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FEB 18 2013

PUBLIC SERVICE COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended	JANUARY 2013		
			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$38,204,202	= (+) \$0.02981
Sales Sm (Sales Schedule)		1,281,674,575	
Fuel (Fb)		\$33,087,730	
Sales (Sb)	=	1,097,928,848	= (-) \$0.03014
			(\$0.00033)

Effective Date for Billing MARCH 2013

Submitted by Michelle K. Carpenter (Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 20, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2013

(A) Company Generation

Coal Burned	• (+)	\$29,287,145
Oil Burned	(+)	207,950
Gas Burned	(+)	2,311,289
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	770,290
Fuel (Substitute for F.O.)	(-)	(1,107,164)

\* Note: Included in the Coal Burned is the Physical Inv of \$270,882

\$31,469,510

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,660,940
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,660,940

Subtotal

\$38,130,450

(C) Inter-System Sales

Fuel Costs		<u>\$97,391</u>
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(D) Over or (Under) Recovery from Page 4

(171,143)

Total Fuel Cost (A + B - C - D)

\$38,204,202

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2013

(A)

Generation (Net)		(+)	1,108,206,694
Purchases		(+)	214,100,958
Inadvertent Interchange	In	(+)	7,542,000
			<u>1,329,849,652</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,497,680
Inadvertent Interchange	Out	(+)	101,703
System Losses		(+)	43,575,694
			<u>48,175,077</u>

(C)

Total Sales	(A - B - C)		<u>1,281,674,575</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2013

1. Last FAC Rate Billed		(\$0.00106)
	(1)	
2. KWH Billed at Above Rate		1,281,674,575
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,358,575)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,120,218,584
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,120,218,584
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,187,432)
8. Over or (Under) Recovery (L3 - L7)		(\$171,143)
	(1)	
9. Total Sales (Page 3)		1,281,674,575
	(1)	
10. Kentucky Jurisdictional Sales		1,281,674,575
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$171,143)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE  
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2013

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	\$33,925,871	= (+)	\$0.02971
Sales Sm (Sales Schedule)	1,141,848,242		
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	= (-)	\$0.03014
			(\$0.00043)

Effective Date for Billing APRIL 2013

Submitted by

(Signature)

*Michelle K. Carpenter*

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

MARCH 20, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2013

(A) Company Generation

Coal Burned	* (+)	\$25,363,801
Oil Burned	(+)	298,797
Gas Burned	(+)	1,959,686
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv of \$270,882

\$27,622,284

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,387,247
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,387,247

Subtotal

\$34,009,531

(C) Inter-System Sales

Fuel Costs		\$37,517
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\$37,517

(D) Over or (Under) Recovery from Page 4

46,143

Total Fuel Cost (A + B - C - D)

\$33,925,871

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2013

(A)

Generation (Net)		(+)	976,337,381
Purchases		(+)	205,376,888
Inadvertent Interchange	In	(+)	2,500,000
			<u>1,184,214,269</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,513,327
Inadvertent Interchange	Out	(+)	84,863
System Losses		(+)	40,767,837
			<u>42,366,027</u>

(C)

Total Sales	(A - B - C)		<u><u>1,141,848,242</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2013

1. Last FAC Rate Billed		(\$0.00033)
	(1)	
2. KWH Billed at Above Rate		1,141,848,242
3. FAC Revenue/(Refund) (L1 x L2)		** (\$376,810)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,281,674,575
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,281,674,575
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$422,953)
8. Over or (Under) Recovery (L3 - L7)		\$46,143
	(1)	
9. Total Sales (Page 3)		1,141,848,242
	(1)	
10. Kentucky Jurisdictional Sales		1,141,848,242
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$46,143

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2013

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$37,076,349</u>	=	(+)	<u>\$0.03116</u>
Sales Sm (Sales Schedule)		<u>1,189,944,243</u>			
Fuel (Fb)		<u>\$33,087,730</u>			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>\$0.00102</u>

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FINANCIAL ANA

Effective Date for Billing MAY 2013

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 19, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2013

(A) Company Generation

Coal Burned	* (+)	\$25,751,113
Oil Burned	(+)	410,384
Gas Burned	(+)	3,374,458
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	773,172
Fuel (Substitute for F.O.)	(-)	(857,873)

\* Note: Included in the Coal Burned is the Physical Inv of \$270,882

\$29,451,255

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,983,805
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,983,805

Subtotal

\$37,435,060

(C) Inter-System Sales

Fuel Costs		<u>\$379,391</u>
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(D) Over or (Under) Recovery from Page 4

(20,681)

Total Fuel Cost (A + B - C - D)

\$37,076,349

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2013

(A)

Generation (Net)		(+)	994,631,567
Purchases		(+)	235,962,965
Inadvertent Interchange	In	(+)	15,426,000
			<u>1,246,020,532</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	11,376,134
Inadvertent Interchange	Out	(+)	311,900
System Losses		(+)	44,388,255
			<u>56,076,289</u>

(C)

Total Sales	(A - B - C)		<u>1,189,944,243</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2013

1. Last FAC Rate Billed		(\$0.00043)
	(1)	
2. KWH Billed at Above Rate		1,189,944,243
3. FAC Revenue/(Refund) (L1 x L2)		** (\$511,676)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,141,848,242
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,141,848,242
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$490,995)
8. Over or (Under) Recovery (L3 - L7)		(\$20,681)
	(1)	
9. Total Sales (Page 3)		1,189,944,243
	(1)	
10. Kentucky Jurisdictional Sales		1,189,944,243
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$20,681)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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MAY 20 2013

Company EAST KENTUCKY POWER COOPERATIVE

PUBLIC SERVICE  
COMMISSION

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2013

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	\$28,672,531	=	(+)	\$0.03304
-----	-----	=		-----
Sales Sm (Sales Schedule)	867,807,174			
Fuel (Fb)	\$33,087,730			
-----	-----	=	(-)	\$0.03014
Sales (Sb)	1,097,928,848			-----
				\$0.00290

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MAY 21 2013  
FINANCIAL ANA

Effective Date for Billing JUNE 2013

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 20, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2013

(A) Company Generation

Coal Burned	* (+)	\$18,528,453
Oil Burned	(+)	230,316
Gas Burned	(+)	2,253,878
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	644,530
Fuel (Substitute for F.O.)	(-)	(820,393)

\* Note: Included in the Coal Burned is the Physical Inv of \$270,882

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\$20,836,784

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,780,584
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

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\$7,780,584

Subtotal

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\$28,617,368

(C) Inter-System Sales

Fuel Costs		\$273,417
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(D) Over or (Under) Recovery from Page 4

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(328,580)

Total Fuel Cost (A + B - C - D)

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\$28,672,531

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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2013

(A)			
Generation (Net)		(+)	679,301,011
Purchases		(+)	220,443,395
Inadvertent Interchange	In	(+)	12,293,000
			<u>912,037,406</u>
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange	Out	(+)	8,688,825
Inadvertent Interchange	Out	(+)	298,845
System Losses		(+)	35,242,562
			<u>44,230,232</u>
(C)			
			<u>867,807,174</u>
Total Sales	(A - B - C)		<u><u>867,807,174</u></u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2013

1. Last FAC Rate Billed	\$0.00102
2. KWH Billed at Above Rate	867,807,174
3. FAC Revenue/(Refund) (L1 x L2)	** 885,163
4. KWH Used to Determine Last FAC Rate	1,189,944,243
5. Non-Jurisdictional KWH (Included in L4)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	1,189,944,243
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$1,213,743
8. Over or (Under) Recovery (L3 - L7)	(\$328,580)
9. Total Sales (Page 3)	867,807,174
10. Kentucky Jurisdictional Sales	867,807,174
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	(\$328,580)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2013  
FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$28,371,531	=	(+)	\$0.03139
Sales Sm (Sales Schedule)		903,957,208			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					\$0.00125

Effective Date for Billing JULY 2013

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended MAY 2013

**(A) Company Generation**

Coal Burned	* (+)	\$20,692,028
Oil Burned	(+)	585,048
Gas Burned	(+)	1,392,045
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\* Note: Included in the Coal Burned is the Physical Inv of \$270,882

\$22,669,121

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$6,398,921
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,398,921

Subtotal

\$29,068,041

**(C) Inter-System Sales**

Fuel Costs		\$591,676
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104,835

**(D) Over or (Under) Recovery from Page 4**

Total Fuel Cost (A + B - C - D)

\$28,371,531  
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended MAY 2013

(A)

Generation (Net)		(+)	765,592,506
Purchases		(+)	186,978,898
Inadvertent Interchange	In	(+)	10,522,000
			<u>963,093,404</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	20,325,154
Inadvertent Interchange	Out	(+)	108,374
System Losses		(+)	38,702,668
			<u>59,136,196</u>

(C)

Total Sales	(A - B - C)		<u>903,957,208</u>
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Company EAST KENTUCKY POWER COOPERATIVE

**OVER OR (UNDER)-RECOVERY SCHEDULE**

Month Ended MAY 2013

1. Last FAC Rate Billed		\$0.00290
2. KWH Billed at Above Rate	(1)	903,957,208
3. FAC Revenue/(Refund) (L1 x L2)	(1)	** \$2,621,476
4. KWH Used to Determine Last FAC Rate		867,807,174
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		867,807,174
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$2,516,641
8. Over or (Under) Recovery (L3 - L7)	(1)	\$104,835
9. Total Sales (Page 3)		903,957,208
10. Kentucky Jurisdictional Sales	(1)	903,957,208
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$104,835

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE  
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2013

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$27,906,624</u>	=	(+)	<u>\$0.02813</u>
Sales Sm (Sales Schedule)		<u>992,066,696</u>			
Fuel (Fb)		<u>\$33,087,730</u>			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u> <u>(\$0.00201)</u>

Effective Date for Billing AUGUST 2013

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JULY 19, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended JUNE 2013

**(A) Company Generation**

Coal Burned	* (+)	\$21,494,456
Oil Burned	(+)	326,651
Gas Burned	(+)	679,360
PJM Day Ahead and Balancing	(+)	468,169
Fuel (Assigned Cost during F.O.)	(+)	1,132,978
Fuel (Substitute for F.O.)	(-)	(1,459,816)

\* Note: Included in the Coal Burned is the Physical Inv of \$270,882

22,641,799

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$6,403,739
Identifiable Fuel Cost -	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,403,739

Subtotal

\$29,045,538

**(C) Inter-System Sales**

Fuel Costs		\$1,028,778
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1,028,778

**(D) Over or (Under) Recovery from Page 4**

110,136

Total Fuel Cost (A + B - C - D)

\$27,906,624

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended JUNE 2013

(A)

Generation (Net)		(+)	831,930,038
Purchases		(+)	194,058,450
Inadvertent Interchange	In	(+)	0
			<u>1,025,988,488</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	26,694,508
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,227,285
			<u>33,921,792</u>

(C)

Total Sales	(A - B - C)		<u>992,066,696</u>
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Company EAST KENTUCKY POWER COOPERATIVE

**OVER OR (UNDER)-RECOVERY SCHEDULE**

Month Ended JUNE 2013

1. Last FAC Rate Billed		\$0.00125
2. KWH Billed at Above Rate	(1)	992,066,696
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,240,083
4. KWH Used to Determine Last FAC Rate	(1)	903,957,208
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	903,957,208
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$1,129,947
8. Over or (Under) Recovery (L3 - L7)		\$110,136
9. Total Sales (Page 3)	(1)	992,066,696
10. Kentucky Jurisdictional Sales		992,066,696
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$110,136

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended JULY 2013

**(A) Company Generation**

Coal Burned	*	(+)	\$24,494,873
Oil Burned		(+)	353,324
Gas Burned		(+)	2,824,098
PJM Day Ahead and Balancing		(+)	1,094,351
Fuel (Assigned Cost during F.O.)		(+)	939,379
Fuel (Substitute for F.O.)		(-)	(1,269,787)

\* Note: Included in the Coal Burned is the Physical Inv of \$97,241

28,436,238

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$4,764,924
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,764,924

Subtotal

\$33,201,162

**(C) Inter-System Sales**

Fuel Costs		\$3,032,166
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-

3,032,166

**(D) Over or (Under) Recovery from Page 4**

(145,004)

Total Fuel Cost (A + B - C - D)

\$30,314,000

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended JULY 2013

(A)

Generation (Net)	(+)	973,662,681
Purchases	(+)	168,755,143
Inadvertent Interchange In	(+)	0
		<u>1,142,417,824</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	71,035,800
Inadvertent Interchange Out	(+)	0
System Losses	(+)	7,174,174
		<u>78,209,974</u>

(C)

Total Sales	(A - B - C)	<u>1,064,207,850</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2013

1. Last FAC Rate Billed		(\$0.00201)
2. KWH Billed at Above Rate	(1)	1,064,207,850
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,139,058)
4. KWH Used to Determine Last FAC Rate	(1)	992,066,696
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	992,066,696
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,994,054)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$145,004)
9. Total Sales (Page 3)		1,064,207,850
10. Kentucky Jurisdictional Sales	(1)	1,064,207,850
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$145,004)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Month Ended AUGUST 2013

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$29,988,291</u>	=	(+)	<u>\$0.02800</u>
Sales Sm (Sales Schedule)		<u>1,071,132,701</u>			
Fuel (Fb)		<u>\$33,087,730</u>			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>(\$0.00214)</u>

Effective Date for Billing OCTOBER 2013

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 20, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended AUGUST 2013

**(A) Company Generation**

Coal Burned	* (+)	\$21,384,610
Oil Burned	(+)	545,769
Gas Burned	(+)	957,721
PJM Day Ahead and Balancing	(+)	(2,208)
Fuel (Assigned Cost during F.O.)	(+)	1,091,781
Fuel (Substitute for F.O.)	(-)	(1,440,822)

\* Note: Included in the Coal Burned is the Physical Inv of \$97,241

-----  
22,536,851

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$7,785,069
Identifiable Fuel Cost - (Substitute for F.O.)	(+)	-
	(-)	0

-----  
\$7,785,069

Subtotal

-----  
\$30,321,920

**(C) Inter-System Sales**

Fuel Costs		\$345,055
------------	--	-----------

-----  
345,055

**(D) Over or (Under) Recovery from Page 4**

-----  
(11,426)

Total Fuel Cost (A + B - C - D)

-----  
\$29,988,291  
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended AUGUST 2013

(A)

Generation (Net)		(+)	846,001,777
Purchases		(+)	244,509,339
Inadvertent Interchange	In	(+)	0
			<u>1,090,511,116</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	9,162,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,216,415
			<u>19,378,415</u>

(C)

Total Sales	(A - B - C)		<u>1,071,132,701</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

**OVER OR (UNDER)-RECOVERY SCHEDULE**

Month Ended AUGUST 2013

1. Last FAC Rate Billed		(\$0.00165)
	(1)	
2. KWH Billed at Above Rate		1,071,132,701
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,767,369)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,064,207,850
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,064,207,850
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,755,943)
8. Over or (Under) Recovery (L3 - L7)		(\$11,426)
	(1)	
9. Total Sales (Page 3)		1,071,132,701
	(1)	
10. Kentucky Jurisdictional Sales		1,071,132,701
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$11,426)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2013

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$24,553,290			
-----	= -----	= (+)		\$0.02683
Sales Sm (Sales Schedule)	915,110,598			
Fuel (Fb)	\$33,087,730			
-----	= -----	= (-)		\$0.03014
Sales (Sb)	1,097,928,848			-----
				(\$0.00331)

Effective Date for Billing NOVEMBER 2013

Submitted by

(Signature)

*Michelle K. Carpenter*

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

OCTOBER 18, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended SEPTEMBER 2013

**(A) Company Generation**

Coal Burned	*	(+)	18,213,748
Oil Burned		(+)	243,908
Gas Burned		(+)	855,740
PJM Day Ahead and Balancing		(+)	(300,484)
Fuel (Assigned Cost during F.O.)		(+)	0
Fuel (Substitute for F.O.)		(-)	0

\* Note: Included in the Coal Burned is the Physical Inv of \$97,241

19,012,911

**(B) Purchases**

Net Energy Cost - Economy Purchases		(+)	\$6,774,710
Identifiable Fuel Cost - (Substitute for F.O.)		(+)	-
		(-)	0

\$6,774,710

Subtotal

\$25,787,621

**(C) Inter-System Sales**

Fuel Costs			\$900,443
			-

900,443

**(D) Over or (Under) Recovery from Page 4**

333,887

Total Fuel Cost (A + B - C - D)

\$24,553,290  
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended SEPTEMBER 2013

(A)

Generation (Net)		(+)	742,492,836
Purchases		(+)	205,909,544
Inadvertent Interchange	In	(+)	0
			<u>948,402,380</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	23,745,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,546,782
			<u>33,291,782</u>

(C)

<u>-----</u>			
Total Sales	(A - B - C)		<u>915,110,598</u>
			<u>=====</u>

Company

EAST KENTUCKY POWER COOPERATIVE

## OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

SEPTEMBER 2013

1. Last FAC Rate Billed			(\$0.00214)
	(1)		
2. KWH Billed at Above Rate			915,110,598
3. FAC Revenue/(Refund) (L1 x L2)		**	(\$1,958,337)
	(1)		
4. KWH Used to Determine Last FAC Rate			1,071,132,701
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			1,071,132,701
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$2,292,224)
8. Over or (Under) Recovery (L3 - L7)			\$333,887
	(1)		
9. Total Sales (Page 3)			915,110,598
	(1)		
10. Kentucky Jurisdictional Sales			915,110,598
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$333,887

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2013

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$25,039,221	=	(+)	\$0.02789
Sales Sm (Sales Schedule)		897,639,182			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00225)

Effective Date for Billing DECEMBER 2013

Submitted by *Michelle K. Carpenter*  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted NOVEMBER 20, 2013

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\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended OCTOBER 2013

**(A) Company Generation**

Coal Burned	* (+)	18,852,495
Oil Burned	(+)	557,499
Gas Burned	(+)	429,308
PJM Day Ahead and Balancing	(+)	334,215
Fuel (Assigned Cost during F.O.)	(+)	837,442
Fuel (Substitute for F.O.)	(-)	(1,141,060)

\* Note: Included in the Coal Burned is the Physical Inv of \$97,241

19,869,900

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$5,875,785
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,875,785

Subtotal

\$25,745,685

**(C) Inter-System Sales**

Fuel Costs		\$648,634
------------	--	-----------

-

648,634

**(D) Over or (Under) Recovery from Page 4**

57,830

Total Fuel Cost (A + B - C - D)

\$25,039,221

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended OCTOBER 2013

(A)

Generation (Net)		(+)	750,079,578
Purchases		(+)	176,701,316
Inadvertent Interchange	In	(+)	0
			<u>926,780,894</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	20,067,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,074,712
			<u>29,141,712</u>

(C)

Total Sales	(A - B - C)		<u>897,639,182</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2013

1. Last FAC Rate Billed		(\$0.00331)
	(1)	
2. KWH Billed at Above Rate		897,639,182
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,971,186)
	(1)	
4. KWH Used to Determine Last FAC Rate		915,110,598
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		915,110,598
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,029,016)
8. Over or (Under) Recovery (L3 - L7)		\$57,830
	(1)	
9. Total Sales (Page 3)		897,639,182
	(1)	
10. Kentucky Jurisdictional Sales		897,639,182
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$57,830

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2013

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$32,017,697	=	(+)	\$0.02972
Sales Sm (Sales Schedule)		1,077,418,286			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00042)

Effective Date for Billing JANUARY 2014

Submitted by

(Signature)

*Michelle K. Carpenter*

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

DECEMBER 20, 2013

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2013

(A) Company Generation

Coal Burned	*	(+)	13,769,366
Oil Burned		(+)	481,693
Gas Burned		(+)	368,831
PJM Day Ahead and Balancing		(+)	(990,612)
Fuel (Assigned Cost during F.O.)		(+)	772,405
Fuel (Substitute for F.O.)		(-)	(1,093,533)

\* Note: Included in the Coal Burned is the Physical Inv of \$97,241

13,308,150

(B) Purchases

Net Energy Cost - Economy Purchases		(+)	\$18,350,975
Identifiable Fuel Cost - (Substitute for F.O.)		(+)	-
		(-)	0

\$18,350,975

Subtotal

\$31,659,125

(C) Inter-System Sales

Fuel Costs			\$45,931
			-

45,931

(D) Over or (Under) Recovery from Page 4

(404,503)

Total Fuel Cost (A + B - C - D)

\$32,017,697  
=====

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

NOVEMBER 2013

(A)

Generation (Net)		(+)	558,078,828
Purchases		(+)	526,361,762
Inadvertent Interchange	In	(+)	0
			<u>1,084,440,590</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,256,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	5,766,304
			<u>7,022,304</u>

(C)

Total Sales	(A - B - C)		<u><u>1,077,418,286</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2013

1. Last FAC Rate Billed		(\$0.00225)
	(1)	
2. KWH Billed at Above Rate		1,077,418,286
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,424,191)
	(1)	
4. KWH Used to Determine Last FAC Rate		897,639,182
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		897,639,182
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,019,688)
8. Over or (Under) Recovery (L3 - L7)		(\$404,503)
	(1)	
9. Total Sales (Page 3)		1,077,418,286
	(1)	
10. Kentucky Jurisdictional Sales		1,077,418,286
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$404,503)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2013

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$36,107,087	= (+)	\$0.02885
Sales Sm (Sales Schedule)		1,251,710,881		
Fuel (Fb)		\$33,087,730		
Sales (Sb)	=	1,097,928,848	= (-)	\$0.03014
				(\$0.00129)

Effective Date for Billing FEBRUARY 2014

Submitted by Michelle K. Carpenter  
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JANUARY 21, 2014

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

JAN 22 2014

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2013

(A) Company Generation

Coal Burned	*	(+)	22,793,389
Oil Burned		(+)	300,651
Gas Burned		(+)	930,844
PJM Day Ahead and Balancing		(+)	(22,189)
Fuel (Assigned Cost during F.O.)		(+)	0
Fuel (Substitute for F.O.)		(-)	0

\* Note: Included in the Coal Burned is the Physical Inv of \$97,241

(B) Purchases

Net Energy Cost - Economy Purchases		(+)	\$13,326,076
Identifiable Fuel Cost - (Substitute for F.O.)		(-)	0

24,002,694

\$13,326,076

Subtotal

\$37,328,770

(C) Inter-System Sales

Fuel Costs			\$1,294,885
------------	--	--	-------------

1,294,885

(D) Over or (Under) Recovery from Page 4

(73,203)

Total Fuel Cost (A + B - C - D)

\$36,107,087

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

## SALES SCHEDULE

Month Ended

DECEMBER 2013

(A)

Generation (Net)		(+)	900,260,203
Purchases		(+)	393,970,228
Inadvertent Interchange	In	(+)	0
			<u>1,294,230,431</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	33,147,160
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,372,390
			<u>42,519,550</u>

(C)

Total Sales	(A - B - C)		<u>1,251,710,881</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2013

1. Last FAC Rate Billed		(\$0.00042)
	(1)	-----
2. KWH Billed at Above Rate		1,251,710,881
		-----
3. FAC Revenue/(Refund) (L1 x L2)		** (\$525,719)
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,077,418,286
		-----
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,077,418,286
		-----
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$452,516)
		-----
8. Over or (Under) Recovery (L3 - L7)		(\$73,203)
	(1)	-----
9. Total Sales (Page 3)		1,251,710,881
	(1)	-----
10. Kentucky Jurisdictional Sales		1,251,710,881
		-----
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
		-----
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$73,203)
		-----

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due