 6.8100	\$ 6.8700	\$ 6.8400
26	\$ 6.6200	\$ 6.7000	\$ 6.6600
27	\$ 6.7400	\$ 6.8000	\$ 6.7700
28	\$ 6.6200	\$ 6.6700	\$ 6.6450
29	\$ 6.5500	\$ 6.6000	\$ 6.5750
30			
TOTAL	\$ 151.5100	\$ 152.8300	\$ 152.1700
POSTINGS	21	21	21
AVERAGE	\$ 7.2148	\$ 7.2776	\$ 7.2462

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 5.9800	\$ 6.0400	\$ 6.0100
3	\$ 5.9700	\$ 6.0500	\$ 6.0100
4			
5	\$ 6.0600	\$ 6.1000	\$ 6.0800
6	\$ 5.8900	\$ 5.9800	\$ 5.9350
7			
8			
9	\$ 5.6800	\$ 5.7500	\$ 5.7150
10	\$ 6.1700	\$ 6.2700	\$ 6.2200
11	\$ 6.2400	\$ 6.2700	\$ 6.2550
12	\$ 6.3500	\$ 6.3600	\$ 6.3550
13	\$ 6.0200	\$ 6.0800	\$ 6.0500
14			
15			
16	\$ 6.0100	\$ 6.0300	\$ 6.0200
17	\$ 6.1000	\$ 6.1200	\$ 6.1100
18	\$ 6.0300	\$ 6.0700	\$ 6.0500
19	\$ 6.0700	\$ 6.0800	\$ 6.0750
20	\$ 6.2300	\$ 6.2600	\$ 6.2450
21			
22			
23	\$ 6.0400	\$ 6.1500	\$ 6.0950
24	\$ 5.7600	\$ 5.8000	\$ 5.7800
25	\$ 5.4000	\$ 5.4600	\$ 5.4300
26	\$ 5.3300	\$ 5.3800	\$ 5.3550
27	\$ 5.6000	\$ 5.6300	\$ 5.6150
28			
29			
30	\$ 5.4500	\$ 5.4500	\$ 5.4500
31	\$ 6.0100	\$ 6.1800	\$ 6.0950
TOTAL	\$ 124.3900	\$ 125.5100	\$ 124.9500
POSTINGS	21	21	21
AVERAGE	\$ 5.9233	\$ 5.9767	\$ 5.9500

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 06	\$7.2725	\$7.2390	\$7.1200	\$7.2105
Dec. 06	\$7.1250	\$6.8430	\$8.2800	\$7.4160
Jan. 07	\$6.1500	\$6.4486	\$5.8300	\$6.1429
Feb. 07	\$8.1875	\$8.4121	\$6.9100	\$7.8365
Mar. 07	\$7.0700	\$7.0605	\$7.5600	\$7.2302
Apr. 07	\$7.5240	\$7.6280	\$7.4800	\$7.5440
May 07	\$7.6350	\$7.6698	\$7.5200	\$7.6083
Jun. 07	\$7.5100	\$7.4145	\$7.6400	\$7.5215
Jul. 07	\$6.2800	\$6.2152	\$6.9000	\$6.4651
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$7.7000	
11/13/2006	\$7.0700		05/14/2007	\$7.5300	
11/20/2006	\$7.3600		05/21/2007	\$7.7600	
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$7.5500	\$7.6350
12/04/2006	\$8.0200		06/04/2007	\$7.5900	
12/11/2006	\$7.4900		06/11/2007	\$7.6900	
12/18/2006	\$6.9000		06/18/2007	\$7.5000	
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$7.2600	\$7.5100
01/01/2007	\$5.6200		07/02/2007	\$6.6900	
01/08/2007	\$5.4800		07/09/2007	\$6.2300	
01/15/2007	\$6.0800		07/16/2007	\$6.3700	
01/22/2007	\$6.4100		07/23/2007	\$6.3600	
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$5.7500	\$6.2800
02/05/2007	\$8.1100		08/06/2007	\$0.0000	
02/12/2007	\$8.3200		08/13/2007	\$0.0000	
02/19/2007	\$8.6800		08/20/2007	\$0.0000	
02/26/2007	\$7.6400	\$8.1875	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.2900		09/03/2007	\$0.0000	
03/12/2007	\$7.2400		09/10/2007	\$0.0000	
03/19/2007	\$6.8200		09/17/2007	\$0.0000	
03/26/2007	\$6.9300	\$7.0700	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.3200		10/01/2007	\$0.0000	
04/09/2007	\$7.5500		10/08/2007	\$0.0000	
04/16/2007	\$7.8600		10/15/2007	\$0.0000	
04/23/2007	\$7.4500		10/22/2007	\$0.0000	
04/30/2007	\$7.4400	\$7.5240	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE
1	\$ 6.6200	\$ 6.6600	\$ 6.6400
2	\$ 7.1800	\$ 7.2600	\$ 7.2200
3	\$ 7.2800	\$ 7.3600	\$ 7.3200
4			
5			
6	\$ 7.2000	\$ 7.3100	\$ 7.2550
7	\$ 6.7100	\$ 6.8200	\$ 6.7650
8	\$ 6.6200	\$ 6.7100	\$ 6.6650
9	\$ 7.2100	\$ 7.3700	\$ 7.2900
10	\$ 7.1500	\$ 7.2700	\$ 7.2100
11			
12			
13	\$ 7.0100	\$ 7.1200	\$ 7.0650
14	\$ 7.2000	\$ 7.2600	\$ 7.2300
15	\$ 7.3000	\$ 7.3700	\$ 7.3350
16	\$ 7.3200	\$ 7.3600	\$ 7.3400
17	\$ 7.5000	\$ 7.5300	\$ 7.5150
18			
19			
20	\$ 7.1700	\$ 7.2700	\$ 7.2200
21	\$ 7.6200	\$ 7.6800	\$ 7.6500
22	\$ 7.4100	\$ 7.5000	\$ 7.4550
23			
24			
25			
26			
27	\$ 7.3400	\$ 7.4200	\$ 7.3800
28	\$ 7.2800	\$ 7.3800	\$ 7.3300
29	\$ 7.3200	\$ 7.3800	\$ 7.3500
30	\$ 7.5000	\$ 7.5900	\$ 7.5450
TOTAL	\$ 143.9400	\$ 145.6200	\$ 144.7800
POSTINGS	20	20	20
AVERAGE	\$ 7.1970	\$ 7.2810	\$ 7.2390

DECEMBER 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE
1	\$ 8.2200	\$ 8.2600	\$ 8.2400
2			
3			
4	\$ 8.1900	\$ 8.3700	\$ 8.2800
5	\$ 7.7700	\$ 7.9200	\$ 7.8450
6	\$ 7.2500	\$ 7.4200	\$ 7.3350
7	\$ 7.3800	\$ 7.5300	\$ 7.4550
8	\$ 7.8500	\$ 8.0500	\$ 7.9500
9			
10			
11	\$ 7.5500	\$ 7.6600	\$ 7.6050
12	\$ 6.7600	\$ 6.8500	\$ 6.8050
13	\$ 6.8700	\$ 6.9900	\$ 6.9300
14	\$ 7.1400	\$ 7.2100	\$ 7.1750
15	\$ 7.0500	\$ 7.1000	\$ 7.0750
16			
17			
18	\$ 6.6400	\$ 6.7500	\$ 6.6950
19	\$ 6.4200	\$ 6.5600	\$ 6.4900
20	\$ 6.1700	\$ 6.2100	\$ 6.1900
21	\$ 6.3400	\$ 6.4000	\$ 6.3700
22	\$ 5.9400	\$ 6.0000	\$ 5.9700
23			
24			
25			
26	\$ 5.7000	\$ 5.8700	\$ 5.7850
27	\$ 5.4800	\$ 5.6800	\$ 5.5800
28	\$ 5.4500	\$ 5.5500	\$ 5.5000
29	\$ 5.5200	\$ 5.6500	\$ 5.5850
30			
31			
TOTAL	\$ 135.6900	\$ 138.0300	\$ 136.8600
POSTINGS	20	20	20
AVERAGE	\$ 6.7845	\$ 6.9015	\$ 6.8430

JANUARY 2007

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.4100	\$ 5.4700	\$ 5.4400
3	\$ 5.2700	\$ 5.3300	\$ 5.3000
4	\$ 5.4100	\$ 5.5100	\$ 5.4600
5	\$ 5.5800	\$ 5.6100	\$ 5.5950
6			
7			
8	\$ 5.4600	\$ 5.5400	\$ 5.5000
9	\$ 5.9600	\$ 6.0600	\$ 6.0100
10	\$ 6.0800	\$ 6.1600	\$ 6.1200
11	\$ 6.2400	\$ 6.3400	\$ 6.2900
12	\$ 6.0100	\$ 6.0900	\$ 6.0500
13			
14			
15			
16	\$ 6.0200	\$ 6.1200	\$ 6.0700
17	\$ 6.6900	\$ 6.8700	\$ 6.7800
18	\$ 6.5000	\$ 6.5700	\$ 6.5350
19	\$ 6.2300	\$ 6.2800	\$ 6.2550
20			
21			
22	\$ 6.3500	\$ 6.5000	\$ 6.4250
23	\$ 7.1000	\$ 7.2000	\$ 7.1500
24	\$ 7.3200	\$ 7.4600	\$ 7.3900
25	\$ 7.4300	\$ 7.5200	\$ 7.4750
26	\$ 7.1500	\$ 7.2100	\$ 7.1800
27			
28			
29	\$ 6.9100	\$ 7.1200	\$ 7.0150
30	\$ 7.5800	\$ 7.7200	\$ 7.6500
31	\$ 7.6400	\$ 7.8200	\$ 7.7300
TOTAL	\$ 134.3400	\$ 136.5000	\$ 135.4200
POSTINGS	21	21	21
AVERAGE	\$ 6.3971	\$ 6.5000	\$ 6.4486

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2007

TGPL - LA ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
1	\$ 7,8600	\$ 7,9400	\$ 7,9000
2	\$ 7,8600	\$ 8,0200	\$ 7,9400
3			
4			
5	\$ 8,7200	\$ 9,5500	\$ 9,1350
6	\$ 10,0700	\$ 11,1200	\$ 10,5950
7	\$ 8,2600	\$ 8,7600	\$ 8,5100
8	\$ 8,1000	\$ 8,2800	\$ 8,1900
9	\$ 8,2500	\$ 8,3300	\$ 8,2900
10			
11			
12	\$ 8,1600	\$ 8,2300	\$ 8,1950
13	\$ 7,9700	\$ 8,1400	\$ 8,0550
14	\$ 8,5200	\$ 8,6900	\$ 8,6050
15	\$ 9,9000	\$ 10,1400	\$ 10,0200
16	\$ 10,3100	\$ 10,7100	\$ 10,5100
17			
18			
19			
20	\$ 9,1600	\$ 9,5600	\$ 9,3600
21	\$ 7,1600	\$ 7,2400	\$ 7,2000
22	\$ 7,3100	\$ 7,3800	\$ 7,3450
23	\$ 7,4300	\$ 7,4600	\$ 7,4450
24			
25			
26	\$ 7,4400	\$ 7,5200	\$ 7,4800
27	\$ 7,6300	\$ 7,7100	\$ 7,6700
28	\$ 7,3500	\$ 7,4200	\$ 7,3850

TOTAL \$157,4600 \$ 162,2000 \$ 159,8300
 POSTINGS 19 19 19
 AVERAGE \$ 8,2874 \$ 8,5368 \$ 8,4121

MARCH 2007

TGPL - LA ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
1	\$ 7,1200	\$ 7,1800	\$ 7,1500
2	\$ 6,9300	\$ 7,0600	\$ 6,9950
3			
4			
5	\$ 7,1900	\$ 7,2400	\$ 7,2150
6	\$ 7,4400	\$ 7,5700	\$ 7,5050
7	\$ 7,5000	\$ 7,6700	\$ 7,5850
8	\$ 7,3500	\$ 7,4600	\$ 7,4050
9	\$ 7,0000	\$ 7,1400	\$ 7,0700
10			
11			
12	\$ 7,0000	\$ 7,0500	\$ 7,0250
13	\$ 6,7000	\$ 6,7600	\$ 6,7300
14	\$ 6,6800	\$ 6,7400	\$ 6,7100
15	\$ 6,7800	\$ 6,8200	\$ 6,8000
16	\$ 6,9300	\$ 7,0500	\$ 6,9900
17			
18			
19	\$ 6,8200	\$ 6,8500	\$ 6,8350
20	\$ 6,6800	\$ 6,8000	\$ 6,7400
21	\$ 6,7800	\$ 6,8500	\$ 6,8150
22	\$ 6,7200	\$ 6,8000	\$ 6,7600
23	\$ 6,9600	\$ 7,0200	\$ 6,9900
24			
25			
26	\$ 7,0400	\$ 7,0900	\$ 7,0650
27	\$ 7,0600	\$ 7,1500	\$ 7,1050
28	\$ 7,1200	\$ 7,1600	\$ 7,1400
29	\$ 7,3800	\$ 7,4500	\$ 7,4150
30	\$ 7,2600	\$ 7,3100	\$ 7,2850
31			

TOTAL \$ 154,4400 \$ 156,2200 \$ 155,3300
 POSTINGS 22 22 22
 AVERAGE \$ 7,0200 \$ 7,1009 \$ 7,0605

APRIL 2007

TGPL - LA ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7,4600	\$ 7,5600	\$ 7,5100
3	\$ 7,6200	\$ 7,6800	\$ 7,6500
4	\$ 7,5300	\$ 7,6500	\$ 7,5900
5	\$ 7,5400	\$ 7,5900	\$ 7,5650
6			
7			
8			
9	\$ 7,5600	\$ 7,6500	\$ 7,6050
10	\$ 7,7800	\$ 7,8500	\$ 7,8150
11	\$ 7,7300	\$ 7,8900	\$ 7,8050
12	\$ 7,9500	\$ 8,0400	\$ 7,9950
13	\$ 7,9500	\$ 8,0300	\$ 7,9900
14			
15			
16	\$ 7,9400	\$ 8,0000	\$ 7,9700
17	\$ 7,6600	\$ 7,7500	\$ 7,7050
18	\$ 7,5400	\$ 7,6400	\$ 7,5900
19	\$ 7,5600	\$ 7,6400	\$ 7,6000
20	\$ 7,4500	\$ 7,4800	\$ 7,4650
21			
22	\$ 7,2900	\$ 7,3500	\$ 7,3200
23	\$ 7,2300	\$ 7,3000	\$ 7,2650
24	\$ 7,5800	\$ 7,6300	\$ 7,6050
25	\$ 7,5600	\$ 7,6400	\$ 7,6000
26	\$ 7,4700	\$ 7,5500	\$ 7,5100
27			
28			
29			
30	\$ 7,3600	\$ 7,4500	\$ 7,4050

TOTAL \$151,7600 \$153,3600 \$ 152,5600
 POSTINGS 20 20 20
 AVERAGE \$ 7,5880 \$ 7,6680 \$ 7,6280

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

MAY 2007

JUNE 2007

JULY 2007

DAY	LOW	HIGH	AVERAGE
1	\$ 7.6900	\$ 7.7500	\$ 7.7200
2	\$ 7.6400	\$ 7.7000	\$ 7.6700
3	\$ 7.6100	\$ 7.7400	\$ 7.6750
4	\$ 7.5700	\$ 7.6400	\$ 7.6050
5			
6			
7	\$ 7.8100	\$ 7.9100	\$ 7.8600
8	\$ 7.6500	\$ 7.7300	\$ 7.6900
9	\$ 7.4700	\$ 7.5100	\$ 7.4900
10	\$ 7.4700	\$ 7.5400	\$ 7.5050
11	\$ 7.6600	\$ 7.7000	\$ 7.6800
12			
13			
14	\$ 7.5100	\$ 7.5700	\$ 7.5400
15	\$ 7.7800	\$ 7.8800	\$ 7.8300
16	\$ 7.6900	\$ 7.7200	\$ 7.7050
17	\$ 7.6200	\$ 7.6700	\$ 7.6450
18	\$ 7.7100	\$ 7.7500	\$ 7.7300
19			
20			
21	\$ 7.8700	\$ 7.9300	\$ 7.9000
22	\$ 7.6600	\$ 7.7300	\$ 7.6950
23	\$ 7.6200	\$ 7.7200	\$ 7.6700
24	\$ 7.5600	\$ 7.6800	\$ 7.6200
25	\$ 7.6100	\$ 7.7300	\$ 7.6700
26			
27			
28			
29	\$ 7.4700	\$ 7.5500	\$ 7.5100
30	\$ 7.4700	\$ 7.5600	\$ 7.5150
31	\$ 7.7700	\$ 7.8500	\$ 7.8100
TOTAL	\$ 167.9100	\$ 169.5600	\$ 168.7350
POSTINGS	22	22	22
AVERAGE	\$ 7.6323	\$ 7.7073	\$ 7.6698

DAY	LOW	HIGH	AVERAGE
1	\$ 7.7800	\$ 7.8500	\$ 7.8150
2			
3			
4	\$ 7.5600	\$ 7.6200	\$ 7.5900
5	\$ 7.7000	\$ 7.8000	\$ 7.7500
6	\$ 7.7900	\$ 7.8700	\$ 7.8300
7	\$ 7.8400	\$ 7.8700	\$ 7.8550
8	\$ 7.8900	\$ 7.9300	\$ 7.9100
9			
10			
11	\$ 7.4900	\$ 7.5500	\$ 7.5200
12	\$ 7.4700	\$ 7.5300	\$ 7.5000
13	\$ 7.5000	\$ 7.5200	\$ 7.5100
14	\$ 7.5200	\$ 7.5900	\$ 7.5550
15	\$ 7.3900	\$ 7.4400	\$ 7.4150
16			
17			
18	\$ 7.4300	\$ 7.4900	\$ 7.4600
19	\$ 7.5800	\$ 7.6500	\$ 7.6150
20	\$ 7.4500	\$ 7.4800	\$ 7.4650
21	\$ 7.3000	\$ 7.3600	\$ 7.3300
22	\$ 7.1900	\$ 7.2400	\$ 7.2150
23			
24			
25	\$ 6.9600	\$ 7.0100	\$ 6.9850
26	\$ 6.7000	\$ 6.7900	\$ 6.7450
27	\$ 6.8000	\$ 6.9100	\$ 6.8550
28	\$ 6.8300	\$ 6.9600	\$ 6.8950
29	\$ 6.8400	\$ 6.9400	\$ 6.8900
30			
TOTAL	\$ 155.0100	\$ 156.4000	\$ 155.7050
POSTINGS	21	21	21
AVERAGE	\$ 7.3814	\$ 7.4476	\$ 7.4145

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 6.4000	\$ 6.5100	\$ 6.4550
3	\$ 6.2800	\$ 6.3500	\$ 6.3150
4			
5	\$ 6.3500	\$ 6.4700	\$ 6.4100
6	\$ 6.2200	\$ 6.3400	\$ 6.2800
7			
8			
9	\$ 6.0700	\$ 6.1700	\$ 6.1200
10	\$ 6.4500	\$ 6.6100	\$ 6.5300
11	\$ 6.3900	\$ 6.4500	\$ 6.4200
12	\$ 6.5200	\$ 6.6100	\$ 6.5650
13	\$ 6.1900	\$ 6.2500	\$ 6.2200
14			
15			
16	\$ 6.1900	\$ 6.2600	\$ 6.2250
17	\$ 6.2400	\$ 6.3100	\$ 6.2750
18	\$ 6.3300	\$ 6.3900	\$ 6.3600
19	\$ 6.1700	\$ 6.2900	\$ 6.2300
20	\$ 6.4800	\$ 6.5700	\$ 6.5250
21			
22			
23	\$ 6.3100	\$ 6.4600	\$ 6.3850
24	\$ 5.8200	\$ 5.9300	\$ 5.8750
25	\$ 5.5500	\$ 5.6200	\$ 5.5850
26	\$ 5.5300	\$ 5.5800	\$ 5.5550
27	\$ 5.8600	\$ 5.9200	\$ 5.8900
28			
29			
30	\$ 5.8000	\$ 5.9100	\$ 5.8550
31	\$ 6.3400	\$ 6.5500	\$ 6.4450
TOTAL	\$ 129.4900	\$ 131.5500	\$ 130.5200
POSTINGS	21	21	21
AVERAGE	\$ 6.1662	\$ 6.2643	\$ 6.2152

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 06	\$7.6875	\$7.6940	\$7.4800	\$7.6205
Dec. 06	\$7.3775	\$7.0395	\$8.7000	\$7.7057
Jan. 07	\$6.3880	\$6.6779	\$6.1100	\$6.3920
Feb. 07	\$8.8875	\$8.8932	\$7.2600	\$8.3469
Mar. 07	\$7.6425	\$7.5939	\$7.9400	\$7.7255
Apr. 07	\$8.1600	\$8.3040	\$7.9600	\$8.1413
May 07	\$8.1800	\$8.1200	\$8.0100	\$8.1033
Jun. 07	\$8.0225	\$7.8960	\$8.1600	\$8.0262
Jul. 07	\$6.7240	\$6.6510	\$7.3100	\$6.8950
Aug. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 07	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/06/2006	\$7.6400		05/07/2007	\$8.2400	
11/13/2006	\$7.5300		05/14/2007	\$8.0600	
11/20/2006	\$7.7100		05/21/2007	\$8.3100	
11/27/2006	\$7.8700	\$7.6875	05/28/2007	\$8.1100	\$8.1800
12/04/2006	\$8.3800		06/04/2007	\$8.1600	
12/11/2006	\$7.6800		06/11/2007	\$8.2400	
12/18/2006	\$7.1000		06/18/2007	\$7.9600	
12/25/2006	\$6.3500	\$7.3775	06/25/2007	\$7.7300	\$8.0225
01/01/2007	\$5.7700		07/02/2007	\$7.0500	
01/08/2007	\$5.6600		07/09/2007	\$6.6900	
01/15/2007	\$6.3500		07/16/2007	\$6.9600	
01/22/2007	\$6.6400		07/23/2007	\$6.8000	
01/29/2007	\$7.5200	\$6.3880	07/30/2007	\$6.1200	\$6.7240
02/05/2007	\$8.5600		08/06/2007	\$0.0000	
02/12/2007	\$9.0800		08/13/2007	\$0.0000	
02/19/2007	\$9.6200		08/20/2007	\$0.0000	
02/26/2007	\$8.2900	\$8.8875	08/27/2007	\$0.0000	\$0.0000
03/05/2007	\$7.6400		09/03/2007	\$0.0000	
03/12/2007	\$8.2400		09/10/2007	\$0.0000	
03/19/2007	\$7.4000		09/17/2007	\$0.0000	
03/26/2007	\$7.2900	\$7.6425	09/24/2007	\$0.0000	\$0.0000
04/02/2007	\$7.6300		10/01/2007	\$0.0000	
04/09/2007	\$8.3300		10/08/2007	\$0.0000	
04/16/2007	\$8.6400		10/15/2007	\$0.0000	
04/23/2007	\$8.2400		10/22/2007	\$0.0000	
04/30/2007	\$7.9600	\$8.1600	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 7.0900	\$ 7.2500	\$ 7.1700
2	\$ 7.8100	\$ 7.9100	\$ 7.8600
3	\$ 7.7700	\$ 8.0100	\$ 7.8900
4			
5			
6	\$ 7.7900	\$ 7.9400	\$ 7.8650
7	\$ 6.9500	\$ 7.2000	\$ 7.0750
8	\$ 7.0200	\$ 7.2400	\$ 7.1300
9	\$ 7.6700	\$ 7.9700	\$ 7.8200
10	\$ 7.7400	\$ 7.8500	\$ 7.7950
11			
12			
13	\$ 7.4200	\$ 7.5600	\$ 7.4900
14	\$ 7.5500	\$ 7.7200	\$ 7.6350
15	\$ 7.7300	\$ 7.8100	\$ 7.7700
16	\$ 7.6200	\$ 7.7900	\$ 7.7050
17	\$ 7.8300	\$ 7.9200	\$ 7.8750
18			
19			
20	\$ 7.5800	\$ 7.7500	\$ 7.6650
21	\$ 8.0900	\$ 8.2600	\$ 8.1750
22	\$ 7.8000	\$ 7.8600	\$ 7.8300
23			
24			
25			
26			
27	\$ 7.6600	\$ 7.7800	\$ 7.7200
28	\$ 7.7300	\$ 7.8300	\$ 7.7800
29	\$ 7.7100	\$ 7.8600	\$ 7.7850
30	\$ 7.8200	\$ 7.8700	\$ 7.8450
31			
TOTAL	\$ 152.3800	\$ 155.3800	\$ 153.8800
POSTINGS	20	20	20
AVERAGE	\$ 7.6190	\$ 7.7690	\$ 7.6940

DECEMBER 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 8.3600	\$ 8.4900	\$ 8.4250
2			
3			
4	\$ 8.4400	\$ 8.6200	\$ 8.5300
5	\$ 7.9900	\$ 8.1100	\$ 8.0500
6	\$ 7.3800	\$ 7.5800	\$ 7.4800
7	\$ 7.4600	\$ 7.6600	\$ 7.5600
8	\$ 7.7900	\$ 7.9400	\$ 7.8650
9			
10			
11	\$ 7.5000	\$ 7.6200	\$ 7.5600
12	\$ 6.7700	\$ 6.9400	\$ 6.8550
13	\$ 6.8700	\$ 7.1700	\$ 7.0200
14	\$ 7.3500	\$ 7.4400	\$ 7.3950
15	\$ 7.3200	\$ 7.4500	\$ 7.3850
16			
17			
18	\$ 6.9500	\$ 7.0200	\$ 6.9850
19	\$ 6.7900	\$ 6.8500	\$ 6.8200
20	\$ 6.4300	\$ 6.5400	\$ 6.4850
21	\$ 6.6200	\$ 6.6800	\$ 6.6500
22	\$ 6.3200	\$ 6.3700	\$ 6.3450
23			
24			
25			
26	\$ 6.0200	\$ 6.0800	\$ 6.0500
27	\$ 5.7400	\$ 5.9100	\$ 5.8250
28	\$ 5.6700	\$ 5.8100	\$ 5.7400
29	\$ 5.6900	\$ 5.8500	\$ 5.7650
30			
31			
TOTAL	\$ 139.4500	\$ 142.1300	\$ 140.7900
POSTINGS	20	20	20
AVERAGE	\$ 6.9725	\$ 7.1065	\$ 7.0395

JANUARY 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.5900	\$ 5.6700	\$ 5.6300
3	\$ 5.5400	\$ 5.6400	\$ 5.5900
4	\$ 5.5800	\$ 5.7300	\$ 5.6550
5	\$ 5.7300	\$ 5.8100	\$ 5.7700
6			
7			
8	\$ 5.6300	\$ 5.7000	\$ 5.6650
9	\$ 6.2200	\$ 6.3200	\$ 6.2700
10	\$ 6.4100	\$ 6.4900	\$ 6.4500
11	\$ 6.5900	\$ 6.8300	\$ 6.7100
12	\$ 6.1900	\$ 6.3100	\$ 6.2500
13			
14			
15			
16	\$ 5.9900	\$ 6.4000	\$ 6.1950
17	\$ 6.8900	\$ 7.3300	\$ 7.1100
18	\$ 6.6300	\$ 6.6900	\$ 6.6600
19	\$ 6.3800	\$ 6.4600	\$ 6.4200
20			
21			
22	\$ 6.5300	\$ 6.6700	\$ 6.6000
23	\$ 7.2900	\$ 7.4300	\$ 7.3600
24	\$ 7.6600	\$ 7.7600	\$ 7.7100
25	\$ 7.8300	\$ 7.9400	\$ 7.8850
26	\$ 7.6300	\$ 7.7200	\$ 7.6750
27			
28			
29	\$ 7.2800	\$ 7.3900	\$ 7.3350
30	\$ 7.5800	\$ 7.8000	\$ 7.6900
31	\$ 7.5700	\$ 7.6400	\$ 7.6050
TOTAL	\$ 138.7400	\$ 141.7300	\$ 140.2350
POSTINGS	21	21	21
AVERAGE	\$ 6.6067	\$ 6.7490	\$ 6.6779

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2007

MARCH 2007

APRIL 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 7.9600	\$ 8.1100	\$ 8.0350
2	\$ 8.1200	\$ 8.3000	\$ 8.2100
3			
4			
5	\$ 8.8600	\$ 9.3600	\$ 9.1100
6	\$ 10.6300	\$ 12.5000	\$ 11.5650
7	\$ 8.8600	\$ 9.6700	\$ 9.2650
8	\$ 8.3500	\$ 8.6300	\$ 8.4900
9	\$ 8.6900	\$ 8.7900	\$ 8.7400
10			
11			
12	\$ 8.7300	\$ 8.8700	\$ 8.8000
13	\$ 8.6100	\$ 9.2600	\$ 8.9350
14	\$ 9.3700	\$ 9.7800	\$ 9.5750
15	\$ 10.1100	\$ 10.8100	\$ 10.4600
16	\$ 10.6300	\$ 11.1200	\$ 10.8750
17			
18			
19			
20	\$ 8.8300	\$ 9.3800	\$ 9.1050
21	\$ 7.4900	\$ 7.6000	\$ 7.5450
22	\$ 7.8300	\$ 8.0100	\$ 7.9200
23	\$ 8.0200	\$ 8.1500	\$ 8.0850
24			
25			
26	\$ 7.9900	\$ 8.2100	\$ 8.1000
27	\$ 8.1700	\$ 8.2700	\$ 8.2200
28	\$ 7.8400	\$ 8.0300	\$ 7.9350
TOTAL	\$ 165.0900	\$ 172.8500	\$ 168.9700
POSTINGS	19	19	19
AVERAGE	\$ 8.6889	\$ 9.0974	\$ 8.8932

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 7.4200	\$ 7.5200	\$ 7.4700
2	\$ 7.3000	\$ 7.3600	\$ 7.3300
3			
4			
5	\$ 7.5800	\$ 7.6500	\$ 7.6150
6	\$ 8.0000	\$ 8.9000	\$ 8.4500
7	\$ 8.9900	\$ 9.3000	\$ 9.1450
8	\$ 8.9000	\$ 9.1500	\$ 9.0250
9	\$ 7.6100	\$ 7.8200	\$ 7.7150
10			
11			
12	\$ 7.3600	\$ 7.4800	\$ 7.4200
13	\$ 7.0100	\$ 7.1100	\$ 7.0600
14	\$ 7.0200	\$ 7.0800	\$ 7.0500
15	\$ 7.1400	\$ 7.2100	\$ 7.1750
16	\$ 7.6500	\$ 7.8300	\$ 7.7400
17			
18			
19	\$ 7.4800	\$ 7.5500	\$ 7.5150
20	\$ 7.2100	\$ 7.3500	\$ 7.2800
21	\$ 7.2000	\$ 7.2700	\$ 7.2350
22	\$ 7.0400	\$ 7.2200	\$ 7.1300
23	\$ 7.3400	\$ 7.4500	\$ 7.3950
24			
25			
26	\$ 7.3100	\$ 7.4400	\$ 7.3750
27	\$ 7.2000	\$ 7.3100	\$ 7.2550
28	\$ 7.3000	\$ 7.4300	\$ 7.3650
29	\$ 7.6300	\$ 7.8200	\$ 7.7250
30	\$ 7.5400	\$ 7.6500	\$ 7.5950
31			
TOTAL	\$ 165.2300	\$ 168.9000	\$ 167.0650
POSTINGS	22	22	22
AVERAGE	\$ 7.5105	\$ 7.6773	\$ 7.5939

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 7.9400	\$ 8.1000	\$ 8.0200
3	\$ 8.1500	\$ 8.2900	\$ 8.2200
4	\$ 8.2100	\$ 8.3600	\$ 8.2850
5	\$ 8.2300	\$ 8.3200	\$ 8.2750
6			
7			
8			
9	\$ 8.3100	\$ 8.4800	\$ 8.3950
10	\$ 8.5300	\$ 8.6500	\$ 8.5900
11	\$ 8.5200	\$ 8.5800	\$ 8.5500
12	\$ 8.6600	\$ 8.7900	\$ 8.7250
13	\$ 8.6200	\$ 8.6700	\$ 8.6450
14			
15			
16	\$ 8.6200	\$ 8.7100	\$ 8.6650
17	\$ 8.7000	\$ 8.9000	\$ 8.8000
18	\$ 8.3600	\$ 8.5500	\$ 8.4550
19	\$ 8.3200	\$ 8.4600	\$ 8.3900
20	\$ 8.1100	\$ 8.2500	\$ 8.1800
21			
22			
23	\$ 7.7800	\$ 7.8600	\$ 7.8200
24	\$ 7.7800	\$ 7.8300	\$ 7.8050
25	\$ 8.1700	\$ 8.2200	\$ 8.1950
26	\$ 8.1000	\$ 8.1700	\$ 8.1350
27	\$ 8.0100	\$ 8.1100	\$ 8.0600
28			
29			
30	\$ 7.8200	\$ 7.9200	\$ 7.8700
TOTAL	\$ 164.9400	\$ 167.2200	\$ 166.0800
POSTINGS	20	20	20
AVERAGE	\$ 8.2470	\$ 8.3610	\$ 8.3040

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

MAY 2007

JUNE 2007

JULY 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 8.1500	\$ 8.2500	\$ 8.2000
2	\$ 8.0300	\$ 8.1200	\$ 8.0750
3	\$ 8.1300	\$ 8.1900	\$ 8.1600
4	\$ 8.0800	\$ 8.1700	\$ 8.1250
5			
6			
7	\$ 8.2600	\$ 8.3700	\$ 8.3150
8	\$ 8.1200	\$ 8.2100	\$ 8.1650
9	\$ 7.9200	\$ 8.0000	\$ 7.9600
10	\$ 7.9400	\$ 8.0000	\$ 7.9700
11	\$ 8.0900	\$ 8.1900	\$ 8.1400
12			
13			
14	\$ 8.0200	\$ 8.1000	\$ 8.0600
15	\$ 8.2000	\$ 8.2800	\$ 8.2400
16	\$ 8.1900	\$ 8.2400	\$ 8.2150
17	\$ 8.1200	\$ 8.1600	\$ 8.1400
18	\$ 8.2000	\$ 8.2800	\$ 8.2400
19			
20			
21	\$ 8.4100	\$ 8.6000	\$ 8.5050
22	\$ 8.1600	\$ 8.2100	\$ 8.1850
23	\$ 8.1500	\$ 8.2200	\$ 8.1850
24	\$ 8.0600	\$ 8.1600	\$ 8.1100
25	\$ 8.1300	\$ 8.2800	\$ 8.2050
26			
27			
28			
29	\$ 7.9900	\$ 8.0500	\$ 8.0200
30	\$ 8.0500	\$ 8.0800	\$ 8.0650
31	\$ 7.3000	\$ 7.4200	\$ 7.3600
TOTAL	\$ 177.7000	\$ 179.5800	\$ 178.6400
POSTINGS	22	22	22
AVERAGE	\$ 8.0773	\$ 8.1627	\$ 8.1200

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 8.2800	\$ 8.4200	\$ 8.3500
2			
3			
4	\$ 8.0700	\$ 8.1300	\$ 8.1000
5	\$ 8.2500	\$ 8.2800	\$ 8.2650
6	\$ 8.3400	\$ 8.4100	\$ 8.3750
7	\$ 8.3400	\$ 8.3800	\$ 8.3600
8	\$ 8.4100	\$ 8.4900	\$ 8.4500
9			
10			
11	\$ 7.9300	\$ 8.0200	\$ 7.9750
12	\$ 7.8400	\$ 7.8700	\$ 7.8550
13	\$ 7.8500	\$ 7.9300	\$ 7.8900
14	\$ 8.0000	\$ 8.0800	\$ 8.0400
15	\$ 7.8500	\$ 7.9400	\$ 7.8950
16			
17			
18	\$ 7.9600	\$ 8.0200	\$ 7.9900
19	\$ 8.1000	\$ 8.1600	\$ 8.1300
20	\$ 7.9600	\$ 7.9900	\$ 7.9750
21	\$ 7.8000	\$ 7.8800	\$ 7.8400
22	\$ 7.5900	\$ 7.6900	\$ 7.6400
23			
24			
25	\$ 7.3500	\$ 7.4200	\$ 7.3850
26	\$ 7.1400	\$ 7.2300	\$ 7.1850
27	\$ 7.3400	\$ 7.4900	\$ 7.4150
28	\$ 7.4100	\$ 7.4900	\$ 7.4500
29	\$ 7.2000	\$ 7.3000	\$ 7.2500
30			
TOTAL	\$ 165.0100	\$ 166.6200	\$ 165.8150
POSTINGS	21	21	21
AVERAGE	\$ 7.8576	\$ 7.9343	\$ 7.8960

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 6.6700	\$ 6.8100	\$ 6.7400
3	\$ 6.5100	\$ 6.6600	\$ 6.5850
4			
5	\$ 6.7400	\$ 6.8000	\$ 6.7700
6	\$ 6.6900	\$ 6.7700	\$ 6.7300
7			
8			
9	\$ 6.6100	\$ 6.7100	\$ 6.6600
10	\$ 7.0400	\$ 7.2100	\$ 7.1250
11	\$ 7.0600	\$ 7.1200	\$ 7.0900
12	\$ 7.1200	\$ 7.1500	\$ 7.1350
13	\$ 6.6200	\$ 6.6700	\$ 6.6450
14			
15			
16	\$ 6.6600	\$ 6.7100	\$ 6.6850
17	\$ 6.7500	\$ 6.8000	\$ 6.7750
18	\$ 6.8500	\$ 6.9100	\$ 6.8800
19	\$ 6.5800	\$ 6.7800	\$ 6.6800
20	\$ 6.9100	\$ 6.9500	\$ 6.9300
21			
22			
23	\$ 6.7500	\$ 6.8200	\$ 6.7850
24	\$ 6.2600	\$ 6.3200	\$ 6.2900
25	\$ 5.9400	\$ 6.0000	\$ 5.9700
26	\$ 5.8300	\$ 5.9700	\$ 5.9000
27	\$ 6.1800	\$ 6.2400	\$ 6.2100
28			
29			
30	\$ 6.0600	\$ 6.2400	\$ 6.1500
31	\$ 6.8600	\$ 7.0100	\$ 6.9350
TOTAL	\$ 138.6900	\$ 140.6500	\$ 139.6700
POSTINGS	21	21	21
AVERAGE	\$ 6.6043	\$ 6.6976	\$ 6.6510

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE*	
		NOV. 06	DEC. 06	JAN. 07	FEB. 07	MAR. 07	APR. 07	MAY. 07	JUN. 07	JUL. 07	AUG. 07	SEP. 07	OCT. 07			
TGT-NN5-0415	SL	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	1,180,337	35.41%
	1	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	1,654,773	64.59%
	TOTAL	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	3,333,013	100.00%
TGT-FT-6487	SL	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	410,891	32.87%
	1	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	839,070	67.13%
	TOTAL	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	1,249,961	100.00%	
TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.49%
	1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%

CONTRACTS	ZONE	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ALLOCATION PERCENT (COL. 14)	TEXAS GAS		TEXAS GAS		TEXAS GAS		TEXAS GAS		TOTAL
				ZONE 1 (C.15 X C.17)	ZONE 0 (C.15 X C.17)	TEXAS GAS SZFOE ZONE 1 (C.15 X C.17)	TEXAS GAS SZFOE ZONE 0 (C.15 X C.17)	TEXAS GAS SZFOE ZONE 1 (C.15 X C.17)	TEXAS GAS SZFOE ZONE 0 (C.15 X C.17)			
TGT-NN5-0415	SL	34,512,000	35.41%	12,220,699	0	22,291,301	0	0	0	0	0	22,291,301
TGT-FT-6487	SL	10,220,000	32.87%	3,359,314	0	6,860,686	0	0	0	0	0	6,860,686
TGT-STF-000000	0	0	0.00%	0	0	0	0	0	0	0	0	0
TGPL-FT-A-40715	0	18,615,000	78.43%	0	0	14,599,745	0	0	0	0	0	14,599,745
	1	53,347,000	21.57%	15,580,013	0	29,151,987	0	0	0	0	0	29,151,987
TOTALS												
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**				24.59%	46.02%	23.05%	6.34%	100.00%				

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

** SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS (TABMGTC)
 FOR PBR TRANSPORTATION INDEX FACTOR (TIF)

MONTH	53		54		55		56		57		58		59		60		61				
	CASH- OUT	OTHER	TOTAL SRDB (30+33+35+ 53+54)	FT	TOTAL FT BMGTC (22+27+ 55)	CASH- OUT	OTHER	TOTAL SRDB (47+50+52+ 57+58)	SIF	TOTAL SIF BMGTC (38+44+ 59)	CASH- OUT	OTHER	TOTAL SRDB (47+50+52+ 57+58)	SIF	TOTAL SIF BMGTC (38+44+ 59)	CASH- OUT	OTHER	TOTAL SRDB (47+50+52+ 57+58)	SIF	TOTAL SIF BMGTC (38+44+ 59)	
NOV. 06	\$0	\$0	\$602		\$283,778	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 06	\$0	\$0	\$509		\$289,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 07	\$0	\$0	\$541		\$294,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FEB. 07	\$0	\$0	\$820		\$273,868	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 07	\$0	\$0	\$53		\$274,588	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 07	\$0	\$0	\$176		\$270,065	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 07	\$0	\$0	\$22		\$273,518	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$602		\$292,101	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$1,302		\$319,052	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$4,927		\$2,570,676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77
	CALCULATION OF TARIFF RATES															
	FT-A ZONE 0 DEMAND CHARGES															
MONTH	DEMAND	CONTRACT	TOTAL	FT-A ZONE 0 COMMODITY CHARGES	DEMAND	COMMODITY	DEMAND	COMMODITY	DEMAND	COMMODITY	DEMAND	COMMODITY	DEMAND	COMMODITY	DEMAND	COMMODITY
NOV. 06	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
DEC. 06	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
JAN. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
FEB. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
MAR. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
APR. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
MAY. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
JUN. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
JUL. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
AUG. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
SEP. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
OCT. 07	40,000	\$3,620	\$3,620	\$0.0880	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96	3,528	\$312.96
TOTAL	480,000	\$3,261,600	\$3,261,600	7,785,219	\$685,100											

COLUMN	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93
	CALCULATION OF TARIFF RATES															
	FT-A ZONE 1 DEMAND CHARGES															
MONTH	DEMAND	CONTRACT	TOTAL	FT-A ZONE 1 COMMODITY CHARGES	DEMAND	COMMODITY										
NOV. 06	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
DEC. 06	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
JAN. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
FEB. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
MAR. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
APR. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
MAY. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
JUN. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
JUL. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
AUG. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
SEP. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
OCT. 07	11,000	\$83,820	\$83,820	\$0.0776	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
TOTAL	132,000	\$754,360	\$754,360	0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0

COLUMN	94	95
	TOTAL	
SADB		
CASH		
BM(TGPL)		
OUT		
NOV. 06	(\$3,398)	\$523,978
DEC. 06	(\$1,159)	\$534,208
JAN. 07	(\$2,247)	\$496,968
FEB. 07	(\$2,146)	\$544,066
MAR. 07	(\$2,408)	\$511,225
APR. 07	(\$1,285)	\$493,863
MAY. 07	(\$1,506)	\$452,234
JUN. 07	(\$1,248)	\$556,076
JUL. 07	\$0	\$0
AUG. 07	\$0	\$0
SEP. 07	\$0	\$0
OCT. 07	\$0	\$0
TOTAL	(\$88,877)	\$4,644,559

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

MONTH	96		97		98		TABMGTC (96-97-98)
	TOTAL BMT(GT)	TOTAL COL. 51	TOTAL BMT(GP)	TOTAL COL. 52	TOTAL BMT(P)	TOTAL BMP(L)	
NOV. 06	\$2,721,535	\$23,978	\$23,978	\$0	\$0	\$0	\$3,245,413
DEC. 06	\$2,793,905	\$28,658	\$28,658	\$0	\$0	\$0	\$3,327,713
JAN. 07	\$2,911,643	\$34,006	\$34,006	\$0	\$0	\$0	\$3,300,011
FEB. 07	\$2,720,807	\$511,226	\$511,226	\$0	\$0	\$0	\$3,164,013
MAR. 07	\$1,526,690	\$480,973	\$480,973	\$0	\$0	\$0	\$3,234,066
APR. 07	\$1,088,466	\$463,090	\$463,090	\$0	\$0	\$0	\$2,029,672
MAY 07	\$1,080,870	\$562,234	\$562,234	\$0	\$0	\$0	\$1,541,576
JUN. 07	\$1,203,983	\$556,076	\$556,076	\$0	\$0	\$0	\$1,633,104
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$1,760,069
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$18,590,978	\$4,644,659	\$4,644,659	\$0	\$0	\$0	\$23,235,637

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
(“AAGTC”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 06	\$2,682,127	\$342,097	\$3,024,224
DEC. 06	\$2,755,721	\$345,956	\$3,101,677
JAN. 07	\$2,770,164	\$294,920	\$3,065,084
FEB. 07	\$2,571,257	\$346,955	\$2,918,212
MAR. 07	\$2,650,242	\$340,633	\$2,990,875
APR. 07	\$1,389,845	\$334,516	\$1,724,361
MAY 07	\$940,159	\$329,988	\$1,270,147
JUN. 07	\$941,988	\$349,158	\$1,291,146
JUL. 07	\$1,045,271	\$350,116	\$1,395,387
AUG. 07	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0
TOTAL	\$17,746,774	\$3,034,339	\$20,781,113

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	TABMGTC	TAAGTC	SAVINGS (EXPENSE) (1 - 2)
NOV. 06	\$3,245,413	\$3,024,224	\$221,189
DEC. 06	\$3,327,713	\$3,101,677	\$226,036
JAN. 07	\$3,300,011	\$3,065,084	\$234,927
FEB. 07	\$3,164,013	\$2,918,212	\$245,801
MAR. 07	\$3,234,066	\$2,990,875	\$243,191
APR. 07	\$2,029,672	\$1,724,361	\$305,311
MAY 07	\$1,541,576	\$1,270,147	\$271,429
JUN. 07	\$1,633,104	\$1,291,146	\$341,958
JUL. 07	\$1,760,069	\$1,395,387	\$364,682
AUG. 07	\$0	\$0	\$0
SEP. 07	\$0	\$0	\$0
OCT. 07	\$0	\$0	\$0
TOTAL	\$23,235,637	\$20,781,113	\$2,454,524

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0016	(0.0001)	0.0268
Overrun	0.2053	0.0016	(0.0001)	0.2068
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0016	(0.0001)	0.0446
Overrun	0.3213	0.0016	(0.0001)	0.3228
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0016	(0.0001)	0.0475
Overrun	0.3548	0.0016	(0.0001)	0.3563
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0016	(0.0001)	0.0505
Overrun	0.4033	0.0016	(0.0001)	0.4048
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0016	(0.0001)	0.0629
Overrun	0.4804	0.0016	(0.0001)	0.4819

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0016	0.0269
Overrun	0.2053	0.0016	0.2069
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0016	0.0447
Overrun	0.3213	0.0016	0.3229
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0016	0.0476
Overrun	0.3548	0.0016	0.3564
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0016	0.0506
Overrun	0.4033	0.0016	0.4049
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0016	0.0630
Overrun	0.4804	0.0016	0.4820

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0016	(0.0001)	0.0119
SL-1	0.0355	0.0016	(0.0001)	0.0370
SL-2	0.0399	0.0016	(0.0001)	0.0414
SL-3	0.0445	0.0016	(0.0001)	0.0460
SL-4	0.0528	0.0016	(0.0001)	0.0543
1-1	0.0337	0.0016	(0.0001)	0.0352
1-2	0.0385	0.0016	(0.0001)	0.0400
1-3	0.0422	0.0016	(0.0001)	0.0437
1-4	0.0508	0.0016	(0.0001)	0.0523
2-2	0.0323	0.0016	(0.0001)	0.0338
2-3	0.0360	0.0016	(0.0001)	0.0375
2-4	0.0446	0.0016	(0.0001)	0.0461
3-3	0.0312	0.0016	(0.0001)	0.0327
3-4	0.0398	0.0016	(0.0001)	0.0413
4-4	0.0360	0.0016	(0.0001)	0.0375

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0016	0.0120
SL-1	0.0355	0.0016	0.0371
SL-2	0.0399	0.0016	0.0415
SL-3	0.0445	0.0016	0.0461
SL-4	0.0528	0.0016	0.0544
1-1	0.0337	0.0016	0.0353
1-2	0.0385	0.0016	0.0401
1-3	0.0422	0.0016	0.0438
1-4	0.0508	0.0016	0.0524
2-2	0.0323	0.0016	0.0339
2-3	0.0360	0.0016	0.0376
2-4	0.0446	0.0016	0.0462
3-3	0.0312	0.0016	0.0328
3-4	0.0398	0.0016	0.0414
4-4	0.0360	0.0016	0.0376

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L		\$0.0302						
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145		\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247		\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624		\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

- 1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0016
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: August 31, 2006

Effective on: October 1, 2006

**PBR-OSSIF
SUPPORTING CALCULATIONS**

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	OUT OF POCKET COSTS ("OOPC")		6	7
						TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")		
	OFF-SYSTEM SALES REVENUE ("OSREV")	GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS	TOTAL OOPC	NET REVENUE ("NR") (1 - 6)		
NOV. 06	\$1,142,593	\$1,069,124	\$0	\$0	\$0	\$1,069,124	\$73,469		
DEC. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
JAN. 07	\$5,022,249	\$4,342,511	\$0	\$0	\$0	\$4,342,511	\$679,738		
FEB. 07	\$4,251,291	\$3,994,833	\$0	\$0	\$0	\$3,994,833	\$256,458		
MAR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
APR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
MAY 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
JUN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
SEP. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
OCT. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTALS	\$10,416,133	\$9,406,468	\$0	\$0	\$0	\$9,406,468	\$1,009,665		