139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-287-2545
Libbie.Miller@duke-energy.com

Libbie S. Miller
Rates & Regulatory Manager

October 23, 2026

RECEIVED
OCT 23 2026
PUBLIC SERVICE
COMMISSION

Mr. Justin M. McNeil, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. McNeil:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in November 2026.

Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **September 2026**

Line No.	Description		Amount	Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 12,889,034.41	
2	Sales S_m (Schedule 3, Line C)	÷	381,706,752	0.033767
3	Base Fuel Rate (Fb/Sb) per PSC Order in Case No. 2025-00342			(-) 0.035797
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)			(0.002030)

Effective Date for Billing: November 2, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: October 23, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: September 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	9,755,394.56
Oil Burned	(+)		420,917.16
Gas Burned	(+)		2,712,084.62
Net Fuel Related RTO Billing Line Items	(-)		780,468.05
Fuel (assigned cost during Forced Outage[(a)])	(+)		616,322.40
Fuel (substitute cost during Forced Outage[(a)])	(-)		332,078.79
Sub-Total		$	12,392,171.90
B. Purchases			
Economy Purchases	(+)	$	3,179,369.55
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		483,169.77
Less purchases above highest cost units	(-)		320,458.68
Sub-Total		$	2,375,741.10
C. Non-Native Sales Fuel Costs	(-)	$	1,947,694.21
D. Total Fuel Costs (A + B - C)	(+)	$	12,820,218.79
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	(42,952.20)
F. Adjustment indicating the difference in actual fuel cost for the month of August 2026 and the estimated cost orginally reported $14,062,803.03 (actual) - $13,886,442.35 (estimate)	(+)	$	176,360.68
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(150,497.26)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	12,889,034.41

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: September 2026

			Kilowatt-Hours Current Month
A.	Generation (Net)	(+)	392,840,200
	Purchases Including Interchange-In	(+)	57,738,080
	Sub-Total		450,578,280
B.	Pumped Storage Energy	(+)	-
	Non-Native Sales Including Interchange Out	(+)	52,967,080
	System Losses (397,611,200 KWH times 4.0% [(a)])	(+)	15,904,448
	Sub-Total		68,871,528
C.	Total Sales (A - B)		381,706,752

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: August 2026

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 8,190,917.41
Oil Burned	(+)	588,163.55
Gas Burned	(+)	2,711,578.99
Net Fuel Related RTO Billing Line Items	(-)	531,539.84
Fuel (assigned cost during Forced Outage[(a)])	(+)	2,201,100.63
Fuel (substitute cost during Forced Outage[(a)])	(-)	502,498.39
Sub-Total		$ 12,657,722.35
B. Purchases		
Economy Purchases	(+)	$ 6,064,810.37
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	3,043,185.18
Less purchases above highest cost units	(-)	101,646.05
Sub-Total		$ 2,919,979.14
C. Non-Native Sales Fuel Costs	(-)	$1,514,898.46
D. Total Fuel Costs (A + B - C)		$ 14,062,803.03

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: July 2026

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		(0.002133)
2	Retail kWh Billed at Above Rate	(x)		435,694,941
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	(929,337.31)
4	kWh Used to Determine Last FAC Rate Billed	(+)		415,557,952
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			415,557,952
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	(886,385.11)
8	Over or (Under) (Line 3 - Line 7)		$	(42,952.20)
9	Total Sales (Schedule 3, Line C)	(-)		381,706,752
10	Kentucky Jurisdictional Sales	(÷)		381,706,752
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	(42,952.20)
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	(42,952.20)

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: May 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	6,587,540.24
Oil Burned	(+)		621,418.69
Gas Burned	(+)		664,304.60
Net Fuel Related RTO Billing Line Items	(-)		2,811,038.64
Fuel (assigned cost during Forced Outage[(a)])	(+)		838,603.95
Fuel (substitute cost during Forced Outage[(a)])	(-)		32,350.52
Sub-Total		$	5,868,478.32
B. Purchases			
Economy Purchases	(+)	$	3,819,417.04
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		1,187,836.94
Less purchases above highest cost units	(-)		29,922.26
Sub-Total		$	2,601,657.84
C. Non-Native Sales Fuel Costs	(-)	$	1,263,540.27
D. Total Fuel Costs (A + B - C)		$	7,206,595.89
E. Total Fuel Costs Previously Reported	(-)	$	7,357,093.15
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(150,497.26)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

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SEP 21 2026
PUBLIC SERVICE
COMMISSION

September 21, 2026

Ms. Linda Bridwell, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Ms. Bridwell:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in October 2026.

Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **August 2026**

Line No.	Description		Amount	Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 14,443,895.88	
2	Sales S_m (Schedule 3, Line C)	÷	405,833,730	0.035591
3	Base Fuel Rate (Fb/Sb) per PSC Order in Case No. 2023-00012			(-) 0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)			0.001811

Effective Date for Billing: October 1, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: September 21, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: August 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	8,190,916.36
Oil Burned	(+)		588,163.55
Gas Burned	(+)		2,711,578.99
Net Fuel Related RTO Billing Line Items	(-)		237,868.55
Fuel (assigned cost during Forced Outage[(a)])	(+)		2,198,978.90
Fuel (substitute cost during Forced Outage[(a)])	(-)		695,533.82
Sub-Total		$	12,756,235.43
B. Purchases			
Economy Purchases	(+)	$	5,805,104.65
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		3,042,808.10
Less purchases above highest cost units	(-)		91,597.26
Sub-Total		$	2,670,699.29
C. Non-Native Sales Fuel Costs	(-)	$	1,540,492.37
D. Total Fuel Costs (A + B - C)	(+)	$	13,886,442.35
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	(340,042.10)
F. Adjustment indicating the difference in actual fuel cost for the month of July 2026 and the estimated cost orginally reported $12,189,398.06 (actual) - $11,925,629.41 (estimate)	(+)	$	263,768.65
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(46,357.22)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	14,443,895.88

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: August 2026

			Kilowatt-Hours Current Month
A.	Generation (Net)	(+)	353,675,500
	Purchases Including Interchange-In	(+)	119,495,213
	Sub-Total		473,170,713
B.	Pumped Storage Energy	(+)	-
	Non-Native Sales Including Interchange Out	(+)	49,102,030
	System Losses (424,068,683 KWH times 4.3% [(a)])	(+)	18,234,953
	Sub-Total		67,336,983
C.	Total Sales (A - B)		405,833,730

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: July 2026

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 9,940,520.06
Oil Burned	(+)	399,269.77
Gas Burned	(+)	3,330,283.26
Net Fuel Related RTO Billing Line Items	(-)	2,151,396.13
Fuel (assigned cost during Forced Outage[(a)])	(+)	0.00
Fuel (substitute cost during Forced Outage[(a)])	(-)	0.00
Sub-Total		$ 11,518,676.96
B. Purchases		
Economy Purchases	(+)	$ 3,413,858.05
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	0.00
Less purchases above highest cost units	(-)	428,676.07
Sub-Total		$ 2,985,181.98
C. Non-Native Sales Fuel Costs	(-)	$2,314,460.88
D. Total Fuel Costs (A + B - C)		$ 12,189,398.06

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: June 2026

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		(0.008455)
2	Retail kWh Billed at Above Rate	(x)		390,215,483
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	(3,299,271.91)
4	kWh Used to Determine Last FAC Rate Billed	(+)		349,997,612
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			349,997,612
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	(2,959,229.81)
8	Over or (Under) (Line 3 - Line 7)		$	(340,042.10)
9	Total Sales (Schedule 3, Line C)	(-)		405,833,730
10	Kentucky Jurisdictional Sales	(÷)		405,833,730
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	(340,042.10)
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	(340,042.10)

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: April 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	8,546,051.69
Oil Burned	(+)		176,950.97
Gas Burned	(+)		1,287,968.75
Net Fuel Related RTO Billing Line Items	(-)		1,376,526.09
Fuel (assigned cost during Forced Outage[(a)])	(+)		-
Fuel (substitute cost during Forced Outage[(a)])	(-)		-
Sub-Total		$	8,634,445.32
B. Purchases			
Economy Purchases	(+)	$	807,057.14
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		-
Less purchases above highest cost units	(-)		118.16
Sub-Total		$	806,938.98
C. Non-Native Sales Fuel Costs	(-)	$	2,078,486.09
D. Total Fuel Costs (A + B - C)		$	7,362,898.21
E. Total Fuel Costs Previously Reported	(-)	$	7,409,255.43
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(46,357.22)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

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Libbie S. Miller
Rates & Regulatory Manager

August 21, 2026

RECEIVED
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PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Ms. Bridwell:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in September 2026.

On March 16, 2020, the Commission issued an order in Case No. 2020-00085, Electronic Emergency Docket Related to the Novel Coronavirus COVID-19. The order indicated that "The Commission finds that, to the degree possible, the filing of physical documents with the Commission should be temporarily suspended." Accordingly, Duke Energy Kentucky is making this filing electronically and will file an original of the report with the Commission once the state of emergency has ceased.

Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **July 2026**

Line No.	Description		Amount	Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 13,151,274.40	
2	Sales S_m (Schedule 3, Line C)	÷	415,557,952	0.031647
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2023-00012			(-) 0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)			(0.002133)

Effective Date for Billing: September 1, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: August 21, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: July 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	9,940,518.89
Oil Burned	(+)		399,269.77
Gas Burned	(+)		3,330,283.26
Net Fuel Related RTO Billing Line Items	(-)		2,358,904.96
Fuel (assigned cost during Forced Outage[(a)])	(+)		-
Fuel (substitute cost during Forced Outage[(a)])	(-)		-
Sub-Total		$	11,311,166.96
B. Purchases			
Economy Purchases	(+)	$	3,363,808.93
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		-
Less purchases above highest cost units	(-)		428,676.07
Sub-Total		$	2,935,132.86
C. Non-Native Sales Fuel Costs	(-)	$	2,320,670.41
D. Total Fuel Costs (A + B - C)	(+)	$	11,925,629.41
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	(304,986.92)
F. Adjustment indicating the difference in actual fuel cost for the month of June 2026 and the estimated cost orginally reported $11,814,485.39 (actual) - $10,819,886.61 (estimate)	(+)	$	994,598.78
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(73,940.71)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	13,151,274.40

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: July 2026

		Kilowatt-Hours Current Month
A. Generation (Net)	(+)	450,441,000
Purchases Including Interchange-In	(+)	56,883,714
Sub-Total		507,324,714
B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	61,924,980
System Losses (445,399,734 KWH times 6.7% [(a)])	(+)	29,841,782
Sub-Total		91,766,762
C. Total Sales (A - B)		415,557,952

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: June 2026

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 5,901,925.74
Oil Burned	(+)	597,643.68
Gas Burned	(+)	2,148,333.15
Net Fuel Related RTO Billing Line Items	(-)	2,319,387.62
Fuel (assigned cost during Forced Outage[(a)])	(+)	1,876.00
Fuel (substitute cost during Forced Outage[(a)])	(-)	1,142.71
Sub-Total		$ 6,329,248.24
B. Purchases		
Economy Purchases	(+)	$ 6,599,876.65
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	1,089.35
Less purchases above highest cost units	(-)	9,066.68
Sub-Total		$ 6,589,720.62
C. Non-Native Sales Fuel Costs	(-)	$1,104,483.47
D. Total Fuel Costs (A + B - C)		$ 11,814,485.39

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: May 2026

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		(0.001945)
2	Retail kWh Billed at Above Rate	(x)		455,548,237
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	(886,041.32)
4	kWh Used to Determine Last FAC Rate Billed	(+)		298,742,620
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			298,742,620
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	(581,054.40)
8	Over or (Under) (Line 3 - Line 7)		$	(304,986.92)
9	Total Sales (Schedule 3, Line C)	(-)		415,557,952
10	Kentucky Jurisdictional Sales	(÷)		415,557,952
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	(304,986.92)
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	(304,986.92)

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: March 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	7,139,177.94
Oil Burned	(+)		416,161.52
Gas Burned	(+)		2,027,187.35
Net Fuel Related RTO Billing Line Items	(-)		1,176,947.75
Fuel (assigned cost during Forced Outage[(a)])	(+)		71,388.31
Fuel (substitute cost during Forced Outage[(a)])	(-)		20,356.24
Sub-Total		$	8,456,611.13
B. Purchases			
Economy Purchases	(+)	$	4,713,174.56
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		89,561.95
Less purchases above highest cost units	(-)		14,065.69
Sub-Total		$	4,609,546.92
C. Non-Native Sales Fuel Costs	(-)	$	1,615,167.81
D. Total Fuel Costs (A + B - C)		$	11,450,990.24
E. Total Fuel Costs Previously Reported	(-)	$	11,524,930.95
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(73,940.71)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

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Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **June 2026**

Line No.	Description		Amount		Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 8,863,581.87		
2	Sales S_m (Schedule 3, Line C)	÷	349,997,612		0.025325
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2023-00012			(-)	0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)				(0.008455)

Effective Date for Billing: August 3, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: July 23, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: June 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	5,901,924.94
Oil Burned	(+)		597,643.68
Gas Burned	(+)		2,148,333.15
Net Fuel Related RTO Billing Line Items	(-)		2,158,851.43
Fuel (assigned cost during Forced Outage[(a)])	(+)		3,493,535.92
Fuel (substitute cost during Forced Outage[(a)])	(-)		495,953.96
Sub-Total		$	9,486,632.30
B. Purchases			
Economy Purchases	(+)	$	6,430,428.82
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		4,035,332.55
Less purchases above highest cost units	(-)		5,994.40
Sub-Total		$	2,389,101.87
C. Non-Native Sales Fuel Costs	(-)	$	1,055,847.56
D. Total Fuel Costs (A + B - C)	(+)	$	10,819,886.61
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	(214,715.71)
F. Adjustment indicating the difference in actual fuel cost for the month of May 2026 and the estimated cost orginally reported $7,357,093.15 (actual) - $9,443,009.30 (estimate)	(+)	$	(2,085,916.15)
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(85,104.30)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	8,863,581.87

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: June 2026

			Kilowatt-Hours Current Month
A.	Generation (Net)	(+)	249,601,200
	Purchases Including Interchange-In	(+)	155,925,842
	Sub-Total		405,527,042
B.	Pumped Storage Energy	(+)	-
	Non-Native Sales Including Interchange Out	(+)	28,780,420
	System Losses (376,746,622 KWH times 7.1% [(a)])	(+)	26,749,010
	Sub-Total		55,529,430
C.	Total Sales (A - B)		349,997,612

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: May 2026

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 6,587,540.24
Oil Burned	(+)	621,418.69
Gas Burned	(+)	664,304.60
Net Fuel Related RTO Billing Line Items	(-)	2,824,481.85
Fuel (assigned cost during Forced Outage[(a)])	(+)	861,793.17
Fuel (substitute cost during Forced Outage[(a)])	(-)	32,350.52
Sub-Total		$ 5,878,224.33
B. Purchases		
Economy Purchases	(+)	$ 3,954,923.61
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	1,224,446.00
Less purchases above highest cost units	(-)	34,096.56
Sub-Total		$ 2,696,381.05
C. Non-Native Sales Fuel Costs	(-)	$1,217,512.23
D. Total Fuel Costs (A + B - C)		$ 7,357,093.15

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: April 2026

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		(0.009567)
2	Retail kWh Billed at Above Rate	(x)		313,706,389
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	(3,001,229.02)
4	kWh Used to Determine Last FAC Rate Billed	(+)		291,263,020
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			291,263,020
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	(2,786,513.31)
8	Over or (Under) (Line 3 - Line 7)		$	(214,715.71)
9	Total Sales (Schedule 3, Line C)	(-)		349,997,612
10	Kentucky Jurisdictional Sales	(÷)		349,997,612
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	(214,715.71)
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	(214,715.71)

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: February 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	9,270,134.85
Oil Burned	(+)		481,824.66
Gas Burned	(+)		4,818,380.00
Net Fuel Related RTO Billing Line Items	(-)		2,391,737.74
Fuel (assigned cost during Forced Outage[(a)])	(+)		78,182.73
Fuel (substitute cost during Forced Outage[(a)])	(-)		47,751.72
Sub-Total		$	12,209,032.78
B. Purchases			
Economy Purchases	(+)	$	1,419,971.68
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		68,194.22
Less purchases above highest cost units	(-)		-
Sub-Total		$	1,351,777.46
C. Non-Native Sales Fuel Costs	(-)	$	4,693,024.53
D. Total Fuel Costs (A + B - C)		$	8,867,785.71
E. Total Fuel Costs Previously Reported	(-)	$	8,952,890.01
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(85,104.30)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

139 East Fourth Street
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Tel: 513-287-2545
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Libbie S. Miller
Rates & Regulatory Manager

June 19, 2026

RECEIVED
JUN 22 2026
PUBLIC SERVICE
COMMISSION

Ms. Linda Bridwell, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Ms. Bridwell:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in July 2026.

On March 16, 2020, the Commission issued an order in Case No. 2020-00085, Electronic Emergency Docket Related to the Novel Coronavirus COVID-19. The order indicated that "The Commission finds that, to the degree possible, the filing of physical documents with the Commission should be temporarily suspended." Accordingly, Duke Energy Kentucky is making this filing electronically and will file an original of the report with the Commission once the state of emergency has ceased.

Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **May 2026**

Line No.	Description		Amount	Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 9,510,336.53	
2	Sales S_m (Schedule 3, Line C)	÷	298,742,620	0.031835
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2023-00012			(-) 0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)			(0.001945)

Effective Date for Billing: July 1, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: June 19, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: May 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	6,587,541.48
Oil Burned	(+)		621,418.69
Gas Burned	(+)		664,304.60
Net Fuel Related RTO Billing Line Items	(-)		596,435.49
Fuel (assigned cost during Forced Outage[(a)])	(+)		861,793.17
Fuel (substitute cost during Forced Outage[(a)])	(-)		77,770.32
Sub-Total		$	8,060,852.13
B. Purchases			
Economy Purchases	(+)	$	3,886,029.52
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		1,224,446.00
Less purchases above highest cost units	(-)		34,709.14
Sub-Total		$	2,626,874.38
C. Non-Native Sales Fuel Costs	(-)	$	1,244,717.21
D. Total Fuel Costs (A + B - C)	(+)	$	9,443,009.30
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	(241,770.00)
F. Adjustment indicating the difference in actual fuel cost for the month of April 2026 and the estimated cost orginally reported $7,409,255.43 (actual) - $7,404,618.59 (estimate)	(+)	$	4,636.84
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(179,079.61)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	9,510,336.53

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: May 2026

		Kilowatt-Hours Current Month
A. Generation (Net)	(+)	272,115,000
Purchases Including Interchange-In	(+)	97,140,457
Sub-Total		369,255,457
B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	47,334,530
System Losses (321,920,927 KWH times 7.2% [(a)])	(+)	23,178,307
Sub-Total		70,512,837
C. Total Sales (A - B)		298,742,620

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: April 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	8,546,051.69
Oil Burned	(+)		176,950.97
Gas Burned	(+)		1,287,968.75
Net Fuel Related RTO Billing Line Items	(-)		1,393,758.66
Fuel (assigned cost during Forced Outage[(a)])	(+)		0.00
Fuel (substitute cost during Forced Outage[(a)])	(-)		0.00
Sub-Total		$	8,617,212.75
B. Purchases			
Economy Purchases	(+)	$	838,209.28
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		0.00
Less purchases above highest cost units	(-)		129.72
Sub-Total		$	838,079.56
C. Non-Native Sales Fuel Costs	(-)		$2,046,036.88
D. Total Fuel Costs (A + B - C)		$	7,409,255.43

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: March 2026

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		0.006094
2	Retail kWh Billed at Above Rate	(x)		264,742,192
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	1,613,338.92
4	kWh Used to Determine Last FAC Rate Billed	(+)		304,415,641
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			304,415,641
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	1,855,108.92
8	Over or (Under) (Line 3 - Line 7)		$	(241,770.00)
9	Total Sales (Schedule 3, Line C)	(-)		298,742,620
10	Kentucky Jurisdictional Sales	(÷)		298,742,620
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	(241,770.00)
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	(241,770.00)

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: January 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	10,487,312.23
Oil Burned	(+)		3,413,974.81
Gas Burned	(+)		4,105,347.70
Net Fuel Related RTO Billing Line Items	(-)		1,833,773.75
Fuel (assigned cost during Forced Outage[(a)])	(+)		-
Fuel (substitute cost during Forced Outage[(a)])	(-)		-
Sub-Total		$	16,172,860.99
B. Purchases			
Economy Purchases	(+)	$	4,201,493.43
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		-
Less purchases above highest cost units	(-)		-
Sub-Total		$	4,201,493.43
C. Non-Native Sales Fuel Costs	(-)	$	4,773,488.79
D. Total Fuel Costs (A + B - C)		$	15,600,865.63
E. Total Fuel Costs Previously Reported	(-)	$	15,779,945.24
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(179,079.61)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

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Libbie S. Miller
Rates & Regulatory Manager

May 22, 2026

Ms. Linda Bridwell, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED
MAY 22 2026
PUBLIC SERVICE
COMMISSION

Dear Ms. Bridwell:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in June 2026.

On March 16, 2020, the Commission issued an order in Case No. 2020-00085, Electronic Emergency Docket Related to the Novel Coronavirus COVID-19. The order indicated that "The Commission finds that, to the degree possible, the filing of physical documents with the Commission should be temporarily suspended." Accordingly, Duke Energy Kentucky is making this filing electronically and will file an original of the report with the Commission once the state of emergency has ceased.

Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **April 2026**

Line No.	Description		Amount	Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)	$	7,052,207.01	
2	Sales S_m (Schedule 3, Line C)	÷	291,263,020	0.024213
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2023-00012			(-) 0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)			(0.009567)

Effective Date for Billing: June 1, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: May 22, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: April 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	8,546,051.63
Oil Burned	(+)		176,950.97
Gas Burned	(+)		1,287,968.75
Net Fuel Related RTO Billing Line Items	(-)		1,365,706.55
Fuel (assigned cost during Forced Outage[(a)])	(+)		-
Fuel (substitute cost during Forced Outage[(a)])	(-)		-
Sub-Total		$	8,645,264.80
B. Purchases			
Economy Purchases	(+)	$	825,917.74
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		-
Less purchases above highest cost units	(-)		129.14
Sub-Total		$	825,788.60
C. Non-Native Sales Fuel Costs	(-)	$	2,066,434.81
D. Total Fuel Costs (A + B - C)	(+)	$	7,404,618.59
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	26,947.24
F. Adjustment indicating the difference in actual fuel cost for the month of March 2026 and the estimated cost orginally reported $11,524,930.95 (actual) - $11,804,950.58 (estimate)	(+)	$	(280,019.63)
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(45,444.71)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	7,052,207.01

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: April 2026

			Kilowatt-Hours Current Month
A.	Generation (Net)	(+)	374,406,300
	Purchases Including Interchange-In	(+)	19,728,910
	Sub-Total		394,135,210
B.	Pumped Storage Energy	(+)	-
	Non-Native Sales Including Interchange Out	(+)	79,935,620
	System Losses (314,199,590 KWH times 7.3% [(a)])	(+)	22,936,570
	Sub-Total		102,872,190
C.	Total Sales (A - B)		291,263,020

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: March 2026

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 7,139,177.94
Oil Burned	(+)	416,161.52
Gas Burned	(+)	2,027,187.35
Net Fuel Related RTO Billing Line Items	(-)	1,187,373.65
Fuel (assigned cost during Forced Outage[(a)])	(+)	73,088.04
Fuel (substitute cost during Forced Outage[(a)])	(-)	21,112.54
Sub-Total		$ 8,447,128.66
B. Purchases		
Economy Purchases	(+)	$ 4,774,398.79
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	91,658.68
Less purchases above highest cost units	(-)	14,527.46
Sub-Total		$ 4,668,212.65
C. Non-Native Sales Fuel Costs	(-)	$1,590,410.36
D. Total Fuel Costs (A + B - C)		$ 11,524,930.95

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2026

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		(0.001021)
2	Retail kWh Billed at Above Rate	(x)		299,139,736
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	(305,421.67)
4	kWh Used to Determine Last FAC Rate Billed	(+)		325,532,725
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			325,532,725
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	(332,368.91)
8	Over or (Under) (Line 3 - Line 7)		$	26,947.24
9	Total Sales (Schedule 3, Line C)	(-)		291,263,020
10	Kentucky Jurisdictional Sales	(÷)		291,263,020
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	26,947.24
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	26,947.24

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: December 2025

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	10,326,095.35
Oil Burned	(+)		267,757.73
Gas Burned	(+)		2,286,050.00
Net Fuel Related RTO Billing Line Items	(-)		297,563.68
Fuel (assigned cost during Forced Outage[(a)])	(+)		365,694.08
Fuel (substitute cost during Forced Outage[(a)])	(-)		9,733.37
Sub-Total		$	12,938,300.11
B. Purchases			
Economy Purchases	(+)	$	1,544,082.94
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		432,320.66
Less purchases above highest cost units	(-)		-
Sub-Total		$	1,111,762.28
C. Non-Native Sales Fuel Costs	(-)	$	2,145,472.47
D. Total Fuel Costs (A + B - C)		$	11,904,589.92
E. Total Fuel Costs Previously Reported	(-)	$	11,950,034.63
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(45,444.71)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

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P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-287-2545
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Libbie S. Miller
Rates & Regulatory Manager

April 21, 2026

RECEIVED
APR 21 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

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Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **March 2026**

Line No.	Description		Amount		Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 12,138,420.94		
2	Sales S_m (Schedule 3, Line C)	÷	304,415,641		0.039874
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2023-00012			(-)	0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)				0.006094

Effective Date for Billing: May 1, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: April 21, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: March 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	7,139,177.56
Oil Burned	(+)		416,161.52
Gas Burned	(+)		2,027,187.35
Net Fuel Related RTO Billing Line Items	(-)		969,655.86
Fuel (assigned cost during Forced Outage[(a)])	(+)		112,643.17
Fuel (substitute cost during Forced Outage[(a)])	(-)		32,854.62
Sub-Total		$	8,692,659.12
B. Purchases			
Economy Purchases	(+)	$	4,832,443.54
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		131,445.18
Less purchases above highest cost units	(-)		14,527.46
Sub-Total		$	4,686,470.90
C. Non-Native Sales Fuel Costs	(-)	$	1,574,179.44
D. Total Fuel Costs (A + B - C)	(+)	$	11,804,950.58
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	(56,991.83)
F. Adjustment indicating the difference in actual fuel cost for the month of February 2026 and the estimated cost orginally reported $8,952,890.01 (actual) - $8,671,374.04 (estimate)	(+)	$	281,515.97
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(5,037.44)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	12,138,420.94

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: March 2026

			Kilowatt-Hours Current Month
A.	Generation (Net)	(+)	242,858,000
	Purchases Including Interchange-In	(+)	117,858,105
	Sub-Total		360,716,105
B.	Pumped Storage Energy	(+)	-
	Non-Native Sales Including Interchange Out	(+)	30,905,010
	System Losses (329,811,095 KWH times 7.7% [(a)])	(+)	25,395,454
	Sub-Total		56,300,464
C.	Total Sales (A - B)		304,415,641

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: February 2026

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 9,270,134.86
Oil Burned	(+)	481,824.66
Gas Burned	(+)	4,818,380.00
Net Fuel Related RTO Billing Line Items	(-)	2,323,165.41
Fuel (assigned cost during Forced Outage[(a)])	(+)	78,956.31
Fuel (substitute cost during Forced Outage[(a)])	(-)	48,090.88
Sub-Total		$ 12,278,039.54
B. Purchases		
Economy Purchases	(+)	$ 1,433,917.55
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	69,095.98
Less purchases above highest cost units	(-)	-
Sub-Total		$ 1,364,821.57
C. Non-Native Sales Fuel Costs	(-)	$4,689,971.10
D. Total Fuel Costs (A + B - C)		$ 8,952,890.01

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2026

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		0.000388
2	Retail kWh Billed at Above Rate	(x)		237,636,082
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	92,202.80
4	kWh Used to Determine Last FAC Rate Billed	(+)		384,522,233
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			384,522,233
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	149,194.63
8	Over or (Under) (Line 3 - Line 7)		$	(56,991.83)
9	Total Sales (Schedule 3, Line C)	(-)		304,415,641
10	Kentucky Jurisdictional Sales	(÷)		304,415,641
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	(56,991.83)
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	(56,991.83)

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: November 2025

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	5,354,028.35
Oil Burned	(+)		473,079.15
Gas Burned	(+)		2,091,946.75
Net Fuel Related RTO Billing Line Items	(-)		917,657.28
Fuel (assigned cost during Forced Outage[(a)])	(+)		-
Fuel (substitute cost during Forced Outage[(a)])	(-)		-
Sub-Total		$	7,001,396.97
B. Purchases			
Economy Purchases	(+)	$	6,414,531.49
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		-
Less purchases above highest cost units	(-)		-
Sub-Total		$	6,414,531.49
C. Non-Native Sales Fuel Costs	(-)	$	1,090,628.45
D. Total Fuel Costs (A + B - C)		$	12,325,300.01
E. Total Fuel Costs Previously Reported	(-)	$	12,330,337.45
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(5,037.44)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

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Libbie Miller
Rates & Regulatory Manager

March 20, 2026

Ms. Linda Bridwell, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED
MAR 20 2026
PUBLIC SERVICE
COMMISSION

Dear Ms. Bridwell:

Pursuant to KRS 278.183(3), Duke Energy Kentucky files its Environmental Surcharge Report for the expense month of February 2026. In accordance with the Commission's Orders in the Company's electric rate case proceeding Case No. 2024-00354 and, in the Company's Environmental Surcharge Mechanism (ESM) review proceeding, Case No. 2023-00374, Duke Energy Kentucky has included the calculation and supporting documentation of the Environmental Surcharge Factors that will be applicable to billings in April 2026.

On March 16, 2020, the Commission issued an order in Case No. 2020-00085, Electronic Emergency Docket Related to the Novel Coronavirus COVID-19. The order indicated that "The Commission finds that, to the degree possible, the filing of physical documents with the Commission should be temporarily suspended." Accordingly, Duke Energy Kentucky is making this filing electronically and will file an original and two copies of the report with the Commission once the state of emergency has ceased.

Please contact me if you have any questions.

Sincerely,

/s/ Libbie Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **February 2026**

Line No.	Description		Amount		Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 10,664,086.64		
2	Sales S_m (Schedule 3, Line C)	÷	325,532,725		0.032759
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2023-00012			(-)	0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)				(0.001021)

Effective Date for Billing: April 1, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: March 20, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: February 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	9,270,136.32
Oil Burned	(+)		481,824.66
Gas Burned	(+)		4,818,380.00
Net Fuel Related RTO Billing Line Items	(-)		2,626,650.21
Fuel (assigned cost during Forced Outage[(a)])	(+)		78,956.31
Fuel (substitute cost during Forced Outage[(a)])	(-)		47,476.33
Sub-Total		$	11,975,170.75
B. Purchases			
Economy Purchases	(+)	$	1,449,191.66
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		69,095.98
Less purchases above highest cost units	(-)		-
Sub-Total		$	1,380,095.68
C. Non-Native Sales Fuel Costs	(-)	$	4,683,892.39
D. Total Fuel Costs (A + B - C)	(+)	$	8,671,374.04
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	67,796.43
F. Adjustment indicating the difference in actual fuel cost for the month of January 2026 and the estimated cost orginally reported $15,779,945.24 (actual) - $13,685,157.88 (estimate)	(+)	$	2,094,787.36
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(34,278.33)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	10,664,086.64

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: February 2026

			Kilowatt-Hours Current Month
A.	Generation (Net)	(+)	371,230,400
	Purchases Including Interchange-In	(+)	33,888,353
	Sub-Total		405,118,753
B.	Pumped Storage Energy	(+)	-
	Non-Native Sales Including Interchange Out	(+)	52,428,910
	System Losses (352,689,843 KWH times 7.7% [(a)])	(+)	27,157,118
	Sub-Total		79,586,028
C.	Total Sales (A - B)		325,532,725

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: January 2026

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 10,487,312.22
Oil Burned	(+)	3,413,974.81
Gas Burned	(+)	4,105,347.70
Net Fuel Related RTO Billing Line Items	(-)	1,802,045.79
Fuel (assigned cost during Forced Outage[(a)])	(+)	0.00
Fuel (substitute cost during Forced Outage[(a)])	(-)	0.00
Sub-Total		$ 16,204,588.94
B. Purchases		
Economy Purchases	(+)	$ 4,311,533.34
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	0.00
Less purchases above highest cost units	(-)	-
Sub-Total		$ 4,311,533.34
C. Non-Native Sales Fuel Costs	(-)	$4,736,177.04
D. Total Fuel Costs (A + B - C)		$ 15,779,945.24

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: December 2025

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		(0.002116)
2	Retail kWh Billed at Above Rate	(x)		322,194,504
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	(681,763.57)
4	kWh Used to Determine Last FAC Rate Billed	(+)		354,234,403
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			354,234,403
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	(749,560.00)
8	Over or (Under) (Line 3 - Line 7)		$	67,796.43
9	Total Sales (Schedule 3, Line C)	(-)		325,532,725
10	Kentucky Jurisdictional Sales	(÷)		325,532,725
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	67,796.43
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	67,796.43

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: October 2025

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	1,092,929.72 [(b)]
Oil Burned	(+)		28,268.25
Gas Burned	(+)		1,628,026.90
Net Fuel Related RTO Billing Line Items	(-)		2,899,826.24
Fuel (assigned cost during Forced Outage[(a)])	(+)		-
Fuel (substitute cost during Forced Outage[(a)])	(-)		-
Sub-Total		$	(150,601.37)
B. Purchases			
Economy Purchases	(+)	$	12,577,761.37
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		-
Less purchases above highest cost units	(-)		20,360.36
Sub-Total		$	12,557,401.01
C. Non-Native Sales Fuel Costs	(-)	$	23,382.03
D. Total Fuel Costs (A + B - C)		$	12,383,417.61
E. Total Fuel Costs Previously Reported	(-)	$	12,417,695.94
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(34,278.33)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.
[(a)] Accounting adjustment due to annual coal pile survey

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Libbie S. Miller
Rates & Regulatory Manager

February 20, 2026

Ms. Linda Bridwell, Executive Director

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED
FEB 20 2026
PUBLIC SERVICE
COMMISSION

Dear Ms. Bridwell:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in March 2026.

On March 16, 2020, the Commission issued an order in Case No. 2020-00085, Electronic Emergency Docket Related to the Novel Coronavirus COVID-19. The order indicated that "The Commission finds that, to the degree possible, the filing of physical documents with the Commission should be temporarily suspended." Accordingly, Duke Energy Kentucky is making this filing electronically and will file an original of the report with the Commission once the state of emergency has ceased.

Please contact me if you have any questions.

Sincerely,

/s/ Libbie S. Miller

Enclosure

Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: **January 2026**

Line No.	Description		Amount		Rate ($/kWh)
1	Fuel F_m (Schedule 2, Line K)		$ 13,138,238.17		
2	Sales S_m (Schedule 3, Line C)	÷	384,522,233		0.034168
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2023-00012			(-)	0.033780
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)				0.000388

Effective Date for Billing: March 2, 2026

Submitted by: /s/ Libbie Miller

Title: Rates & Regulatory Manager

Date Submitted: February 20, 2026

Schedule 2

DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE

Expense Month: January 2026

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	10,487,312.09
Oil Burned	(+)		3,413,974.81
Gas Burned	(+)		4,105,347.70
Net Fuel Related RTO Billing Line Items	(-)		3,556,809.87
Fuel (assigned cost during Forced Outage[(a)])	(+)		-
Fuel (substitute cost during Forced Outage[(a)])	(-)		-
Sub-Total		$	14,449,824.73
B. Purchases			
Economy Purchases	(+)	$	4,062,789.73
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		-
Less purchases above highest cost units	(-)		-
Sub-Total		$	4,062,789.73
C. Non-Native Sales Fuel Costs	(-)	$	4,827,456.58
D. Total Fuel Costs (A + B - C)	(+)	$	13,685,157.88
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)	$	597,309.01
F. Adjustment indicating the difference in actual fuel cost for the month of December 2025 and the estimated cost orginally reported $11,950,034.63 (actual) - $11,839,394.05 (estimate)	(+)	$	110,640.58
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)	$	(60,251.28)
H. Prior Period Correction	(+)	$	-
I. Deferral of Current Purchased Power Costs	(-)	$	-
J. Amount of Deferred Purchased Power Costs included in the filing	(+)	$	-
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)		$	13,138,238.17

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 3

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: January 2026

		Kilowatt-Hours Current Month
A. Generation (Net)	(+)	389,383,000
Purchases Including Interchange-In	(+)	52,162,173
Sub-Total		441,545,173
B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	24,492,860
System Losses (417,052,313 KWH times 7.8% [(a)])	(+)	32,530,080
Sub-Total		57,022,940
C. Total Sales (A - B)		384,522,233

Note: [(a)] Average of prior 12 months.

Schedule 4

DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE

Expense Month: December 2025

		Dollars ($)
A. Company Generation		
Coal Burned	(+)	$ 10,326,095.35
Oil Burned	(+)	267,757.73
Gas Burned	(+)	2,286,050.00
Net Fuel Related RTO Billing Line Items	(-)	324,322.10
Fuel (assigned cost during Forced Outage[(a)])	(+)	366,567.61
Fuel (substitute cost during Forced Outage[(a)])	(-)	9,733.37
Sub-Total		$ 12,912,415.22
B. Purchases		
Economy Purchases	(+)	$ 1,575,980.59
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage[(a)])	(-)	433,194.08
Less purchases above highest cost units	(-)	-
Sub-Total		$ 1,142,786.51
C. Non-Native Sales Fuel Costs	(-)	$2,105,167.10
D. Total Fuel Costs (A + B - C)		$ 11,950,034.63

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: November 2025

Line No.	Description			
1	FAC Rate Billed ($/kWh)	(+)		0.006313
2	Retail kWh Billed at Above Rate	(x)		388,810,995
3	FAC Revenue/(Refund) (Line 1 * Line 2)		$	2,454,563.81
4	kWh Used to Determine Last FAC Rate Billed	(+)		294,195,279
5	Non-Jurisdictional kWh included in Line 4	(-)		-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)			294,195,279
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		$	1,857,254.80
8	Over or (Under) (Line 3 - Line 7)		$	597,309.01
9	Total Sales (Schedule 3, Line C)	(-)		384,522,233
10	Kentucky Jurisdictional Sales	(÷)		384,522,233
11	Ratio of Total Sales to KY Jursidictional Sales (Line 9 ÷ Line 10)			1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	$	597,309.01
13	Amount Over or (Under) Recovered in prior filings	(+)	$	-
14	Total Company Over or (Under) Recovery		$	597,309.01

Schedule 6

DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE

Expense Month: September 2025

			Dollars ($)
A. Company Generation			
Coal Burned	(+)	$	404,537.79
Oil Burned	(+)		156,604.94
Gas Burned	(+)		1,492,000.00
Net Fuel Related RTO Billing Line Items	(-)		1,293,280.13
Fuel (assigned cost during Forced Outage[(a)])	(+)		133,658.69
Fuel (substitute cost during Forced Outage[(a)])	(-)		17,495.06
Sub-Total		$	876,026.23
B. Purchases			
Economy Purchases	(+)	$	12,468,786.17
Other Purchases	(+)		-
Other Purchases (substitute for Forced Outage[(a)])	(-)		122,802.75
Less purchases above highest cost units	(-)		-
Sub-Total		$	12,345,983.42
C. Non-Native Sales Fuel Costs	(-)	$	76,552.40
D. Total Fuel Costs (A + B - C)		$	13,145,457.25
E. Total Fuel Costs Previously Reported	(-)	$	13,205,708.53
F. Prior Period Adjustment	(+)	$	-
G. Adjustment due to PJM Resettlements		$	(60,251.28)

Note: [(a)] Forced Outage as defined in 807 KAR 5:056.