



Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

August 14, 2008

RECEIVED

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PUBLIC SERVICE
COMMISSION

E.ON U.S. LLC
State Regulation and Rates
220 West Main Street
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Rick E. Lovekamp
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Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

and

E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Ms. Stumbo:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's *Appendix A*. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8* and *Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on August 14, 2008.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Ms. Stephanie L. Stumbo
August 14, 2008

Should you have any questions regarding the information filed herewith,
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with the first name "Rick" and last name "Lovekamp" clearly legible.

Rick E. Lovekamp

Enclosures

cc: Mr. David S. Samford, Office of the General Counsel
KPSC Division of Financial Analysis
Ms. Joyce Spear, Rates and Tariffs Division

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Summary of Findings, No. 8

“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”

The requisite jurisdictional statements for Kentucky Utilities Company and for Louisville Gas and Electric Company, for the period ending June 30, 2008, were separately filed with the Commission’s Rates and Tariffs Division on August 14, 2008. Copies of these statements are attached.

KENTUCKY UTILITIES COMPANY

Balance Sheet
At June 30, 2008
Assets and Other Debits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Plant				
Utility Plant	101-106	\$ 4,153,670,012	\$ 3,626,293,807	\$ 527,376,205
Plus: Construction Work in Progress	107	1,141,179,136	994,893,767	146,285,369
Total Utility Plant		\$ 5,294,849,147	\$ 4,621,187,574	\$ 673,661,573
Less: Accumulated Provision for Depreciation	108,111	1,991,981,965	1,724,641,847	267,340,118
Net Utility Plant		<u>\$ 3,302,867,182</u>	<u>\$ 2,896,545,727</u>	<u>\$ 406,321,455</u>
Other Property and Investments				
Non-Utility Property	121	\$ 179,121	\$ -	\$ 179,121
Less: Accum Prov for Depr and Amortization	122	-	-	-
Investment in Subsidiary Companies	123.1	23,379,358	-	23,379,358
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	411,140	-	411,140
Special Funds	125-128	6,113,217	-	6,113,217
Total Other Property and Investments		<u>\$ 30,082,836</u>	<u>\$ -</u>	<u>\$ 30,082,836</u>
Current and Accrued Assets				
Cash	131	\$ -	\$ -	\$ -
Special Deposits	132-134	46,075	40,528	5,547
Working Funds	135	34,517	30,362	4,155
Temporary Cash Investments	136	17,747	15,611	2,136
Customer Accounts Receivable	142	84,977,225	62,047,119	22,930,105
Other Accounts Receivable	143	26,152,575	23,124,789	3,027,786
Less: Accum Prov for Uncollectable Accts-Credit	144	2,529,071	2,236,270	292,801
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	344,613	307,184	37,429
Fuel	151	55,673,865	48,347,927	7,325,938
Plant Materials and Operating Supplies	154	28,419,719	23,354,035	5,065,684
Allowances	158.1	153,758	133,058	20,700
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	6,360,858	5,359,582	1,001,276
Prepayments	165	1,997,383	1,756,921	240,462
Interest and Dividends Receivable	171	25,903	22,784	3,119
Accrued Utility Revenues	173	52,799,000	50,685,000	2,114,000
Miscellaneous Current Assets -- Mark to Market	174	-	-	-
Total Current and Accrued Assets		<u>\$ 254,474,169</u>	<u>\$ 212,988,630</u>	<u>\$ 41,485,538</u>
Deferred Debits				
Unamortized Debt Expense	181	\$ 6,576,777	\$ 5,785,008	\$ 791,769
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	83,950,112	73,770,649	10,179,463
Preliminary Survey and Inventory	183	1,817,188	1,598,420	218,769
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	69,581,670	62,067,309	7,514,362
Unamortized Loss on Re-Acquired Debt	189	10,799,583	9,499,437	1,300,146
Accumulated Deferred Income Taxes	190	49,891,465	46,411,755	3,479,710
Total Deferred Debits		<u>\$ 222,616,795</u>	<u>\$ 199,132,577</u>	<u>\$ 23,484,218</u>
Total Assets and Other Debits		<u>\$ 3,810,040,981</u>	<u>\$ 3,308,666,934</u>	<u>\$ 501,374,047</u>

KENTUCKY UTILITIES COMPANY

Balance Sheet

At June 30, 2008

Liabilities and Other Credits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 271,043,447	\$ 37,096,531
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	165,000,000	145,135,886	19,864,114
Other Comprehensive Income		-	-	-
Capital Stock Expense	214	(321,289)	(282,609)	(38,680)
Retained Earnings	215-216	1,089,791,757	958,593,289	131,198,468
Unappropriated Undistributed Subsidiary Earnings	216.1	21,833,558	19,205,047	2,628,511
Total Proprietary Capital		\$ 1,584,444,004	\$ 1,393,695,060	\$ 190,748,944
Long Term Debt				
Bonds	221	\$ 303,159,520	\$ 266,662,580	\$ 36,496,940
Long Term Debt Marked to Market	221200	-	-	-
Long Term Debt To Associated Companies	233006	1,006,000,000	884,889,102	121,110,898
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
Total Long Term		\$ 1,309,159,520	\$ 1,151,551,682	\$ 157,607,838
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	-	-	-
Accumulated Provision for Pensions and Benefits	228.3	86,820,281	77,390,574	9,429,707
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		\$ 86,820,281	\$ 77,390,574	\$ 9,429,707
Current and Accrued Liabilities				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	169,448,317	151,044,230	18,404,087
Notes Payable to Associated Companies	233	75,443,454	66,360,925	9,082,529
Accounts Payable to Associated Companies	234	38,973,508	-	38,973,508
Customer Deposits	235	20,035,431	19,242,774	792,657
Taxes Accrued	236	2,085,830	1,834,720	251,110
Interest Accrued	237	11,957,340	10,517,813	1,439,527
Dividends Declared	238	-	-	-
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,287,722	2,810,970	476,752
Miscellaneous Current and Accrued Liabilities	242	11,789,462	11,338,567	450,895
Total Current and Accrued Liabilities		\$ 333,021,064	\$ 263,149,999	\$ 69,871,065
Deferred Credits				
Customer Advances for Construction	252	\$ 2,355,756	\$ 2,341,943	\$ 13,813
Accumulated Deferred Investment Tax Credits	255	67,766,958	57,991,894	9,775,064
Other Deferred Credits	253	25,359,609	22,427,449	2,932,160
Other Regulatory Liabilities	254	38,137,477	33,019,118	5,118,359
Asset Retirement Obligation	230	31,290,104	27,077,487	4,212,617
Miscellaneous Long Term Liability Due to Associated Companies	234	3,061,289	2,692,745	368,544
Accumulated Deferred Income Taxes	281-283	328,624,920	305,704,774	22,920,146
Total Deferred Credits		\$ 496,596,113	\$ 451,255,410	\$ 45,340,703
Total Liabilities and Other Credits		\$ 3,810,040,981	\$ 3,337,042,725	\$ 472,998,257

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended June 30, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Operating Income				
Operating Revenues:				
Residential Sales	440	\$ 447,673,235	\$ 421,723,881	\$ 25,949,354
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		306,218,218	293,694,135	12,524,083
Large (or Ind) - Industrial & Mine Power		311,842,995	300,090,073	11,752,922
Public Street and Highway Lighting	444	9,834,466	9,569,907	264,559
Other Sales to Public Authorities	445	92,714,960	87,913,331	4,801,629
Total Sales to Ultimate Consumers		\$ 1,168,283,874	\$ 1,112,991,327	\$ 55,292,547
Sales for Resale	447	147,903,005	52,507,558	95,395,447
Total Sales of Electricity		\$ 1,316,186,879	\$ 1,165,498,885	\$ 150,687,994
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		\$ 1,316,186,879	\$ 1,165,498,885	\$ 150,687,994
Other Operating Revenues:				
Miscellaneous Service Revenues	451	1,332,998	1,293,185	39,813
Rent from Electric Property	454	2,192,847	2,026,495	166,352
Other Electric Revenues	456	3,579,868	3,151,076	428,792
Total Other Operating Revenues		\$ 7,105,712	\$ 6,470,756	\$ 634,956
Total Operating Revenue		\$ 1,323,292,591	\$ 1,171,969,641	\$ 151,322,950
Operating Expenses:				
Operation Expenses	401	\$ 828,064,231	\$ 722,337,916	105,726,315
Maintenance Expenses	402	94,222,210	82,957,511	11,264,699
Depreciation Expense	403	120,527,830	105,417,280	15,110,550
Amortization of Limited-Term Electric Plant	404	5,093,147	4,446,862	646,286
Regulatory Credits	407	(2,199,738)	(1,904,556)	(295,181)
Taxes Other than Income Taxes	408.1	19,262,890	17,239,282	2,023,607
Income Taxes - Federal	409.1	27,730,858.05	Total Income Taxes	
Income Taxes - State	409.1	11,521,693.35		
Provision for Deferred Income Taxes	410.1	43,738,426.23		
Provision for Deferred Income Taxes - Credit	411.1	(51,551,148.68)		
Accretion Expense	411.1	1,905,579	1,649,978	255,601
Investment Tax Credit Adjustment - Net	411.4	35,741,647	30,929,714	4,811,933
Losses/(Gains) from Disposition of Allowances	411.8	(583,107)	(504,602)	(78,505)
Total Utility Operating Expenses		\$ 1,133,474,518	\$ 994,003,070	\$ 139,471,448
Net Utility Operating Income		\$ 189,818,073	\$ 177,966,571	\$ 11,851,502

KENTUCKY UTILITIES COMPANYStatement of Income
Twelve Months Ended June 30, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.				
<u>Other Income and Deductions</u>				
Total Other Income		\$ 40,545,583		
Total Other Income Deductions		5,254,543		
Total Taxes on Other income and Deductions		241,032		
Net Other Income and Deductions		\$ 35,050,008		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 59,776,511		
Amortization of Debt Discount and Expense	428	730,660		
Amortization of Loss on Re-Acquired Debt	428.1	-		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	4,146,194		
Other Interest Expense	431	1,139,784		
Allowance for Borrowed Funds Used During Construction	432	(1,616,357)		
Net Interest Charges		\$ 64,176,793	\$ 57,800,485	\$ 6,376,308
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 160,691,289		

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
June 30, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,432,781,489	\$ 619,255,828	\$ 4,052,037,317
Construction Work in Progress	282,549,679	65,331,047	347,880,726
TOTAL UTILITY PLANT	3,715,331,168	684,586,875	4,399,918,043
Less: Accum. Prov. for Depr. Amort. Depl.	1,674,088,067	235,859,020	1,909,947,087
Net Utility Plant	2,041,243,101	448,727,855	2,489,970,956
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	55,678	19,562	75,240
Less: Accum. Prov. for Deprec. and Amort.	46,886	16,474	63,360
Special Funds	9,708,644	2,360,779	12,069,423
Other Investments	11,635,993	3,879,519	15,515,512
TOTAL Other Property and Investments	21,353,429	6,243,386	27,596,815
CURRENT AND ACCRUED ASSETS			
Cash	2,529,355	615,044	3,144,399
Special Deposits	10,643,841	-	10,643,841
Working Fund	14,981	6,299	21,280
Temporary Cash Investments	29,316	7,129	36,445
Customer Accounts Receivable	61,273,660	25,824,649	87,098,309
Other Accounts Receivable	19,865,452	3,113,523	22,978,975
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,397,657	339,620	1,737,277
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	8,713,864	2,118,886	10,832,750
Fuel Stock	42,141,338	-	42,141,338
Plant Materials and Operating Supplies	26,788,059	18,765	26,806,824
Stores Expense Undistributed	4,448,746	3,116	4,451,862
Gas Stored Underground - Current	-	40,206,003	40,206,003
Prepayments	2,265,438	562,118	2,827,556
Misc. Current & Accrued Assets	10,216	-	10,216
Interest and Dividends Receivable	52,921	12,869	65,790
Rents Receivable	288,060	70,046	358,106
Accrued Utility Revenues	39,039,000	4,907,000	43,946,000
TOTAL Current and Accrued Assets	216,706,590	77,125,827	293,832,417
DEFERRED DEBITS			
Unamortized Debt Expenses	5,738,832	1,395,469	7,134,301
Other Regulatory Assets	116,859,000	33,876,086	150,735,086
Miscellaneous Deferred Debits	11,143,871	36,076,289	47,220,160
Unamortized Loss on Reacquired Debt	17,081,564	4,153,598	21,235,162
Accumulated Deferred Income Taxes	41,734,004	8,170,786	49,904,790
TOTAL Deferred Debits	192,557,271	83,672,228	276,229,499
TOTAL Assets and Other Debits	\$ 2,471,860,391	\$ 617,909,286	\$ 3,089,769,677
	80.00%	20.00%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
June 30, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 342,007,089	\$ 83,163,335	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	48,264,000	11,736,000	60,000,000
Other Comprehensive Income	(9,194,215)	(2,235,689)	(11,429,904)
(Less) Capital Stock Expense	672,389	163,500	835,889
Retained Earnings	555,494,482	135,075,486	690,569,968
TOTAL Proprietary Capital	935,898,967	227,575,632	1,163,474,599
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	329,804,000	80,196,000	410,000,000
Mandatory Redeemable \$5.875 Series Preferred Stock	-	-	-
Bonds	356,432,858	86,671,142	443,104,000
TOTAL Long - Term Debt	686,236,858	166,867,142	853,104,000
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	76,725,936	18,656,879	95,382,815
TOTAL OTHER Noncurrent Liabilities	76,725,936	18,656,879	95,382,815
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	151,311,018	36,793,182	188,104,200
Accounts Payable	90,456,169	21,995,558	112,451,727
Accounts Payable to Associated Companies	21,803,362	5,301,762	27,105,124
Customer Deposits	14,366,120	6,054,804	20,420,924
Taxes Accrued	(1,385,545)	(336,913)	(1,722,458)
Interest Accrued	6,425,517	1,562,445	7,987,962
Dividends Declared	-	-	-
Tax Collections Payable	1,039,983	252,885	1,292,868
Short Term Obligations Under Capital Leases	224,850	-	224,850
Miscellaneous Current and Accrued Liabilities	10,589,927	2,575,074	13,165,001
TOTAL Current and Accrued Liabilities	294,831,401	74,198,797	369,030,198
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	11,406,046	8,089,111	19,495,157
Asset Retirement Obligations	22,463,851	7,999,059	30,462,910
Accumulated Deferred Investment Tax Credits	46,644,050	1,067,086	47,711,136
Other Deferred Credits	17,282,336	9,580,388	26,862,724
Other Regulatory Liabilities	49,309,359	4,428,778	53,738,137
Miscellaneous Long-term Liabilities	21,544,236	5,238,753	26,782,989
Accumulated Deferred Income Taxes	340,047,700	63,677,312	403,725,012
TOTAL Deferred Credits	508,697,578	100,080,487	608,778,065
Electric/Gas adjustment to balance	(30,530,349)	30,530,349	
TOTAL Liabilities and Other Credits	\$ 2,471,860,391	\$ 617,909,286	\$ 3,089,769,677
	80.00%	20.00%	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending June 30, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
OPERATING REVENUES			
Residential Sales	308,663,477	246,714,321	555,377,798
Small (or Comm.)	246,035,724	100,756,180	346,791,904
Large (or Ind.)	139,111,947	15,558,899	154,670,846
Public Street and Highway Lighting	6,740,322	-	6,740,322
Other Sales to Public Authorities	68,660,161	17,451,782	86,111,943
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>769,211,631</u>	<u>380,481,182</u>	<u>1,149,692,813</u>
Sales for Resale	170,515,723	9,367,439	179,883,162
Interdepartmental Sales	-	1,430,669	1,430,669
Forfeited Discounts	2,747,342	1,911,314	4,658,656
Transportation Revenue	-	5,894,173	5,894,173
Miscellaneous Service Revenues	846,277	48,352	894,629
Rent from Electric/Gas Property	3,399,769	408,111	3,807,880
Interdepartmental Rents	-	83,450	83,450
Other Electric Revenue	1,487,803	-	1,487,803
Other Gas Revenue	-	41,179	41,179
Total Operating Revenues	<u>948,208,545</u>	<u>399,665,869</u>	<u>1,347,874,414</u>
OPERATING EXPENSES			
Operation Expense	555,179,278	337,706,414	892,885,692
Maintenance Expense	80,180,173	14,662,879	94,843,052
Depreciation Expense	102,521,971	17,456,343	119,978,314
Amort. & Depl. of Utility Plant	4,260,544	1,496,948	5,757,492
Amor. of Property Losses, Unrecovered	-	-	-
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,560,158)	(437,213)	(1,997,371)
Taxes Other Than Income Taxes	16,643,301	5,703,078	22,346,379
Income Taxes - Federal	35,552,829	(7,567,206)	27,985,623
- State	7,720,533	(1,459,591)	6,260,942
Provision for Deferred Income Taxes	24,922,416	16,542,397	41,464,813
(Less) Provision for Deferred Income Taxes - Cr.	(24,463,930)	(2,424,610)	(26,888,540)
Investment Tax Credit Adj. - Net	3,590,602	(161,628)	3,428,974
Gain from Disposition of Allowances	(456,255)	-	(456,255)
Accretion Expense	1,392,648	428,083	1,820,731
Total Utility Operating Expenses	<u>805,483,952</u>	<u>381,945,894</u>	<u>1,187,429,846</u>
Net Utility Operating Income	<u>142,724,593</u>	<u>17,719,975</u>	<u>160,444,568</u>
TOTAL Other Income			3,428,576
TOTAL Other Income Deductions			6,982,245
TOTAL Taxes on Other Income and Deductions			(1,768,433)
Net Other Income and Deductions			<u>(1,785,236)</u>
INTEREST			
Interest on Long - Term Debt			46,563,994
Amort. of Debt Disc. and Expenses			378,846
Amortization of Loss on Recquired Debt			1,068,718
Other Interest Charges			5,306,213
Total Interest Charges	<u>42,891,626</u>	<u>10,426,145</u>	<u>53,317,771</u>
Net Income			<u><u>105,341,561</u></u>

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”

The requested information, for the twelve-month period ending June 30, 2008, and as of June 30, 2008, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1
KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) Financial & Operating Numbers**

Income Statement Numbers are TME June 30, 2008

Employee Number is as of June 30, 2008

	KU	LG&E
Total Operating Revenues	49.0%	48.3%
Total Operating and Maintenance Expenses	43.8%	46.8%
Number of Employees	27.4%	27.9%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of June 30, 2008, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries
Employees by Payroll Assignment
As of June 30, 2008**

E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)	0
E.ON U.S. Services Inc. (formerly LG&E Energy Services Inc.)	1,108
Kentucky Utilities Company	973
Louisville Gas and Electric Company	990
LG&E Energy Marketing	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	475
CRC-Evans	0
Total E.ON U.S. Capital Corp. (formerly LG&E Capital Corp.)	475
Total E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries	3,546

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),
LOUISVILLE GAS & ELECTRIC COMPANY, AND
KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

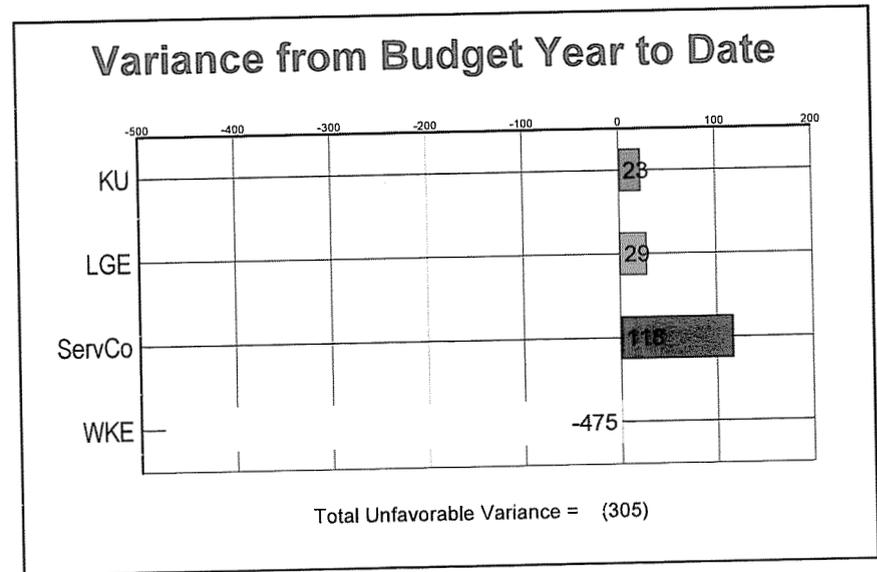
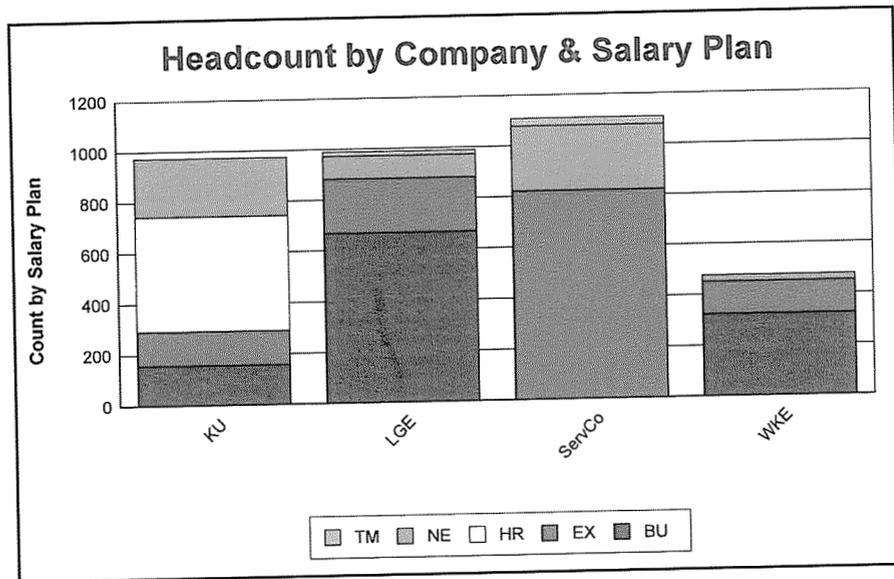
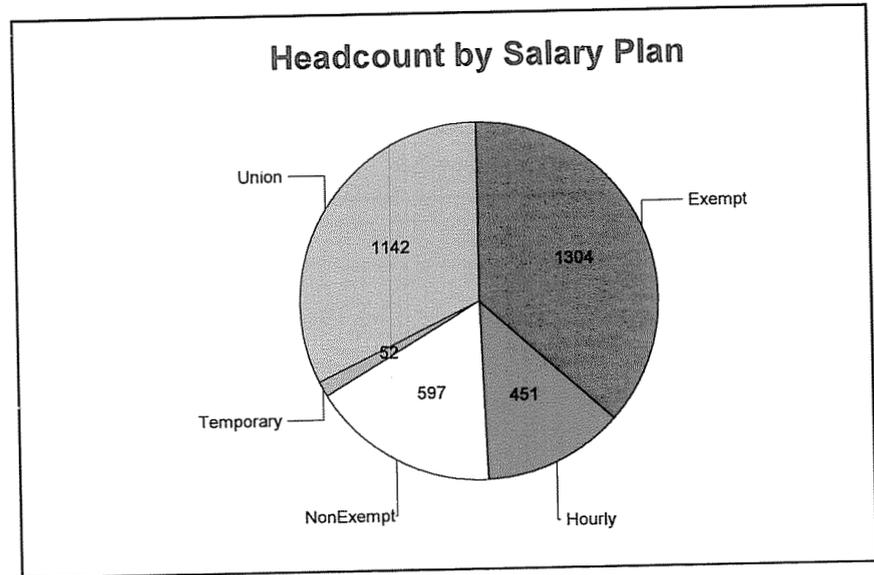
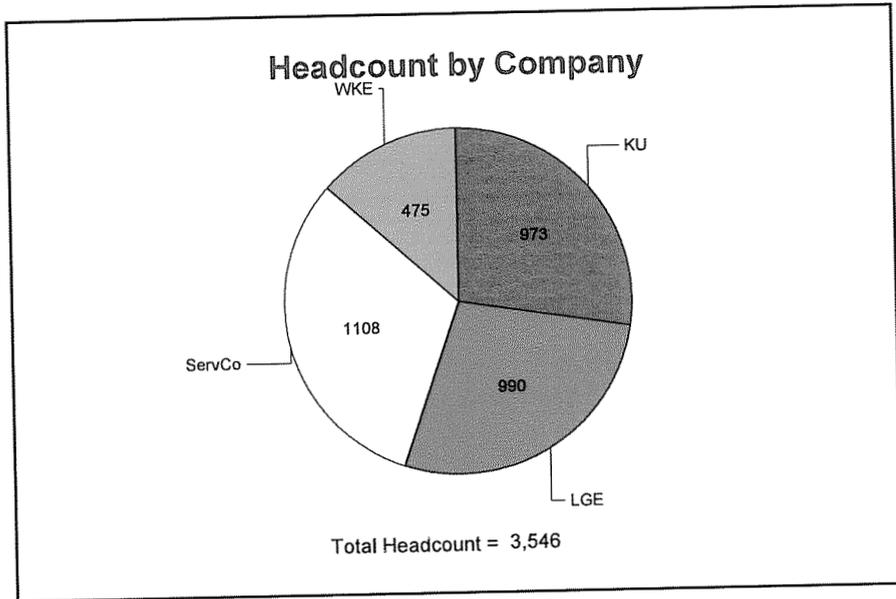
Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, requires Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively the “Companies”) to file similar reports in response to this reporting requirement. Therefore, in the Commission’s Order on July 16, 2008 for Case Nos. 2000-00095 and 2001-00104, the Companies were relieved of the obligations associated with this reporting requirement.

Enterprise-Wide Headcount Report

All Employees
June 30, 2008



Enterprise-wide Headcount Report

All Employees
June 30, 2008

	Actual						Budgeted						Variance (Unfavorable)					
	KU	LGE	LPI	ServCo	WKE	Total	KU	LGE	LPI	ServCo	WKE	Total	KU	LGE	LPI	ServCo	WKE	Total
Grand Total:	973	990		1,108	475	3,546	996	1,019		1,226		3,241	23	29		118	(475)	(305)
Chief Executive Officer																		
				3		3				3		3						
Total Chief Executive Officer				3		3				3		3						
Chief Financial Officer																		
				2		2				4		4				2		2
Controller				51		51				51		51						
Dir Audit Services				14		14				13		13				(1)		(1)
Dir Corporate Tax				18		18				19		19				1		1
Dir Supply Chain	8			39		47	9			39		48	1					1
Treasurer				15		15				15		15						
VP Corp Plan and Development				23		23				23		23						
Total Chief Financial Officer	8			162		170	9			164		173	1			2		3
EVP Gen Counsel, Corp Sec, Compl																		
				5		5				3		3				(2)		(2)
Dir Compliance and Ethics				4		4				5		5				1		1
SVP Human Resources				35		35				38		38				3		3
VP Communications				16		16				19		19				3		3
VP Corp Resp & Community Affairs				3		3										(3)		(3)
VP Deputy Gen Counsel/Environm				36		36				38		38				2		2
VP External Affairs				3		3				3		3						
VP Federal Regulation & Policy				2		2				3		3				1		1
VP State Regulation and Rates				13		13				13		13						
Total EVP Gen Counsel, Corp Sec, Co				117		117				122		122				5		5

Enterprise-wide Headcount Report

All Employees
June 30, 2008

	Actual						Budgeted						Variance (Unfavorable)					
	KU	LGE	LPI	ServCo	WKE	Total	KU	LGE	LPI	ServCo	WKE	Total	KU	LGE	LPI	ServCo	WKE	Total
SVP - Energy Delivery																		
				2		2				2		2						
Dir Asset Mgmt-Energy Delivery	8	19		34		61	9	19		37		65	1			3		4
Dir Gas Mgmt Plang & Supply		5				5		5				5						
Dir HR - Energy Delivery				9		9				9		9						
Mgr Safety & Technical Train		1		10		11		2		10		12		1				1
VP Energy Delivery-Dist Ops	363	272		30		665	371	283		32		686	8	11		2		21
VP Energy Delivery-Retail Bus	172	204		207		583	172	209		271		652		5		64		69
Total SVP - Energy Delivery	543	501		292		1,336	552	518		361		1,431	9	17		69		95
SVP Energy Services																		
				2		2				2		2						
Dir Energy Svcs Acctg & Budget				13	11	24				11		11				(2)	(11)	(13)
Dir HR - Energy Services				14	2	16				14		14					(2)	(2)
Managing Director EET				3		3										(3)		(3)
VP Energy Marketing				74	2	76				90		90				16	(2)	14
VP Power Production	404	470		5	460	1,339	420	484		5		909	16	14			(460)	(430)
VP Transmission/Generation Svc		4		182		186		5		193		198		1		11		12
Total SVP Energy Services	404	474		293	475	1,646	420	489		315		1,224	16	15		22	(475)	(422)
SVP Information Technology																		
				2		2				2		2						
Dir Customer Care System	9	5		64		78	6	2		71		79	(3)	(3)		7		1
Dir Info Tech Service Delivery				56		56				66		66				10		10
Dir IT Operations	9	10		95		114	9	10		98		117				3		3
Dir IT Strategy & Planning				24		24				24		24						
Total SVP Information Technology	18	15		241		274	15	12		261		288	(3)	(3)		20		14

E.ON US LLC
LG&E/KU Revenues
and O&M Expense as
Percents of Total
(Amounts Exclude PA Adjs)
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	LG&E	KU
Revenues as a percent of EUS consolidated	48.3%	49.0%
O&M as a percent of EUS consolidated	46.8%	43.8%

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

JOINT APPLICATION OF POWERGEN PLC,)
LG&E ENERGY CORP., LOUISVILLE GAS AND)
ELECTRIC COMPANY, AND KENTUCKY) CASE NO. 2000-00095
UTILITIES COMPANY FOR APPROVAL)
OF A MERGER)

JOINT APPLICATION FOR TRANSFER OF)
LOUISVILLE GAS AND ELECTRIC COMPANY)
AND KENTUCKY UTILITIES COMPANY IN) CASE NO. 2001-00104
ACCORDANCE WITH E.ON AG'S PLANNED)
ACQUISITION OF POWERGEN PLC)

O R D E R

On April 1, 2008, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") filed a joint motion requesting to be relieved of the obligations to file certain periodic reliability and service quality monitoring reports. Specifically, LG&E and KU request elimination of the quarterly outage reports¹ and the annual System Average Interruption Duration Index and System Average Interruption Frequency Index summary reports² required by Commission Orders in these cases. In support of the joint motion, LG&E and KU note that the Commission's October 26, 2007

¹ Case No. 2001-00104, August 6, 2001 Order, at 30-31 and 33.

² Case No. 2000-00095, May 15, 2000 Order, at 23, 40, and Appendix A, page 7; and Case No. 2001-00104, August 6, 2001 Order, at Appendix A, page 8.

Order in Administrative Case No. 2006-00494³ requires all jurisdictional electric distribution companies to provide similar reliability and service quality reports on an annual basis.

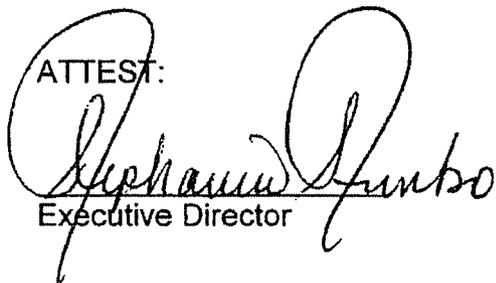
Based on the joint motion and being otherwise sufficiently advised, the Commission finds that the reliability and service quality reporting requirements established in Administrative Case No. 2006-00494 are similar to those previously established in these two cases. Compliance by LG&E and KU with the reporting requirements in Administrative Case No. 2006-00494 will fully satisfy their obligations to file similar reports pursuant to the Orders in these two cases.

IT IS THEREFORE ORDERED that the obligations established in Case Nos. 2000-00095 and 2001-00104 for LG&E and KU to file quarterly outage reports and annual service quality reports, respectively, are eliminated.

Done at Frankfort, Kentucky, this 16th day of July, 2008.

By the Commission

Chairman Armstrong Abstains.

ATTEST:

Executive Director

³ Administrative Case No. 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, final Order dated October 26, 2007.