

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

* * * * *

In the Matter of:

PETITION OF COLUMBIA GAS OF)
KENTUCKY FOR AUTHORITY TO)
ADJUST RATES IN ACCORDANCE) CASE NO. 8281-I
WITH THE PURCHASED GAS)
ADJUSTMENT PROCEDURE)

O R D E R

On December 30, 1981, this Commission issued its Order in Case No. 8281, approving certain adjustments in the rates of Columbia Gas of Kentucky, Inc. ("Columbia"), and providing under certain conditions for further adjustment of rates when the wholesale cost of gas is increased, decreased or refunds are received.

On September 20, 1982, Columbia notified the Commission that its supplier, Columbia Gas Transmission Corporation ("Transmission") has filed with the Federal Energy Regulatory Commission ("FERC") decreased rates to be effective with gas supplied on and after September 1, 1982, for all rate schedules.

After reviewing Columbia's notice of September 20, 1982, and being advised, the Commission is of the opinion and finds that:

1. Columbia's supplier, Transmission, has filed for decreased rates to become effective September 1, 1982.

2. The estimated annual reduction in revenue as a result of Columbia's filing of September 20, 1982, is \$2,519,000 or 9.3 cents per Mcf.

3. Due to the retroactive nature of Transmission's decrease, Columbia is requesting an effective date of September 1, 1982, and permission to commence collecting the proposed rates with gas supplied on and after October 1, 1982. Columbia proposes to refund to its customers any overcollection experienced during the lag between Transmission's effective date of September 1, 1982, and Columbia's proposed billing date.

4. Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8281, dated December 30, 1981, is fair, just and reasonable, in the public interest and should be effective with gas supplied on and after September 1, 1982, for all rate schedules.

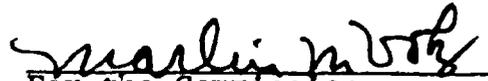
IT IS THEREFORE ORDERED that the rates contained in Appendix A be and they are approved, effective on and after September 1, 1982.

IT IS FURTHER ORDERED that Columbia shall refund to its customers any overcollection experienced during the lag between Transmission's effective date of September 1, 1982, and Columbia's proposed billing date of October 1, 1982.

IT IS FURTHER ORDERED that within 30 days after the date of this Order, Columbia shall file with this Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 5th day of October, 1982.

PUBLIC SERVICE COMMISSION


For the Commission

ATTEST:

Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 8282-I DATED
OCTOBER 5, 1982

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES:

Rate Schedule GS

Rate per Mcf

Residential

First	1 Mcf or less per month	\$ 7.062
Next	49 Mcf per month	5.786
Next	50 Mcf per month	5.736
Next	100 Mcf per month	5.706
Next	800 Mcf per month	5.676
Over	1,000 Mcf per month	5.656
	Minimum Monthly Charge	7.06

Commercial and Industrial

First	1 Mcf or less per month	\$ 7.287
Next	49 Mcf per month	5.937
Next	50 Mcf per month	5.887
Next	100 Mcf per month	5.857
Next	800 Mcf per month	5.827
Over	1,000 Mcf per month	5.807
	Minimum Month Charge	7.29

Rate Schedule FC-1

Firm

First	1,000 Mcf per month	\$ 5.738
Over	1,000 Mcf per month	5.688

Rate Schedule (Cont'd)

Rate per Mcf (Cont'd)

Curtaillable

All Volume

\$ 5.538

Rate Schedule FI-1

Firm

First 5,000 Mcf per month
Over 5,000 Mcf per month

\$ 5.685
5.655

Interruptible

All Volume

\$ 5.475

Rate Schedule FI-2

Firm

First 50,000 Mcf per month
Over 50,000 Mcf per month

\$ 5.585
5.515

Interruptible

All Volume

\$ 5.425

Rate Schedule IS-1

April through November

For all Volumes delivered each month
up to and including average monthly
Winter Volumes

\$ 5.887

For all Volumes in excess of the
average monthly Winter Volumes

\$ 5.487

December through March

All Mcf

\$ 5.887

Rate Schedule IUS-1

All Volumes

\$ 5.520

The base rates for the future application of the purchased
gas adjustment clause are:

Columbia Gas Transmission Corporation

Zone 1 and Zone 3 Rate per DTH

	<u>Demand</u>	<u>Commodity</u>
Schedule CDS	\$ 3.17	423.30
Schedule WS		
Demand	\$ 1.17	
Winter Contract Quantity	.88¢	

Columbia LNG Corporation

LNG - Rate per MCF		\$ 5.61
Transportation - Rate per DTH		
Zone 1 and Zone 3		33.77¢