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October 19, 2026

Justin M. McNeil
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Mr. McNeil:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the November 2026 billing month. These calculations are based on estimated September 2026 fuel cost with an adjustment reflecting actual August 2026 fuel costs.

If you have any questions, please contact me at 606-327-2609.

Sincerely,

Lerah Kahn

Lerah Kahn
Director of Regulatory Services

Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: September 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	($0.00100)	
2	System Sales Clause Factor	(+)	($0.00014)	*
3	Total Adjustment Clause Factors		($0.00114)	

Effective Month for Billing: Nov 2026

Submitted by:

(Signature)

Title: Director of Regulatory Services

Date Submitted: October 19, 2026

* See Form 1.0, 2026 System Sales Clause Update, August 14, 2026 filing in Case No. 2025-00257.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: September 2026

Fuel Fm (Fuel Cost Schedule)	$13,351,428		
Sales Sm (Sales Schedule)	407,040,949	(+)	0.03280
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			(0.00100)

Effective Month for Billing: Nov 2026

Submitted by: Leah Kahn
(Signature)

Title: Director of Regulatory Services

Date Submitted: October 19, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: September 2026

A.	Company Generation			
	Coal Burned		(+)	$9,442,530
	Oil Burned		(+)	572,473
	Gas Burned		(+)	3,067,452
	Fuel (jointly owned plant)		(+)	0
	Fuel (assigned cost during Forced Outage)		(+)	0
	Fuel (substitute for Forced Outage)		(-)	0
	Sub Total			13,082,454
B.	Purchases			
	Net Energy Cost - Economy Purchases		(+)	0
	Identifiable Fuel Cost - Other Purchases		(+)	6,633,014
	Identifiable Fuel Cost (substitute for Forced Outage)		(-)	0
	Sub Total			6,633,014
C.	Inter-System Sales Fuel Costs			4,699,094
	Sub Total			4,699,094
D.	Total Fuel Cost (A + B - C)			$15,016,374

E. Adjustment indicating the difference in actual fuel cost for the month of August 2026 and the estimated cost originally reported.

	$15,705,126 (actual)	-	$18,015,346 (estimated)	= (2,310,220)

F.	Total Company Over or (Under) Recovery from Page 4, Line 13		(166,552)
F1.	Net adjustment to fuel expense for June 2026 and July 2026		(84,125) *
G.	Grand Total Fuel Cost (D + E - F)		$12,788,582
H.	Fuel-Related PJM Billing Line Items	September 2026	562,847
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		$13,351,428

* Accounting reclassification of Off System Sales for June and July 2026

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: September 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	429,578,000	
	Purchases Including Interchange In	(+)	119,471,000	
	Sub Total		549,049,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	108,251,000	
	System Losses	(+)	33,757,051	*
	Sub Total		142,008,051	
	Total Sales (A - B)		407,040,949	

* Does not include 395,949 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: September 2026

Line No.			
1	FAC Rate Billed	(+)	0.00746
2	Retail KWH Billed at Above Rate	(x)	432,649,428
3	FAC Revenue/(Refund) (L1 * L2)		3,227,565
4	KWH Used to Determine Last FAC Rate Billed	(+)	454,975,494
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		454,975,494
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		3,394,117
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(166,552)
10	Total Sales (Page 3)	(+)	407,040,949
11	Kentucky Jurisdictional Sales	(/)	407,040,949
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		(166,552)

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **August 2026**

A. Company Generation			
Coal Burned	(+)	$6,357,960	
Oil Burned	(+)	408,564	
Gas Burned	(+)	3,607,294	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(53,900,030 KWH X $0.037822)	(+)	2,038,607	
Fuel (substitute for Forced Outage)	(-)	0	
Sub-total		12,412,425	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,786,031	
Identifiable Fuel Cost (substitute for Forced Outage)			
(53,900,030 KWH X $0.056624)	(-)	3,052,035	
Purchase Adjustment for Peaking Unit Equivalent	(-)	786,772	(1)
Sub-total		4,947,224	
C. Inter-System Sales Fuel Costs		1,654,523	
D. SUB-TOTAL FUEL COST (A + B - C)		$15,705,126	
E. Fuel-Related PJM Billing Line Items	August 2026	(520,723)	
F. GRAND TOTAL FUEL COSTS (D + E)		$15,184,403	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179 and December 13, 2024 Order in Case No. 2023-00008.

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RECEIVED
SEP 21 2026
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September 21, 2026

Justin M. McNeil
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Mr. McNeil:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the October 2026 billing month. These calculations are based on estimated August 2026 fuel cost with an adjustment reflecting actual July 2026 fuel costs.

If you have any questions, please contact me at 606-327-2609.

Sincerely,

Lerah Kahn

Lerah Kahn
Manager of Regulatory Services

Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: August 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	($0.01348)	
2	System Sales Clause Factor	(+)	($0.00029)	*
3	Total Adjustment Clause Factors		($0.01377)	

Effective Month for Billing: Oct 2026

Submitted by:

(Signature)

Title: Director of Regulatory Services

Date Submitted: September 21, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: August 2026

Fuel Fm (Fuel Cost Schedule)	$8,996,234		
Sales Sm (Sales Schedule)	442,733,125	(+)	0.02032
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			(0.01348)

Effective Month for Billing: Oct 2026

Submitted by: Leveh Kahn
(Signature)

Title: Director of Regulatory Services

Date Submitted: September 21, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: August 2026

A.	Company Generation		
	Coal Burned	(+)	$6,357,960
	Oil Burned	(+)	408,564
	Gas Burned	(+)	3,607,294
	Fuel (jointly owned plant)	(+)	0
	Fuel (assigned cost during Forced Outage)	(+)	0
	Fuel (substitute for Forced Outage)	(-)	0
	Sub Total		10,373,818
B.	Purchases		
	Net Energy Cost - Economy Purchases	(+)	0
	Identifiable Fuel Cost - Other Purchases	(+)	9,183,726
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0
	Sub Total		9,183,726
C.	Inter-System Sales Fuel Costs		1,542,198
	Sub Total		1,542,198
D.	Total Fuel Cost (A + B - C)		$18,015,346

E. Adjustment indicating the difference in actual fuel cost for the month of July 2026 and the estimated cost originally reported.

$15,510,888 (actual)	-	$23,809,035 (estimated)	=	(8,298,147)

F.	Total Company Over or (Under) Recovery from Page 4, Line 13		200,242
G.	Grand Total Fuel Cost (D + E - F)		$9,516,957
H.	Fuel-Related PJM Billing Line Items	August 2026	(520,723)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		$8,996,234

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: August 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	321,422,000	
	Purchases Including Interchange In	(+)	194,657,000	
	Sub Total		516,079,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	37,458,000	
	System Losses	(+)	35,887,875	*
	Sub Total		73,345,875	
	Total Sales (A - B)		442,733,125	

* Does not include 363,125 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: August 2026

Line No.			
1	FAC Rate Billed	(+)	0.00496
2	Retail KWH Billed at Above Rate	(x)	435,325,264
3	FAC Revenue/(Refund) (L1 * L2)		2,159,213
4	KWH Used to Determine Last FAC Rate Billed	(+)	394,953,738
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		394,953,738
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		1,958,971
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		200,242
10	Total Sales (Page 3)	(+)	442,733,125
11	Kentucky Jurisdictional Sales	(/)	442,733,125
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		200,242

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **July 2026**

A. Company Generation			
Coal Burned		(+)	$7,057,942
Oil Burned		(+)	201,530
Gas Burned		(+)	3,085,292
Fuel (jointly owned plant)		(+)	0
Fuel (assigned cost during Forced Outage)			
(31,063,680 KWH X $0.033484)		(+)	1,040,136
Fuel (substitute for Forced Outage)		(-)	0
Sub-total			11,384,900
B. Purchases			
Net Energy Cost - Economy Purchases		(+)	0
Identifiable Fuel Cost - Other Purchases		(+)	14,268,590
Identifiable Fuel Cost (substitute for Forced Outage)			
(31,063,680 KWH X $0.176053)		(-)	5,468,854
Purchase Adjustment for Peaking Unit Equivalent		(-)	3,230,831 (1)
Sub-total			5,568,905
C. Inter-System Sales Fuel Costs			1,442,917
D. SUB-TOTAL FUEL COST (A + B - C)			$15,510,888
E. Fuel-Related PJM Billing Line Items	July 2026		(1,174,351)
F. GRAND TOTAL FUEL COSTS (D + E)			$14,336,537

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179 and December 13, 2024 Order in Case No. 2023-00008.

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August 18, 2026

Justin M. McNeil
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Mr. McNeil:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the September 2026 billing month. These calculations are based on estimated July 2026 fuel cost with an adjustment reflecting actual June 2026 fuel costs.

If you have any questions, please contact me at 606-327-2609.

Sincerely,

Lerah Kahn

Lerah Kahn
Manager of Regulatory Services

Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: July 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$0.00746
2	System Sales Clause Factor	(+)	($0.00029) *
3	Total Adjustment Clause Factors		$0.00717

Effective Month for Billing: Sept 2026

Submitted by: Lerah Kahn

(Signature)

Title: Director of Regulatory Services

Date Submitted: August 18, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: July 2026

Fuel Fm (Fuel Cost Schedule)	$18,773,891		
Sales Sm (Sales Schedule)	454,975,494	(+)	0.04126
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			0.00746

Effective Month for Billing: Sept 2026

Submitted by: Leveh Kahn
(Signature)

Title: Director of Regulatory Services

Date Submitted: August 18, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: July 2026

A.	Company Generation			
	Coal Burned		(+)	$7,057,942
	Oil Burned		(+)	201,530
	Gas Burned		(+)	3,085,292
	Fuel (jointly owned plant)		(+)	0
	Fuel (assigned cost during Forced Outage)		(+)	0
	Fuel (substitute for Forced Outage)		(-)	0
	Sub Total			10,344,764
B.	Purchases			
	Net Energy Cost - Economy Purchases		(+)	0
	Identifiable Fuel Cost - Other Purchases		(+)	14,460,935
	Identifiable Fuel Cost (substitute for Forced Outage)		(-)	0
	Sub Total			14,460,935
C.	Inter-System Sales Fuel Costs			996,664
	Sub Total			996,664
D.	Total Fuel Cost (A + B - C)			$23,809,035
E.	Adjustment indicating the difference in actual fuel cost for the month of June 2026 and the estimated cost originally reported.	$19,681,713 (actual) - $23,552,079 (estimated)	=	(3,870,365)
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			(9,573)
G.	Grand Total Fuel Cost (D + E - F)			$19,948,243
H.	Fuel-Related PJM Billing Line Items	July 2026		(1,174,351)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			$18,773,891

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: July 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	331,213,000	
	Purchases Including Interchange In	(+)	182,612,000	
	Sub Total		513,825,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	22,872,000	
	System Losses	(+)	35,977,506	*
	Sub Total		58,849,506	
	Total Sales (A - B)		454,975,494	

* Does not include 372,494 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: July 2026

Line No.			
1	FAC Rate Billed	(+)	(0.00017)
2	Retail KWH Billed at Above Rate	(x)	443,943,330
3	FAC Revenue/(Refund) (L1 * L2)		(75,470)
4	KWH Used to Determine Last FAC Rate Billed	(+)	387,631,058
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		387,631,058
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(65,897)
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(9,573)
10	Total Sales (Page 3)	(+)	454,975,494
11	Kentucky Jurisdictional Sales	(/)	454,975,494
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		(9,573)

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: June 2026

A. Company Generation			
Coal Burned	(+)	$6,090,825	
Oil Burned	(+)	953,719	
Gas Burned	(+)	3,210,980	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(76,663,626 KWH X $0.042986)	(+)	3,295,463	
Fuel (substitute for Forced Outage)	(-)	0	
Sub-total		13,550,986	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	14,229,342	
Identifiable Fuel Cost (substitute for Forced Outage)			
(76,663,626 KWH X $0.060595)	(-)	4,645,432	
Purchase Adjustment for Peaking Unit Equivalent	(-)	1,759,050	(1)
Sub-total		7,824,859	
C. Inter-System Sales Fuel Costs		1,694,132	
D. SUB-TOTAL FUEL COST (A + B - C)		$19,681,713	
E. Fuel-Related PJM Billing Line Items June 2026		(3,639,307)	
F. GRAND TOTAL FUEL COSTS (D + E)		$16,042,406	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179 and December 13, 2024 Order in Case No. 2023-00008.

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July 20, 2026

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the August 2026 billing month. These calculations are based on estimated June 2026 fuel cost with an adjustment reflecting actual May 2026 fuel costs.

If you have any questions, please contact me at 606-327-2609.

Sincerely,

Lerah Kahn

Lerah Kahn
Manager of Regulatory Services

Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: June 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$0.00496
2	System Sales Clause Factor	(+)	($0.00029) *
3	Total Adjustment Clause Factors		$0.00467

Effective Month for Billing: Aug 2026

Submitted by:

(Signature)

Title: Director of Regulatory Services

Date Submitted: July 20, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: June 2026

Fuel Fm (Fuel Cost Schedule)	$15,307,584		
Sales Sm (Sales Schedule)	394,953,738	(+)	0.03876
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			0.00496

Effective Month for Billing: Aug 2026

Submitted by: Leah Kahn
(Signature)

Title: Director of Regulatory Services

Date Submitted: July 20, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: June 2026

A.	Company Generation			
	Coal Burned		(+)	$6,090,825
	Oil Burned		(+)	953,719
	Gas Burned		(+)	3,210,980
	Fuel (jointly owned plant)		(+)	0
	Fuel (assigned cost during Forced Outage)		(+)	0
	Fuel (substitute for Forced Outage)		(-)	0
	Sub Total			10,255,524
B.	Purchases			
	Net Energy Cost - Economy Purchases		(+)	0
	Identifiable Fuel Cost - Other Purchases		(+)	14,572,553
	Identifiable Fuel Cost (substitute for Forced Outage)		(-)	0
	Sub Total			14,572,553
C.	Inter-System Sales Fuel Costs			1,275,998
	Sub Total			1,275,998
D.	Total Fuel Cost (A + B - C)			$23,552,079
E.	Adjustment indicating the difference in actual fuel cost for the month of May 2026 and the estimated cost originally reported.	$16,577,264 (actual) - $20,502,544 (estimated)	=	(3,925,280)
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			679,907
G.	Grand Total Fuel Cost (D + E - F)			$18,946,891
H.	Fuel-Related PJM Billing Line Items	June 2026		(3,639,307)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			$15,307,584

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: June 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	208,236,000	
	Purchases Including Interchange In	(+)	253,503,000	
	Sub Total		461,739,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	33,062,000	
	System Losses	(+)	33,723,262	*
	Sub Total		66,785,262	
	Total Sales (A - B)		394,953,738	

* Does not include 352,738 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: June 2026

Line No.			
1	FAC Rate Billed	(+)	0.01377
2	Retail KWH Billed at Above Rate	(x)	416,398,154
3	FAC Revenue/(Refund) (L1 * L2)		5,733,803
4	KWH Used to Determine Last FAC Rate Billed	(+)	367,022,218
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		367,022,218
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		5,053,896
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		679,907
10	Total Sales (Page 3)	(+)	394,953,738
11	Kentucky Jurisdictional Sales	(/)	394,953,738
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		679,907

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **May 2026**

A. Company Generation			
Coal Burned		(+)	$2,925,840
Oil Burned		(+)	1,049,253
Gas Burned		(+)	2,583,148
Fuel (jointly owned plant)		(+)	0
Fuel (assigned cost during Forced Outage)			
(24,879,521 KWH X $0.035541)		(+)	884,243
Fuel (substitute for Forced Outage)		(-)	0
Sub-total			7,442,484
B. Purchases			
Net Energy Cost - Economy Purchases		(+)	0
Identifiable Fuel Cost - Other Purchases		(+)	14,193,631
Identifiable Fuel Cost (substitute for Forced Outage)			
(24,879,521 KWH X $0.067453)		(-)	1,678,198
Purchase Adjustment for Peaking Unit Equivalent		(-)	2,496,644 (1)
Sub-total			10,018,789
C. Inter-System Sales Fuel Costs			884,008
D. SUB-TOTAL FUEL COST (A + B - C)			$16,577,264
E. Fuel-Related PJM Billing Line Items	May 2026		(7,130,945)
F. GRAND TOTAL FUEL COSTS (D + E)			$9,446,319

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179 and December 13, 2024 Order in Case No. 2023-00008.

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An AEP Company
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DELIVERED VIA EMAIL TO PSCED@KY.GOV

June 22, 2026

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the July 2026 billing month. These calculations are based on estimated May 2026 fuel cost with an adjustment reflecting actual April 2026 fuel costs.

If you have any questions, please contact me at 606-327-2609.

Sincerely,

Lerah Kahn

Lerah Kahn
Manager of Regulatory Services

Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: May 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	($0.00017)
2	System Sales Clause Factor	(+)	($0.00029) *
3	Total Adjustment Clause Factors		($0.00046)

Effective Month for Billing: July 2026

Submitted by: Derek Kahn
(Signature)

Title: Director of Regulatory Services

Date Submitted: June 22, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: May 2026

Fuel Fm (Fuel Cost Schedule)	$13,037,236		
Sales Sm (Sales Schedule)	387,631,058	(+)	0.03363
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			(0.00017)

Effective Month for Billing: July 2026

Submitted by: Leah Kahn

(Signature)

Title: Director of Regulatory Services

Date Submitted: June 22, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: May 2026

A.	Company Generation			
	Coal Burned		(+)	$2,925,840
	Oil Burned		(+)	1,049,253
	Gas Burned		(+)	2,583,148
	Fuel (jointly owned plant)		(+)	0
	Fuel (assigned cost during Forced Outage)		(+)	0
	Fuel (substitute for Forced Outage)		(-)	0
	Sub Total			6,558,240
B.	Purchases			
	Net Energy Cost - Economy Purchases		(+)	0
	Identifiable Fuel Cost - Other Purchases		(+)	14,777,658
	Identifiable Fuel Cost (substitute for Forced Outage)		(-)	0
	Sub Total			14,777,658
C.	Inter-System Sales Fuel Costs			833,354
	Sub Total			833,354
D.	Total Fuel Cost (A + B - C)			$20,502,544
E.	Adjustment indicating the difference in actual fuel cost for the month of April 2026 and the estimated cost originally reported.	$14,837,542 (actual) - $17,164,974 (estimated)	=	(2,327,432)
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			(326,402)
G.	Grand Total Fuel Cost (D + E - F)			$18,501,514
H.	Fuel-Related PJM Billing Line Items	May 2026		(7,130,945)
H1.	Collection of Deferral Amount Approved in Case No. 2026-00031 (Month 3 of 3)			1,666,667 **
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			$13,037,236

**The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of $8,377,759 in credits in 2026 vs. the $8,268,409 that should have been distributed.*

*** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, $5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate $1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: May 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	134,702,000	
	Purchases Including Interchange In	(+)	300,586,000	
	Sub Total		435,288,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	20,059,000	
	System Losses	(+)	27,597,942	*
	Sub Total		47,656,942	
	Total Sales (A - B)		387,631,058	

* Does not include 343,058 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: May 2026

Line No.			
1	FAC Rate Billed	(+)	0.01774
2	Retail KWH Billed at Above Rate	(x)	368,050,587
3	FAC Revenue/(Refund) (L1 * L2)		6,529,217
4	KWH Used to Determine Last FAC Rate Billed	(+)	386,449,758
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		386,449,758
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		6,855,619
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(326,402)
10	Total Sales (Page 3)	(+)	387,631,058
11	Kentucky Jurisdictional Sales	(/)	387,631,058
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		(326,402)

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **April 2026**

A. Company Generation			
Coal Burned	(+)		$3,673,705
Oil Burned	(+)		289,928
Gas Burned	(+)		1,957,193
Fuel (jointly owned plant)	(+)		0
Fuel (assigned cost during Forced Outage)			
(14,536 KWH X $0.036052)	(+)		524
Fuel (substitute for Forced Outage)	(-)		0
Sub-total			5,921,351
B. Purchases			
Net Energy Cost - Economy Purchases	(+)		0
Identifiable Fuel Cost - Other Purchases	(+)		12,294,158
Identifiable Fuel Cost (substitute for Forced Outage)			
(14,536 KWH X $0.043060)	(-)		626
Purchase Adjustment for Peaking Unit Equivalent	(-)		2,316,752 (1)
Sub-total			9,976,781
C. Inter-System Sales Fuel Costs			1,060,589
D. SUB-TOTAL FUEL COST (A + B - C)			$14,837,542
E. Fuel-Related PJM Billing Line Items		April 2026	(587,369)
F. GRAND TOTAL FUEL COSTS (D + E)			$14,250,174

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179 and December 13, 2024 Order in Case No. 2023-00008.

RECEIVED
MAY 22 2026
PUBLIC SERVICE COMMISSION

KENTUCKY POWER
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May 22, 2026

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the June 2026 billing month. These calculations are based on estimated April 2026 fuel cost with an adjustment reflecting actual March 2026 fuel costs.

Also in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008, Ordering Paragraphs 3 and 7, please see the below table which provides the Company's monthly update regarding the Fuel Adjustment Credit. Accordingly, the Company is including the final reconciliation amount listed below on Page 2, line F1, of its Fuel Adjustment Clause Filing.

	Residential	All Other	Total
Jan-26	(1,008,913)	(1,128,381)	(2,137,295)
Feb-26	(1,260,546)	(699,797)	(1,960,343)
Mar-26	(903,551)	(1,456,185)	(2,359,735)
Apr-26	(650,002)	(1,270,384)	(1,920,386)
Cumulative credit received in 2026	(3,823,012)	(4,554,747)	(8,377,759)
Total 2026 target to be credited	(3,355,495)	(4,912,914)	(8,268,409)
2026 Reconciliation Amount			109,350

If you have any questions, please contact me at 606-327-2609.

Sincerely,

Lerah Kahn
Manager of Regulatory Services

Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: April 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$0.01377
2	System Sales Clause Factor	(+)	($0.00029) *
3	Total Adjustment Clause Factors		$0.01348

Effective Month for Billing: June 2026

Submitted by: Derek Kahn
(Signature)

Title: Director of Regulatory Services

Date Submitted: May 22, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: April 2026

Fuel Fm (Fuel Cost Schedule)	$17,461,017		
Sales Sm (Sales Schedule)	367,022,218	(+)	0.04757
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			0.01377

Effective Month for Billing: June 2026

Submitted by: Derek Kahn
(Signature)

Title: Director of Regulatory Services

Date Submitted: May 22, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: April 2026

A.	Company Generation		
	Coal Burned	(+)	$3,673,705
	Oil Burned	(+)	289,928
	Gas Burned	(+)	1,957,193
	Fuel (jointly owned plant)	(+)	0
	Fuel (assigned cost during Forced Outage)	(+)	0
	Fuel (substitute for Forced Outage)	(-)	0
	Sub Total		5,920,826
B.	Purchases		
	Net Energy Cost - Economy Purchases	(+)	0
	Identifiable Fuel Cost - Other Purchases	(+)	12,136,443
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0
	Sub Total		12,136,443
C.	Inter-System Sales Fuel Costs		892,295
	Sub Total		892,295
D.	Total Fuel Cost (A + B - C)		$17,164,974

E. Adjustment indicating the difference in actual fuel cost for the month of March 2026 and the estimated cost originally reported.

$15,644,460 (actual)	-	$16,981,365 (estimated)	=	(1,336,905)

F.	Total Company Over or (Under) Recovery from Page 4, Line 13		(444,299)
F1	Fuel Adjustment Credit Over (Under) Reconciliation		109,350 *
G.	Grand Total Fuel Cost (D + E - F)		$16,381,719
H.	Fuel-Related PJM Billing Line Items	April 2026	(587,369)
H1.	Collection of Deferral Amount Approved in Case No. 2026-00031 (Month 2 of 3)		1,666,667 **
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		$17,461,017

**The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of $8,377,759 in credits in 2026 vs. the $8,268,409 that should have been distributed.*

*** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, $5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate $1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: April 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	136,719,000	
	Purchases Including Interchange In	(+)	284,688,000	
	Sub Total		421,407,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	26,728,000	
	System Losses	(+)	27,656,782	*
	Sub Total		54,384,782	
	Total Sales (A - B)		367,022,218	

* Does not include 440,218 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: April 2026

Line No.			
1	FAC Rate Billed	(+)	0.01414
2	Retail KWH Billed at Above Rate	(x)	404,146,089
3	FAC Revenue/(Refund) (L1 * L2)		5,714,626
4	KWH Used to Determine Last FAC Rate Billed	(+)	435,567,562
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		435,567,562
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		6,158,925
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(444,299)
10	Total Sales (Page 3)	(+)	367,022,218
11	Kentucky Jurisdictional Sales	(/)	367,022,218
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		(444,299)

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **March 2026**

A. Company Generation			
Coal Burned	(+)	$3,048,418	
Oil Burned	(+)	299,075	
Gas Burned	(+)	4,890,140	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(0 KWH X $0.000000)	(+)	0	
Fuel (substitute for Forced Outage)	(-)	0	
Sub-total		8,237,633	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	9,661,872	
Identifiable Fuel Cost (substitute for Forced Outage)			
(0 KWH X $0.000000)	(-)	0	
Purchase Adjustment for Peaking Unit Equivalent	(-)	1,386,472	(1)
Sub-total		8,275,399	
C. Inter-System Sales Fuel Costs		868,571	
D. SUB-TOTAL FUEL COST (A + B - C)		$15,644,460	
E. Fuel-Related PJM Billing Line Items	March 2026	1,052,945	
F. GRAND TOTAL FUEL COSTS (D + E)		$16,697,406	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

KENTUCKY POWER
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April 20, 2026

Linda C. Bridwell
Executive Director
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211 Sower Boulevard
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RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the May 2026 billing month. These calculations are based on estimated March 2026 fuel cost with an adjustment reflecting actual February 2026 fuel costs.

Also in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008, Ordering Paragraphs 3 and 7, please see the below table which provides the Company's monthly update regarding the Fuel Adjustment Credit.

	Residential	All Other	Total
Jan-26	(1,008,378)	(1,520,667)	(2,529,045)
Feb-26	(1,260,546)	(699,797)	(1,960,343)
Mar-26	(903,611)	(1,060,399)	(1,964,010)
Apr-26	TBD	TBD	TBD
Cumulative credit received in 2026	(3,172,535)	(3,280,863)	(6,453,398)
Total 2026 target to be credited	(3,355,495)	(4,912,914)	(8,268,409)
Remaining 2026 to be credited	(182,960)	(1,632,051)	(1,815,011)

If you have any questions, please contact me at 614-906-6051.

Sincerely,

Tanner S. Wolffram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: March 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$0.01774
2	System Sales Clause Factor	(+)	($0.00029) *
3	Total Adjustment Clause Factors		$0.01745

Effective Month for Billing: May 2026

Submitted by:

(Signature)

Title: Director of Regulatory Services

Date Submitted: April 20, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: March 2026

Fuel Fm (Fuel Cost Schedule)	$19,918,761		
Sales Sm (Sales Schedule)	386,449,758	(+)	0.05154
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			0.01774

Effective Month for Billing: May 2026

Submitted by:

(Signature)

Title: Director of Regulatory Services

Date Submitted: April 20, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: March 2026

A.	Company Generation		
	Coal Burned	(+)	$3,048,418
	Oil Burned	(+)	299,075
	Gas Burned	(+)	4,890,140
	Fuel (jointly owned plant)	(+)	0
	Fuel (assigned cost during Forced Outage)	(+)	0
	Fuel (substitute for Forced Outage)	(-)	0
	Sub Total		8,237,633
B.	Purchases		
	Net Energy Cost - Economy Purchases	(+)	0
	Identifiable Fuel Cost - Other Purchases	(+)	9,481,393
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0
	Sub Total		9,481,393
C.	Inter-System Sales Fuel Costs		737,661
	Sub Total		737,661
D.	Total Fuel Cost (A + B - C)		$16,981,365

E. Adjustment indicating the difference in actual fuel cost for the month of February 2026 and the estimated cost originally reported.

$26,564,699 (actual)	-	$30,367,962 (estimated)	=	(3,803,263)

F.	Total Company Over or (Under) Recovery from Page 4, Line 13		(4,021,047)
G.	Grand Total Fuel Cost (D + E - F)		$17,199,149
H.	Fuel-Related PJM Billing Line Items March 2026		1,052,945
H1.	Collection of Deferral Amount Approved in Case No. 2026-00031 (Month 1 of 3)		1,666,667 *
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		$19,918,761

** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, $5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate $1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: March 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	205,709,000	
	Purchases Including Interchange In	(+)	232,977,000	
	Sub Total		438,686,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	23,906,000	
	System Losses	(+)	28,330,242	*
	Sub Total		52,236,242	
	Total Sales (A - B)		386,449,758	

* Does not include 558,758 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: March 2026

Line No.			
1	FAC Rate Billed	(+)	0.02200
2	Retail KWH Billed at Above Rate	(x)	457,505,321
3	FAC Revenue/(Refund) (L1 * L2)		10,065,117
4	KWH Used to Determine Last FAC Rate Billed	(+)	640,280,199
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		640,280,199
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		14,086,164
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(4,021,047)
10	Total Sales (Page 3)	(+)	386,449,758
11	Kentucky Jurisdictional Sales	(/)	386,449,758
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		(4,021,047)

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **February 2026**

A. Company Generation			
Coal Burned	(+)	$7,322,477	
Oil Burned	(+)	199,795	
Gas Burned	(+)	9,349,601	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(34,202 KWH X $0.039074)	(+)	1,336	
Fuel (substitute for Forced Outage)	(-)	0	
Sub-total		16,873,209	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	15,943,049	
Identifiable Fuel Cost (substitute for Forced Outage)			
(34,202 KWH X $0.180534)	(-)	6,175	
Purchase Adjustment for Peaking Unit Equivalent	(-)	3,139,232	(1)
Sub-total		12,797,642	
C. Inter-System Sales Fuel Costs		3,106,152	
D. SUB-TOTAL FUEL COST (A + B - C)		$26,564,699	
E. Fuel-Related PJM Billing Line Items	February 2026	861,334	
F. GRAND TOTAL FUEL COSTS (D + E)		$27,426,033	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

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Also in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008, Ordering Paragraphs 3 and 7, please see the below table which provides the Company's monthly update regarding the Fuel Adjustment Credit.

	Residential	All Other	Total
Jan-26	(1,008,378)	(1,520,667)	(2,529,045)
Feb-26	(1,260,546)	(699,797)	(1,960,342)
Mar-26	TBD	TBD	TBD
Apr-26	TBD	TBD	TBD
May-26	TBD	TBD	TBD
Cumulative credit received in 2026	(2,268,924)	(2,220,463)	(4,489,387)
Total 2026 target to be credited	(3,355,495)	(4,912,914)	(8,268,409)
Remaining 2026 to be credited	(1,086,571)	(2,692,450)	(3,779,021)

If you have any questions, please contact me at 614-906-6051.

Sincerely,

Tanner S. Wolffram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: February 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$0.01414
2	System Sales Clause Factor	(+)	($0.00029) *
3	Total Adjustment Clause Factors		$0.01385

Effective Month for Billing: April 2026

Submitted by:

(Signature)

Title: Director of Regulatory Services

Date Submitted: March 20, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: February 2026

Fuel Fm (Fuel Cost Schedule)	$20,879,030		
Sales Sm (Sales Schedule)	435,567,562	(+)	0.04794
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			0.01414

Effective Month for Billing: April 2026

Submitted by:
(Signature)

Title: Director of Regulatory Services

Date Submitted: March 20, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: February 2026

A.	Company Generation			
	Coal Burned		(+)	$7,322,477
	Oil Burned		(+)	199,795
	Gas Burned		(+)	9,349,601
	Fuel (jointly owned plant)		(+)	0
	Fuel (assigned cost during Forced Outage)		(+)	0
	Fuel (substitute for Forced Outage)		(-)	0
	Sub Total			16,871,872
B.	Purchases			
	Net Energy Cost - Economy Purchases		(+)	0
	Identifiable Fuel Cost - Other Purchases		(+)	15,916,294
	Identifiable Fuel Cost (substitute for Forced Outage)		(-)	0
	Sub Total			15,916,294
C.	Inter-System Sales Fuel Costs			2,420,204
	Sub Total			2,420,204
D.	Total Fuel Cost (A + B - C)			$30,367,962

E. Adjustment indicating the difference in actual fuel cost for the month of January 2026 and the estimated cost originally reported.

	$27,480,848 (actual)	-	$37,681,140 (estimated)	= (10,200,292)

F.	Total Company Over or (Under) Recovery from Page 4, Line 13		149,975
G.	Grand Total Fuel Cost (D + E - F)		$20,017,695
H.	Fuel-Related PJM Billing Line Items	February 2026	861,334
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		$20,879,030

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: February 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	365,544,000	
	Purchases Including Interchange In	(+)	149,930,000	
	Sub Total		515,474,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	49,154,000	
	System Losses	(+)	30,752,438	*
	Sub Total		79,906,438	
	Total Sales (A - B)		435,567,562	

* Does not include 822,562 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: February 2026

Line No.			
1	FAC Rate Billed	(+)	0.00763
2	Retail KWH Billed at Above Rate	(x)	526,650,768
3	FAC Revenue/(Refund) (L1 * L2)		4,018,345
4	KWH Used to Determine Last FAC Rate Billed	(+)	506,994,775
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		506,994,775
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		3,868,370
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		149,975
10	Total Sales (Page 3)	(+)	435,567,562
11	Kentucky Jurisdictional Sales	(/)	435,567,562
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		149,975

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **January 2026**

A. Company Generation			
Coal Burned	(+)		$9,351,907
Oil Burned	(+)		340,799
Gas Burned	(+)		7,836,691
Fuel (jointly owned plant)	(+)		0
Fuel (assigned cost during Forced Outage)			
(4,763,924 KWH X $0.039831)	(+)		189,752
Fuel (substitute for Forced Outage)	(-)		0
Sub-total			17,719,149
B. Purchases			
Net Energy Cost - Economy Purchases	(+)		0
Identifiable Fuel Cost - Other Purchases	(+)		18,910,944
Identifiable Fuel Cost (substitute for Forced Outage)			
(4,763,924 KWH X $0.479889)	(-)		2,286,155
Purchase Adjustment for Peaking Unit Equivalent	(-)		1,158,544 (1)
Sub-total			15,466,245
C. Inter-System Sales Fuel Costs			5,704,547
D. SUB-TOTAL FUEL COST (A + B - C)			$27,480,848
E. Fuel-Related PJM Billing Line Items		January 2026	4,385,207
F. GRAND TOTAL FUEL COSTS (D + E)			$31,866,055

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

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KENTUCKY POWER
An AEP Company
BOUNDLESS ENERGY™

DELIVERED VIA EMAIL TO PSCED@KY.GOV and LINDA.BRIDWELL@KY.GOV

February 24, 2026

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the March 2026 billing month. These calculations are based on estimated January 2026 fuel costs, deferral of $5 million in estimated January 2026 fuel costs, and adjustment for actual December 2025 fuel costs. The schedules herein have been amended from the Company's February 16, 2026 filing, specifically "Attachment 2," to include the following footnote on the Summary, Page 1, and Page 2 forms in accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031:

> *In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, $5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate $1.67 million increments in May, June, and July 2026.*

Lastly, in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008,[1] Ordering Paragraphs 3 and 7, please see the table below which provides the Company's monthly update regarding the Fuel Adjustment Credit.

[1] As amended by the Commission's December 22, 2025 Order.

	Residential	All Other	Total
Jan-26	(1,008,378)	(1,520,667)	(2,529,045)
Feb-26	TBD	TBD	TBD
Mar-26	TBD	TBD	TBD
Apr-26	TBD	TBD	TBD
May-26	TBD	TBD	TBD
Cumulative credit received in 2026	(1,008,378)	(1,520,667)	(2,529,045)
Total 2026 target to be credited	(3,355,495)	(4,912,914)	(8,268,409)
Remaining 2026 to be credited	(2,347,117)	(3,392,247)	(5,739,364)

If you have any questions, please contact me at 614-906-6051.

Sincerely,

Tanner S. Wolffram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: January 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$0.02200	**
2	System Sales Clause Factor	(+)	($0.00029)	*
3	Total Adjustment Clause Factors		$0.02171	

Effective Month for Billing: March 2026

Submitted by:
(Signature)

Title: Director of Regulatory Services

Date Submitted: February 16, 2026

** See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.*

*** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, $5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate $1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: January 2026

Fuel Fm (Fuel Cost Schedule)	$35,728,852		
Sales Sm (Sales Schedule)	640,280,199	(+)	0.05580
Fuel (Fb)	$19,529,185		
Sales (Sb)	577,776,513	(-)	0.03380 *
			0.02200 **

Effective Month for Billing: March 2026

Submitted by: (Signature)

Title: Director of Regulatory Services

Date Submitted: February 16, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

*** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, $5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate $1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: January 2026

A.	Company Generation			
	Coal Burned		(+)	$9,351,907
	Oil Burned		(+)	340,799
	Gas Burned		(+)	7,836,691
	Fuel (jointly owned plant)		(+)	0
	Fuel (assigned cost during Forced Outage)		(+)	0
	Fuel (substitute for Forced Outage)		(-)	0
	Sub Total			17,529,397
B.	Purchases			
	Net Energy Cost - Economy Purchases		(+)	0
	Identifiable Fuel Cost - Other Purchases		(+)	25,262,649
	Identifiable Fuel Cost (substitute for Forced Outage)		(-)	0
	Sub Total			25,262,649
C.	Inter-System Sales Fuel Costs			5,110,907
	Sub Total			5,110,907
D.	Total Fuel Cost (A + B - C)			$37,681,140
E.	Adjustment indicating the difference in actual fuel cost for the month of December 2025 and the estimated cost originally reported.	$21,101,323 (actual) - $22,164,757 (estimated)	=	(1,063,433)
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			274,062
G.	Grand Total Fuel Cost (D + E - F)			$36,343,644
H.	Fuel-Related PJM Billing Line Items	January 2026		4,385,207
H1.	Deferral adjustment to be collected in future months			(5,000,000) *
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			$35,728,852

*** In accordance with the Commission's February 23, 2026 Order in Case No. 2026-00031, $5,000,0000 of January 2026 estimated fuel costs that otherwise would have been collected with March 2026 billing has been deferred and will be recovered in equal approximate $1.67 million increments in May, June, and July 2026.*

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: January 2026

			Kilowatt-Hours	
A.	Generation (Net)	(+)	388,289,000	
	Purchases Including Interchange In	(+)	353,041,000	
	Sub Total		741,330,000	
B.	Pumped Storage Energy	(+)	0	
	Inter-System Sales Including Interchange Out	(+)	51,238,000	
	System Losses	(+)	49,811,801	*
	Sub Total		101,049,801	
	Total Sales (A - B)		640,280,199	

* Does not include 889,199 KWH of company usage.

KENTUCKY POWER COMPANY

OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2026

Line No.			
1	FAC Rate Billed	(+)	0.00346
2	Retail KWH Billed at Above Rate	(x)	488,583,853
3	FAC Revenue/(Refund) (L1 * L2)		1,690,500
4	KWH Used to Determine Last FAC Rate Billed	(+)	409,375,243
5	Non-Jurisdictional KWH Included in L4	(-)	0
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		409,375,243
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		1,416,438
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		274,062
10	Total Sales (Page 3)	(+)	640,280,199
11	Kentucky Jurisdictional Sales	(/)	640,280,199
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		274,062

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: **December 2025**

A. Company Generation			
Coal Burned	(+)	$7,484,498	
Oil Burned	(+)	422,823	
Gas Burned	(+)	5,135,401	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(15,918 KWH X $0.040398)	(+)	643	
Fuel (substitute for Forced Outage)	(-)	0	
Sub-total		13,043,366	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	11,187,786	
Identifiable Fuel Cost (substitute for Forced Outage)			
(15,918 KWH X $0.064694)	(-)	1,030	
Purchase Adjustment for Peaking Unit Equivalent	(-)	986,895	(1)
Sub-total		10,199,861	
C. Inter-System Sales Fuel Costs		2,141,903	
D. SUB-TOTAL FUEL COST (A + B - C)		$21,101,323	
E. Fuel-Related PJM Billing Line Items	December 2025	63,927	
F. GRAND TOTAL FUEL COSTS (D + E)		$21,165,250	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.