

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

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Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)



**FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS**

**Public Service Commission
of
Kentucky**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Louisville Gas and Electric Company

Year of Report

Dec. 31, 2001

LOUISVILLE GAS AND ELECTRIC COMPANY

PUBLIC SERVICE COMMISSION OF KENTUCKY

**PRINCIPAL PAYMENT AND INTEREST INFORMATION
FOR THE YEAR ENDING DECEMBER 31, 2001**

- 1 Amount of Principal Payment during calendar year \$ 0
- 2 Is Principal curre (Yes) X (No) _____
- 3 Is Interest curren (Yes) X (No) _____

**SERVICES PERFORMED BY
INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT**

Are your financial statements examined by a Certified Public Accountant?

(Yes) X (No) _____

If yes, which service is performed?

Audit X

Compilation _____

Review _____

Please enclose a copy of the accountant's report with annual report.

**LOUISVILLE GAS AND ELECTRIC COMPANY
 ADDITIONAL INFORMATION TO BE FURNISHED WITH
 2001 ANNUAL REPORT**

ELECTRIC UTILITIES

Please furnish the following information, for Kentucky Operations only, and attach to your Annual Report:

Number of Rural Customers (Other than Farms) INFORMATION NOT AVAILABLE

Number of Farms Served INFORMATION NOT AVAILABLE
 (A farm is any agricultural operating unit
 consisting of 3 acres or more)

Number of KWH sold to all Rural Customers INFORMATION NOT AVAILABLE

Total Revenue from all Rural Customers INFORMATION NOT AVAILABLE

LINE DATA

Total number of Miles of Wire Energized 32,985
 (Located in Kentucky)

Total number of Miles of Pole line 4,753
 (Located in Kentucky)

Name of Counties in which you furnish Electric Service:
 (If additional space is required, add additional sheet)

HARDIN, HENRY, JEFFERSON, MEADE, OLDHAM, BULLITT, TRIMBLE, SHELBY, and SPENCER.

(A) Based on Standard Industrial Classification (SIC) Major Groups 01 (Agricultural Production-Crops) and 02 (Agricultural Production Livestock and Animal Specialties).

**Louisville Gas and Electric Company
Supplemental Electric Information
Revenues, Customers and KWH Sales
For Reporting Year 2001**

	Revenues	KWHs Sold	Customers
440 Residential	\$ 205,038,057	3,782,868,635	330,030
442 Commercial & Industrial Sales			
Small (or Commercial)	\$ 170,800,625	3,394,982,590	39,773
Large (or Industrial)	\$ 103,988,122	2,976,234,104	408
444 Public St. & Highway Lighting	\$ 5,796,204	69,599,208	3,477
445 Other Sales to Public Authorities	\$ 47,698,275	1,153,582,427	2,261
446 Sales to Railroads and Railways	\$ -	-	-
448 Interdepartmental Sales	\$ -	-	-
TOTAL Sales to Ultimate Customers	\$ 533,321,283	11,377,266,964	375,949
447 Sales for Resale	\$ 159,405,694	6,957,029,000	41
TOTAL Sales of Electricity	\$ 692,726,977	18,334,295,964	375,990

THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

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Exact Legal Name of Respondent (Company) Louisville Gas and Electric Company	Year of Report Dec. 31, 2001
--	--

Report of Independent Accountants

To the Shareholders of Louisville Gas and Electric Company:

We have audited the accompanying balance sheet of Louisville Gas and Electric Company as of December 31, 2001 and the related statements of income, of retained earnings and of cash flows for the year ended December 31, 2001, included on pages 110 through 123.19 of the accompanying Federal Energy Regulatory Commission (FERC) Form No. 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Louisville Gas and Electric Company as of December 31, 2001 and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the shareholders and management of Louisville Gas and Electric Company and for filing with the FERC and should not be used for any other purpose.

PricewaterhouseCoopers LLP

January 25, 2002



Report of Independent Public Accountants

To Louisville Gas and Electric Company:

We have audited the balance sheet of LOUISVILLE GAS AND ELECTRIC COMPANY (a Kentucky corporation and a wholly-owned subsidiary of LG&E Energy Corp.) as of December 31, 2000, and the related statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 123-19 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Louisville Gas and Electric Company as of December 31, 2000, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen LLP

Louisville, Kentucky
January 26, 2001

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
 Federal Energy Regulatory Commission
 888 First Street, NE. Room 2A ES-1
 Washington, DC 20426
 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

 General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Louisville Gas and Electric Company	02 Year of Report Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 220 W. Main Street, P.O. Box 32010, Louisville, KY 40232		
05 Name of Contact Person Sara Wiseman	06 Title of Contact Person Mgr- Acct & Fin Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 32010, Louisville, KY 40232		
08 Telephone of Contact Person, <i>Including Area Code</i> (502) 627-3189	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/26/2002
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name S. Bradford Rives	03 Signature S. Bradford Rives /s/	04 Date Signed (Mo, Da, Yr) 03/26/2002
02 Title Sr VP - Finance and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	None
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	None
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	None
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
65	Generating Plant Statistics (Small Plants)	410-411	None
66	Transmission Line Statistics	422-423	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

S. B. Rives
220 West Main Street
Louisville, KY 40202

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Kentucky - July 2, 1913

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent furnishes electric and gas service in the City of Louisville and adjacent territory in Kentucky.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged: 04/30/2001
(2) No

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

LG&E is a wholly owned subsidiary of LG&E Energy Corp. On December 11, 2000, LG&E Energy Corp. and Powergen plc successfully completed a merger transaction involving the two companies. Pursuant to the acquisition agreement, LG&E Energy became a wholly owned subsidiary of Powergen and, as a result LG&E became an indirect subsidiary of Powergen.

LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation.

On August 17, 1990, LG&E Energy Corp. and LG&E implemented a corporate reorganization pursuant to a mandatory share exchange whereby each share of outstanding common stock of LG&E was exchanged on a share-for-share basis for the common stock of LG&E Energy Corp. LG&E preferred stock and first mortgage bonds were not exchanged and remain securities of LG&E.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
---	---	--	---------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	LG&E Receivables LLC	Limited Liability Company	100%	See Note 1 Page 123
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	CURRENT OFFICERS AT DECEMBER 31, 2001:		
2			
3	Chairman of the Board, President and	Victor A. Staffieri	
4	Chief Executive Officer		
5			
6	Chief Financial Officer	Richard Aitken-Davies	
7			
8	Executive Vice President, General Counsel	John R. McCall	
9	and Corporate Secretary		
10			
11	Senior Vice President and Chief Administrative Officer	Frederick J. Newton III	
12			
13	Senior Vice President - Finance and Controller	S. Bradford Rives	
14			
15	Senior Vice President - Energy Services	Paul W. Thompson	
16			
17	Senior Vice President - Distribution Operations	Chris Hermann	
18			
19	Senior Vice President - Information Technology	Wendy C. Welsh	
20			
21	Senior Vice President - Energy Marketing	Martyn Gallus	
22			
23	Senior Vice President - Project Engineering	Roger A. Smith	
24			
25	Vice President - Retail Services	David A. Vogel	
26			
27	Treasurer	Daniel K. Arbough	
28			
29	Vice President - Power Operations	Bruce Hamilton	
30			
31	Vice President - Plant Operations	Robert E. Henriques	
32			
33	Vice President - Rates and Regulatory	Michael S. Beer	
34			
35	Vice President - External Affairs	George R. Siemens	
36			
37			
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44			

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: c

Salary information for all officers is on file in the office of the respondent.

Schedule Page: 104 Line No.: 3 Column: b

Effective May 1, 2001 Victor A. Staffieri succeeded Roger Hale as the Chairman of the Board, President and Chief Executive Officer.

Schedule Page: 104 Line No.: 6 Column: b

Effective January 31, 2001 Richard Aitken-Davies succeeded Foster Duncan as the Chief Financial Officer.

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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Current Board of Directors at December 31, 2001:	
2		
3	Victor A. Staffieri, Chairman and CEO	Louisville, KY 40202
4	Sidney Gillibrand	Ceventry, U. K.
5	Sir Frederick Crawford	Coventry, U. K.
6	Dr. David K-P Li	Coventry, U. K.
7	David Jackson	Ceventry, U. K.
8	Edmund Wallis	Ceventry, U. K.
9	Nick Baldwin	Coventry, U. K.
10		
11	Board Directors Resigning during the Year 2001:	
12		
13	Roger Hale, Chairman and CEO	Louisville, KY 40202
14	Paul Myners	Coventry, U. K.
15	Roberto Quarta	Coventry, U. K.
16	Anthony Habgood	Coventry, U. K.
17		
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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 13 Column: a

Resigned as Chairman of the Board and CEO in April 30, 2001

Schedule Page: 105 Line No.: 14 Column: a

Resigned from the Board in August of 2001.

Schedule Page: 105 Line No.: 15 Column: a

Resigned from the Board in August of 2001.

Schedule Page: 105 Line No.: 16 Column: a

Resigned from the Board in January of 2001.

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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock books not closed during the year.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 21,424,296 By Proxy: 21,424,296	3. Give the date and place of such meeting December 19, 2001 Louisville, KY
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/2001			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	22,154,510	21,294,223	860,287	
5	TOTAL number of security holders	1,943	1	1,942	
6	TOTAL votes of security holders listed below	21,735,163	21,294,223	440,940	
7	LG&E Energy Corp.	21,294,223	21,294,223		
8	Louisville, KY				
9	Stifel Nicholas & Co.	81,631		81,631	
10	St. Louis, MO				
11	J.J.B. Hilliard, W.L. Lyons, Inc.	76,930		76,930	
12	Louisville, KY				
13	Mesirow Financial Inc.	73,986		73,986	
14	Chicago, IL				
15	Dain Rauscher, Inc.	72,703		72,703	
16	Minneapolis, MN				
17	Paine Webber	32,535		32,535	
18	New York, NY				

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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Merrill Lynch, Pierce, Fenner & Smith	27,587		27,587	
20	Piscataway, NJ				
21	Advest Inc.	20,921		20,921	
22	Hartford, CT				
23	Dean, Witter, Reynolds, Inc.	19,821		19,821	
24	Nashville, TN				
25	D. A. Davidson	17,950		17,950	
26	Great Falls, MT				
27	Edward Jones	16,876		16,876	
28	Maryland Heights, MO				
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/26/2002	Year of Report Dec. 31, 2001
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
Louisville Gas and Electric Company			
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. The Company is authorized by FERC Docket ES01-6-000 to issue short-term debt not to exceed \$400 million at any one time on or before November 30, 2002 with final maturity no later than November 30, 2003.
7. None.
8. None of a material nature.
9. None.
10. None.
12. None.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,994,966,487	3,165,823,064
3	Construction Work in Progress (107)	200-201	189,218,250	255,073,676
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,184,184,737	3,420,896,740
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,296,865,211	1,381,873,772
6	Net Utility Plant (Enter Total of line 4 less 5)		1,887,319,526	2,039,022,968
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,887,319,526	2,039,022,968
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		2,139,990	2,139,990
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	855,863	749,258
15	(Less) Accum. Prov. for Depr. and Amort. (122)		63,360	63,361
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	5,000,000
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		564,070	490,000
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		1,356,573	6,175,897
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		2,495,312	1,399,685
25	Special Deposits (132-134)		0	712,296
26	Working Fund (135)		108,025	68,065
27	Temporary Cash Investments (136)		4,055,525	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		98,057,519	-4,091,845
30	Other Accounts Receivable (143)		10,969,509	21,186,534
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,286,076	300,000
32	Notes Receivable from Associated Companies (145)		0	26,296,208
33	Accounts Receivable from Assoc. Companies (146)		0	0
34	Fuel Stock (151)	227	9,324,834	22,024,120
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	27,862,413	26,046,410
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	48,614
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	3,823,134	3,003,518
44	Gas Stored Underground - Current (164.1)		54,441,203	46,394,603
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		1,292,678	4,558,908
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		70,302	49,000
49	Rents Receivable (172)		133,307	176,746
50	Accrued Utility Revenues (173)		62,799,000	37,253,000
51	Miscellaneous Current and Accrued Assets (174)		24,460	80,809
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		274,171,145	184,906,671

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		5,783,908	5,921,200
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	10,870,837	134,770,774
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		828,706	1,001,319
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	26,374,512	58,281,763
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		19,036,045	17,901,766
66	Accumulated Deferred Income Taxes (190)	234	95,225,034	146,328,500
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		158,119,042	364,205,322
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		2,323,106,276	2,596,450,848

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	425,170,424	425,170,424
3	Preferred Stock Issued (204)	250-251	96,519,300	96,519,300
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	40,005,699	20,105,726
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	2,208,416	2,208,416
11	Retained Earnings (215, 215.1, 216)	118-119	314,593,826	393,618,345
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	12,125	12,125
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		874,068,708	933,193,254
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	606,800,000	616,904,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		606,800,000	616,904,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		21,857,785	60,317,391
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		21,857,785	60,317,391
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		0	29,943,750
33	Accounts Payable (232)		132,681,536	217,240,887
34	Notes Payable to Associated Companies (233)		114,588,692	64,252,943
35	Accounts Payable to Associated Companies (234)		20,030,090	46,373,837
36	Customer Deposits (235)		8,231,532	8,528,115
37	Taxes Accrued (236)	262-263	8,073,261	20,244,997
38	Interest Accrued (237)		6,349,673	5,817,921
39	Dividends Declared (238)		1,367,279	1,111,029
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		1,389,435	440,912
43	Miscellaneous Current and Accrued Liabilities (242)		7,596,695	3,201,190
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		300,308,193	397,155,581

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		9,577,550	9,744,990
48	Accumulated Deferred Investment Tax Credits (255)	266-267	62,978,522	58,688,623
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	6,666,970	25,475,114
51	Other Regulatory Liabilities (254)	278	56,391,239	50,500,606
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	384,457,309	444,471,289
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		520,071,590	588,880,622
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		2,323,106,276	2,596,450,848

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	996,699,570	983,447,254
3	Operating Expenses			
4	Operation Expenses (401)	320-323	614,935,371	589,340,316
5	Maintenance Expenses (402)	320-323	58,687,684	63,708,979
6	Depreciation Expense (403)	336-337	94,473,770	93,998,590
7	Amort. & Depl. of Utility Plant (404-405)	336-337	5,882,622	4,292,028
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	17,743,299	18,984,786
14	Income Taxes - Federal (409.1)	262-263	42,987,716	32,611,887
15	- Other (409.1)	262-263	8,665,054	5,018,024
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	92,299,601	53,110,098
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	76,222,026	22,040,055
18	Investment Tax Credit Adj. - Net (411.4)	266	-4,289,898	-4,274,428
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		248,033	173,490
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		854,915,160	834,576,735
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		141,784,410	148,870,519

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
705,924,207	710,958,727	290,775,363	272,488,527			2
						3
375,268,796	364,915,207	239,666,575	224,425,109			4
52,347,363	57,305,038	6,340,321	6,403,941			5
81,163,607	81,541,832	13,310,163	12,456,758			6
4,408,224	3,219,021	1,474,398	1,073,007			7
						8
						9
						10
						11
						12
13,670,536	14,795,368	4,072,763	4,189,418			13
43,388,771	42,765,764	-401,055	-10,153,877			14
9,014,014	7,862,998	-348,960	-2,844,974			15
70,062,141	31,445,106	22,237,460	21,664,992			16
62,867,356	20,146,771	13,354,670	1,893,284			17
-4,082,632	-4,057,541	-207,266	-216,887			18
						19
						20
248,033	173,490					21
						22
582,125,431	579,472,532	272,789,729	255,104,203			23
123,798,776	131,486,195	17,985,634	17,384,324			24

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		141,784,410	148,870,519
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,943,608	1,027,246
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,662,830	1,294,115
31	Revenues From Nonutility Operations (417)		795,233	634,115
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		855,896	3,255,313
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)		-52,480	1,256,182
38	Gain on Disposition of Property (421.1)		1,217,295	1,014,349
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		3,096,722	5,893,090
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	2,111,215	3,625,071
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		2,111,215	3,625,071
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	50,412	150,420
47	Income Taxes-Federal (409.2)	262-263	-1,870,206	-2,186,516
48	Income Taxes-Other (409.2)	262-263	-483,066	-567,504
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	535,380	150,208
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	177,121	199,422
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-1,944,601	-2,652,814
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		2,930,108	4,920,833
55	Interest Charges			
56	Interest on Long-Term Debt (427)		30,507,423	32,698,313
57	Amort. of Debt Disc. and Expense (428)		304,853	310,676
58	Amortization of Loss on Required Debt (428.1)		1,134,278	1,113,624
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Required Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	3,015,330	452,879
62	Other Interest Expense (431)	340	2,988,999	8,642,697
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
64	Net Interest Charges (Enter Total of lines 56 thru 63)		37,950,883	43,218,189
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		106,763,635	110,573,163
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		106,763,635	110,573,163

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		314,593,826
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		106,763,635
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	\$25 Par Value 5% Cumulative - \$1.25 per share		-1,075,366
25	Without Par Value Cumulative - \$5.875 per share		-1,468,750
26	Without Par Value Auction Rate Cumulative		-2,195,000
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-4,739,116
30	Dividends Declared-Common Stock (Account 438)		
31	Without Par Value		-23,000,000
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-23,000,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		393,618,345
	APPROPRIATED RETAINED EARNINGS (Account 215)		

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		393,618,345
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 1 Column: c

STATEMENT OF RETAINED EARNINGS FOR PREVIOUS YEAR

Balance - Beginning of Year	259,231,031

Balance Transferred from Income	110,573,163

Dividends Declared - Preferred Stock (Acct 437)	
\$25 Par Value 5% Cumulative - \$1.25 per share	(1,075,368)
Without Par Value Cumulative - \$5.875 per share	(1,468,750)
Without Par Value Auction Rate Cumulative	(2,666,250)

Total Dividend Declared - Preferred Stock	(5,210,368)

Dividends Declared - Common Stock	
Without Par Value	(50,000,000)

Total Dividends Declared - Common Stock	(50,000,000)

Balance - End of Year	314,593,826
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	106,763,635
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	94,478,760
5	Amortization of	
6	Underground Storage Land Rights and Intangible Plant	5,877,632
7		
8	Deferred Income Taxes (Net)	8,910,514
9	Investment Tax Credit Adjustment (Net)	-4,289,899
10	Net (Increase) Decrease in Receivables	90,213,878
11	Net (Increase) Decrease in Inventory	-2,017,067
12	Net (Increase) Decrease in Allowances Inventory	-48,614
13	Net Increase (Decrease) in Payables and Accrued Expenses	118,915,000
14	Net (Increase) Decrease in Other Regulatory Assets	-123,899,937
15	Net Increase (Decrease) in Other Regulatory Liabilities	-5,890,633
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Depreciation Charged to Clearing Accounts	1,826,064
19	(Increase) Decrease in Other Deferred Debits	-32,079,864
20	Increase (Decrease) in Other Deferred Credits	18,808,144
21	Other	14,569,928
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	292,137,541
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-243,213,593
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	-9,743,898
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-252,957,491
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	106,605
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-5,000,000
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	-712,296
45	Proceeds from Sales of Investment Securities (a)	4,055,525

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-254,507,657
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Issuance of Long-Term Debt	9,661,855
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	9,661,855
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	-20,391,999
79		
80	Dividends on Preferred Stock	-4,995,367
81	Dividends on Common Stock	-23,000,000
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-38,725,511
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-1,095,627
87		
88	Cash and Cash Equivalents at Beginning of Year	2,495,312
89		
90	Cash and Cash Equivalents at End of Year	1,399,685

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Name of Respondent	This Report is:	Date of Report	Year of Report
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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 2 Column: b

STATEMENT OF CASHFLOWS - PREVIOUS YEAR (2000)

2. Net Income (line 72(d) on page 117)	\$110,573,163
4. Depreciation and Depletion	93,976,622
6. Underground Storage Land Rights & Int. Plt.	4,313,997
8. Deferred Income Taxes (Net)	31,020,830
9. Investment Tax Credit Adjustment (Net)	(4,274,427)
10. Net (Increase) Decrease in Receivables	(56,992,882)
11. Net (Increase) Decrease in Inventory	(4,312,207)
13. Net Increase (Decrease) in A/P & Acc. Exp.	(12,356,790)
14. Net (Increase) Decrease in Oth. Reg. Asset.	15,241,658
15. Net Increase (Decrease) in Oth. Reb. Liab.	(13,785,609)
18. Other: Depreciation charged to clearing acc.	1,801,416
19. (Increase) Decrease in other deferred debits	(12,118,676)
20. Increase (Decrease) in other deferred credits	(8,418,098)
21. Other	11,756,285

22. Net Cash Provided by Operating Activities	156,425,282

24. Cash Flows from Investment Activities:	
26. Gross Additions to Utility Plant	(126,820,790)
28. Gross Additions to Common Utility Plant	(17,394,508)

34. Cash Outflows for Plant	(144,215,298)

37. Acquisition of Other Noncurrent Assets	(314,302)
38. Fixed Assets - Sale of Land	126,985
44. Purchase of Investment Securities (a)	(708,000)
45. Proceeds from Sales of Investment Sec.	4,089,051

57. Net Cash Used in Investing Activities	(141,021,564)

59. Cash flow from Financing Activities:	
64. Proceeds from the Issuance of: Other: Contributed Capital	40,000,000
66. Net Increase in Short-Term Debt (c)	104,377,646

70. Cash Provided by Outside Sources	144,377,646
72. Payments for Retirement of:	
73. Long-term Debt	(20,124,000)
76. Other: Pollution Control Bonds	(108,335,000)
78. Net Decrease in Short-term Debt	(5,508,766)
80. Dividends on Preferred Stock	(5,079,118)
81. Dividends on Common Stock	(73,000,000)

82. Net Cash Used in Financing Activities	(67,669,238)

85. Net Increase (Decrease) in Cash and Cash Equivalents	(52,265,520)
88. Cash and Cash Equivalents at Beginning Of Year	54,760,832

90. Cash and Cash Equivalents at End of Year	\$ 2,495,312
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

INDEX OF ABBREVIATIONS

Capital Corp.	LG&E Capital Corp.
Clean Air Act	The Clean Air Act, as amended in 1990
CCN	Certificate of Public Convenience and Necessity
CT	Combustion Turbines
DSM	Demand Side Management
ECR	Environmental Cost Recovery
EEI	Electric Energy, Inc.
EITF	Emerging Issues Task Force Issue
EPA	U.S. Environmental Protection Agency
ESM	Earnings Sharing Mechanism
FAC	Fuel Adjustment Clause
FERC	Federal Energy Regulatory Commission
FPA	Federal Power Act
FT and FT-A	Firm Transportation
GSC	Gas Supply Clause
Holding Company Act	Public Utility Holding Company Act of 1935
IBEW	International Brotherhood of Electrical Workers
IMEA	Illinois Municipal Electric Agency
IMPA	Indiana Municipal Power Agency
Kentucky Commission	Kentucky Public Service Commission
KIUC	Kentucky Industrial Utility Consumers, Inc.
KU	Kentucky Utilities Company
KU Energy	KU Energy Corporation
KU R	KU Receivables LLC
Kva	Kilovolt-ampere
LEM	LG&E Energy Marketing Inc.
LG&E	Louisville Gas and Electric Company
LG&E Energy	LG&E Energy Corp.
LG&E R	LG&E Receivables LLC
LG&E Services	LG&E Energy Services Inc.
Mcf	Thousand Cubic Feet
Merger Agreement	Agreement and Plan of Merger dated May 20, 1997
MGP	Manufactured Gas Plant
MISO	Midwest Independent System Operator
Mmbtu	Million British thermal units
Moody's	Moody's Investor Services, Inc.
Mw	Megawatts
Mwh	Megawatt hours
NNS	No-Notice Service
NOx	Nitrogen Oxide
OMU	Owensboro Municipal Utilities
OVEC	Ohio Valley Electric Corporation
PBR	Performance-Based Ratemaking
Powergen	Powergen plc
PUHCA	Public Utility Holding Company Act of 1935
S&P	Standard & Poor's Rating Services
SCR	Selective Catalytic Reduction
SEC	Securities And Exchange Commission
SERP	Supplemental Employee Retirement Plan
SFAS	Statement of Financial Accounting Standards
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
Tennessee Gas	Tennessee Gas Pipeline Company
Texas Gas	Texas Gas Transmission Corporation
TRA	Tennessee Regulatory Authority
Trimble County	LG&E's Trimble County Unit 1
USWA	United Steelworkers of America
Utility Operations	Operations of LG&E and KU
VDT	Value Delivery Team Process
Virginia Commission	Virginia State Corporation Commission

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Louisville Gas and Electric Company
Statements of Comprehensive Income
For the Years Ended December 31, 2001 and 2000

	<u>2001</u>	<u>2000</u>
Net income, as reported on FERC Form I, page 117, line 72	\$106,763,635	\$110,573,163
Other comprehensive income, net of tax:		
Cumulative effect of change in accounting principle - Accounting for derivative instruments and hedging activities (Note 1)	(3,599,009)	-
Losses on derivative instruments and hedging activities (Note 1)	(1,563,297)	-
Additional minimum pension liability adjustment (Note 6)	<u>(14,737,668)</u>	-
Total other comprehensive income	<u>(19,899,974)</u>	-
Comprehensive income	<u>\$ 86,864,661</u>	<u>\$110,573,163</u>

Note 1 - Summary of Significant Accounting Policies

LG&E, a subsidiary of LG&E Energy and an indirect subsidiary of Powergen, is a regulated public utility engaged in the generation, transmission, distribution, and sale of electric energy and the storage, distribution, and sale of natural gas in Louisville and adjacent areas in Kentucky. LG&E Energy is an exempt public utility holding company with wholly owned subsidiaries including LG&E, KU, Capital Corp., LEM, and LG&E Services. All of the LG&E's Common Stock is held by LG&E Energy. LG&E has one wholly owned consolidated subsidiary, LG&E Receivable.

On December 11, 2000, LG&E Energy Corp. was acquired by Powergen. Powergen is a registered public utility holding company under PUHCA. No costs associated with the Powergen acquisition nor any of the effects of purchase accounting have been reflected in the financial statements of LG&E.

Presentation. The accompanying financial statements are prepared on the regulatory basis of accounting in accordance with the requirements of FERC, which is a comprehensive basis of accounting other than generally accepted accounting principles. This basis of accounting reflects the accounting and ratemaking treatment authorized by FERC and the Kentucky Commission in LG&E's historical rate proceedings.

Cash and Temporary Cash Investments. LG&E considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Temporary cash investments are carried at cost, which approximates fair value.

Utility Plant. LG&E's plant is stated at original cost, which includes payroll-related costs such as taxes, fringe benefits, and administrative and general costs. Construction work in progress has been included in the rate base for determining retail customer rates. LG&E has not recorded any allowance for funds used during construction.

The cost of plant retired or disposed of in the normal course of business is deducted from plant accounts and such cost, plus removal expense less salvage value, is charged to the reserve for depreciation. When complete operating units are disposed of, appropriate adjustments are made to the reserve for depreciation and gains and losses, if any, are recognized.

Depreciation. Depreciation is provided on the straight-line method over the estimated service lives of depreciable plant. Pursuant to a final order of the Kentucky Commission dated December 3, 2001, LG&E implemented new depreciation rates effective as of January 1, 2001. The amounts provided for 2001 were 3.0% (2.9% electric, 2.9% gas and 5.7% common); for 2000 were 3.6% (3.3% electric, 3.8% gas and 7.3% common); and for 1999 were 3.4% (3.2% electric, 3.2% gas, and 7.1% common) of average depreciable plant.

Gas Stored Underground. Gas inventories of \$46.4 million and \$54.4 million at December 31, 2001, and 2000, respectively, are included in gas stored underground in the balance sheet. The inventory is accounted for using the average-cost method.

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Financial Instruments. LG&E uses over-the-counter interest-rate swap agreements to hedge its exposure to fluctuations in the interest rates it pays on variable-rate debt. Gains and losses on interest-rate swaps used to hedge interest rate risk are reflected in other comprehensive income. In 2000, LG&E used exchange traded U.S. Treasury note and bond futures to hedge its exposure to fluctuations in the value of its investments in the preferred stocks of other companies. Gains and losses on U.S. Treasury note and bond futures were charged or credited to other income-net. See Note 4 - Financial Instruments.

Debt Expense. Debt expense is capitalized in deferred debits and amortized over the lives of the related bond issues, consistent with regulatory practices.

Deferred Income Taxes. Deferred income taxes have been provided for all material book-tax temporary differences.

Investment Tax Credits. Investment tax credits resulted from provisions of the tax law that permitted a reduction of LG&E's tax liability based on credits for certain construction expenditures. Deferred investment tax credits are being amortized to income over the estimated lives of the related property that gave rise to the credits.

Revenue Recognition. Revenues are recorded based on service rendered to customers through month-end. LG&E accrues an estimate for unbilled revenues from each meter reading date to the end of the accounting period. The unbilled revenue estimates included in accounts receivable for LG&E at December 31, 2001 and 2000, were approximately \$37.3 million and \$62.8 million, respectively. See Note 3, Rates and Regulatory Matters. LG&E recorded electric revenues that resulted from sales to a related party, KU, of \$28.5 million, \$20.9 million and \$20.2 million for years ended December 31, 2001, 2000 and 1999, respectively.

Fuel and Gas Costs. The cost of fuel for electric generation is charged to expense as used, and the cost of gas supply is charged to expense as delivered to the distribution system. LG&E implemented a Kentucky Commission-approved performance-based ratemaking mechanism related to gas procurement and off-system gas sales activity. See Note 3, Rates and Regulatory Matters.

Management's Use of Estimates. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported assets and liabilities and disclosure of contingent items at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. See Note 12, Commitments and Contingencies, for a further discussion.

Accounts Receivable Securitization. SFAS No. 140, *Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities*, revises the standards for accounting for securitizations and other transfers of financial assets and collateral and requires certain disclosures, and provides accounting and reporting standards for transfers and servicing of financial assets and extinguishments of liabilities. SFAS No. 140 was adopted in the first quarter of 2001, when LG&E entered into an accounts receivable securitization transaction.

On February 6, 2001, LG&E implemented an accounts receivable securitization program. The purpose of this program is to enable LG&E to accelerate the receipt of cash from the collection of retail accounts receivable, thereby reducing dependence upon more costly sources of working capital. The securitization program allows for a percentage of eligible receivables to be sold. Eligible receivables are generally all receivables associated with retail sales that have standard terms and are not past due. LG&E is able to terminate these programs at any time without penalty. If there is a significant deterioration in the payment record of the receivables by the retail customers or if LG&E fails to meet certain covenants regarding the program, the program may terminate at the election of the financial institutions. In this case, payments from retail customers would first be used to repay the financial institutions participating in the program, and would then be available for use by LG&E.

As part of the program, LG&E sold retail accounts receivables to a wholly owned subsidiary, LG&E R. Simultaneously, LG&E R entered into two separate three-year accounts receivable securitization facilities with two financial institutions and their affiliates whereby LG&E R can sell, on a revolving basis, an undivided interest in certain of their receivables and receive up to \$75 million from an unrelated third party purchaser. The effective cost of the receivables programs is comparable to LG&E's lowest cost source of capital, and is based on prime rated commercial paper. LG&E retains servicing rights of the sold receivables through two separate servicing agreements with the third party purchaser. LG&E has obtained an opinion from independent legal counsel indicating these transactions qualify as true sale of receivables. As of December 31, 2001, the outstanding program balance was \$42 million.

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Management expects to renew these facilities when they expire.

The allowance for doubtful accounts associated with the eligible securitized receivables was \$1.3 million at December 31, 2001. This allowance is based on historical experience of LG&E. Each securitization facility contains a fully funded reserve for uncollectible receivables.

New Accounting Pronouncements. During 2001 and 2000, the following accounting pronouncements were issued that affect LG&E:

SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, and SFAS No. 138, *Accounting for Certain Derivative Instruments and Certain Hedging Activities*, establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability measured at its fair value. SFAS No. 133 requires that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. Special accounting for qualifying hedges allows a derivative's gains and losses to offset related results on the hedged item in the income statement, and requires that LG&E must formally document, designate, and assess the effectiveness of transactions that receive hedge accounting. SFAS No. 133 could increase the volatility in earnings and other comprehensive income. SFAS No. 137, *Accounting for Derivative Instruments and Hedging Activities -- Deferral of the Effective Date of SFAS No. 133*, deferred the effective date of SFAS No. 133 until January 1, 2001. LG&E adopted SFAS No. 133 and SFAS No. 138 on January 1, 2001. The effect of adopting these statements resulted in a \$3.6 million decrease in other comprehensive income from a cumulative effect of change in accounting principle (net of tax of \$2.4 million).

The Financial Accounting Standards Board created the Derivatives Implementation Group (DIG) to provide guidance for implementation of SFAS No. 133. DIG Issue C15, *Normal Purchases and Normal Sales Exception for Option Type Contracts and Forward Contracts in Electricity* was adopted in 2001 and had no impact on results of operations and financial position. DIG Issue C16, *Applying the Normal Purchases and Normal Sales Exception to Contracts that Combine a Forward Contract and a Purchased Option Contract*, was cleared in 2001 and stated that option contracts do not meet the normal purchases and normal sales exception and should follow SFAS No. 133. DIG C16 will be effective in the second quarter of 2002. Management has not determined the impact this issue will have on its results of operations and financial position.

SFAS No. 141, *Business Combinations* and SFAS No. 142, *Goodwill and Other Intangible Assets* were issued in 2001. SFAS No. 141 requires all business combinations initiated after June 30, 2001, to be accounted for using the purchase method. SFAS No. 142 requires goodwill to be recorded, but not amortized. Further, goodwill will now be subject to a periodic assessment for impairment. The provisions of these new pronouncements were effective July 1, 2001, for LG&E. The adoption of these standards did not have a material impact on the results of operations or financial position of LG&E.

SFAS No. 143, *Accounting for Asset Retirement Obligations* and SFAS No. 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, were issued 2001. SFAS No. 143 establishes accounting and reporting standards for obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs. SFAS No. 144 supersedes SFAS No. 121, *Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of* and the accounting and reporting provisions of APB Opinion No. 30, *Reporting the Results of Operations -- Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions*. SFAS No. 144, among other provisions, eliminates the requirement of SFAS No. 121 to allocate goodwill to long-lived assets to be tested for impairment. The effective implementation date for SFAS No. 144 is 2002 and SFAS No. 143 is 2003. Based on current regulatory accounting practices, management does not expect SFAS No. 143 or SFAS No. 144 to have a material impact on results of operations or financial position of LG&E.

Note 2 – Mergers and Acquisitions

On December 11, 2000, LG&E Energy Corp. was acquired by Powergen plc. for cash of approximately \$3.2 billion or \$24.85 per share and the assumption of all of LG&E Energy's debt. As a result of the acquisition, LG&E Energy became a wholly owned subsidiary of Powergen and, as a result, LG&E became an indirect subsidiary of Powergen. LG&E has continued its separate identity and serves customers in Kentucky under its existing name. The preferred stock and debt securities of LG&E were not affected by this transaction resulting in the utility operations' obligation to continue to file SEC reports. Following the acquisition, Powergen became a

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registered holding company under PUHCA, and LG&E, as a subsidiary of a registered holding company, became subject to additional regulations under PUHCA.

LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation. As a result of the merger, LG&E Energy, which is the parent of LG&E, became the parent company of KU. The operating utility subsidiaries (LG&E and KU) have continued to maintain their separate corporate identities and serve customers in Kentucky and Virginia under their present names. LG&E Energy estimated non-fuel savings over a ten year period following the merger. Costs to achieve these savings for LG&E of \$50.2 million were recorded in the second quarter of 1998, \$18.1 million of which were initially deferred and are being amortized over a five-year period pursuant to regulatory orders. Primary components of the merger costs were separation benefits, relocation costs, and transaction fees, the majority of which were paid by December 31, 1998. LG&E expensed the remaining costs associated with the merger (\$32.1 million) in the second quarter of 1998. In regulatory filings associated with approval of the merger, LG&E committed not to seek increases in existing base rates and proposed reductions in their retail customers' bills in amounts based on one-half of the savings, net of the deferred and amortized amount, over a five-year period. The preferred stock and debt securities of LG&E were not affected by the merger.

Management has accounted for the KU/LG&E merger as a pooling of interests and as a tax-free reorganization under the Internal Revenue Code.

As part of its merger order, the Kentucky Commission approved a surcredit whereby 50% of the net non-fuel cost savings estimated to be achieved from the merger, less \$18.1 million or 50% of the originally estimated costs to achieve such savings, be applied to reduce customer rates through a surcredit on customers' bills and the remaining 50% be retained by the companies. The surcredit is allocated 53% to KU and 47% to LG&E pursuant to Kentucky Commission order. The surcredit will be about 2% of customer bills through mid 2003 and will amount to approximately \$55 million in net non-fuel savings to LG&E. Any fuel cost savings are passed to Kentucky customers through the companies' fuel adjustment clauses. See Note 3 for more information about LG&E's rates and regulatory matters.

Note 3 - Rates and Regulatory Matters

Accounting for the regulated utility business conforms with generally accepted accounting principles as applied to regulated public utilities and as prescribed by FERC and the Kentucky Commission. LG&E is subject to SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, under which certain costs that would otherwise be charged to expense are deferred as regulatory assets based on expected recovery from customers in future rates. Likewise, certain credits that would otherwise be reflected as income are deferred as regulatory liabilities based on expected return to customers in future rates. LG&E's current or expected recovery of deferred costs and expected return of deferred credits is generally based on specific ratemaking decisions or precedent for each item. The following regulatory assets and liabilities were included in LG&E's balance sheets as of December 31 (in thousands of \$):

	<u>2001</u>	<u>2000</u>
VDT Costs	\$127,529	\$ -
Gas supply adjustments due from customers	30,135	12,324
Unamortized loss on bonds	17,902	19,036
LGE/KU merger costs	5,444	9,073
Manufactured gas sites	2,062	2,368
One utility costs	3,643	6,331
Other	<u>10,427</u>	<u>5,307</u>
Total regulatory assets	<u>197,142</u>	<u>54,439</u>
Deferred income taxes - net	(48,703)	(54,593)
Gas supply adjustments due to customers	(15,702)	(2,209)
Other	<u>(944)</u>	<u>(4,391)</u>
Total regulatory liabilities	<u>(65,349)</u>	<u>(61,013)</u>
Regulatory assets (liabilities) - net	<u>\$131,793</u>	<u>\$(6,574)</u>

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Kentucky Commission Settlement - Value Delivery Costs. During the first quarter 2001, LG&E recorded a \$144 million charge for a workforce reduction program. Primary components of the charge were separation benefits, enhanced early retirement benefits, and health care benefits. The result of this workforce reduction was the elimination of over 700 positions, accomplished primarily through a voluntary enhanced severance program.

On June 1, 2001, LG&E filed an application (VDT case) with the Kentucky Commission to create a regulatory asset relating to these first quarter 2001 charges. The application requested permission to amortize these costs over a four-year period. The Kentucky Commission also opened a case to review the new depreciation study and resulting depreciation rates implemented in 2001.

LG&E reached a settlement in the VDT case as well as the other cases involving depreciation rates and ESM with all intervening parties. The settlement agreement was approved by the Kentucky Commission on December 3, 2001.

The Kentucky Commission December 3, 2001, order allowed LG&E to set up a regulatory asset of \$141 million for the workforce reduction costs and begin amortizing these costs over a five year period starting in April 2001. The first quarter charge of \$144 million represented all employees who had accepted a voluntary enhanced severance program. Some employees rescinded their participation in the voluntary enhanced severance program, thereby decreasing the original charge from \$144 million to \$141 million. The settlement will also reduce revenues approximately \$26 million through a surcredit on future bills to customers over the same five year period. The surcredit represents net savings stipulated by LG&E. The agreement also established LG&E's new depreciation rates in effect December 2001, retroactive to January 1, 2001. The new depreciation rates decreased depreciation expense by \$5.6 million in 2001.

PUHCA. Following the purchase of LG&E Energy by Powergen, Powergen became a registered holding company under PUHCA. As a result, Powergen, its utility subsidiaries, including LG&E, and certain of its non-utility subsidiaries are subject to extensive regulation by the SEC under PUHCA with respect to issuances and sales of securities, acquisitions and sales of certain utility properties, and intra-system sales of certain goods and services. In addition, PUHCA generally limits the ability of registered holding companies to acquire additional public utility systems and to acquire and retain businesses unrelated to the utility operations of the holding company. Powergen believes that it has adequate authority (including financing authority) under existing SEC orders and regulations for it and its subsidiaries to conduct their businesses and will seek additional authorization when necessary.

Environmental Cost Recovery. In June 2000, the Kentucky Commission approved LG&E's application for a CCN to construct up to three SCR NOx reduction facilities. The construction and subsequent operation of the SCRs is intended to reduce NOx emission levels to meet the EPA's mandated NOx emission level of 0.15 lbs./ Mmbtu by May 2004. In its order, the Kentucky Commission ruled that LG&E's proposed plan for construction was "reasonable, cost-effective and will not result in the wasteful duplication of facilities." In October 2000, LG&E filed an application with the Kentucky Commission to amend its Environmental Compliance Plan to reflect the addition of the proposed NOx reduction technology projects and to amend its Environmental Cost Recovery Tariff to include an overall rate of return on capital investments. Approval of LG&E's application will allow LG&E to begin to recover the costs associated with these new projects, subject to Kentucky Commission oversight during normal six-month and two-year reviews. Following the completion of hearings in March 2001, a ruling was issued in April 2001 approving LG&E's application.

ESM. LG&E's electric rates are subject to an ESM. The ESM, in place for three years beginning in 2000, sets an upper and lower point for rate of return on equity, whereby if LG&E's rate of return for the calendar year falls within the range of 10.5% to 12.5%, no action is necessary. If earnings are above the upper limit, then excess earnings are shared 40% with ratepayers and 60% with shareholders; if earnings are below the lower limit, then earnings deficiency is recovered 40% from ratepayers and 60% from shareholders. The first ESM filing was made on March 1, 2001, for year ended December 31, 2000 that resulted in a refund to customers of \$618,000. By order of the Kentucky Commission, rate changes prompted by the ESM filing go into effect in April of each year. LG&E estimated that the rate of return will fall within the deadband range, subject to Kentucky Commission approval, for the year ended December 31, 2001; therefore, no adjustment to the financial statements was made.

DSM. LG&E's rates contain a DSM provision. The provision includes a rate mechanism that provides concurrent recovery of DSM costs and provides an incentive for implementing DSM programs. This program had allowed LG&E to recover revenues from lost sales associated with the DSM program. In May 2001, the Kentucky Commission approved LG&E's plan to continue DSM programs. This filing called for the expansion of the DSM programs into the service territory served by KU and proposes a mechanism to recover

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revenues from lost sales associated with DSM programs based on program planning engineering estimates and post-implementation evaluation.

Gas PBR. Since November 1, 1997, LG&E has operated under an experimental performance-based ratemaking mechanism related to its gas procurement activities. For each of the last four years, LG&E's rates have been adjusted to recover its portion of the savings (or expenses) incurred during each of the four 12-month periods beginning November 1 and ending October 31. Since its implementation on November 1, 1997, through October 31, 2001, LG&E has achieved \$32.1 million in savings. Of the total savings, LG&E has retained \$15.0 million, and the remaining portion of \$17.1 million has been distributed to customers. In December 2000, LG&E filed an Application reporting on the operation of the experimental PBR and requested the Kentucky Commission to extend the PBR as a result of the benefits provided to both LG&E and its customers during the experimental period. Following the discovery and hearing process, the Kentucky Commission issued an order effective November 1, 2001, extending the experimental PBR program for an additional four years, and making other modifications, including changes to the sharing levels applicable to savings or expenses incurred under the PBR. Specifically, the Kentucky Commission substituted a 25%/75% Company/Customer sharing for all savings (and expenses) up to 4.5% of the benchmarked gas costs. Savings (and expenses) in excess of 4.5% of the benchmarked gas costs are shared at a 50%/50% level.

FAC. Prior to implementation of the PBR in July 1999, and following its termination in March 2000, LG&E employed an FAC mechanism, which under Kentucky law allowed LG&E to recover from customers the actual fuel costs associated with retail electric sales.

In February 1999, LG&E received orders from the Kentucky Commission requiring a refund to retail electric customers of approximately \$3.9 million resulting from reviews of the FAC from November 1994, through April 1998, of which \$1.9 million was refunded in April 1999, for the period beginning November 1994, and ending October 1996. The orders changed LG&E's method of computing fuel costs associated with electric line losses on wholesale sales appropriate for recovery through the FAC. Following rehearing in December 1999, the Kentucky Commission agreed with LG&E's position on the appropriate loss factor to use in the FAC computation and issued an order reducing the refund level for the 18-month period under review to approximately \$800,000 for the period November 1996 through April 1998. LG&E enacted the refund with billings in the month of January 2000. LG&E and KIUC each filed separate appeals from the Kentucky Commission's February 1999 orders with the Franklin County, Kentucky Circuit Court and in May 2000, the Court affirmed the Kentucky Commission's orders regarding the amounts disallowed and ordered the case remanded as to the Kentucky Commission's denial of interest, directing the Kentucky Commission to determine whether interest should be awarded to LG&E's ratepayers. In June 2000, LG&E appealed the Circuit Court's decision to the Kentucky Court of Appeals. Pending a decision on this appeal, a comprehensive settlement was reached by all parties, which settlement was filed with the Kentucky Commission on December 21, 2001. Thereunder, LG&E agreed to credit its fuel clause in the amount of \$720,000 (such credit provided over the course of two monthly billing periods), and the parties agreed on a prospective interpretation of the state's fuel adjustment clause regulation to ensure consistent and mutually acceptable application on a going-forward basis. All pending FAC proceedings before the court were resolved by the parties to the agreement and all parties requested the Court of Appeals remand the case to the Kentucky Commission. The Kentucky Commission is expected to approve the settlement in 2002.

Gas Rate Case. In March 2000, LG&E filed an application with the Kentucky Commission requesting an adjustment in LG&E's gas rates. In September 2000, the Kentucky Commission granted LG&E an annual increase in its base gas revenues of \$20.2 million effective September 28, 2000. The Kentucky Commission authorized a return on equity of 11.25%. The Kentucky Commission approved LG&E's proposal for a weather normalization billing adjustment mechanism that will normalize the effect of weather on revenues from gas sales.

Wholesale Natural Gas Prices. On September 12, 2000, the Kentucky Commission issued an order establishing Administrative Case No. 384 - "An Investigation of Increasing Wholesale Natural Gas Prices and the Impacts of such Increase on the Retail Customers Served by Kentucky's Jurisdictional Natural Gas Distribution Companies". The impetus for this administrative proceeding was the escalation of wholesale natural gas prices during the summer of 2000.

The Kentucky Commission directed Kentucky's natural gas distribution companies, including LG&E, to file selected information regarding the individual companies' natural gas purchasing practices, expectations for the then-approaching winter heating season of 2000-2001, and potential actions which these companies might take to mitigate price volatility. On July 17, 2001, the Kentucky

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Commission issued an Order encouraging the natural gas distribution companies in Kentucky to take various actions, among them to propose a natural gas hedge plan, consider performance-based ratemaking mechanisms, and to increase the use of storage.

On August 12, 2001, LG&E submitted a natural gas hedge plan in Case No. 2001-253. However, due to significantly decreased wholesale natural gas prices during the Summer of 2001, the Kentucky Commission ultimately rejected LG&E's proposed gas hedging plan as "untimely" in its order dated October 5, 2001.

Another result from that Administrative Case was the Kentucky Commission's decision to engage a consultant to conduct a forward-looking audit of the gas procurement and supply procedures in order to assist both the Kentucky Commission and each of Kentucky's largest natural gas distribution companies. This audit is underway.

Kentucky Commission Administrative Case for Affiliate Transactions. In December 1997, the Kentucky Commission opened Administrative Case No. 369 to consider Kentucky Commission policy regarding cost allocations, affiliate transactions and codes of conduct governing the relationship between utilities and their non-utility operations and affiliates. The Kentucky Commission intended to address two major areas in the proceedings: the tools and conditions needed to prevent cost shifting and cross-subsidization between regulated and non-utility operations; and whether a code of conduct should be established to assure that non-utility segments of the holding company are not engaged in practices that could result in unfair competition caused by cost shifting from the non-utility affiliate to the utility. During the period September 1998 to February 2000, the Kentucky Commission issued draft code's of conduct and cost allocation guidelines. In early 2000, the Kentucky General Assembly enacted legislation, House Bill 897, which authorized the Kentucky Commission to require utilities that provide nonregulated activities to keep separate accounts and allocate costs in accordance with procedures established by the Kentucky Commission. In the same Bill, the General Assembly set forth provisions to govern a utilities activities related to the sharing of information, databases, and resources between its employees or an affiliate involved in the marketing or the provision of nonregulated activities and its employees or an affiliate involved in the provision of regulated services. The legislation became law in July 2000 and LG&E has been operating pursuant thereto since that time. On February 14, 2001, the Kentucky Commission published notice of their intent to promulgate new administrative regulations under the auspices of this new law. This effort is still on going.

Note 4 - Financial Instruments

The cost and estimated fair values of LG&E's non-trading financial instruments as of December 31, 2001, and 2000 follow (in thousands of \$):

	<u>2001</u>		<u>2000</u>	
	<u>Cost</u>	<u>Fair Value</u>	<u>Cost</u>	<u>Fair Value</u>
Marketable securities	\$ -	\$ -	\$ 4,403	\$ 4,056
Long-term investments - Not practicable to estimate fair value	490	490	564	564
Preferred stock subject to mandatory redemption	25,000	25,125	25,000	25,275
Long-term debt (including current portion)	616,904	620,504	606,800	606,236
Interest-rate swaps	-	(8,604)	-	(5,998)

All of the above valuations reflect prices quoted by exchanges except for the swaps and the long-term investments. The fair values of the swaps reflect price quotes from dealers or amounts calculated using accepted pricing models. The fair values of the long-term investments reflect cost, since LG&E cannot reasonably estimate fair value.

Interest Rate Swaps. LG&E uses interest rate swaps to hedge exposure to market fluctuations in certain of its debt instruments. Pursuant to policy, use of these financial instruments is intended to mitigate risk and earnings volatility and is not speculative in nature. Management has designated all of the interest rate swaps as hedge instruments. Financial instruments designated as cash flow hedges

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have resulting gains and losses recorded within other comprehensive income and stockholders' equity. To the extent a financial instrument or the underlying item being hedged is prematurely terminated or the hedge becomes ineffective, the resulting gains or losses are reclassified from other comprehensive income to net income. Financial instruments designated as fair value hedges are periodically marked to market with the resulting gains and losses recorded directly into net income to correspond with income or expense recognized from changes in market value of the items being hedged.

As of December 31, 2001 and 2000, LG&E was party to various interest rate swap agreements with aggregate notional amounts of \$117.3 million and \$234.3 million, respectively. Under these swap agreements, LG&E paid fixed rates averaging 5.13% and 4.40%, and received variable rates based on the Bond Market Association's municipal swap index averaging 1.61% and 4.84% at December 31, 2001 and 2000, respectively. The swap agreements in effect at December 31, 2001 have been designated as cash flow hedges and mature on dates ranging from 2003 to 2020. The hedges have been deemed to be fully effective resulting in a pretax loss of \$2.6 million for 2001, recorded in other comprehensive income. Upon expiration of these hedges, the amount recorded in other comprehensive income will be reclassified into earnings. The amounts expected to be reclassified from other comprehensive income to earnings in the next twelve months is immaterial.

Energy Trading. LG&E conducts energy trading and risk management activities to maximize the value of power sales from physical assets it owns, in addition to the wholesale sale of excess asset capacity. Certain energy trading activities are accounted for on a mark-to-market basis in accordance with *EITF 98-10 Accounting for Contracts Involved in Energy Trading and Risk Management Activities*, *SFAS No. 133 Accounting for Derivative Instruments and Hedging Activities*, and *SFAS No. 138 Accounting for Certain Derivative Instruments and Certain Hedging Activities*. Wholesale sales of excess asset capacity and wholesale purchases are treated as normal sales and purchases under *SFAS No. 133* and *SFAS No. 138* and are not marked to market.

LG&E has recorded a net liability of \$186,000 and \$17,000 at December 31, 2001 and 2000, respectively.

No changes to valuation techniques for energy trading and risk management activities occurred during 2001. All contracts outstanding at December 31, 2001 have a maturity of less than one year and are valued using prices actively quoted for proposed or executed transactions or quoted by brokers.

Note 5 - Concentrations of Credit and Other Risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counterparties failed to perform as contracted. Concentrations of credit risk (whether on- or off-balance sheet) relate to groups of customers or counterparties that have similar economic or industry characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions.

LG&E's customer receivables and gas and electric revenues arise from deliveries of natural gas to approximately 305,000 customers and electricity to approximately 378,000 customers in Louisville and adjacent areas in Kentucky. For the year ended December 31, 2001, 71% of total revenue was derived from electric operations and 29% from gas operations.

In November 2001, LG&E and IBEW Local 2100 employees, which represent approximately 70% of LG&E's workforce, entered into a four-year collective bargaining agreement.

Note 6 - Marketable Securities

In 2000, LG&E classified marketable securities as "trading securities" under the provisions of SFAS No. 115, *Accounting for Certain Investments in Debt and Equity Securities*. Prior to that, LG&E's marketable securities had been determined to be "available-for-sale." All unrealized holding gains and losses were immediately recognized in earnings on the date of transfer. Proceeds from sales of trading securities in 2000 were approximately \$4.1 million. Proceeds from sales of available-for-sale securities in 1999 were approximately \$11.7 million. Sales of securities resulted in immaterial net realized gains and losses, calculated using the specific identification method.

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LG&E has no trading securities at December 31, 2001. Approximate cost, fair value, and other required information pertaining to LG&E's securities by major security type, as of December 31, 2000, follow (in thousands of \$):

	<u>Equity</u>
<u>2000:</u>	
Cost	\$4,403
Realized losses	<u>(347)</u>
Fair values	<u>\$4,056</u>
Fair values:	
No maturity	<u>\$4,056</u>
Total fair values	<u>\$4,056</u>

Note 7 - Pension Plans and Retirement Benefits

Pension Plans. LG&E sponsors several qualified and non-qualified pension plans and other postretirement benefit plans for its employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets over the three-year period ending December 31, 2001, and a statement of the funded status as of December 31 for each of the last three years (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
<u>Pension Plans:</u>			
Change in benefit obligation			
Benefit obligation at beginning of year	\$310,822	\$283,267	\$311,935
Service cost	1,311	3,408	5,005
Interest cost	25,361	22,698	21,014
Plan amendments	1,550	17,042	(2,397)
Curtailment loss	24,563	-	-
Special termination benefits	53,610	-	-
Benefits paid	(53,292)	(16,656)	(15,471)
Actuarial (gain) or loss and other	<u>(7,632)</u>	<u>1,063</u>	<u>(36,819)</u>
Benefit obligation at end of year	<u>\$356,293</u>	<u>\$310,822</u>	<u>\$283,267</u>
Change in plan assets			
Fair value of plan assets at beginning of year	\$333,378	\$360,095	\$308,660
Actual return on plan assets	(27,589)	(6,150)	51,995
Employer contributions and plan transfers	(17,134)	(1,804)	16,142
Benefits paid	(53,292)	(16,656)	(15,471)
Administrative expenses	<u>(1,419)</u>	<u>(2,107)</u>	<u>(1,231)</u>
Fair value of plan assets at end of year	<u>\$233,944</u>	<u>\$333,378</u>	<u>\$360,095</u>
Reconciliation of funded status			
Funded status	\$(122,349)	\$22,556	\$ 76,828
Unrecognized actuarial (gain) or loss	18,800	(74,086)	(126,554)
Unrecognized transition (asset) or obligation	(4,215)	(5,853)	(6,965)
Unrecognized prior service cost	<u>35,435</u>	<u>47,984</u>	<u>35,588</u>
Net amount recognized at end of year	<u>\$ (72,329)</u>	<u>\$ (9,399)</u>	<u>\$ (21,103)</u>

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Other Benefits:

Change in benefit obligation			
Benefit obligation at beginning of year	\$56,981	\$44,997	\$44,964
Service cost	358	822	1,205
Interest cost	5,865	4,225	3,270
Plan amendments	1,487	5,826	2,377
Curtailment loss	8,645	-	-
Special termination benefits	18,089	-	-
Benefits paid	(4,877)	(4,889)	(3,050)
Actuarial (gain) or loss	<u>3,398</u>	<u>6,000</u>	<u>(3,769)</u>
Benefit obligation at end of year	<u>\$89,946</u>	<u>\$56,981</u>	<u>\$44,997</u>
Change in plan assets			
Fair value of plan assets at beginning of year	\$ 7,166	\$10,526	\$ 6,062
Actual return on plan assets	(765)	(92)	1,776
Employer contributions and plan transfers	1,282	1,621	4,681
Benefits paid	<u>(4,881)</u>	<u>(4,889)</u>	<u>(1,993)</u>
Fair value of plan assets at end of year	<u>\$ 2,802</u>	<u>\$ 7,166</u>	<u>\$10,526</u>
Reconciliation of funded status			
Funded status	\$(87,144)	\$(49,815)	\$(34,471)
Unrecognized actuarial (gain) or loss	15,947	5,623	(1,638)
Unrecognized transition (asset) or obligation	7,346	13,374	14,489
Unrecognized prior service cost	<u>5,302</u>	<u>8,960</u>	<u>4,292</u>
Net amount recognized at end of year	<u>\$(58,549)</u>	<u>\$(21,858)</u>	<u>\$(17,328)</u>

There are no plan assets in the nonqualified plan due to the nature of the plan.

The following tables provide the amounts recognized in the balance sheet and information for plans with benefit obligations in excess of plan assets as of December 31, 2001, 2000 and 1999 (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
<u>Pension Plans:</u>			
Amounts recognized in the balance sheet consisted of:			
Prepaid benefits cost	\$ -	\$ 18,880	\$ 6,466
Accrued benefit liability	(108,977)	(28,279)	(27,569)
Intangible asset	11,936	-	-
Accumulated other comprehensive income	<u>24,712</u>	<u>-</u>	<u>-</u>
Net amount recognized at year-end	<u>\$(72,329)</u>	<u>\$(9,399)</u>	<u>\$(21,103)</u>
Additional year-end information for plans with accumulated benefit obligations in excess of plan assets (1):			
Projected benefit obligation	\$ 356,293	\$ 4,088	\$ 4,845
Accumulated benefit obligation	352,477	3,501	4,327
Fair value of plan assets	233,944	-	-

(1) 2001 includes all plans. 2000 and 1999 include SERPs only.

Other Benefits:

Amounts recognized in the balance sheet consisted of:			
Accrued benefit liability	<u>\$(58,549)</u>	<u>\$(21,858)</u>	<u>\$(17,328)</u>

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Additional year-end information for plans with benefit obligations in excess of plan assets:

Projected benefit obligation	\$89,946	\$56,981	\$44,997
Fair value of plan assets	2,802	7,166	10,526

The following table provides the components of net periodic benefit cost for the plans for 2001, 2000 and 1999 (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
<u>Pension Plans:</u>			
Components of net periodic benefit cost			
Service cost	\$ 1,311	\$ 3,408	\$ 5,005
Interest cost	25,361	22,698	21,014
Expected return on plan assets	(26,360)	(33,025)	(28,946)
Amortization of prior service cost	3,861	4,646	3,462
Amortization of transition (asset) or obligation	(1,000)	(1,112)	(1,112)
Recognized actuarial (gain) or loss	<u>(777)</u>	<u>(6,856)</u>	<u>(2,621)</u>
Net periodic benefit cost	<u>\$ 2,396</u>	<u>\$(10,241)</u>	<u>\$(3,198)</u>
Special charges			
Prior service cost recognized	\$10,237	-	-
Special termination benefits	53,610	-	-
Settlement loss	<u>(2,244)</u>	<u>-</u>	<u>-</u>
Total charges	<u>\$61,603</u>	<u>\$ -</u>	<u>\$ -</u>
<u>Other Benefits:</u>			
Components of net periodic benefit cost			
Service cost	\$ 358	\$ 822	\$ 1,205
Interest cost	5,865	4,225	3,270
Expected return on plan assets	(420)	(683)	(401)
Amortization of prior service cost	951	1,158	473
Amortization of transition (asset) or obligation	719	1,114	1,114
Recognized actuarial gain	<u>(32)</u>	<u>(485)</u>	<u>(183)</u>
Net periodic benefit cost	<u>\$ 7,441</u>	<u>\$ 6,151</u>	<u>\$ 5,478</u>
Special charges			
Curtailement loss	\$ 6,671	\$ -	\$ -
Prior service cost recognized	2,391	-	-
Transition obligation recognized	4,743	-	-
Special termination benefits	<u>18,089</u>	<u>-</u>	<u>-</u>
Total charges	<u>\$31,894</u>	<u>\$ -</u>	<u>\$ -</u>

The assumptions used in the measurement of LG&E's pension benefit obligation are shown in the following table:

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Weighted-average assumptions as of December 31:			
Discount rate	7.25%	7.75%	8.00%
Expected long-term rate of return on plan assets	9.50%	9.50%	9.50%
Rate of compensation increase	4.25%	4.75%	5.00%

For measurement purposes, a 10.00% annual increase in the per capita cost of covered health care benefits was assumed for 2002. The rate was assumed to decrease gradually to 5.00% for 2011 and remain at that level thereafter.

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Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A 1% change in assumed health care cost trend rates would have the following effects (in thousands of \$):

	<u>1% Decrease</u>	<u>1% Increase</u>
Effect on total of service and interest cost components for 2001	\$ (189)	\$ 212
Effect on year-end 2001 postretirement benefit obligations	(3,025)	3,073

Thrift Savings Plans. LG&E has a thrift savings plan under section 401(k) of the Internal Revenue Code. Under the plan, eligible employees may defer and contribute to the plan a portion of current compensation in order to provide future retirement benefits. LG&E makes contributions to the plan by matching a portion of the employee contributions. The costs were approximately \$1.2 million for 2001, and \$2.7 million for 2000 and 1999, respectively.

Note 8 - Income Taxes

Components of income tax expense are shown in the table below (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Included in operating expenses:			
Current			
- federal	\$42,997	\$32,612	\$53,981
- state	8,668	5,018	13,680
Deferred			
- federal - net	12,310	24,272	(4,818)
- state - net	3,767	6,797	(780)
Amortization of investment tax credit	<u>(4,290)</u>	<u>(4,274)</u>	<u>(4,289)</u>
Total	<u>63,452</u>	<u>64,425</u>	<u>57,774</u>
Included in other income - net:			
Current			
- federal	(1,870)	(2,187)	217
- state	(483)	(568)	(30)
Deferred			
- federal - net	285	(39)	254
- state - net	73	(10)	65
Total	<u>(1,995)</u>	<u>(2,804)</u>	<u>506</u>
Total income tax expense	<u>\$61,457</u>	<u>\$61,621</u>	<u>\$58,280</u>

Net deferred tax liabilities resulting from book-tax temporary differences are shown below (in thousands of \$):

	<u>2001</u>	<u>2000</u>
Deferred tax liabilities:		
Depreciation and other		
plant-related items	\$334,914	\$329,836
Other liabilities	<u>77,611</u>	<u>22,621</u>
	<u>412,525</u>	<u>352,457</u>
Deferred tax assets:		
Investment tax credit	23,713	25,444
Income taxes due to customers	19,709	22,086
Pension overfunding	6,621	5,595
Accrued liabilities not currently		
deductible and other	<u>64,339</u>	<u>10,100</u>
	<u>114,382</u>	<u>63,225</u>
Net deferred income tax liability	<u>\$298,143</u>	<u>\$289,232</u>

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A reconciliation of differences between the statutory U.S. federal income tax rate and LG&E's effective income tax rate follows:

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Statutory federal income tax rate	35.0%	35.0%	35.0%
State income taxes, net of federal benefit	4.7	4.3	5.1
Amortization of investment tax credit	(2.6)	(2.6)	(2.8)
Other differences – net	<u>(0.6)</u>	<u>(0.9)</u>	<u>(1.9)</u>
Effective income tax rate	<u>36.5%</u>	<u>35.8%</u>	<u>35.4%</u>

Note 9 - Other Income - net

Other income – net consisted of the following at December 31 (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Interest and dividend income	\$ 748	\$3,103	\$ 4,086
Gains on fixed asset disposals	1,217	1,014	2,394
Income taxes and other	<u>965</u>	<u>804</u>	<u>(2,339)</u>
Other income – net	<u>\$2,930</u>	<u>\$4,921</u>	<u>\$ 4,141</u>

Note 10 - First Mortgage Bonds and Pollution Control Bonds

Long-term debt and the current portion of long-term debt, summarized below (in thousands of \$), consists primarily of first mortgage bonds and pollution control bonds. Interest rates and maturities in the table below are for the amounts outstanding at December 31, 2001.

	<u>Stated Interest Rates</u>	<u>Weighted Average Interest Rate</u>	<u>Maturities</u>	<u>Principal Amounts</u>
Noncurrent portion	Variable - 6.55%	5.40%	2003 - 2030	\$370,704
Current portion (pollution control bonds)	Variable	2.33%	2013 - 2027	246,200

Under the provisions for LG&E's variable-rate pollution control bonds, the bonds are subject to tender for purchase at the option of the holder and to mandatory tender for purchase upon the occurrence of certain events, causing the bonds to be classified as current portion of long-term debt. The average annualized interest rate for these bonds during 2001 was 4.00%.

LG&E's First Mortgage Bonds, 6% Series of \$42.6 million is scheduled to mature in 2003. There are no other scheduled maturities of Pollution Control Bonds for the five years subsequent to December 31, 2001.

In September 2001, LG&E issued \$10.1 million variable rate tax-exempt environmental facility revenue bonds due September 1, 2027.

In January 2000, LG&E exercised its call option on its \$20 million 7.50% First Mortgage Bonds due July 1, 2002. The bonds were redeemed utilizing proceeds from issuance of commercial paper.

In May 2000, LG&E issued \$25 million variable rate pollution control bonds due May 1, 2027 and exercised its call option on \$25 million, 7.45%, pollution control bonds due June 15, 2015. In August 2000, LG&E issued \$83 million in variable rate pollution control bonds due August 1, 2030 and exercised its call option on its \$83 million, 7 5/8%, pollution control bonds due November 1, 2020.

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Annual requirements for the sinking funds of LG&E's First Mortgage Bonds (other than the First Mortgage Bonds issued in connection with certain Pollution Control Bonds) are the amounts necessary to redeem 1% of the highest principal amount of each series of bonds at any time outstanding. Property additions (166 2/3% of principal amounts of bonds otherwise required to be so redeemed) have been applied in lieu of cash.

Substantially all of LG&E's utility plants are pledged as security for its first mortgage bonds. LG&E's indenture, as supplemented, provides that portions of retained earnings will not be available for the payment of dividends on common stock, under certain specified conditions. No portion of retained earnings is presently restricted by this provision as of December 31, 2001.

Note 11 - Notes Payable

LG&E participates in an intercompany money pool agreement wherein LG&E Energy can make funds available to LG&E at market based rates up to \$200 million. At December 31, 2001, the balance of the money pool loan from LG&E Energy was \$64.2 million at an average rate of 2.37%, and LG&E had outstanding commercial paper of \$30 million at an average rate of 2.54%. The resulting remaining money pool availability at December 31, 2001, was \$105.8 million. LG&E Energy maintains a facility of \$200 million with an affiliate to ensure funding availability for the money pool. There was no outstanding balance under this facility as of December 31, 2001, and availability of \$170 million remains after considering the \$30 million of commercial paper outstanding at LG&E.

At December 31, 2000, the money pool loan balance was \$114.6 million at an average rate of 6.68% and LG&E had no commercial paper outstanding.

Note 12 - Commitments and Contingencies

Construction Program. LG&E had commitments in connection with its construction program aggregating approximately \$22.3 million at December 31, 2001. Construction expenditures for the years 2002 and 2003 are estimated to total approximately \$334 million, although all of this amount is not currently committed. Included in 2002 is \$38 million for the purchase of 29% of two CTs currently under construction by LG&E Capital Corp. at LG&E's Trimble County location. KU will own 71% of the two CTs. LG&E is waiting for approval from the Kentucky Commission for the purchase of the CTs.

Operating Lease. LG&E leases office space and accounts for all of its office space leases as operating leases. Total lease expense for 2001, 2000, and 1999, less amounts contributed by the parent company, was \$1.1 million, \$.9 million, and \$1.5 million, respectively. The future minimum annual lease payments under this lease agreement for years subsequent to December 31, 2001, are as follows (in thousands of \$):

2002	3,594
2003	3,507
2004	3,507
2005	<u>1,754</u>
Total	<u>\$12,362</u>

In December 1999, LG&E and KU entered into an 18-year cross-border lease of its two jointly owned combustion turbines recently installed at KU's Brown facility (Units 6 and 7). LG&E's obligation was defeased upon consummation of the cross-border lease. The transaction produced a pre-tax gain of approximately \$1.2 million which was recorded in other income on the income statement in 2000, pursuant to a Kentucky Commission order.

Environmental. The Clean Air Act imposed stringent new SO₂ and NO_x emission limits on electric generating units. LG&E previously had installed scrubbers on all of its generating units. LG&E's strategy for Phase II SO₂ reductions, which commenced January 1, 2000, is to increase scrubber removal efficiency to delay additional capital expenditures and may also include fuel switching or upgrading scrubbers. LG&E met the NO_x emission requirements of the Act through installation of low-NO_x burner systems. LG&E's compliance plans are subject to many factors including developments in the emission allowance and fuel markets, future regulatory and legislative initiatives, and advances in clean air control technology. LG&E will continue to monitor these developments to ensure that its environmental obligations are met in the most efficient and cost-effective manner.

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In September 1998, the EPA announced its final "NOx SIP Call" rule requiring states to impose significant additional reductions in NOx emissions by May 2003, in order to mitigate alleged ozone transport impacts on the Northeast region. The Commonwealth of Kentucky is currently in the process of revising its State Implementation Plan or "SIP" to require reductions in NOx emissions from coal-fired generating units to the 0.15 lb./Mmbtu level on a system-wide basis. In related proceedings in response to petitions filed by various Northeast states, in December 1999, EPA issued a final rule pursuant to Section 126 of the Clean Air Act directing similar NOx reductions from a number of specifically targeted generating units including all LG&E units. As a result of appeals to both rules, the compliance date was extended to May 2004. All LG&E generating units are subject to the May 2004 compliance date under these NOx emissions reduction rules.

LG&E is currently implementing a plan for adding significant additional NOx controls to its generating units. Installation of additional NOx controls will proceed on a phased basis, with installation of controls commencing in late 2000 and continuing through the final compliance date. In addition, LG&E will incur additional operating and maintenance costs in operating new NOx controls. LG&E believes its costs in this regard to be comparable to those of similarly situated utilities with like generation assets. LG&E anticipated that such capital and operating costs are the type of costs that are eligible for recovery from customers under its environmental surcharge mechanism and believed that a significant portion of such costs could be recovered. In April 2001, the Kentucky Commission granted recovery of these costs.

LG&E is also monitoring several other air quality issues which may potentially impact coal-fired power plants, including the appeal of the D.C. Circuit's remand of the EPA's revised air quality standards for ozone and particulate matter, measures to implement EPA's regional haze rule, and EPA's December 2000 determination to regulate mercury emissions from power plants. In addition, LG&E is currently working with local regulatory authorities to review the effectiveness of remedial measures aimed at controlling particulate matter emissions from its Mill Creek Station. LG&E previously settled a number of property damage claims from adjacent residents and completed significant remedial measures as part of its ongoing capital construction program. LG&E is in the process of converting the Mill Creek Station to wet stack operation in an effort to resolve all outstanding issues related to particulate matter emissions.

LG&E owns or formerly owned three properties which are the location of past MGP operations. Various contaminants are typically found at such former MGP sites and environmental remediation measures are frequently required. With respect to the sites, LG&E has completed cleanups, obtained regulatory approval of site management plans, or reached agreements for other parties to assume responsibility for cleanup. Based on currently available information, management estimates that it will incur additional costs of \$400,000. Accordingly, an accrual of \$400,000 has been recorded in the accompanying financial statements at December 31, 2001 and 2000.

Purchased Power. LG&E has a contract for purchased power during 2002-2006 with OVEC for various MW capacities. The estimated future minimum annual payments under purchased power agreements for the five years ended December 31, 2006, are as follows (in thousands of \$):

2002	\$ 12,805
2003	12,934
2004	13,063
2005	13,193
2006	<u>13,325</u>
Total	<u>\$ 65,320</u>

Note 13 - Jointly Owned Electric Utility Plant

LG&E owns a 75% undivided interest in Trimble County Unit 1 which the Kentucky Commission has allowed to be reflected in customer rates.

Of the remaining 25% of the Unit, IMEA owns a 12.12% undivided interest, and IMPA owns a 12.88% undivided interest. Each company is responsible for its proportionate ownership share of fuel cost, operation and maintenance expenses, and incremental assets.

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The following data represent shares of the jointly owned property:

	<u>LG&E</u>	<u>IMPA</u>	<u>IMEA</u>	<u>Total</u>
Ownership interest	75%	12.88%	12.12%	100%
Mw capacity	371.25	63.75	60.00	495.00
Trimble County				
LG&E's 75% ownership (in thousands of \$):				
Cost	\$560,381			
Accumulated depreciation	<u>170,875</u>			
Net book value	<u>\$389,506</u>			
Construction work in progress (included above)	\$12,842			

LG&E and KU jointly own the following combustion turbines (\$ in thousands):

	<u>LG&E</u>	<u>KU</u>	<u>TOTAL</u>
Paddy's Run 13			
Ownership %	53%	47%	100%
Mw capacity	84	74	158
Cost	\$33,844	\$29,908	\$63,752
Depreciation	<u>563</u>	<u>491</u>	<u>1,054</u>
Net book Value	<u>\$33,281</u>	<u>\$29,417</u>	<u>\$62,698</u>
E.W. Brown 5			
Ownership %	53%	47%	100%
Mw capacity	70	63	133
Cost	\$23,941	\$21,078	\$45,019
Depreciation	<u>394</u>	<u>342</u>	<u>736</u>
Net book Value	<u>\$23,547</u>	<u>\$20,736</u>	<u>\$44,283</u>
E.W. Brown 6			
Ownership %	38%	62%	100%
Mw capacity	62	102	164
Cost	\$23,696	\$36,253	\$59,949
Depreciation	<u>953</u>	<u>2,955</u>	<u>3,908</u>
Net book Value	<u>\$22,743</u>	<u>\$33,298</u>	<u>\$56,041</u>
E.W. Brown 7			
Ownership %	38%	62%	100%
Mw capacity	62	102	164
Cost	\$23,607	\$44,785	\$68,392
Depreciation	<u>3,268</u>	<u>3,033</u>	<u>6,301</u>
Net book Value	<u>\$20,339</u>	<u>\$41,752</u>	<u>\$62,091</u>

See also Note 12, Construction Program, for LG&E's planned purchase of two jointly owned CTs in 2002.

Name of Respondent	This Report is:	Date of Report	Year of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 14 - Segments of Business and Related Information

Effective December 31, 1998, LG&E adopted SFAS No. 131, *Disclosure About Segments of an Enterprise and Related Information*. LG&E is a regulated public utility engaged in the generation, transmission, distribution, and sale of electricity and the storage, distribution, and sale of natural gas. Financial data for business segments, follow (in thousands of \$):

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
2001			
Operating revenues	\$705,925(a)	\$290,775	\$996,700
Depreciation and amortization	85,572	14,784	100,356
Interest income	616	132	748
Interest expense	31,295	6,627	37,922
Operating income taxes	55,527	7,925	63,452
Net income	94,996	11,768	106,764
Total assets	1,985,252	463,102	2,448,354
Construction expenditures	227,107	25,851	252,958
2000			
Operating revenues	\$710,958(b)	\$272,489	\$983,447
Depreciation and amortization	84,761	13,530	98,291
Interest income	2,551	552	3,103
Interest expense	35,604	7,614	43,218
Operating income taxes	57,869	6,556	64,425
Net income	100,395	10,178	110,573
Total assets	1,760,305	465,779	2,226,084
Construction expenditures	109,798	34,418	144,216
1999			
Operating revenues	\$ 790,670(c)	\$177,579	\$ 968,249
Depreciation and amortization	83,619	13,602	97,221
Interest income	3,435	651	4,086
Interest expense	31,558	6,404	37,962
Operating income taxes	56,883	891	57,774
Net income	104,853	1,417	106,270
Total assets	1,775,498	395,954	2,171,452
Construction expenditures	160,844	33,800	194,644

- (a) Net of provision for rate refunds of \$.7 million.
(b) Net of provision for rate refunds of \$2.5 million.
(c) Net of provision for rate refunds of \$1.7 million.

Name of Respondent	This Report is:	Date of Report	Year of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 15 - Notes to Statement of Cash Flows

Supplemental Disclosures of Cash Flow Information	<u>2001</u>	<u>2000</u>
Cash paid during the year for:		
Income taxes	\$35,546,026	\$46,562,058
Interest on borrowed money	\$30,988,987	\$35,613,676

Note 16 - Notes to Statement of Income for the Year

See page 115, line 6 column (e). Electric Utility Depreciation Expense includes \$6,627,380 applicable to Common Utility Plant apportioned to Electric Operations.

See page 115, line 6 column (g). Gas Utility Depreciation Expense includes \$2,253,630 applicable to Common Utility Plant apportioned to Gas Operations.

See page 115, line 7 column (e). Electric Utility Amortization and Depletion of Utility Plant includes \$4,408,224 applicable to Common Utility Plant apportioned to Electric Operations.

See page 115, line 7 column (g). Gas Utility Amortization and Depletion of Utility Plant includes \$1,469,409 applicable to Common Utility Plant apportioned to Gas Operations.

Note 17 - Subsequent Events

On April 9, 2001, a German power company, E.ON AG, announced a preconditional cash offer of £5.1 billion (\$7.3 billion) for Powergen. The offer is subject to a number of conditions, including the receipt of certain European and United States regulatory approvals. The Kentucky Public Service Commission, the Federal Energy Regulatory Commission, the Virginia State Corporation Commission, and the Tennessee Regulatory Authority have all approved the acquisition of Powergen and LG&E Energy by E.ON. The parties expect to obtain the remaining regulatory approvals and to complete the transaction in the first half of 2002. See Powergen's schedule 14D-9, and associated schedules to such filings, filed with the SEC on April 9, 2001.

LG&E (along with KU) is a founding member of the MISO, such membership obtained in 1998 in response to and consistent with federal policy initiatives. As a MISO member, LG&E filed for and received authorization from FERC to transfer control of its transmission facilities (100 kV and above) to the MISO, the first step in allowing the latter to assume responsibility for all tariff-related transmission functions (e.g., scheduling through and on LG&E's transmission system) as well as non-tariff related regional transmission activities (e.g., operations planning, maintenance coordination, long-term regional planning and market monitoring). The FERC approved the MISO as the nation's first Regional Transmission Organization on December 19, 2001, after which LG&E submitted a filing at FERC to cancel all services under its Open Access Transmission Tariff except those that will not be provided by the MISO (certain ancillary services). The MISO became operational on February 1, 2002.

In October 2001, the FERC issued an order requiring that the bundled retail load and grandfathered wholesale load of each member transmission owner (including LG&E) be included in the current calculation of MISO's "cost-adder," a charge designed to recover MISO's costs of operation, including start-up capital (debt) costs. LG&E, along with several other transmission owners, opposed the FERC's ruling in this regard, which opposition the FERC rejected in an order on rehearing issued in 2002. As of the end of 2001, negotiations were continuing between MISO, its transmission owners and other interested industry segments regarding the level of cost responsibility properly borne by bundled and grandfathered load under these FERC rulings. Absent settlement, this issue is expected to go to hearing in 2002.

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

At the end of 2001, in response to an earlier FERC ruling, MISO and its transmission owning members (including LG&E) filed to increase MISO's rate of return on equity from 10.5% (a stipulated percentage agreed to in 1998) to 13.0%, to compensate MISO's transmission owners for the inherent risks and uncertainties associated with transferring control of their facilities to the MISO. This issue is expected to go to hearing in 2002.

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,165,126,292	2,597,455,346		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,165,126,292	2,597,455,346		
9	Leased to Others				
10	Held for Future Use	696,772	696,772		
11	Construction Work in Progress	255,073,676	207,177,011		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,420,896,740	2,805,329,129		
14	Accum Prov for Depr, Amort, & Depl	1,381,873,772	1,167,495,738		
15	Net Utility Plant (13 less 14)	2,039,022,968	1,637,833,391		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,366,982,099	1,167,495,638		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights	575,225			
21	Amort of Other Utility Plant	14,316,448	100		
22	Total In Service (18 thru 21)	1,381,873,772	1,167,495,738		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,381,873,772	1,167,495,738		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
407,853,927				159,817,019	3
					4
					5
					6
					7
407,853,927				159,817,019	8
					9
					10
33,824,350				14,072,315	11
					12
441,678,277				173,889,334	13
152,489,828				61,888,206	14
289,188,449				112,001,128	15
					16
					17
151,913,803				47,572,658	18
					19
575,225					20
800				14,315,548	21
152,489,828				61,888,206	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
152,489,828				61,888,206	33

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	2,240	
3	(302) Franchises and Consents	100	
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,340	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,060,035	
9	(311) Structures and Improvements	319,036,895	2,424,805
10	(312) Boiler Plant Equipment	890,161,364	51,298,280
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	188,098,564	732,713
13	(315) Accessory Electric Equipment	163,082,674	336,432
14	(316) Misc. Power Plant Equipment	8,786,319	363,823
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,574,225,851	55,156,053
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	13	
26	(331) Structures and Improvements	5,037,000	
27	(332) Reservoirs, Dams, and Waterways	311,985	
28	(333) Water Wheels, Turbines, and Generators	2,316,032	
29	(334) Accessory Electric Equipment	1,304,908	
30	(335) Misc. Power PLant Equipment	162,922	
31	(336) Roads, Railroads, and Bridges	179,981	
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	9,312,841	
33	D. Other Production Plant		
34	(340) Land and Land Rights	41,126	
35	(341) Structures and Improvements	707,337	3,011,478
36	(342) Fuel Holders, Products, and Accessories	717,275	3,080,453
37	(343) Prime Movers	42,331,612	33,996,501
38	(344) Generators	13,418,784	9,061,909
39	(345) Accessory Electric Equipment	2,557,048	5,344,834

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			2,240	2
			100	3
				4
			2,340	5
				6
				7
6,216			5,053,819	8
171,276			321,290,424	9
8,057,111			933,402,533	10
				11
			188,831,277	12
34,589			163,384,517	13
			9,150,142	14
8,269,192			1,621,112,712	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
			13	25
			5,037,000	26
			311,985	27
			2,316,032	28
			1,304,908	29
			162,922	30
			179,981	31
			9,312,841	32
				33
			41,126	34
			3,718,815	35
			3,797,728	36
			76,328,113	37
			22,480,693	38
			7,901,882	39

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	47,989	3,624,565
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	59,821,171	58,119,740
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	1,643,359,863	113,275,793
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	3,481,012	
45	(352) Structures and Improvements	2,469,603	26,216
46	(353) Station Equipment	112,038,076	161,436
47	(354) Towers and Fixtures	23,710,483	24,582
48	(355) Poles and Fixtures	23,830,461	2,673,607
49	(356) Overhead Conductors and Devices	26,167,472	1,574,919
50	(357) Underground Conduit	1,351,011	517,307
51	(358) Underground Conductors and Devices	4,787,343	525,153
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	197,835,461	5,503,220
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,944,027	
56	(361) Structures and Improvements	5,928,976	41,592
57	(362) Station Equipment	74,164,941	2,812,060
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	84,792,013	4,402,043
60	(365) Overhead Conductors and Devices	121,495,200	8,048,341
61	(366) Underground Conduit	47,204,264	2,233,193
62	(367) Underground Conductors and Devices	68,402,736	5,612,979
63	(368) Line Transformers	89,898,029	2,911,612
64	(369) Services	22,648,639	260,024
65	(370) Meters	31,422,414	1,124,711
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	47,815,320	2,983,280
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	595,716,559	30,429,835
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment	14,779,197	36,238
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment	1,841,805	244,517
77	(395) Laboratory Equipment	1,552,488	
78	(396) Power Operated Equipment	2,648,168	
79	(397) Communication Equipment	773,554	
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	21,595,212	280,755
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	21,595,212	280,755
84	TOTAL (Accounts 101 and 106)	2,458,509,435	149,489,603
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	2,458,509,435	149,489,603

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			3,672,554	40
			117,940,911	41
8,269,192			1,748,366,464	42
				43
			3,481,012	44
			2,495,819	45
40,883			112,158,629	46
			23,735,065	47
28,632			26,475,436	48
9,747			27,732,644	49
			1,868,318	50
			5,312,496	51
				52
79,262			203,259,419	53
				54
			1,944,027	55
			5,970,568	56
424,172			76,552,829	57
				58
239,428			88,954,628	59
415,338			129,128,203	60
14,706			49,422,751	61
41,770			73,973,945	62
			92,809,641	63
2,294			22,906,369	64
			32,547,125	65
				66
				67
218,624			50,579,976	68
1,356,332			624,790,062	69
				70
				71
				72
				73
787,693			14,027,742	74
				75
			2,086,322	76
			1,552,488	77
51,213			2,596,955	78
			773,554	79
				80
838,906			21,037,061	81
				82
838,906			21,037,061	83
10,543,692			2,597,455,346	84
				85
				86
				87
10,543,692			2,597,455,346	88

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Eight tracts in or near Louisville, Kentucky			
3	Columns (B) and (C) Various			685,390
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Site development of land in or near Louisville, Ky.	9/30/92		11,382
23	(Date expected to be used in Utility Service)			
24	(C) is Various			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			696,772

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	STEAM PRODUCTION	
2	MC PULVERIZER AIR SEALS	126,510
3	SDRS DUCT MATERIAL	1,297,168
4	MC2 REFURBISH PRECIPITATOR	2,164,743
5	TC REHEATER MODIFICATIONS	647,874
6	CR MISC OPER UPGRADES	792,487
7	CR SITE IMPROVEMENTS	134,487
8	IT - PURCHASE PC EQUIPMENT/TOOLS	900,239
9	REPLACE ECONOMIZER MC2	2,018,208
10	CR6 WATER PLATEN	110,272
11	CR 4-6 RELOCATION SDRS CONTROLS	969,794
12	MC REBUILD RAILROAD TRACKS	116,437
13	MC2 HP #6 FEEDWATER HEATER	529,103
14	CR 4-6 REPLACE PNEUMATIC DRIVES	384,880
15	CR 5 DUCTWORK ESP TO ID FAN	209,513
16	CR RAILROAD TRACK UPGRADES	125,946
17	CR CEM UMBILICAL CORD	115,016
18	CR VACUUM & HIGH PRESSURE CLEANING TREES	139,547
19	TC ID FAN DICHARGE DUCT REFURBISHED	382,162
20	TC UPGRADE TURBINE ATSI	210,701
21	MC GYPSUM VACUUM FILTER DRUM DRY	132,126
22	MC GPP DCS CONVERSION	213,088
23	CR 11 OVERHAUL	897,521
24	MC2 VOLTAGE REGULATOR	318,181
25	LGE NOX COMPLIANCE	75,299,255
26	CEMS FLO MONITOR REPL- L	128,026
27	TC ASH HOPPER STRUCTURE MODIFICATIONS	1,329,419
28	MC LIME STORAGE FACILITY	1,842,028
29	OF EMERGENCY GENERATOR	292,849
30	MC 4 SDRS MODULE LINING	304,351
31	MC "A" FLYASH SILO SCALE	158,220
32	MC 4 WASH NOZZLES ISOL VALVES	155,312
33	MC WET STACK TESTING	163,462
34	MC 2 MAIN STM LINK PIPE	170,963
35	CR 5 SUPERHEAT TUBE PENDANTS	356,968
36	SCREENHOUSE STRUCTURE REHAB	236,769
37	LANDFILL LIFE EXTENSION	291,471
38	SERVICE WATER PIPING REPL	164,791
39	CR 5 RETRACTABLE PACKING	269,512
40	CR INDIVIDUAL LCN FOR UNITS	382,065
41	CR 5 COAL CONDUIT UPGRADE	179,138
42	CR 4 ELECTRIC DRIVES	121,766
43	TOTAL	207,177,011

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CLIMATE CONTROLLED PARTS STORAGE	450,884
2	CR CONTINUOUS WATER SAMPLE	943,045
3	MC 1 WET STACK CONVERSION	238,862
4	MC 2 WET STACK CONVERSION	5,838,666
5	MC 3 WET STACK CONVERSION	373,069
6	MC 4 WET STACK CONVERSION	6,172,180
7	CR ASBESTOS ABATEMENT	417,280
8	MC 2 COOLING TOWER REBUILD	947,792
9	MC 2 CRITICAL PIPING	539,852
10	MC STORAGE BUILDING	142,171
11	MC 4 CRITICAL PIPING	191,964
12	SL COAL SAMPLER UPGRADE	168,344
13	SL CEMS FLOW MONITORING	309,080
14	PRECIP ENERGY MGMT. CONTROLS	110,781
15	ELECT RELIEF VALVE REPLACEMENT	140,689
16	REBUILD MICHIGAN 380B DOZER	179,936
17	LAST STAGE BUCKETS OF LP TURBINE	1,623,669
18	GUARDIAN PACKING FOR TURBINE	344,062
19	SDRS DUCT REFURBISHMENT	1,279,722
20	MODIFY BLR SURFACE AREA	2,418,935
21	MC COMMON COND MAKE-UP SYSTEM	625,855
22	A1 LST AGITATOR REPLACEMENT	225,952
23	CR 5 IP TURBINE BUCKETS	199,869
24	MC STACKER RECLAIMER TRACK	178,138
25	CR 5 GENERATOR STATOR REWEDGE	170,042
26	MC RH TUBING REPLACEMENT	1,724,063
27	MC 4 SH TUBING REPLACEMENT	657,714
28	MC A & B LIMESTONE TANKS	753,673
29	MC CLEARWELL MODIFICATIONS	1,006,139
30	SDRS DUCTWORK	632,367
31	MC WAREHOUSE SHELVING	187,865
32	MC 4 SH PLATEN LOWER LOOP	164,001
33	TC 1ST STAGE IP BUCKETS	159,678
34	MC 4 SPARGER MODIFICATIONS	139,978
35	PRODUCTION OF GYPSUM	404,475
36	CR UPGRADE ASH HANDLING SYSTEM	320,623
37	MC 2 CONTROLS UPGRADE	6,414,133
38	CR AUTOMATE TRIPPER CONTROLS	139,480
39	LGN NOX GENERAL	1,006,396
40	MINOR PROJECTS	6,133,392
41		
42		
43	TOTAL	207,177,011

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	HYDRAULIC PRODUCTION	
2	OHIO FALLS REDEVELOPMENT	2,290,300
3		
4	OTHER PRODUCTION	
5	LGN GENERAL CONSTRUCTION	6,317,004
6	MINOR PROJECTS	83,093
7		
8	TRANSMISSION	
9	RECONDUCTOR STATIC 3821-3823	220,958
10	CONSTRUCT CIRCUIT 6658	400,390
11	CR 6 GSU	1,580,323
12	MIDDLETOWN 345/138KV TRANSFORMER	3,360,634
13	NEW 345KV LINE - MIDDLETOWN	1,608,071
14	NEW 345KV LINE - TC SUB	1,017,960
15	NEW 345KV LINE FROM MIDDLETOWN - TRIMBLE COUNTY	5,656,615
16	UPGRADE 69KV CIRCUIT	166,300
17	SUBSTATION SONET TRANSMITTER	312,672
18	BLUE LICK TRANSFORMER	1,629,495
19	REPLACE MIDDLETOWN TR1 & TR2	2,321,900
20	INSTALL 69KV CAPS AT COLLINS SUB	293,239
21	UPGRADE LINE 6692 (TA-LS-LY)	197,383
22	DYNEGY 345KV TAP MIDDLETOWN - TRIMBLE COUNTY	353,102
23	LTM-EMS UPGRADE REL 4.1	145,756
24	MC-4502-32 TIE REPLACEMENT	245,458
25	CONSTRUCT GRADE LANE SUB	186,427
26	MINOR PROJECTS	627,818
27		
28		
29	DISTRIBUTION	
30	RELOCATE DISTRIBUTION HIGHWAY FACILITIES	900,888
31	IMPROVE SYSTEM POWER FACTOR	528,152
32	FAIRMOUNT AREA CIRCUIT WORK	193,343
33	SUBSTATION SONET MODIFICATIONS	324,017
34	HERITAGE PLACE	110,395
35	STONE LAKES PHASE 2	169,491
36	FOREST SPRINGS NORTH	124,306
37	DOUGLAS HILLS CABLE REPLACEMENT	830,832
38	RUGGEDIZED COMPUTERS	805,124
39	ADD FEEDER TO FM 12KV SECTION 1	106,552
40	REPLACE FLOYD TR #1	133,420
41	FAULT LOCATORS	219,211
42	PROLOGIS / PLASTECH	143,871
43	TOTAL	207,177,011

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	MAXIMO MOBILE DATA ENTRY	113,355
2	ALGONQUIN SUB TR #3	208,577
3	CONVERT GAULBERT CIRCUIT 2 TP 12KV	198,403
4	CRESTWOOD CAPACITY	1,907,689
5	REPLACE PC'S	249,496
6	CONSTRUCT TAYLOR 1133	104,789
7	GEMINI / INT SOLUTION	13,492,054
8	LANDIS LAKES	118,057
9	SOUTH PARK SUB RECONDUCTOR WORK	143,794
10	FREYS HILL SUB 1217 CIRCUIT WORK	111,926
11	SUMMIT AT LOUISVILLE	111,351
12	HIGHWAY RELOCATION E97-9001	106,047
13	MINOR PROJECTS	17,849,789
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43	TOTAL	207,177,011

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Local Engineering	15,187,726
2	Administrative and General Expense	9,961,885
3	Employee Benefits	8,222,504
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46	TOTAL	33,372,115

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

*See page 218 Footnote 1.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization		100.00 100%	
7	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$. 0.00

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 0.00
 - Rate for Other Funds - 0.00

Name of Respondent	This Report is:	Date of Report	Year of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
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Schedule Page: 218 Line No.: 1 Column: OH exp

LOCAL ENGINEERING:

Salaries and expenses of Construction and Services Department, Electric Service and Delivery Department, and Gas Department personnel engaged in construction work, but not assignable to a particular work order, are charged to engineering clearing work orders which have been set up in a clearing account for each respective department. Examples of such charges are as follows: work in connection with the construction budget; cost of estimating prior to the issuance of specific work orders; scheduling and assigning construction work; preparation of field reports; conferences on construction matters; general supervision of construction projects, etc.

At the end of each month the costs accumulated in these clearing work orders are allocated to specific work orders coming under the direct supervision of the respective departments. The work orders are spread on the basis of total direct cost of work orders.

The labor and expenses of engineers and foremen who are directly assigned to a particular work order are charged to that work order.

SERVICE CONTRACT CHARGES:

These expenses are charged direct to construction and other projects as applicable based on the service performed.

EMPLOYEE BENEFITS:

Vacation, holiday, sick and other off-duty payments by respondent, together with payments by the Company for hospitalization, dental, group life insurance and pension costs, are charged to construction on the basis of the ratio of direct labor charged to construction, subject to fringe benefits, to the total direct labor, subject to employee benefits.

ADMINISTRATIVE AND GENERAL EXPENSES:

The allocation of administrative and general expenses to construction is based on a study of the estimated time engaged in construction activities by persons and departments charging time to FERC Account 920. The administrative and general salaries and expenses (FERC Account 920-921) applicable to construction is allocated to all construction work orders on the basis of total direct costs.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION:

The Company does not capitalize an allowance for funds used during construction.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,103,091,693	1,103,091,693		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	74,410,142	74,410,142		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,024,176	1,024,176		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	(151) Fuel Stock	126,085	126,085		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	75,560,403	75,560,403		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	10,543,692	10,543,692		
12	Cost of Removal	2,162,359	2,162,359		
13	Salvage (Credit)	140,439	140,439		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	12,565,612	12,565,612		
15	Other Debit or Cr. Items (Describe):	1,409,154	1,409,154		
16	Correction of customer payment				
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,167,495,638	1,167,495,638		
Section B. Balances at End of Year According to Functional Classification					
18	Steam Production	755,145,878	755,145,878		
19	Nuclear Production				
20	Hydraulic Production-Conventional	9,017,936	9,017,936		
21	Hydraulic Production-Pumped Storage				
22	Other Production	16,750,043	16,750,043		
23	Transmission	109,644,748	109,644,748		
24	Distribution	261,641,045	261,641,045		
25	General	15,295,988	15,295,988		
26	TOTAL (Enter Total of lines 18 thru 25)	1,167,495,638	1,167,495,638		

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
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Schedule Page: 219 Line No.: 1 Column: c

Reconciliation of Beginning Balances (Account 108)
Form 1 Page 219

	Form1 <u>Electric</u>	Form2 <u>Gas</u>	<u>Common</u>	<u>Total</u>
Ending Balance 2000 Form1	\$1,103,769,596	\$144,502,809	\$38,865,532	\$1,287,137,937
Reclassified Retirement Work In Progress	<u>(677,903)</u>	<u>960,042</u>	<u>(282,139)</u>	<u> </u>
Beginning Balance 2001 Form1	\$1,103,091,693	\$145,462,851	\$38,583,393	\$1,287,137,937

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Coal, Land and Land Rights near Central City, Ky. (1)	67,544		67,544
2				
3				
4	Nine tracts of land in Louisville, Ky.	13,154		13,154
5				
6	Coal for resale (2)	775,165	-106,605	668,560
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30	Note:			
31	(1) Coal reserves leased to Peabody Coal Company, a			
32	non-associated company.			
33	(2) Coal purchased for resale to industrial customers.			
34				
35				
36				
37				
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42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items-Other Nonutility Property			
46	TOTAL	855,863	-106,605	749,258

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	LG&E Receivables LLC	09/2000		
2				
3				
4				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		5,000,000		1
				2
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		5,000,000		42

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	9,324,834	22,024,120	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	8,452,231	13,828,013	Electric
8	Transmission Plant (Estimated)	2,561,563	1,271,618	Electric, Gas
9	Distribution Plant (Estimated)	15,199,261	9,223,048	Electric, Gas
10	Assigned to - Other	1,649,358	1,723,731	Various
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	27,862,413	26,046,410	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	3,823,134	3,003,518	Various
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	41,010,381	51,074,048	

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Schedule Page: 227 Line No.: 8 Column: c

Transmission Plant:

	Balance Beg. of Year -----	Balance End of Year -----
Electric	2,560,552	1,271,213
Gas	1,011	405
	-----	-----
Total Transmission	2,561,563 =====	1,271,618 =====

Schedule Page: 227 Line No.: 9 Column: c

Distribution Plant:

	Balance Beg. of Year -----	Balance End of Year -----
Electric	15,058,628	9,123,288
Gas	140,633	99,760
	-----	-----
Total Distribution	15,199,261 =====	9,223,048 =====

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	70,105.00		64,864.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	769.00	114,735		
9					
10					
11					
12					
13					
14					
15	Total	769.00	114,735		
16					
17	Relinquished During Year:				
18	Charges to Account 509	46,797.00	66,121		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Transfers	512.00			
23	Adjustments	-98.00			
24					
25					
26					
27					
28	Total	414.00			
29	Balance-End of Year	23,663.00	48,614	64,864.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	904.00			
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	904.00			
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	904.00	157,956		
45	Gains		157,956		
46	Losses				

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
64,864.00		64,864.00		1,634,279.00		1,898,976.00		1
								2
								3
				62,379.00		62,379.00		4
								5
								6
								7
						769.00	114,735.00	8
								9
								10
								11
								12
								13
								14
						769.00	114,735.00	15
								16
								17
						46,797.00	66,121.00	18
								19
								20
								21
						512.00		22
						-98.00		23
								24
								25
								26
								27
						414.00		28
64,864.00		64,864.00		1,696,658.00		1,914,913.00	48,614.00	29
								30
								31
								32
								33
								34
								35
								36
				46,873.00		47,777.00		37
				1,802.00		1,802.00		38
								39
								40
				48,675.00		49,579.00		41
								42
								43
				902.00	100,047.00	1,806.00	258,003.00	44
					100,047.00		258,003.00	45
								46

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2	SFAS 109 - Income Taxes				1,797,488
3					
4	Cost to Achieve Merger with KU		930.2)	3,629,340	5,444,010
5					
6	VDT Workforce Reduction Cost	140,529,276	930.2)	13,000,000	127,529,276
7					
8					
9					
10					
11					
12					
13					
14					
15					
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43					
44	TOTAL	140,529,276		16,629,340	134,770,774

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Manufactured gas plants	2,367,506		930.2	305,400	2,062,106
2						
3	Minimum pension asset		11,935,962			11,935,962
4						
5	One Utility Costs	6,331,184		930.2	2,688,414	3,642,770
6						
7	Gas Supply Adjustment -					
8	Underbilled and collectible					
9	from customers	12,324,477	35,101,528	803	17,291,147	30,134,858
10						
11	Demand Side Management-					
12	Collectible from Customers	1,008,902	3,199,432	142	1,489,399	2,718,935
13						
14	Gas Performance Based Ratemakng	4,298,896	9,259,258	803	5,849,636	7,708,518
15						
16	Financing Expense	43,547	644,249	181	609,182	78,614
17						
18						
19						
20						
21						
22						
23						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	26,374,512				58,281,763

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension Expense in Excess of Full Funding Limitation	5,418,783	6,309,991
3	Worker's Compensation	1,121,075	1,095,734
4	Bad Debt Reserves	364,033	455,991
5	Vacation Pay	2,085,856	606,759
6	Prepaid Transmission Fees	93,270	84,876
7	Other	77,066,270	117,477,680
8	TOTAL Electric (Enter Total of lines 2 thru 7)	86,149,287	126,031,031
9	Gas		
10	Pension Expense in Excess of Full Funding Limitation	176,375	311,253
11	Worker's Compensation	345,656	339,321
12	Bad Debt Reserves	145,026	169,470
13	Vacation Pay	615,604	246,228
14	Capitalized Inventory	710,472	630,513
15	Other	7,082,614	18,600,684
16	TOTAL Gas (Enter Total of lines 10 thru 15)	9,075,747	20,297,469
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	95,225,034	146,328,500

Notes

	Electric Amounts		Gas Amounts	
	Beg. Bal.	End. Bal.	Beg. Bal.	End. Bal.
Fas 106 Writeoff	4,945,148	7,734,170	1,351,065	2,132,470
RAR Interest Res.	(618,083)	(782,891)	(118,607)	(153,809)
Public Liab. Res.	(876,502)	152,624	187,408	0
Non-Qual Thrift	422,667	166,261	111,589	43,207
Fas 133Other Comp	0	2,826,190	0	706,547
Fas 109 Adj.	74,234,895	70,304,230	4,810,762	4,587,050
Contingent Liab.	484,350	0	0	0
Fas 112	587,525	665,109	157,905	177,248
State Cushion Adj.	0	(415,760)	0	977,604
Prop Tax Adj.	(236,528)	(24,168)	(76,488)	(5,701)
Minimum Pension Liab.	0	7,979,532	0	1,994,882
Afr Amer Venture	(7,660)	139	(1,261)	(133)
DSM	56,499	30,745	481,200	272,818
Prepaid Ins	494,960	(1,309,280)	118,389	(307,115)
Merg.Exp Rate Portion	(3,662,231)	(2,197,338)	0	0
Line Pack	0	0	60,652	90,211
Gas Franchise	0	0	0	36,498
VDT Severance & Other	0	31,782,108	0	7,945,528
Unclaimed Checks	0	268,208	0	67,052
Medical Plans	0	145,305	0	36,327
Mark to Market	6,944	75,125	0	0
Standiford Sub	225,223	0	0	0
Earnings Sharin Mech	1,009,063	77,371	0	0
	-----	-----	-----	-----
	77,066,270	117,477,680	7,082,614	18,600,684
	=====	=====	-----	=====

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock			
2	Without par value	75,000,000		
3	Total Common	75,000,000		
4				
5	Preferred Stock, Cumulative			
6	\$25 Par Value	1,720,000		
7	5%		25.00	28.00
8	Without par value	6,750,000		
9	Auction Rate		100.00	100.00
10	\$5.875 Series		100.00	103.53
11	Total Preferred	8,470,000		
12				
13				
14	Note:			
15	There is no Call Price for Common Stock,			
16	Without par value			
17				
18				
19	The common Stock of Louisville Gas and Electric			
20	Company is owned by its parent company,			
21	LG&E Energy Corp.			
22				
23	The Preferred Stock is traded in the			
24	over-the-counter-market			
25				
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
21,294,223	425,170,424					2
21,294,223	425,170,424					3
						4
						5
						6
860,287	21,519,300	485	12,125			7
						8
500,000	50,000,000					9
250,000	25,000,000					10
1,610,287	96,519,300	485	12,125			11
						12
						13
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	Accounts 210:	
3	Gain on Required Preferred Stock, Cumulative 5% Series, \$25 Par Value	5,699
4		
5		
6	Accounts 211:	
7	Contributed Capital - Misc.	40,000,000
8	Cumulative Effect of Change in Accounting Principle (Note 1)	-3,599,009
9	Other Comprehensive Income	-16,300,964
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
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29		
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31		
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34		
35		
36		
37		
38		
39		
40	TOTAL	20,105,726

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FOOTNOTE DATA			

Schedule Page: 253 Line No.: 8 Column: a

(Note1) Effective January 1, 2001, the Company adopted SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*. SFAS No. 133 requires that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability measured at its fair value. The effect of this statement was a charge to the Company of \$3,599,009 applied to cumulative effect of change in accounting principle (net of tax) in other comprehensive income.

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Expenses on Auction Rate Preferred Stock, Cumulative	1,088,280
2	Expenses on \$5.875 Preferred Stock, Cumulative	284,247
3	Expenses on Common Stock	835,889
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	2,208,416

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	First Mortgage Bonds		
4	6% Series, due 08/15/2003	42,600,000	401,905
5			
6	Pollution Control Bonds (2)		
7	Series R, due 11/01/2020, 6.55% (3)	50,000,000	960,963
8	Series S, due 09/01/2017, Variable	31,000,000	312,946
9	Series T, due 09/01/2017, Variable	60,000,000	418,276
10	Series AA, due 09/01/2027, Variable	10,104,000	514,039
11	Series U, due 08/15/2013, Variable	35,200,000	234,448
12	Series V, due 08/15/2019, 5.625%	102,000,000	1,167,309
13	Series W, due 10/15/2020, 5.45%	26,000,000	515,059
14	Series X, due 04/15/2023, 5.9%	40,000,000	924,608
15	1996 Series A JC, due 09/01/2026	22,500,000	196,143
16	1996 Series A TC, due 09/01/2026	27,500,000	211,080
17	1997 Series A JC, due 11/01/2027	35,000,000	113,163
18	1997 Series A TC, due 11/01/2027	35,000,000	110,413
19	2000 Series A JC, due 05/01/2027	25,000,000	645,041
20	2000 Series A TC, due 08/01/2030	83,335,000	1,145,612
21			
22			
23	TOTAL ACCOUNT 221	625,239,000	7,871,005
24			
25			
26	INTEREST RATE SWAPS (4)		
27			
28			
29			
30			
31			
32			
33	TOTAL	625,239,000	7,871,005

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
8/31/1993	8/15/2003	8/31/1993	8/15/2003	42,600,000	2,556,000	4
						5
						6
11/1/1990	11/1/2020	11/1/1990	11/1/2020	41,665,000	2,729,057	7
9/17/1992	9/1/2017	9/17/1992	9/1/2017	31,000,000	939,433	8
9/17/1992	9/1/2017	9/17/1992	9/1/2017	60,000,000	2,163,306	9
9/11/2001	9/1/2027	9/1/2001	9/1/2027	10,104,000	60,905	10
8/15/1993	8/15/2013	8/15/1993	8/15/2013	35,200,000	1,254,152	11
8/15/1993	8/15/2019	8/15/1993	8/15/2019	102,000,000	5,737,500	12
10/15/1993	10/15/2020	10/15/1993	10/15/2020	26,000,000	1,417,000	13
4/15/1995	4/15/2023	4/15/1995	4/15/2023	40,000,000	2,360,000	14
10/1/1996	9/1/2026	10/1/1996	9/1/2026	22,500,000	832,057	15
10/1/1996	9/1/2026	10/1/1996	9/1/2026	27,500,000	1,057,962	16
11/1/1997	11/1/2027	11/1/1997	11/1/2027	35,000,000	1,313,056	17
11/1/1997	11/1/2027	11/1/1997	11/1/2027	35,000,000	1,282,754	18
5/19/2000	5/1/2027	5/19/2000	5/1/2027	25,000,000	776,597	19
8/9/2000	8/1/2030	8/9/2000	8/1/2030	83,335,000	2,595,992	20
						21
						22
				616,904,000	27,075,771	23
						24
						25
					3,431,652	26
						27
						28
						29
						30
						31
						32
				616,904,000	30,507,423	33

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Name of Respondent	This Report is:	Date of Report	Year of Report
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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: a

Notes to FERC Form No.1 page 256:

(1) Debt premium and expenses are being amortized over the lives of the related issues.

(2) Pollution Control Bonds (Louisville Gas & Electric Projects) issued by Jefferson and Trimble Counties, Kentucky are secured by the assignment of loan payments by the Company to the Counties pursuant to loan agreements, and certain series are further secured by the delivery from time to time of an equal amount of the Company's First Mortgage Bonds, Pollution Control Series. No principal or interest is payable on these First Mortgage Bonds unless default on the loan agreements occurs.

(3) In March 1993, the Company defeased \$8,335,000 from an issue of its Trimble County Pollution Control Bonds, Series due November 1, 2020.

(4) As of December 31, 2001, the Company had in effect three interest-rate swap agreements to hedge its exposure to tax exempt rates related to Pollution Control Bonds, Variable Rate Series. The Company's positions under the swap agreements are to pay a fixed rate and receive a variable rate based on the Bond Market Association Municipal Swap Index. The specifics for each swap agreement related to notional amounts, maturity dates, payable and receivable positions are as follows:

<u>Notional Amount</u>	<u>Maturity</u>	<u>Payable</u>	<u>Receivable</u>
\$17,000,000	02/3/2003	Fixed 4.184%	BMA Index
\$17,000,000	02/3/2005	Fixed 4.309%	BMA Index
\$83,335,000	11/2/2020	Fixed 5.495%	BMA Index

(5) Annual requirements for sinking funds of the First Mortgage Bonds (other than First Mortgage Bonds issued in connection with the Pollution Control Bonds) are the amounts necessary to redeem 1% of the highest principal amount of each series of bonds at any time outstanding. Property additions (166 2/3% of principal amounts of bonds otherwise required to be so redeemed) have been applied in lieu of cash.

The trust indenture securing the First Mortgage Bonds constitutes a direct first mortgage lien upon substantially all property owned by the Company. The indenture, as supplemented, provides that portions of retained earnings will not be available for dividends on common stock under certain conditions. No portion of retained earnings is presently restricted by the provision.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	106,763,635
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnotes	-1,200,115
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnotes	157,378,078
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnotes	14,653,673
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnotes	138,943,324
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	109,344,601
28	Show Computation of Tax:	
29		
30	Federal Tax Net Income	109,344,601
31	35% - Rounded	38,270,610
32	Add: Adjustment of Prior Years Taxes to Actual	2,578,744
33	R & D Credit	
34	Apportionment Adjustment	268,154
35	Total	41,117,508
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year of Report
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FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: a

Contributions in Aid of Construction	1,734,168
Demand Side Management	(580,084)
Standiford Substation Land	(557,848)
Weatherization (DSM)	(1,855,230)
Other	58,879

	(1,200,115)
	=====

Schedule Page: 261 Line No.: 10 Column: a

Federal Income Taxes:	
Utility Operating Income	42,987,716
Other Income and Deductions	(1,870,207)
Provision for Deferred Income Taxes-Net	16,435,833
Contingent Liabilities	(1,200,000)
Fas 106 Cost Write-Off (Postretirement)	5,179,382
Non-qualified Thrift Plan	(807,123)
Non-deductible Pensions in Excess Full Funding	3,373,067
Book Depreciation	99,277,000
Vacation Pay	(3,356,661)
Earnings Sharing Mechanism	(2,308,310)
Medical Plan	(770,000)
Other	437,381

	157,378,078
	=====

Schedule Page: 261 Line No.: 15 Column: a

Investment Tax Credit	4,289,899
Purchased Gas Adjustment	10,521,831
Other	(158,057)

	14,653,673
	=====

Schedule Page: 261 Line No.: 20 Column: a

Loss on Reacquired Debt-Amortization	(1,134,279)
Cost of Removal Charged to Book Depre Reserve	2,945,780
Public Liability Reserve	699,186
Capitalized Interest	(6,058,307)
Amortization Merger Exp. Ratepayer Portion	(3,629,340)
Tax Depreciation	116,465,853
Prepaid Insurance	3,281,284
One Utility Costs	(2,688,414)
State Income Deduction	(587,052)
VDT - Powergen Mergr Amort.	127,529,276
VDT Severance & Other	(98,427,094)
Other	546,431

	138,943,324
	=====

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income	-6,990,265		41,117,510	26,061,788	
3	Unemployment Insurance	42,699		44,902	83,970	
4	FICA	160,976		6,938,555	7,092,781	
5	Highway Use	-1,268		1,500	1,846	
6	Excise Tax	316		314	314	
7	IFTA			7,785	7,785	
8						
9	Kentucky:					
10	Income	12,083,766		8,181,988	9,364,238	
11	Unemployment Insurance	18,601		-7,616	10,370	
12	Regulatory Commission Fee			1,564,734	1,564,734	
13	6% Use	581,383		2,026,098	2,337,337	
14	Auto License			42,100	42,175	
15	Excise Tax	979		699	625	
16	Weight Distance	1,268		883	537	
17	Coal Tax	-4,208		22,789	19,875	
18	Hazardous Waste	-85		85		
19						
20	Indiana:					
21	Motor Carrier Tax	25		-25		
22	5% Use	-10,895		11,284	228	
23	Gross Receipts	1,032,782			120,000	
24						
25	Local:					
26	Occupational			28,321	28,321	
27						
28	Kentucky & Local					
29	Property Taxes	1,157,187		10,950,976	12,024,222	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	8,073,261		70,932,882	58,761,146	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
8,065,457		43,388,771			-2,271,261	2
3,631		95,912			-51,010	3
6,750		4,278,297			2,660,258	4
-1,614		1,170			330	5
316					314	6
					7,785	7
						8
						9
10,901,516		9,014,014			-832,026	10
615		25,933			-33,549	11
		1,112,668			452,066	12
270,144					2,026,098	13
-75					42,100	14
1,053					699	15
1,614					883	16
-1,294		22,789				17
		85				18
						19
						20
		-25				21
161		11,284				22
912,782						23
						24
						25
		22,943			5,378	26
						27
						28
83,941		8,099,480			2,851,496	29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
20,244,997		66,073,321			4,859,561	41

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: a

Louisville Gas and Electric Company
Taxes Accrued, Prepaid and Charged During the Year

Segregation of Other	Other	Gas Accounts 408.1-409.1	Other Accounts (1)
-----	-----	-----	-----
Federal:			
Income	(2,271,261)	(401,055)	(1,870,206)
Unemp Ins	(51,010)	20,686	(71,696)
FICA	2,660,258	923,158	1,737,100
Highway Use	330	330	0
Excise Tax	314	(30,101)	30,415
IFTA	7,785	0	7,785
Kentucky:			
Income	(832,026)	(348,960)	(483,066)
Unemp Ins	(33,549)	5,591	(39,140)
Reg Commission Fee	452,066	452,066	0
6% Use	2,026,098	0	2,026,098
Auto License	42,100	0	42,100
Excise Tax	699	699	0
Weight Distance	883	0	883
Local:			
Occupational	5,378	5,378	0
Kentucky & Local			
Property Taxes	2,851,496	2,694,956	156,540
Total	4,859,561	3,322,748	1,536,813
	=====	=====	=====

(1) Other Accounts include Other Income and Deductions and Balance Sheet accounts.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7		60,506,997			411.4	4,082,805	
8	TOTAL	60,506,997				4,082,805	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16	Gas	2,471,622			411.4	207,289	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	Common	-97			411.4	-196	
29							
30							
31							
32							
33	Total	2,471,525				207,093	
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
56,424,192	32 years		7
56,424,192			8
			9
			10
			11
			12
			13
			14
			15
2,264,333	33 years		16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
99	11 years		28
			29
			30
			31
			32
2,264,432			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Supply Adjustments -					
2	overbilled and refundable					
3	to customers	2,029,186	803	3,987,828	17,661,001	15,702,359
4						
5	Demand Side Management -					
6	revenues refundable to					
7	customers due to decoupling	1,332,179	142	580,083		752,096
8						
9	Prepaid transmission					
10	system use fee:					
11	MCI Telecommunications	182,168	454	22,296		159,872
12	East Kentucky Power Coop	65,606	454	161,904	161,900	65,602
13						
14	Deferred net gain					
15	on sale of property	557,831	421	557,831		
16						
17	ESM Revenue Subject to Refund	2,500,000	449	2,308,659		191,341
18						
19	Long-Term Derivative Liability		190	1,246,213	11,719,376	10,473,163
20			214	1,869,319		-1,869,319
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	6,666,970		10,734,133	29,542,277	25,475,114

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	316,603,679	21,851,042	21,360,853
3	Gas	37,599,863	5,140,084	2,327,772
4				
5	TOTAL (Enter Total of lines 2 thru 4)	354,203,542	26,991,126	23,688,625
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	354,203,542	26,991,126	23,688,625
10	Classification of TOTAL			
11	Federal Income Tax	287,326,918	21,570,060	19,330,228
12	State Income Tax	66,876,624	5,421,066	4,358,397
13	Local Income Tax			

NOTES

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
				254	1,328,508	318,422,376	2
				254	203,337	40,615,512	3
							4
					1,531,845	359,037,888	5
							6
							7
							8
					1,531,845	359,037,888	9
							10
					148,630	289,715,380	11
					1,383,215	69,322,508	12
							13

NOTES (Continued)

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Loss on Reacquired Debt	6,354,040		396,213
4	Unamortized Loss on Bonds	824,418		
5	Fas 109 Adjustment	7,450,009		
6	Realized Gain/Loss	-1,060		
7	Performance Based Ratemaking			
8	Other	1,922,212	41,277,203	816,860
9	TOTAL Electric (Total of lines 3 thru 8)	16,549,619	41,277,203	1,213,073
10	Gas			
11	Loss on Reacquired Debt	414,495		76,476
12	Unamortized Loss on Bonds	206,104		
13	Fas 109 Adjustment	118,820		
14	Realized Gain/Loss	320		
15	Purchased Gas Adjustment	12,202,254	4,246,874	
16	Other	762,155	11,050,464	272,287
17	TOTAL Gas (Total of lines 11 thru 16)	13,704,148	15,297,338	348,763
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	30,253,767	56,574,541	1,561,836
20	Classification of TOTAL			
21	Federal Income Tax	25,240,752	45,010,837	1,244,214
22	State Income Tax	5,013,015	11,563,704	317,622
23	Local Income Tax			

NOTES

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						5,957,827	3
						824,418	4
				254	181,893	7,631,902	5
	102,944					-104,004	6
							7
					72,960	42,455,515	8
	102,944				254,853	56,765,658	9
							10
						338,019	11
						206,104	12
				254	22,516	141,336	13
	25,736					-25,416	14
						16,449,128	15
					18,240	11,558,572	16
	25,736				40,756	28,667,743	17
							18
	128,680				295,609	85,433,401	19
							20
	102,378				80,030	68,985,027	21
	26,302				215,579	16,448,374	22
							23

NOTES (Continued)

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

IRS Rollover-Amort Cap Legal Costs	(24,216)
Weatherization - DSM	17,643
One Utility Cost	1,928,785

Total	1,922,212
	=====

Schedule Page: 276 Line No.: 8 Column: c

IRS Rollover-Amort Legal Costs	4,780
Weatherization-DSM	93,220
VDT Regulatory Asset	41,179,203

Total	41,277,203
	=====

Schedule Page: 276 Line No.: 8 Column: d

One Utility Cost	816,860
	=====

Schedule Page: 276 Line No.: 8 Column: j

FAS 133 Other Comp Inc.	72,960
	=====

Schedule Page: 276 Line No.: 16 Column: b

IRS Rollover-Amort Cap Legal Costs	(7,231)
Weatherization-DSM	142,746
One Utility Cost	626,640

Total	762,155
	=====

Schedule Page: 276 Line No.: 16 Column: c

IRS Rollover - Amort Cap Legal Costs	1,428
Weatherization-DSM	754,235
VDT Regulatory Asset	10,294,801

Total	11,050,464
	=====

Schedule Page: 276 Line No.: 16 Column: d

One Utility Cost	272,287
	=====

Schedule Page: 276 Line No.: 16 Column: j

FAS 133 Other Comp Inc.	18,240
	=====

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2		190)			
3	SFAS 109 - Income Taxes	282)	5,890,633		50,500,606
4		283)			
5					
6					
7					
8					
9					
10					
11					
12					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		5,890,633		50,500,606

Name of Respondent
Louisville Gas and Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
03/26/2002

Year of Report
Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	205,038,057	204,399,236
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	170,800,625	170,823,502
5	Large (or Ind.) (See Instr. 4)	103,988,122	104,377,716
6	(444) Public Street and Highway Lighting	5,796,204	5,941,424
7	(445) Other Sales to Public Authorities	47,698,275	48,141,623
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	533,321,283	533,683,501
11	(447) Sales for Resale	159,405,694	165,080,150
12	TOTAL Sales of Electricity	692,726,977	698,763,651
13	(Less) (449.1) Provision for Rate Refunds	-1,588,408	656,295
14	TOTAL Revenues Net of Prov. for Refunds	694,315,385	698,107,356
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,693,102	1,641,726
17	(451) Miscellaneous Service Revenues	399,082	367,851
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	659,917	1,187,063
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	8,856,721	9,654,731
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	11,608,822	12,851,371
27	TOTAL Electric Operating Revenues	705,924,207	710,958,727

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,782,869	3,721,834	330,030	324,374	2
				3
3,394,983	3,350,612	39,773	38,574	4
2,976,234	3,042,929	408	423	5
69,599	69,850	3,477	3,522	6
1,153,582	1,143,996	2,261	2,150	7
				8
				9
11,377,267	11,329,221	375,949	369,043	10
6,957,029	6,834,273	41	44	11
18,334,296	18,163,494	375,990	369,087	12
				13
18,334,296	18,163,494	375,990	369,087	14

Line 12, column (b) includes \$ 332,000 of unbilled revenues.
Line 12, column (d) includes 16,917 MWH relating to unbilled revenues

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Schedule 300 Line No. 4

The Company uses a rate schedule basis of classification, according to which sales under Large Commercial Rate LC (demand and energy type) are classified as Large Commercial, sales under Industrial Power Rate LP (demand and energy type) are classified as Large Industrial and sales under General Rate GS (block type) are classified as Small Commercial and Industrial.

Includes Small Commercial and Industrial Sales

- (b) 77,668,410
- (c) 77,189,722
- (d) 1,271,236
- (e) 1,248,383
- (f) 37,509
- (g) 36,467

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES					
2	R Residential	3,761,558	203,943,974	330,031	11,398	0.0542
3	WH Water Heating	18,279	738,739			0.0404
4	OL Outdoor Lighting	6,271	868,344			0.1385
5	Unbilled Revenues	-3,239	-513,000			0.1584
6	Subtotal	3,782,869	205,038,057	330,031	11,462	0.0542
7						
8	SMALL COMMERCIAL AND					
9	GS General Service	1,187,754	71,455,037	450,110	2,639	0.0602
10	GS Space Heating	36,062	1,696,746			0.0471
11	WH Water Heating	162	7,213			0.0445
12	OL Outdoor Lighting	43,764	4,322,414			0.0988
13	Unbilled Revenue	3,494	187,000			0.0535
14	Subtotal	1,271,236	77,668,410	450,110	2,824	0.0611
15						
16	LARGE COMERCIAL SALES					
17	LC Large Commercial	1,794,380	79,506,680	2,223	807,188	0.0443
18	TOD Time of Day	324,258	13,433,535	41	7,908,732	0.0414
19	Unbilled Revenue	5,109	192,000			0.0376
20	Subtotal	2,123,747	93,132,215	2,264	938,051	0.0439
21						
22	LARGE INDUSTRIAL SALES					
23	LP Industrial Power	652,980	28,035,198	358	1,823,966	0.0429
24	TOD Time of Day	1,590,181	52,618,354	46	34,569,152	0.0331
25	Special Contracts	730,344	23,242,570	4	182,586,000	0.0318
26	Unbilled Revenue	2,729	92,000			0.0337
27	Subtotal	2,976,234	103,988,122	408	7,294,691	0.0349
28						
29	PUBLIC STREET AND HIGHWAY					
30	PSL Public Street Lighting	51,234	4,694,690	1,608	31,862	0.0916
31	SLE Street Lighting Energy	4,190	139,689	122	34,344	0.0333
32	OL Outdoor Lighting	2,522	429,358	900	2,802	0.1702
33	TLE Traffic Lighting Energy	11,389	515,467	847	13,446	0.0453
34	Unbilled Revenue	264	17,000			0.0644
35	Subtotal	69,599	5,796,204	3,477	20,017	0.0833
36						
37						
38						
39						
40	SALES TO PUBLIC AUTH					
41	TOTAL Billed	11,360,350	532,989,283	375,891	30,222	0.0469
42	Total Unbilled Rev.(See Instr. 6)	16,917	332,000	0	0	0.0196
43	TOTAL	11,377,267	533,321,283	375,891	30,267	0.0468

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GS General Service	110,796	6,548,796	1,891	58,591	0.0591
2	GS Space Heating	5,241	232,234	61	85,918	0.0443
3	WH Water Heating	13	535	4	3,250	0.0412
4	LC Large Commercial	332,847	15,849,912	246	1,353,037	0.0476
5	LP Industrial Power	22,037	1,015,731	34	648,147	0.0461
6	TOD Time of Day	427,418	15,836,995	28	15,264,929	0.0371
7	Special Contracts	246,670	7,857,072	3	82,223,333	0.0319
8	Unbilled Revenue	8,560	357,000			0.0417
9	Subtotal	1,153,582	47,698,275	2,267	508,858	0.0413
10						
11						
12						
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41	TOTAL Billed	11,360,350	532,989,283	375,891	30,222	0.0469
42	Total Unbilled Rev.(See Instr. 6)	16,917	332,000	0	0	0.0196
43	TOTAL	11,377,267	533,321,283	375,891	30,267	0.0468

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: c

Schedule Page 304 Line 41 Column C

Revenue in column (c) includes the following approximate amounts billed pursuant to fuel clause applicable to all rate schedules.

Sales to Ultimate Consumers (10,890,969)

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Alabama Electric Coop, Inc.	OS	(1)			
2	Allegheny Energy, Inc.	OS	(1)			
3	Ameren Energy, Inc.	OS	(1)			
4	American Electric Power Service Corp	OS	(1)			
5	American Municipal Power - Ohio, Inc.	OS	(1)			
6	Aquila Energy Marketing Corp	OS	(1)			
7	Associated Electric Coop, Inc.	OS	(1)			
8	Axia Energy, LP	OS	(1)			
9	Big Rivers Electric Corp.	OS	(1)			
10	BP Energy Company	OS	(1)			
11	Cargill-Alliant, LLC	OS	(1)			
12	Cinergy Services, Inc.	OS	(1)			
13	CMS Marketing, Services & Trading Co.	OS	(1)			
14	Constellation Power Source Inc.	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,921		300,473		300,473	1
94,872		2,383,588		2,383,588	2
192,067		4,782,341		4,782,341	3
464,260		11,971,390		11,971,390	4
724		26,092		26,092	5
242,892		9,289,208		9,289,208	6
97,154		2,820,112		2,820,112	7
29,082		1,644,026		1,644,026	8
3,351		352,602		352,602	9
60,768		1,514,432		1,514,432	10
113,640		2,630,491		2,630,491	11
218,449		7,338,655		7,338,655	12
15,430		684,277		684,277	13
136,465		3,735,791		3,735,791	14
0	0	0	0	0	
6,957,029	6,434,668	152,971,026	0	159,405,694	
6,957,029	6,434,668	152,971,026	0	159,405,694	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Coral Power LLC	OS	(1)			
2	Dayton Power & Light Company	OS	(1)			
3	The Detroit Edison Company	OS	(1)			
4	DTE Energy Trading, Inc.	OS	(1)			
5	Duke Energy Trading & Marketing LLC	OS	(1)			
6	Dynegy Power Marketing, Inc.	OS	(1)			
7	East Kentucky Power Cooperative	OS	(1)			
8	EI Paso Merchant Energy, L.P.	OS	(1)			
9	Electric Energy, Inc.	OS				
10	Energy USA - TPC Corporation	OS	(1)			
11	Engage Energy America, LLC	OS	(1)			
12	Entergy-Koch Trading, LP	OS	(1)			
13	Exelon Generation Company, LLC	OS	(1)			
14	Florida Power & Light Company	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
37,202		1,664,588		1,664,588	1
30,564		828,006		828,006	2
51,135		1,478,740		1,478,740	3
206,260		3,604,788		3,604,788	4
178,453		5,908,763		5,908,763	5
117,001		3,209,870		3,209,870	6
473,950	3,354,652	8,950,233		12,304,885	7
47,137		1,302,783		1,302,783	8
53,392	1,153,545	2,278,606		3,432,151	9
556		8,826		8,826	10
525		18,174		18,174	11
6,722		162,853		162,853	12
13,330		300,046		300,046	13
997		34,883		34,883	14
0	0	0	0	0	
6,957,029	6,434,668	152,971,026	0	159,405,694	
6,957,029	6,434,668	152,971,026	0	159,405,694	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hoosier Energy Rural Electric Coop.	OS	(1)			
2	Illinois Municipal Electric Agency	OS	(1)			
3	Indiana Municipal Power Agency	OS	(1)			
4	Kentucky Utilities Company	IF	(3)			
5	Koch Energy Trading, Inc.	OS	(1)			
6	LG&E Energy Marketing Inc.	OS	(1)			
7	Michigan Electric Coordinated System	OS	(1)			
8	Mirant Americas Energy Marketing , LP	OS	(1)			
9	Morgan Stanley Capital Group, Inc.	OS	(1)			
10	Northern Indiana Public Service Co.	OS	(1)			
11	Oglethorpe Power Corporation	OS	(1)			
12	Ohio Valley Electric Corporation	OS	(1)			
13	Peco Energy Company	OS	(1)			
14	PG&E Energy Trading - Power, L.P.	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,200		75,766		75,766	1
9,368		263,317		263,317	2
139,439	1,779,840	2,444,928		4,224,768	3
2,537,337		28,518,899		28,518,899	4
12,188		476,135		476,135	5
199,948		5,563,900		5,563,900	6
18,506		540,151		540,151	7
164,803		6,270,413		6,270,413	8
54,857		1,164,385		1,164,385	9
10,423		313,345		313,345	10
38,553		1,360,873		1,360,873	11
949	146,631	28,180		174,811	12
9,960		279,666		279,666	13
45		1,178		1,178	14
0	0	0	0	0	
6,957,029	6,434,668	152,971,026	0	159,405,694	
6,957,029	6,434,668	152,971,026	0	159,405,694	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PPL Electric Utilities Corp.	OS	(1)			
2	PSEG Energy Resources & Trade LLC	OS	(1)			
3	Rainbow Energy Marketing Corporation	OS	(1)			
4	Reliant Energy Services, Inc.	OS	(1)			
5	Sempra Energy Trading Corp.	OS	(1)			
6	Southeastern Power Administration	OS	(1)			
7	Southern Company Energy Marketing LP	OS	(1)			
8	Southern Company Services, Inc.	OS	(1)			
9	Southern Indiana Gas & Electric Co	OS	(1)			
10	Tenaska Power Services Company	OS	(1)			
11	Tennessee Valley Authority	OS	(1)			
12	The Energy Authority	OS	(1)			
13	Transalta Energy Marketing, Inc.	OS	(1)			
14	TXU Energy Trading Company, LP	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
11,086		354,463		354,463	1
4,629		124,942		124,942	2
13,617		439,562		439,562	3
136,091		3,821,042		3,821,042	4
764		17,242		17,242	5
114,932		2,241,420		2,241,420	6
30,983		1,267,798		1,267,798	7
59,485		1,572,207		1,572,207	8
48,246		1,696,212		1,696,212	9
117		6,431		6,431	10
201,514		5,624,584		5,624,584	11
15,715		360,712		360,712	12
133		3,067		3,067	13
29,445		614,239		614,239	14
0	0	0	0	0	
6,957,029	6,434,668	152,971,026	0	159,405,694	
6,957,029	6,434,668	152,971,026	0	159,405,694	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Virginia Electric and Power Company	OS	(1)			
2	Wabash Valley Power Association	OS	(1)			
3	Western Resources Inc.	OS	(1)			
4	Williams Energy Marketing & Trading Co.	OS	(1)			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
40,612		1,329,662		1,329,662	1
27,885		806,103		806,103	2
6,980		196,327		196,327	3
119,920		5,969,240		5,969,240	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
6,957,029	6,434,668	152,971,026	0	159,405,694	
6,957,029	6,434,668	152,971,026	0	159,405,694	

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 1 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 2 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 3 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 4 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 5 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 6 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 7 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 7 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 8 Column: b

Footnote Linked. See note on 310, Row: 1, col/item: b

Schedule Page: 310 Line No.: 8 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 9 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 10 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 10 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 11 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 12 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
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FOOTNOTE DATA

Schedule Page: 310 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 13 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310 Line No.: 14 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 1 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 2 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 3 Column: b

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(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 4 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 5 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 6 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

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Firm, interruptible Energy

Schedule Page: 310.1 Line No.: 7 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 8 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 9 Column: c

Sale of power pursuant to the Inter-Company Agreement among Electric Energy, Inc. and Sponsoring Companies dated May 1951.

Schedule Page: 310.1 Line No.: 10 Column: b

Footnote Linked. See note on 310, Row: 1, col/item: b

Schedule Page: 310.1 Line No.: 10 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 11 Column: b

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Footnote Linked. See note on 310, Row: 5, col/item: c

Schedule Page: 310.1 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 12 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.1 Line No.: 13 Column: b

Footnote Linked. See note on 310, Row: 1, col/item: b

Schedule Page: 310.1 Line No.: 13 Column: c

Footnote Linked. See note on 310, Row: 4, col/item: c

Schedule Page: 310.1 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310.1 Line No.: 14 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 1 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 2 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 3 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 4 Column: a

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

Schedule Page: 310.2 Line No.: 4 Column: c

(3) FERC Rate Schedule No. 1, The Power System Supply Agreement, FERC Docket No. ER98-111-000

Schedule Page: 310.2 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 5 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 6 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 6 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 7 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 7 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 8 Column: b

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

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Schedule Page: 310.2 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 9 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 10 Column: b

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Schedule Page: 310.2 Line No.: 10 Column: c

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Schedule Page: 310.2 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 11 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 12 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 12 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 13 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 13 Column: c

Footnote Linked. See note on 310, Row: 8, col/item: c

Schedule Page: 310.2 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310.2 Line No.: 14 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 1 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 2 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 3 Column: b

Non-Displacement Energy

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(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 4 Column: b

Non-Displacement Energy

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(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 5 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 5 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

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Non-Displacement Energy

Schedule Page: 310.3 Line No.: 6 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 310.3 Line No.: 7 Column: b

Non-Displacement Energy

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(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 8 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 8 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 9 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 9 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

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Non-Displacement Energy

Schedule Page: 310.3 Line No.: 10 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 11 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 11 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 12 Column: b

Non-Displacement Energy

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(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.3 Line No.: 13 Column: b

Footnote Linked. See note on 310, Row: 1, col/item: b

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Schedule Page: 310.3 Line No.: 14 Column: b

Non-Displacement Energy

Schedule Page: 310.3 Line No.: 14 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.4 Line No.: 1 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 1 Column: c

Footnote Linked. See note on 310.1, Row: 3, col/item: c

Schedule Page: 310.4 Line No.: 2 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 2 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.4 Line No.: 3 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 3 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.4 Line No.: 4 Column: b

Non-Displacement Energy

Schedule Page: 310.4 Line No.: 4 Column: c

(1) FERC Electric Tariff, Original Volume No. 2

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,220,305	3,323,473
5	(501) Fuel	155,917,909	157,680,097
6	(502) Steam Expenses	23,364,081	25,476,147
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	302,472	540,053
10	(506) Miscellaneous Steam Power Expenses	11,865,713	8,784,765
11	(507) Rents	55,594	77,304
12	(509) Allowances	66,121	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	192,792,195	195,881,839
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	984,403	1,093,560
16	(511) Maintenance of Structures	1,322,118	2,151,999
17	(512) Maintenance of Boiler Plant	25,273,379	27,738,748
18	(513) Maintenance of Electric Plant	6,688,255	4,438,177
19	(514) Maintenance of Miscellaneous Steam Plant	1,347,249	3,436,099
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	35,615,404	38,858,583
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	228,407,599	234,740,422
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	129,272	142,596
45	(536) Water for Power	56,436	56,436
46	(537) Hydraulic Expenses		15,635
47	(538) Electric Expenses	411,903	525,048
48	(539) Miscellaneous Hydraulic Power Generation Expenses	16,077	116,457
49	(540) Rents	547,940	597,831
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,161,628	1,454,003

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures	24,037	19,776		
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant	551,014	367,251		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	37,285	50,313		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	612,336	437,340		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,773,964	1,891,343		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	22,795	19,851		
63	(547) Fuel	3,312,629	1,738,488		
64	(548) Generation Expenses	3,978	9,778		
65	(549) Miscellaneous Other Power Generation Expenses	94,581	241,052		
66	(550) Rents	31,950	29,964		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,465,933	2,039,133		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	14,647	22,838		
70	(552) Maintenance of Structures	618,615	61,306		
71	(553) Maintenance of Generating and Electric Plant	344,978	852,093		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	105,020	71,380		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,083,260	1,007,617		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	4,549,193	3,046,750		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	81,475,058	96,893,821		
77	(556) System Control and Load Dispatching	1,121,636	959,001		
78	(557) Other Expenses	39,462	38,760		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	82,636,156	97,891,582		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	317,366,912	337,570,097		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	326,874	373,853		
84	(561) Load Dispatching	365,535	614,620		
85	(562) Station Expenses	902,093	867,666		
86	(563) Overhead Lines Expenses	47,726	40,016		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	4,318,753	4,442,973		
89	(566) Miscellaneous Transmission Expenses	735,933	416,971		
90	(567) Rents	57,380	46,763		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	6,754,294	6,802,862		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	56,900	223,011		
94	(569) Maintenance of Structures	29,938	94,626		
95	(570) Maintenance of Station Equipment	777,371	589,496		
96	(571) Maintenance of Overhead Lines	536,511	626,043		
97	(572) Maintenance of Underground Lines				
98	(573) Maintenance of Miscellaneous Transmission Plant	4,599			
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,405,319	1,533,176		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	8,159,613	8,336,038		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	1,188,185	1,436,121		

Name of Respondent		This Report Is:	Date of Report	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	407,665	398,187	
106	(582) Station Expenses	1,090,483	867,256	
107	(583) Overhead Line Expenses	4,526,843	4,454,290	
108	(584) Underground Line Expenses	1,169,179	1,264,642	
109	(585) Street Lighting and Signal System Expenses	41,052	89,394	
110	(586) Meter Expenses	791,822	1,136,431	
111	(587) Customer Installations Expenses	136,911	340,446	
112	(588) Miscellaneous Expenses	3,190,030	4,869,080	
113	(589) Rents	16,112	19,226	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	12,558,282	14,875,073	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	151,441	284,434	
117	(591) Maintenance of Structures	445,442	449,339	
118	(592) Maintenance of Station Equipment	745,065	496,883	
119	(593) Maintenance of Overhead Lines	6,704,932	6,531,872	
120	(594) Maintenance of Underground Lines	897,168	443,248	
121	(595) Maintenance of Line Transformers	341,023	283,896	
122	(596) Maintenance of Street Lighting and Signal Systems	646,420	468,987	
123	(597) Maintenance of Meters	-102,704	-91,204	
124	(598) Maintenance of Miscellaneous Distribution Plant	256,957	149,170	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	10,085,744	9,016,625	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	22,644,026	23,891,698	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	45,382	661,092	
130	(902) Meter Reading Expenses	1,872,474	2,154,538	
131	(903) Customer Records and Collection Expenses	2,624,922	5,202,641	
132	(904) Uncollectible Accounts	3,494,642	2,187,157	
133	(905) Miscellaneous Customer Accounts Expenses	662,340	847,126	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	8,699,760	11,052,554	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	64,113	106,831	
138	(908) Customer Assistance Expenses	830,483	1,440,775	
139	(909) Informational and Instructional Expenses	383,487	232,443	
140	(910) Miscellaneous Customer Service and Informational Expenses		16,550	
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	1,278,083	1,796,599	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision		51,173	
145	(912) Demonstrating and Selling Expenses	14,953	1,464,144	
146	(913) Advertising Expenses	-57	3,613	
147	(916) Miscellaneous Sales Expenses	793	88,250	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	15,689	1,607,180	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	1,448,040	9,705,001	
152	(921) Office Supplies and Expenses	797,718	1,460,403	
153	(Less) (922) Administrative Expenses Transferred-Credit	1,446,053	2,103,246	

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	32,563,585	4,713,734		
156	(924) Property Insurance	1,839,360	975,517		
157	(925) Injuries and Damages	726,180	1,750,482		
158	(926) Employee Pensions and Benefits	13,045,904	5,743,725		
159	(927) Franchise Requirements	14,621	15,690		
160	(928) Regulatory Commission Expenses	357,974	346,539		
161	(929) (Less) Duplicate Charges-Cr.	97,505	76,168		
162	(930.1) General Advertising Expenses	58,050	12,384		
163	(930.2) Miscellaneous General Expenses	16,570,946	6,224,948		
164	(931) Rents	27,955	2,745,373		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	65,906,775	31,514,382		
166	Maintenance				
167	(935) Maintenance of General Plant	3,545,301	6,451,697		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	69,452,076	37,966,079		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	427,616,159	422,220,245		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	907
3. Total Part-Time and Temporary Employees	13
4. Total Employees	920

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Allegheny Energy, Inc.	OS	(1)			
2	Ameren Energy, Inc.	OS	(1)			
3	American Electric Power Service Corp	OS	(1)			
4	Aquila Energy Marketing Corporation	OS	(1)			
5	Associated Electric Coop, Inc	OS	(1)			
6	Axia Energy, LP	OS	(1)			
7	Big Rivers Electric Corp	OS	(1)			
8	BP Energy Company	OS	(1)			
9	Cargill-Alliant, LLC	OS	(1)			
10	Cinergy Services, Inc.	OS	(1)			
11	CMS Marketing Services & Trading Corp.	OS	(1)			
12	Constellation Power Source, Inc.	OS	(1)			
13	Coral Power, LLC	OS	(1)			
14	Dayton Power & Light Company	OS	(1)			
	Total					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
39,435				1,329,679		1,329,679	1
36,236				1,147,885		1,147,885	2
287,580				8,330,682		8,330,682	3
89,134				3,445,111		3,445,111	4
1,436				48,209		48,209	5
16,595				657,825		657,825	6
233				23,946		23,946	7
19,351				787,252		787,252	8
24,064				726,742		726,742	9
144,767				4,556,939		4,556,939	10
5,200				182,180		182,180	11
18,966				567,277		567,277	12
24,193				1,100,230		1,100,230	13
7,956				304,939		304,939	14
3,981,658			4,040,866	77,265,269	168,923	81,475,058	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Detroit Edison Company	OS	(1)			
2	DTE Energy Trading, Inc.	OS	(1)			
3	Duke Energy Trading & Marketing, LLC	OS	(1)			
4	Dynegy Power Marketing, Inc.	OS	(1)			
5	East Kentucky Power Cooperative, Inc.	OS	25			
6	El Paso Merchant Energy, L.P.	OS	(1)			
7	Electric Energy, Inc.	OS				
8	Entergy-KochTrading, LP	OS	(1)			
9	Exelon Generation Company, LLC	OS	(1)			
10	Hoosier Energy Rural Electric Coop.	OS	(1)			
11	Illinois Municipal Electric Agency	OS	(1)			
12	Kentucky Utilities Company	IF	(3)			
13	Koch Energy Trading, Inc.	OS	(1)			
14	Michigan Electric Coordinated System	OS	(1)			
	Total					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
8,058				178,647		178,647	1
8,341				222,148		222,148	2
44,405				1,423,331		1,423,331	3
50,098				1,421,288		1,421,288	4
2,618				95,906		95,906	5
36,454				1,095,709		1,095,709	6
				30		30	7
10,062				209,795		209,795	8
13,307				384,927		384,927	9
				46,704		46,704	10
285				8,709		8,709	11
2,218,207				31,133,109		31,133,109	12
2,404				76,569		76,569	13
36				1,599		1,599	14
3,981,658			4,040,866	77,265,269	168,923	81,475,058	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Mirant Americas Energy Marketing, LP	OS	(1)			
2	Morgan Stanley Capital Group, Inc.	OS	(1)			
3	Northern Indiana Public Service Co.	OS	(1)			
4	Oglethorpe Power Corporation	OS	(1)			
5	Ohio Valley Electric Corporation	OS	1-B			
6	Peco Energy Company	OS	(1)			
7	PG&E Energy Trading - Power, L.P.	OS	(1)			
8	PPL Electric Utilities Corp.	OS	(1)			
9	PSEG Energy Resources & Trade LLC	OS	(1)			
10	Rainbow Energy Marketing Corporation	OS	(1)			
11	Reliant Energy Services, Inc.	OS	(1)			
12	Sempra Energy Trading Corp.	OS	(1)			
13	Southern Company Energy Marketing, LP	OS	(1)			
14	Southern Company Services, Inc.	OS	(1)			
	Total					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
65,092				3,221,603		3,221,603	1
925			5,610	23,732		29,342	2
24,885				830,724		830,724	3
656				36,982		36,982	4
616,844			4,035,256	7,661,311		11,696,567	5
5,486				243,355		243,355	6
77				2,451		2,451	7
486				22,348		22,348	8
2,000				50,400		50,400	9
11,600				363,450		363,450	10
27,727				929,598		929,598	11
1,650				36,575		36,575	12
22,000				1,484,400		1,484,400	13
2,055				94,728		94,728	14
3,981,658			4,040,866	77,265,269	168,923	81,475,058	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Indiana Gas & Electric Co.	OS	(1)			
2	Tennessee Valley Authority	OS	29			
3	The Energy Authority	OS	(1)			
4	Tractebel Energy Marketing Inc.	OS	(1)			
5	Transalta Energy Marketing, Inc.	OS	(1)			
6	TXU Energy Trading Company, LP	OS	(1)			
7	Virginia Electric and Power Company	OS	(1)			
8	Wabash Valley Power Association	OS	(1)			
9	Williams Energy Marketing & Trading Co	OS	(1)			
10	Mark to Market Expense					
11	Test Energy					
12	Inadvertant Interchange					
13						
14						
	Total					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
11,009				292,094		292,094	1
231				4,274		4,274	2
1,650				62,213		62,213	3
485				16,083		16,083	4
400				7,300		7,300	5
2,234				59,801		59,801	6
13,210				544,044		544,044	7
20,081				575,077		575,077	8
28,892				1,188,692		1,188,692	9
					168,923	168,923	10
249				6,667		6,667	11
12,313							12
							13
							14
3,981,658			4,040,866	77,265,269	168,923	81,475,058	

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 1 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 2 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 2 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 3 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 3 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 4 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 4 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 5 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 5 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 7 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 7 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 8 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 8 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 9 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 9 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 10 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 10 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 11 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 11 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 12 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 12 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326 Line No.: 13 Column: b

Non-displacement Energy

Schedule Page: 326 Line No.: 13 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 14 Column: b
Non-displacement Energy

Schedule Page: 326 Line No.: 14 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.1 Line No.: 2 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 2 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.1 Line No.: 3 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 3 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.1 Line No.: 4 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 4 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.1 Line No.: 5 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 6 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 6 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.1 Line No.: 7 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 7 Column: c
Purchase of power pursuant to Inter-Company Agreement among Electric Energy, Inc. and Sponsoring Companies dated May 1951.

Schedule Page: 326.1 Line No.: 12 Column: a
Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

Schedule Page: 326.1 Line No.: 12 Column: c
(3) FERC Rate Schedule No. 1, The Power System Supply Agreement, FERC Docket No. ER98-11-000

Schedule Page: 326.1 Line No.: 13 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 13 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.1 Line No.: 14 Column: b
Non-displacement Energy

Schedule Page: 326.1 Line No.: 14 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 2 Column: b
Non-displacement Energy

Schedule Page: 326.2 Line No.: 2 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 4 Column: b
Non-displacement Energy

Schedule Page: 326.2 Line No.: 4 Column: c
(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
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FOOTNOTE DATA

Schedule Page: 326.2 Line No.: 5 Column: a

Purchase of surplus power pursuant to Article 6 of the Inter-Company Agreement among OVEC and Sponsoring Companies dated July 10, 1953.

Schedule Page: 326.2 Line No.: 5 Column: b

Surplus Energy

Schedule Page: 326.2 Line No.: 6 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 6 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 7 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 7 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 8 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 8 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 9 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 9 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 10 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 10 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 11 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 11 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 12 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 12 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 13 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 13 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.2 Line No.: 14 Column: b

Non-displacement Energy

Schedule Page: 326.2 Line No.: 14 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.3 Line No.: 1 Column: b

Non-displacement Energy

Schedule Page: 326.3 Line No.: 1 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.3 Line No.: 2 Column: b

Non-displacement Energy

Schedule Page: 326.3 Line No.: 3 Column: b

Non-displacement Energy

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 326.3 Line No.: 3 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.3 Line No.: 4 Column: b

Non-displacement Energy

Schedule Page: 326.3 Line No.: 4 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.3 Line No.: 6 Column: b

Non-displacement Energy

Schedule Page: 326.3 Line No.: 6 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.3 Line No.: 7 Column: b

Non-displacement Energy

Schedule Page: 326.3 Line No.: 7 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.3 Line No.: 8 Column: b

Non-displacement Energy

Schedule Page: 326.3 Line No.: 8 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Schedule Page: 326.3 Line No.: 9 Column: b

Non-displacement Energy

Schedule Page: 326.3 Line No.: 9 Column: c

(1) FERC - Approved Tariff and/or Rate Schedule as on file with the Commission

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Allegheny Energy Supply	Allegheny Energy Supply	Allegheny Energy Supply	OS
2				
3	Ameren Corporation	Ameren Corporation	Ameren Corporation	OS
4				
5	Aquilla Power Corp	Aquilla Power Corp	Aquilla Power Corp	SF
6				
7				
8				
9				
10				
11				
12				
13	Cargill - Alliant LLC	Cargill - Alliant LLC	Cargill - Alliant LLC	SF
14				
15				
16				
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 218 Vol 1	CIN/LGEE	LGEE/TVA		459	451	1
						2
SA 177 Vol 1	CIN/LGEE	LGEE/TVA		111	110	3
						4
SA 98 Vol 1	TVA/LGEE	LGEE/SIGE	24	16	15	5
	TVA/LGEE	LGEE/TVA		756	690	6
	SIGE/LGEE	LGEE/CIN				7
	AEP/LGEE	LGEE/AEP				8
	CIN/LGEE	LGEE/SIGE				9
	BR/LGEE	LGEE/EKPC				10
		LGEE/BR				11
						12
SA 116 Vol 1	TVA/LGEE	LGEE/CIN	50	1,492	1,463	13
	SIGE/LGEE	LGEE/TVA		312	307	14
	CIN/LGEE	LGEE/AEP				15
						16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	804		804	1
				2
	186		186	3
				4
	2,331		2,331	5
				6
				7
				8
				9
				10
				11
				12
	9,874		9,874	13
				14
				15
				16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cinergy	Cinergy	Cinergy	LF
2				
3				
4				SF
5				
6				OS
7				
8				
9				
10				
11				
12	CMS Marketing Services	CMS Marketing Services	CMS Marketing Services	OS
13				
14				
15	Constellation Power Source, Inc	Constellation Power Source, Inc	Constellation Power Source, Inc	OS
16				
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 201 Vol 1	CIN/LGEE	LGEE/TVA	75	77,593	76,817	1
			50			2
			100			3
SA 82 Vol 1	CIN/LGEE	LGEE/TVA	50	265,343	259,140	4
	TVA/LGEE	LGEE/CIN	200			5
SA 21 Vol 1	CIN/LGEE	LGEE/BREC		28,113	27,456	6
	BREC/LGEE	LGEE/TVA				7
	TVA/LGEE	LGEE/CIN				8
	EKPC/LGEE	LGEE/EK				9
	EEI/LGEE					10
						11
SA 61 Vol 1	CIN/LGEE	LGEE/TVA		323	320	12
	SIGE/LGEE					13
						14
SA 620Vol 1	CIN/LGEE	LGEE/TVA		172	170	15
						16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,246,197		1,246,197	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
	362		362	12
				13
				14
	279		279	15
				16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Coral Power, LLC	Coral Power, LLC	Coral Power, LLC	OS
2				
3				
4	Duke Energy Trading & Marketing	Duke Energy Trading & Marketing	Duke Energy Trading & Marketing	SF
5				
6				
7				
8				
9				
10				
11				OS
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 15 Vol 1	CIN/LGEE	LGEE/TVA		97	95	1
	SIGE/LGEE					2
						3
SA 190 Vol 1	CIN/LGEE	LGEE/TVA	51	2,909	2,879	4
	TVA/LGEE	LGEE/CIN	50			5
			202			6
			102			7
			42			8
			46			9
			48			10
SA 161 VOL 1	CIN/LGEE	LGEE/TVA		1,065	1,013	11
	SIGE/LGEE	LGEE/EKPC				12
	TVA/LGEE	LGEE/CIN				13
	BR/LGEE					14
						15
						16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	45		45	1
				2
				3
	82,459		82,459	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Dayton Power & Light	Dayton Power & Light	Dayton Power & Light	OS
2				
3				
4				
5				
6	Dynegy Power Marketing	Dynegy Power Marketing	Dynegy Power Marketing	SF
7				OS
8				
9	East Kentucky Power Corp.	East Kentucky Power Corp.	East Kentucky Power Corp	
10				LF
11				OS
12				
13				
14				
15	Elpaso Merchant Energy	Elpaso Merchant Energy	Elpaso Merchant Energy	OS
16				
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 40 VOL 1	SIGE/LGEE	LGEE/OVEC		376	372	1
	OVEC/LGEE	LGEE/AEP				2
	AEP/LGEE	LGEE/BR				3
		LGEE/SIGE				4
						5
SA 79 VOL 1	EEI/LGEE	LGEE/CIN		175	175	6
	BREC/LGEE	LGEE/TVA		68	66	7
						8
SA 51 VOL 1	EKPC/LGEE	Salt River				9
	EKPC/LGEE	Long Run	4	218,428	218,428	10
	SIGE/LGEE	LGEE/EKPC				11
	CIN/LGEE					12
	BREC/LGEE					13
						14
SA 165 VOL 1	CIN/LGEE	LGEE/TVA		563	544	15
	BREC/LGEE					16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	760		760	1
				2
				3
				4
				5
	11,336		11,336	6
				7
				8
				9
218,428			218,428	10
17,935			17,935	11
				12
				13
				14
	1,054		1,054	15
				16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Enron Power Marketing	Enron Power Marketing	Enron Power Marketing	SF
2				OS
3				
4				
5				
6				
7				
8				
9	Hoosier Energy	Hoosier Energy	Hoosier Energy	SF
10				
11	Indiana Municipal Power Agency	Indiana Municipal Power Agency	Indiana Municipal Power Agency	LF
12				
13	Illinois Municipal Energy Agency	Illinois Municipal Energy Agency	Illinois Municipal Energy Agency	LF
14				
15	Koch Power Services Inc	Koch Power Services Inc	Koch Power Services Inc	SF
16				
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 81 VOL 1	N/A	N/A	100			1
SA 36 Vol 1	SIGE/LGEE	LGEE/AEP				2
	AEP/LGEE	LGEE/TVA				3
	CIN/LGEE	LGEE/SIGE				4
	BREC/LGEE	LGEE/CIN		2,204	2,175	5
	EEI/LGEE					6
	TVA/LGEE					7
						8
SA 135 VOL 1	CIN/LGEE	Bridgeport	4	7,982	7,982	9
						10
FPC 31		LGE/AEP	64		482,737	11
						12
FPC 33		LGEE/CIN	60		450,017	13
						14
SA5 VOL 1	AEP/LGEE	LGEE/SIGE		31	30	15
	TVA/LGEE					16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	7,345		7,345	1
				2
				3
				4
				5
				6
				7
				8
	15,350		15,350	9
				10
	703,800		703,800	11
				12
	583,200		583,200	13
				14
	60		60	15
				16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Legacy Energy Group	Legacy Energy Group	Legacy Energy Group	OS
2				
3				
4	Louisville Energy Marketing	Louisville Energy Marketing	Louisville Energy Marketing	LF
5				SF
6				OS
7				
8				
9				
10				
11				
12	PG&E Energy Trading	PG&E Energy Trading	PG&E Energy Trading	OS
13				
14	Merchant Americas Energy Marketing	Merchant Americas Energy Marketig	Merchant Americas Energy Marketig	OS
15				
16				
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	N/A	N/A	11			1
SA 222 VOL 1	EKPC/LGEE			6		2
						3
	BREC/LGEE	LGEE/AEP	1	2,397	2,397	4
SA 70 VOL 1	BREC/LGEE	LGEE/EKPC	50	234	229	5
SA 17 VOL 1	BREC/LGEE	LGEE/BREC		9,104	8,480	6
	AEP/LGEE	LGEE/TVA				7
	CIN/LGEE	LGEE/CIN				8
	SIGE/LFEE	LGEE/EKPC				9
	OVEC/LGEE					10
						11
SA 153 VOL 1	AEP/LGEE	LGEE/SIGE		140	137	12
						13
	TVA/LGEE	LGEE/CIN		5	5	14
						15
						16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	366		366	1
				2
				3
	24,138		24,138	4
				5
				6
				7
				8
				9
				10
				11
	306		306	12
				13
	31		31	14
				15
				16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reliant Energy Services, Inc	Reliant Energy Services, Inc	Reliant Energy Services, Inc	SF
2				
3				OS
4				
5				
6				
7				
8				
9	Sempra	Sempra	Sempra	OS
10				
11				
12				
13	Southern Indiana Gas & Electric	Southern Indiana Gas & Electric	Southern Indiana Gas & Electric	OS
14				
15				
16	Transalta Energy US	Transalta Energy US	Transalta Energy US	SF
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 195 VOL 1	BREC/LGEE	LGEE/EKPC	50	3,684	3,613	1
	TVA/LGEE	LGEE/CIN	48			2
SA 194 VOL 1	BREC/LGEE	LGEE/EKPC		583	572	3
	CIN/LGEE	LGEE/AEP				4
	AEP/LGEE	LGEE/BREC				5
	TVA/LGEE	LGEE/TVA				6
		LGEE/CIN				7
						8
SA 28 VOL 1	TVA/LGEE	LGEE/SIGE		74	73	9
	CIN/LGEE	LGEE/TVA				10
	SIGE/LGEE	LGEE/EKPC				11
						12
SA 45 VOL 1	SIGE/LGEE	LGEE/TVA		232	229	13
	AEP/LGEE	LGEE/SIGE				14
						15
SA 175 VOL 1	CIN/LGEE	LGEE/TVA	100	244	239	16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	15,908		15,908	1
				2
				3
				4
				5
				6
				7
				8
	153		153	9
				10
				11
				12
	593		593	13
				14
				15
	29,424		29,424	16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	OS
2				
3				
4	TXU Energy Trading	TXU Energy Trading	TXU Energy Trading	OS
5				
6				
7	Williams Energy Services Co	Williams Energy Services Co	Williams Energy Services Co	OS
8				
9				
10	Wabash Valley Power Assoc	Wabash Valley Power Assoc	Wabash Valley Power Assoc	OS
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 104 VOL 1	CIN/LGEE	LGEE/TVA		8,478	8,441	1
	SIGE/LGEE	LGEE/CIN				2
						3
SA 194 VOL 1	CIN/LGEE	LGEE/TVA		206	203	4
	TVA/LGEE	LGEE/CIN				5
						6
SA 16 VOL 1	EEI/LGEE	LGEE/CIN		388	376	7
	SIGE/LGEE	LGEE/TVA				8
						9
SA 20 VOL 1	EEI/LGEE	LGEE/CIN		1,022	1,007	10
	CIN/LGEE	LGEE/EKPC				11
						12
						13
						14
						15
						16
						17
			1,582	635,385	1,559,453	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	119		119	1
				2
				3
	636		636	4
				5
				6
	74		74	7
				8
				9
	259		259	10
				11
				12
				13
				14
				15
				16
				17
236,363	2,737,449	0	2,973,812	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19, Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	American Electric						
2	Power Service Corp	1,000	1,000		4,540		4,540
3							
4	Cinergy Services, Inc	3,422	3,422		10,579		10,579
5							
6	Indiana-Kentucky						
7	Electric Corp.				11,996		11,996
8							
9	Kentucky Utilities				3,476,508		3,476,508
10							
11	Ohio Valley Elec Corp	126,355	125,005		208,898		208,898
12							
13	Southern Company						
14	Services, Inc	65	65		202		202
15							
16							
	TOTAL	385,958	377,205		4,318,752		4,318,752

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19, Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Southern Indiana						
2	Gas & Electric	946	946		1,834		1,834
3							
4	Tennessee Valley						
5	Authority	254,170	246,767		604,195		604,195
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	385,958	377,205		4,318,752		4,318,752

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	68,161
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Stock Purchase Commissions	94,790
7	Amortization of Merger Regulatory Asset	3,629,340
8	Internal Reorganization and Re-engineering Expenses	2,123,847
9	VDT Workforce Reductions - Amort of Regulatory Asset	10,000,000
10	Broker Fees	76,140
11	Cellular Service Expenses	171,478
12	Claim Settlement	500,000
13	Miscellaneous Debits and Credits	-92,810
14		
15		
16		
17		
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46	TOTAL	16,570,946

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	47,027,517			47,027,517
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	168,531			168,531
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	2,551,028			2,551,028
7	Transmission Plant	4,681,109			4,681,109
8	Distribution Plant	19,832,833			19,832,833
9	General Plant	149,124			149,124
10	Common Plant-Electric	6,753,465	4,408,224		11,161,689
11	TOTAL	81,163,607	4,408,224		85,571,831

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Cane Run Unit #4	42,968,316	30.80	-10.00	2.94	FORECAST	19.00
14	Cane Run Unit #5	38,461,501	31.50	-10.00	2.87		19.00
15	Cane Run Unit #6	71,141,349	32.00	-10.00	3.06	FORECAST	19.30
16	Cane Run Unit #4 SDRS	18,364,208	23.30	-10.00		FORECAST	
17	Cane Run Unit #5 SDRS	31,250,742	26.20	-10.00	1.77	FORECAST	13.00
18	Cane Run Unit #6 SDRS	29,778,214	25.90	-10.00	2.18	FORECAST	12.90
19	Mill Creek Unit #1	81,004,270	36.10	-7.50	2.39	FORECAST	19.90
20	Mill Creek Unit #2	64,517,114	37.10	-7.50	2.29	FORECAST	21.00
21	Mill Creek Unit #3	175,452,951	37.40	-7.50	3.03	FORECAST	25.30
22	Mill Creek Unit #4	299,736,600	33.00	-7.50	2.82	FORECAST	29.70
23	Mill Creek Unit #1SDRS	40,265,952	25.80	-7.50	3.90	FORECAST	13.40
24	Mill Creek Unit #2SDRS	35,126,006	25.40	-7.50	3.99	FORECAST	13.50
25	Mill Creek Unit #3SDRS	43,847,083	22.40	-7.50	4.54	FORECAST	13.50
26							
27	Other Production Plant						
28	Waterside	3,559,629	40.80		1.30	FORECAST	10.50
29	Zorn and River Road	1,889,560	29.90		1.24	FORECAST	10.50
30	Paddy's Run Unit #11	1,592,575	29.80		1.26	FORECAST	10.50
31	Paddy's Run Unit #12	3,161,146	29.20		1.34	FORECAST	10.50
32	Cane Run	2,061,814	35.90		0.49	FORECAST	10.50
33	E.W. Brown Unit #6	22,207,671	29.00		3.45	FORECAST	28.50
34	E.W. Brown Unit #7	22,371,850	30.00		3.33	FORECAST	29.50
35	E.W. Brown Unit #11	248,122	30.00		3.33	FORECAST	29.50
36							
37	Transmission Plant						
38	350.4	2,127,674	70.00		1.31	SQ	37.50
39	352.1	1,956,161	50.00	-10.00	2.02	R4.0	27.00
40	353.2	94,874,337	44.00		2.10	S3.0	23.90
41	354.2	17,608,805	45.00	-25.00	2.40	R4.0	18.60
42	355.2	21,962,776	39.00	-20.00	2.95	R2.0	26.50
43	356.2	23,136,372	39.00	-25.00	2.91	R3.0	19.60
44	357.0	1,351,011	50.00		1.98	R4.0	45.20
45	358.0	4,874,292	40.00		2.47	R3.0	35.70
46							
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50							

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution Plant						
13	361.1	5,303,823	48.00	-10.00	2.21	R3.0	25.30
14	361.3	349,798	48.00	-10.00	2.22	R3.0	27.20
15	362.1	71,298,623	40.00	-5.00	2.57	R2.0	26.40
16	362.2	2,562,044	30.00	-5.00	3.23	R1.0	10.00
17	364.0	82,950,558	40.00	-45.00	3.55	R4.0	26.40
18	365.0	108,597,726	32.00	-25.00	3.82	R3.0	20.70
19	366.0	45,391,880	70.00	-5.00	1.49	R5.0	59.20
20	367.0	60,520,829	35.00	-10.00	3.08	R4.0	23.60
21	368.0	85,618,247	40.00	-10.00	2.70	R2.0	27.80
22	369.1	2,340,944	32.00	-5.00	3.21	L5.0	20.70
23	369.2	20,165,987	35.00	-60.00	4.46	S3.0	21.80
24	370.0	30,301,866	32.00	-10.00	3.37	R2.5	21.20
25	373.1	20,936,271	18.00	-10.00	5.93	S3.0	10.80
26	373.2	24,234,877	25.00	-10.00	4.34	R3.0	17.80
27	373.4	84,847					
28	373.5	2,699					
29							
30	General Plant						
31	392.2	509,511	33.00	10.00	2.60	R5.0	23.20
32	394.1	63,952	33.00		2.78	S0.5	19.00
33	394.3	1,778,454	25.00	10.00	3.50	R2.0	19.40
34	395.0	1,552,488	33.00	5.00	2.70	R5.0	21.30
35	396.2	145,467	37.00	10.00	2.11	R2.0	17.00
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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 16 Column: e

Fully Depreciated

Schedule Page: 336.1 Line No.: 27 Column: e

Fully Depreciated

Schedule Page: 336.1 Line No.: 28 Column: e

Fully Depreciated

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426.1 - Donations	
2	Community Winterhelp Inc	142,679
3	Other Donations less than 5%	17,372
4	Total Account 426.1	160,051
5		
6	Account 426.3 - Penalties	
7	Treasurer Commonwealth of KY	1,500
8	Total Account 426.3	1,500
9		
10	Account 426.4 - Civic, Political and	
11	Related Activities	229,728
12	Total Account 426.4	229,728
13		
14	Account 426.5 - Other Deductions	
15	Marketable Securities	152,945
16	Supplemental Retirement Income Plan	396,801
17	Incentive Awards	513,034
18	Other Deductions less than 5%	657,156
19	Total Account 426.5	1,719,936
20		
21	Account 430 - Interest on Debt to Associated Company	
22	LGE Energy	1,947,736
23	Kentucky Utilities	296,222
24	Interest on Debt to Assoc Co less than 5%	771,372
25	Total Account 430	3,015,330
26		
27	Account 431 - Other Interest Expense	
28	Customers Deposits - 6% Interest Rate	394,034
29	Accounts Receivable Securitization	2,510,500
30	Other Interest Expense less than 5%	84,465
31	Total Account 431	2,988,999
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FEDERAL ENERGY REGULATORY COMMISSION				
2	Administrative Charge, Project #289	180,848		180,848	
3	Annual Fee for Omnibus Reconciliation Act	171,624		171,624	
4	Annual Headwater Benefits Assessment	1,227		1,227	
5	Air Emission Permit Fee	4,275		4,275	
6					
7					
8					
9					
10					
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44					
45					
46	TOTAL	357,974		357,974	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	180,848					2
Electric	928	171,624					3
Electric	928	1,227					4
Electric	928	4,275					5
							6
							7
							8
							9
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							45
		357,974					46

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	16,770,907		
4	Transmission	391,829		
5	Distribution	4,870,494		
6	Customer Accounts	1,795,289		
7	Customer Service and Informational	55,298		
8	Sales			
9	Administrative and General	704,886		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	24,588,703		
11	Maintenance			
12	Production	5,781,184		
13	Transmission	202,153		
14	Distribution	2,783,318		
15	Administrative and General	45,276		
16	TOTAL Maint. (Total of lines 12 thru 15)	8,811,931		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	22,552,091		
19	Transmission (Enter Total of lines 4 and 13)	593,982		
20	Distribution (Enter Total of lines 5 and 14)	7,653,812		
21	Customer Accounts (Transcribe from line 6)	1,795,289		
22	Customer Service and Informational (Transcribe from line 7)	55,298		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	750,162		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	33,400,634	4,154,221	37,554,855
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	386,883		
31	Storage, LNG Terminating and Processing	1,129,145		
32	Transmission	265,452		
33	Distribution	3,312,151		
34	Customer Accounts	446,915		
35	Customer Service and Informational			
36	Sales			
37	Administrative and General	203,709		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	5,744,255		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	768,611		
44	Transmission	12,663		
45	Distribution	1,719,105		
46	Administrative and General	10,842		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	2,511,221		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)	386,883		
52	Storage, LNG Terminating and Processing (Total of lines 31 thru	1,897,756		
53	Transmission (Lines 32 and 44)	278,115		
54	Distribution (Lines 33 and 45)	5,031,256		
55	Customer Accounts (Line 34)	446,915		
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	214,551		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	8,255,476	1,174,954	9,430,430
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	41,656,110	5,329,175	46,985,285
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	4,106,792	2,991,304	7,098,096
66	Gas Plant	2,410,344	1,185,520	3,595,864
67	Other	51,386	7,098	58,484
68	TOTAL Construction (Total of lines 65 thru 67)	6,568,522	4,183,922	10,752,444
69	Plant Removal (By Utility Departments)			
70	Electric Plant	362,573	78,841	441,414
71	Gas Plant	68,731	13,779	82,510
72	Other	1,339	76	1,415
73	TOTAL Plant Removal (Total of lines 70 thru 72)	432,643	92,696	525,339
74	Other Accounts (Specify):			
75	Accounts Receivable (work done for others)	780,196	83,903	864,099
76	Certain Civil, Political and Related Activities and Other	509,648	18,973	528,621
77	Deferred Debits	126,735	24,657	151,392
78	Accounts Receivable (Non-Jurisdictional - Trimble County)	1,054,217	177,334	1,231,551
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	2,470,796	304,867	2,775,663
96	TOTAL SALARIES AND WAGES	51,128,071	9,910,660	61,038,731

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(1) See attached sheet, page 356.1

(2) See attached sheet, page 356.1

(3) Depreciation - Electric \$6,627,380; Gas \$2,253,630. For basis of allocation see page 356.1.

Common Utility expense accounts are not maintained, but such expenses are allocated to Electric and Gas Departments as follows:

Customer Accounts Expenses (excluding provision for uncollectable accounts).

Allocated between departments based on average number of customers served by each department for the year ended December 31, 2000.

Customer Service and Informational Expenses

Allocated between departments based on gross revenues from revenues from ultimate consumers by departments for the year ended December 31, 2000.

Administrative and General Expenses

Allocated between departments based upon a study of the estimated time engaged in electric and gas activities by persons and departments charging time to FERC Account 920. The administrative and general expenses are allocated on the basis of total direct costs.

(4) The property original cost studies made pursuant to the Uniform System of Accounts included a separate classification for Common Utility Plant. Orders were issued in connection with such studies by Public Service Commission of Kentucky on September 16, 1941, and January 5, 1945, and the Federal Power Commission on December 15, 1944.

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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant (1)	
Allocation to Utility Department (2)	
Electric 75% Gas 25%	
Account 101	Balance
Intangible Plant	End of Year
301 Organization	\$ 83,782
302 Franchises and consents	4,200
303 Miscellaneous intangible plant	24,595,949

Total intangible plant	\$ 24,683,931

General Plant	
389 Land and land rights	\$ 1,863,598
390 Structures and improvements	59,996,724
391 Office furniture and equipment	37,591,811
392 Transportation equipment	324,173
393 Stores equipment	1,238,480
394 Tools, shop and garage equipment	1,810,986
395 Laboratory equipment	22,282
396 Power operated equipment	479,052
397 Communication equipment	30,975,683
398 Miscellaneous equipment	830,298

Total general plant	\$135,133,087

TOTAL ACCOUNTS 101	\$159,817,019

Account 107 Construction Work in Progress	14,072,315
TOTAL COMMON UTILITY PLANT \$130,417,001 \$43,472,333 \$173,889,334	
Accumulated Provision for Depreciation of Common Utility Plant	
Balance at end of year \$47,653,919 \$14,234,287 \$61,888,206	

(1) Common plant consists of land, structures and equipment of a general nature used by all departments not specifically assignable to one department, and include offices, storerooms, communication, transportation, and work equipment, etc.

(2) Based on estimated usage by departments.

(3) Includes \$159,817,019 in Account 101.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11,377,267
3	Steam	14,660,587	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	6,957,029
5	Hydro-Conventional	278,935	25	Energy Furnished Without Charge	731
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	134,832
7	Other	74,549	27	Total Energy Losses	-398,198
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	18,071,661
9	Net Generation (Enter Total of lines 3 through 8)	15,014,071			
10	Purchases	3,981,658			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	635,385			
17	Delivered	1,559,453			
18	Net Transmission for Other (Line 16 minus line 17)	-924,068			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	18,071,661			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,273,973	357,291	1,701	3	9:00 AM
30	February	1,356,707	592,947	1,551	2	8:00 PM
31	March	1,346,232	519,634	1,527	5	8:00 PM
32	April	1,536,289	722,893	1,695	11	3:00 PM
33	May	1,781,732	850,084	2,016	16	4:00 PM
34	June	1,750,119	712,413	2,437	14	4:00 PM
35	July	1,545,171	396,754	2,496	25	4:00 PM
36	August	1,757,574	436,886	2,522	8	4:00 PM
37	September	1,483,383	558,125	2,304	6	4:00 PM
38	October	1,288,880	482,213	1,508	3	4:00 PM
39	November	1,247,258	473,728	1,532	28	8:00 PM
40	December	1,704,343	854,061	1,557	27	7:00 PM
41	TOTAL	18,071,661	6,957,029			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>MILL CREEK</i> (b)	Plant Name: <i>CANE RUN</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1972	1954
4	Year Last Unit was Installed	1982	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1717.00	645.00
6	Net Peak Demand on Plant - MW (60 minutes)	1608	638
7	Plant Hours Connected to Load	8760	8745
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1470	563
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	315	215
12	Net Generation, Exclusive of Plant Use - KWh	8840949000	3299693000
13	Cost of Plant: Land and Land Rights	827688	654101
14	Structures and Improvements	118669176	40935103
15	Equipment Costs	689865448	222622155
16	Total Cost	809362312	264211359
17	Cost per KW of Installed Capacity (line 5)	471.3817	409.6300
18	Production Expenses: Oper, Supv, & Engr	404076	287545
19	Fuel	93696015	33986469
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	9968628	11242810
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	-77853	79978
25	Misc Steam (or Nuclear) Power Expenses	7736424	4882931
26	Rents	4342	51252
27	Allowances	31990	24066
28	Maintenance Supervision and Engineering	11066	806821
29	Maintenance of Structures	646430	480576
30	Maintenance of Boiler (or reactor) Plant	15638911	6525780
31	Maintenance of Electric Plant	2785545	2475093
32	Maintenance of Misc Steam (or Nuclear) Plant	603937	646024
33	Total Production Expenses	131449511	61489345
34	Expenses per Net KWh	0.0149	0.0186
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	COAL
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	TONS
37	Quantity (units) of Fuel Burned	0 4147979 0 0	1515479 0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 11310 0 0	11328 0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 21.260 0.000 0.000	21.860 0.000
40	Average Cost of Fuel per Unit Burned	0.000 21.240 0.000 0.000	21.280 0.000
41	Average Cost of Fuel Burned per Million BTU	0.000 0.999 0.000 0.000	0.990 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.011 0.000 0.000	0.010 0.000
43	Average BTU per KWh Net Generation	0.000 10613.000 0.000 0.000	10405.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: TRIMBLE (d)	Plant Name: CANE RUN GT (e)	Plant Name: PADDY'S RUN (f)	Line No.
STEAM	COMBUSTION TURBINE	COMBUSTION TURBINE	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1990	1968	1968	3
1990	1968	2001	4
425.00	16.00	155.00	5
562	15	180	6
7107	18	412	7
0	0	0	8
371	16	114	9
0	0	0	10
115	0	0	11
3375209000	339000	26478920	12
3572031	0	0	13
161686145	68932	2197063	14
382280866	2023174	36400879	15
547539042	2092106	38597942	16
1288.3272	130.7566	249.0190	17
662911	3895	0	18
31841343	30876	1010161	19
0	0	0	20
2860522	0	0	21
0	0	0	22
0	0	0	23
402540	0	1034	24
2535334	0	6700	25
0	2400	9606	26
10065	0	0	27
220750	0	0	28
257850	0	0	29
4144361	0	0	30
1902060	30290	34169	31
130018	643	35196	32
44967754	68104	1096866	33
0.0133	0.2009	0.0414	34
	GAS	GAS	35
	TONS	MCF	36
0	1458362	0	37
0	11634	0	38
0.000	20.820	0.000	39
0.000	20.934	0.000	40
0.000	0.938	0.000	41
0.000	0.009	0.000	42
0.000	10053.000	0.000	43
	OIL		
	BARREL		
0	416	0	
0	140	0	
0.000	38.756	0.000	
0.000	38.756	0.000	
0.000	6.591	0.000	
0.000	0.155	0.000	
0.000	23490.000	0.000	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: ZORN (b)	Plant Name: WATERSIDE (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBUSTION TURBINE	COMBUSTION TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1969	1923
4	Year Last Unit was Installed	1969	1964
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	18.00	45.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	25
7	Plant Hours Connected to Load	719	10
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	16	33
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	237000	130000
13	Cost of Plant: Land and Land Rights	0	41126
14	Structures and Improvements	8241	411978
15	Equipment Costs	1881319	3663315
16	Total Cost	1889560	4116419
17	Cost per KW of Installed Capacity (line 5)	104.9756	91.4760
18	Production Expenses: Oper, Supv, & Engr	0	0
19	Fuel	18115	8230
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	756	0
25	Misc Steam (or Nuclear) Power Expenses	3340	67103
26	Rents	12816	7128
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Boiler (or reactor) Plant	0	27515
31	Maintenance of Electric Plant	7170	24291
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	42197	134267
34	Expenses per Net KWh	0.1780	1.0328
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
37	Quantity (units) of Fuel Burned	0 5894 0 0	0 2579 0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 1025 0 0	0 1025 0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 3.074 0.000 0.000	0.000 3.191 0.000
40	Average Cost of Fuel per Unit Burned	0.000 3.074 0.000 0.000	0.000 3.191 0.000
41	Average Cost of Fuel Burned per Million BTU	0.000 2.998 0.000 0.000	0.000 3.113 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.076 0.000 0.000	0.000 0.063 0.000
43	Average BTU per KWh Net Generation	0.000 25494.000 0.000 0.000	0.000 20338.000 0.000

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>BROWN CT</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.						
COMBUSTION TURBINE			1						
CONVENTIONAL			2						
1999			3						
2001			4						
212.00	0.00	0.00	5						
0	0	0	6						
1020	0	0	7						
0	0	0	8						
209	0	0	9						
0	0	0	10						
0	0	0	11						
47364250	0	0	12						
0	0	0	13						
1032602	0	0	14						
70212282	0	0	15						
71244884	0	0	16						
336.0608	0.0000	0.0000	17						
18900	0	0	18						
2245247	0	0	19						
0	0	0	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
2188	0	0	24						
17438	0	0	25						
0	0	0	26						
0	0	0	27						
0	0	0	28						
14647	0	0	29						
591100	0	0	30						
249058	0	0	31						
69181	0	0	32						
3207759	0	0	33						
0.0677	0.0000	0.0000	34						
GAS		OIL	35						
MCF		BARREL	36						
552136	0	7937	0	0	0	0	0	0	37
1025	0	140	0	0	0	0	0	0	38
3.762	0.000	35.695	0.000	0.000	0.000	0.000	0.000	0.000	39
3.545	0.000	36.296	0.000	0.000	0.000	0.000	0.000	0.000	40
3.412	0.000	6.173	0.000	0.000	0.000	0.000	0.000	0.000	41
0.044	0.000	0.101	0.000	0.000	0.000	0.000	0.000	0.000	42
12891.000	0.000	16308.000	0.000	0.000	0.000	0.000	0.000	0.000	43

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 1 Column: d

The statistics for Trimble County represent 100% of plant output and expenses. LGE owns 75% of the plant. See note 13 of Notes to Financial Statements for additional information.

Schedule Page: 402 Line No.: 5 Column: f

The figure for Paddy's Run Name Plate Rating consists of 16 MW for unit GT-11, 33 MW for unit GT-12 and 53% (106 MW) of unit GT-13 with a 200 MW Name Plate Rating. The remaining 47% (94 MW) of GT-13 is owned by Kentucky Utilities.

Schedule Page: 402 Line No.: 11 Column: e

No production/operation employees are assigned to Cane Run turbines or Paddy's Run.

Schedule Page: 402 Line No.: 12 Column: d

Trimble County net generation was 3,375,209,000 kwh. Included in this total is 417,197,000 kwh generated for Illinois Municipal Electric Agency and 438,067,000 for Indiana Municipal Power Agency.

Schedule Page: 402.1 Line No.: 1 Column: b

Zorn and Waterside stations are peak load only; both are automatically operated.

Schedule Page: 402.1 Line No.: 1 Column: c

Waterside station is jet-engine driven.

Schedule Page: 402.1 Line No.: 5 Column: d

The figure for the Name Plate Rating for Brown CT represents 53% ownership of unit #5, and 38% ownership of units #6 and #7 for Louisville Gas and Electric. Total Name Plate Rating for these units are 164 MW per unit.

Schedule Page: 402.1 Line No.: 11 Column: b

Zorn and Waterside stations have no production/operation employees assigned.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: OHIO FALLS (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	RUN-OF-RIVER	
2	Plant Construction type (Conventional or Outdoor)	CONVENTIONAL	
3	Year Originally Constructed	1928	
4	Year Last Unit was Installed	1928	
5	Total installed cap (Gen name plate Rating in MW)	80.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	68	0
7	Plant Hours Connect to Load	8,087	0
8	Net Plant Capability (in megawatts)	0	0
9	(a) Under Most Favorable Oper Conditions	80	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	17	0
12	Net Generation, Exclusive of Plant Use - Kwh	278,934,800	0
13	Cost of Plant	0	0
14	Land and Land Rights	13	0
15	Structures and Improvements	5,037,000	0
16	Reservoirs, Dams, and Waterways	311,985	0
17	Equipment Costs	3,783,862	0
18	Roads, Railroads, and Bridges	179,981	0
19	TOTAL cost (Total of 14 thru 18)	9,312,841	0
20	Cost per KW of Installed Capacity (line 5)	116.4105	0.0000
21	Production Expenses	0	0
22	Operation Supervision and Engineering	129,272	0
23	Water for Power	56,436	0
24	Hydraulic Expenses	0	0
25	Electric Expenses	411,903	0
26	Misc Hydraulic Power Generation Expenses	16,077	0
27	Rents	547,940	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	24,037	0
30	Maintenance of Reservoirs, Dams, and Waterways	0	0
31	Maintenance of Electric Plant	551,014	0
32	Maintenance of Misc Hydraulic Plant	37,285	0
33	Total Production Expenses (total 22 thru 32)	1,773,964	0
34	Expenses per net KWh	0.0064	0.0000

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KY.-Ind. State Line Opp							
2	Mill Creek Sub	Paddys West Sub	345.00	345.00	ST	14.40		1
3	Paddys West Sub	Northside Sub	345.00	345.00	ST, SP	14.37		1
4	KY.-Ind. State Line Opp.							
5	Clifty Creek Sub	Clifty Creek Sub	345.00	345.00	ST	0.27		1
6	KY.-Ind. State Line Opp.							
7	Paddy's Run Sub	Ohio Falls Sub	138.00	138.00	ST	12.11	0.28	1
8	Northside Sub	Clifty Creek Sub	138.00	138.00	ST	32.59		1
9	KY.-Ind. State Line Opp.							
10	Paddy's Run Sub	Paddy's West Sub	138.00	138.00	ST	0.03		1
11	Paddy's West Sub	P.S.I. Connection						
12		Gallagher	138.00	138.00	SP	0.02		1
13	KY.-Ind. State Line Opp.							
14	Mill Creek Sub	Cane Run Sub	138.00	345.00	ST	1.13	9.42	1
15	Northside Sub	Tower No. 43 at P.S.I.						
16		Connection	138.00	138.00	ST	0.22	0.05	1
17	KY.-Ind. State Line Opp.							
18	Beargrass Sub	Northside Sub	138.00	138.00	ST	5.25		1
19	KY.-Ind. State Line Opp.							
20	Beargrass Sub	Northside Sub	138.00	138.00	ST		5.25	1
21	Clifty Creek Sub	Tower No.220 Connection						
22		with CG&E Co.	138.00	138.00	ST	2.03	2.50	1
23	Mill Creek Sub	Middletown Sub	345.00	345.00	ST	31.19		1
24	Mill Creek Sub	Blue Lick Sub	345.00	345.00	ST	0.24	11.59	1
25	Mill Creek Sub	KY.-Ind. State Line Opp.						
26		Mill Creek Sub	345.00	345.00	ST	1.00		1
27	Middletown Sub	Trimble County Sub	345.00	345.00	ST	27.76		1
28	Trimble County Sub	KY.-Ind. State Line Opp.						
29		Clifty Creek Sub	345.00	345.00	ST	12.35		1
30	Blue Lick Sub	Middletown Sub	345.00	345.00	ST	0.08	19.62	1
31	Paddy's Run Sub	T.V.A. Tower	154.00	154.00	ST	65.96	65.96	2
32	Campground	Cane Run Switching Station	138.00	138.00	ST	3.00		1
33	Paddy's Run Sub	Campground	138.00	138.00	ST	0.37		1
34	Ohio Falls Sub	Canal Sub	138.00	138.00	ST	0.91		1
35	Ohio Falls Sub	KY.-Ind. State Line opp.						
36					TOTAL	657.02	238.37	81

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
(31)	113,337	1,999,736	2,113,073					2
(31)	102,753	4,108,058	4,210,811					3
								4
(13)		144,885	144,885					5
								6
(32)	81,226	734,239	815,465					7
(33)	73,852	471,000	544,852					8
								9
(13)	2,763	221,577	224,340					10
								11
(13)		266,121	266,121					12
								13
(13)	20,979	698,384	719,363					14
								15
(13)		39,159	39,159					16
								17
(34)	67,983	1,559,052	1,627,035					18
								19
(34)		284,003	284,003					20
								21
(35)	22,743	191,394	214,137					22
(5)	314,954	3,881,627	4,196,581					23
(5)		444,135	444,135					24
								25
(6)		384,608	384,608					26
(5)	479,907	6,193,610	6,673,517					27
								28
(5)		2,601,628	2,601,628					29
(5)		797,805	797,805					30
(7)	98,666	1,807,118	1,905,784					31
(8)	8,216	210,457	218,673					32
(8)	1,455	64,917	66,372					33
(9)		146,725	146,725					34
								35
	2,629,333	83,627,168	86,256,501	47,726	536,511	33,243	617,480	36

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1		Ohio Falls Sub	138.00	138.00	ST	0.27		1
2	Paddy's Run Sub	KY.-Ind. State line Opp.						
3		Paddy's Run Sub	138.00	138.00	ST	0.41		1
4	Magazine Sub	Waterside Switching Station	138.00	138.00	ST, SP, WP	3.67		1
5	Paddy's Run Sub	Dixie Sub	138.00	138.00	WP	3.59		1
6	Dixie Sub	Algonquin Sub	138.00	138.00	WP	0.68	0.01	1
7	Cane Run Sub	Cane Run Switching Station						
8		Line #1	138.00	138.00	ST	2.62	2.62	2
9		Line #2	138.00	138.00	ST	2.62	2.62	2
10		Line #3	138.00	138.00	ST	2.56		1
11		Line #4	138.00	138.00	ST	0.02	2.56	1
12	Paddy's Run Sub	KY.-Ind. State Line Opp.						
13		Paddys West Sub	138.00	138.00	ST	0.41		1
14	Ashbottom Sub	Manslick Sub	138.00	138.00	WP, ST	3.47		1
15	Cane Run Switching Station	Ashbottom Sub	138.00	138.00	ST	7.76	7.76	2
16	Tap Off 3832	Pleasure Ridge Park Sub	138.00	138.00	WP	1.46		1
17	Manslick Sub	Mill Creek Sub	138.00	138.00	WP, ST	10.53		1
18	Ashbottom Sub	Fern Valley Sub	138.00	138.00	ST		2.98	1
19	Ashbottom Sub	Appliance Park Switching						
20		Station	138.00	138.00	ST	6.22		1
21	Fern Valley Sub	Watterson Sub	138.00	138.00	ST		5.38	1
22	Mill Creek Sub	Ashby Sub	138.00	138.00	WP, ST	5.80		1
23	Ashby Sub	Pleasure Ridge Park Sub	138.00	138.00	WP	2.82		1
24	Watterson Sub	Middletown Sub	138.00	138.00	ST		7.41	1
25	Appliance Park Switching							
26	Station	Middletown Sub	138.00	138.00	ST	11.11	1.60	1
27	Middletown Sub	Centerfield Sub	138.00	138.00	WP, ST	12.25		1
28	Centerfield Sub	Trimble County Sub	138.00	138.00	WP, ST	15.68	0.36	1
29	Tip Top Sub	Cloverport Sub	138.00	138.00	WP-22	32.71		
30					ST	2.78		1
31	Tap Off 3855	Mill Creek Yard Aux Sub	138.00	138.00	SP	0.30		1
32	Mill Creek Sub	Kosmosdale Primary Metering						
33		Station	138.00	138.00	WP, ST	1.39		1
34	Knob Creek Sub	Tip Top Sub	138.00	138.00	WP-22	11.82		1
35	Mill Creek Sub	Knob Creek Sub	138.00	138.00	WP, ST	2.86	3.44	1
36					TOTAL	657.02	238.37	81

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(10)		20,591	20,591					1
								2
(9)		61,709	61,709					3
(11)	2,601	998,696	1,001,297					4
(12)	27,351	687,941	715,292					5
(12)	1,446	232,382	233,828					6
								7
(9)	18,788	183,251	202,039					8
(9)		188,497	188,497					9
(13)		156,147	156,147					10
(14)		110,365	110,365					11
								12
(5)		126,143	126,143					13
(10)		402,298	402,298					14
(15)	38,205	602,894	641,099					15
(16)		340,414	340,414					16
(14)	16,570	1,180,237	1,196,807					17
(17)		295,160	295,160					18
								19
(11)	42,502	490,158	532,660					20
(18)	2,054	57,683	59,737					21
(16)	528	1,718,119	1,718,647					22
(16)		980,678	980,678					23
(14)		356,985	356,985					24
								25
(9)	102,525	915,806	1,018,331					26
(10)	42,761	930,818	973,579					27
(10)	85,784	811,181	896,965					28
(19)	46,017	1,147,918	1,193,935					29
	2,003	128,287	130,290					30
(30)		87,625	87,625					31
								32
(20)		135,943	135,943					33
(21)	7,955	478,079	486,034					34
(14)	10,855	376,077	386,932					35
	2,629,333	83,627,168	86,256,501	47,726	536,511	33,243	617,480	36

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Magzine Sub	Hancock Sub	138.00	138.00	SP, WP	2.40		1
2	Canal Sub	Waterside Switching Station	138.00	138.00	ST	0.13	1.28	1
3	Waterside Switching Station	Beargrass Sub	138.00	138.00	ST	2.95	2.95	2
4	Cane Run Sub	KY.-Ind. State Line Opp.						
5		Cane Run Sub	138.00	345.00	ST	0.39		1
6	Mill Creek Sub	KY.-Ind. State Line Opp.						
7		Mill Creek Sub	138.00	345.00	ST		0.77	1
8	Lyndon South Sub	Middletown Sub	138.00	138.00	ST		5.60	1
9	Beargrass Sub	Middletown Sub	138.00	138.00	ST	12.93		1
10	Tap Off 3870	Plainview Sub	138.00	138.00	WP, SP	1.72		1
11	Beargrass Sub	Lyndon South Sub	138.00	138.00	ST		7.43	1
12	Ethel Sub	Breckenridge Sub	138.00	138.00	WP, ST	4.00		1
13	Appliance Park Switching							
14	Station	Ethel Sub	138.00	138.00	WP, ST	1.89		1
15	Fern Valley Sub	Okolona Sub	138.00	138.00	WP, SP	1.40		1
16	Okolona Sub	Mud Lane Sub	138.00	138.00	WP, ST	3.72		1
17	Mud Lane Sub	Blue Lick Sub	138.00	138.00	SP	5.45		1
18	Beargrass Sub	KY.-Ind. State Line	138.00	138.00	ST	1.06	1.06	2
19	Plainview Sub	Hurstbourne Sub	138.00	138.00	WP, SP	2.17		1
20	Breckenridge Sub	Hurstbourne Sub	138.00	138.00	WP, SP	4.06		1
21	Hurstbourne Sub	Bluegrass Sub	138.00	138.00	SP	2.47		1
22	Overheads Lines under		69.00	69.00	WP, ST	228.79	66.18	
23	132KV							
24	Magazine Sub	Waterside Station	138.00	138.00	Undg. (26)	0.38		1
25	Magazine Sub	Hancock Sub	138.00	138.00	Undg. (26)	0.11		1
26	Canal Sub	Waterside Station	138.00	138.00	Undg. (26)	0.38		1
27	Waterside Switching Station	Beargrass Sub	138.00	138.00	Undg. (26)	2.16		1
28	Underground Lines under							
29	132KV		69.00	69.00	Undg. (26)	2.02		
30	Cane Run Switching	International	138.00	138.00	ST,SP	1.34	1.48	1
31	Ashbottom	Grade Lane	138.00	138.00	ST,SP	0.92		1
32	Algonquin	Seminole	69.00	138.00	SP,WP	3.09	0.21	1
33								
34								
35								
36					TOTAL	657.02	238.37	81

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(16)		1,345,961	1,345,961					1
(9)		338,656	338,656					2
(10)	17,950	566,020	583,970					3
								4
(22)		143,357	143,357					5
								6
(22)		70,622	70,622					7
(10)	35,941	479,618	515,559					8
(10)	159,066	842,110	1,001,176					9
(16)	340	477,508	477,848					10
(10)		115,848	115,848					11
(16)	27,072	1,175,813	1,202,885					12
								13
(23)	861	302,721	303,582					14
(16)		418,533	418,533					15
(16)	79,825	1,091,885	1,171,710					16
(29)	46,432	1,983,965	2,030,397					17
(24)	6,427	831,829	838,256					18
(16)	3,591	732,533	736,124					19
(16)	15,419	1,365,183	1,380,602					20
(16)	37,300	1,164,787	1,202,087					21
	362,330	18,303,840	18,666,170	47,726	536,511	33,243	617,480	22
								23
(27)		64,915	64,915					24
(27)		351,265	351,265					25
(27)		74,247	74,247					26
(27)		3,247,297	3,247,297					27
								28
(29)		3,616,361	3,616,361					29
(9)		562,941	562,941					30
(18)		181,001	181,001					31
(9)		2,326,032	2,326,032					32
								33
								34
								35
	2,629,333	83,627,168	86,256,501	47,726	536,511	33,243	617,480	36

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: a

TRANSMISSION LINE STATISTICS

Notes:

- (1) Designation From/To includes related extensions.
- (2) Voltage in thousands.
- (3) Steel Tower - ST,
Wood Pole - WP,
Steel Pole - SP,
Majority of wood pole construction is single pole.
- (4) Total Expenses in Column (P) exclusive of supervision and engineering.
- (5) 954 MCM 45/7 ACSR bundled.
- (6) 2338 MCM 42/19 ACAR.
- (7) 500 MCM bare copper.
- (8) 796 MCM 45/7 ACSR bundled and 795 MCM 26/7 bare aluminum bundled.
- (9) 795 26/7 ACSR.
- (10) 795 MCM 45/7 ACSR.
- (11) 795 MCM 26/7 ACSR and 795 MCM AA bundled.
- (12) 795 MCM AA bundled.
- (13) 954 MCM 45/7 ACSR.
- (14) 840.2 MCM 24/13 ACAR bundled.
- (15) 795 MCM 45/7 bundled.
- (16) 1272 MCM AA.
- (17) 795 MCM 42/19 ACAR.
- (18) 795 MCM 26/7 ACSR bundled.
- (19) 397.5 MCM 26/7 ACSR.
- (20) 840.2 MCM 24/13 ACAR and 195.9 MCM 4/3 ACAR.
- (21) 636 MCM 24/7 ACSR.
- (22) 954 MCM 30/19 ACSR bundled and 2000 MCM AA.
- (23) 795 MCM AA.
- (24) 1033.5 MCM 45/7 SSAC single conductor, 1024.5 MCM 24/13 bundled and 954 MCM 30/19 ACSR bundled.
- (25) Various.
- (26) Underground conduit, conductors and devices.
- (27) 1750 MCM HO cable.
- (28) 600 MCM S/C 61 strand PVC cable, 1250 MCM S/C EPR cable,
2000 MCM I/C XPL and 1500 MCM I/C HO cable.
- (29) 840 MCM ACAR and 2000 AA.
- (30) 336.4 MCM 26/7 ACSR.
- (31) 954 MCM ACSR and 1024.5 MCM ACSR.
- (32) 300 MCM Copper and 795 MCM ACSR.
- (33) 336.4 MCM ACSR, 795 MCM ACSR and 954 MCM ACSR.
- (34) 1024.5 MCM ACSR.
- (35) 366.4 MCM ACSR and 795 MCM ACSR.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Cane Run Switching	International	1.34	ST,SP		1	
2	Ashbottom	Grade Lane	0.92	ST,SP		1	
3	Algonquin	Seminole	3.09	SP,WP		1	
4							
5							
6							
7							
8							
9							
10							
11							
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43							
44	TOTAL		5.35			3	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
795 mcm	26/7		138		562,941		562,941	1
795 mcm	26/7		138		181,001		181,001	2
795 mcm	26/7		69		2,326,032		2,326,032	3
								4
								5
								6
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								43
					3,069,974		3,069,974	44

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Algonquin	Transmission *	72.00	14.67	
2					
3		Transmission *	138.00	69.00	13.80
4	Ashbottom	Transmission *	138.00	69.00	13.80
5		Transmission *	138.00	34.50	14.00
6	Beargrass	Transmission *	138.00	69.00	13.80
7	Bluelick, Brooks, Ky.	Transmission *	345.00	138.00	13.80
8		Transmission *	345.00	161.00	
9	Breckenridge	Transmission *	66.00	14.00	
10		Transmission *	69.00	13.09	
11		Transmission *	138.00	69.00	13.80
12	Canal	Transmission *	136.80	69.28	14.00
13		Transmission *	69.00	14.00	
14		Transmission *	136.80	66.00	14.00
15	Cane Run	Transmission	138.00	17.10	
16		Transmission	138.00	15.20	
17		Transmission	138.00	13.80	
18		Transmission	138.00	20.90	
19	Cane Run Switching	Transmission *	138.00	69.00	13.80
20	Ethel	Transmission *	138.00	69.00	13.80
21		Transmission *	66.00	14.00	
22		Transmission *	69.00	13.09	
23		Transmission *	138.00	13.09	
24	Fern Valley	Transmission *	138.00	14.00	
25		Transmission *	138.00	13.09	
26		Transmission *	138.00	69.00	13.80
27		Transmission *	138.00	14.00	
28	Lyndon South, Lyndon, Ky.	Transmission *	138.00	69.00	13.80
29		Transmission *	138.00	13.09	
30	Middletown, Middletown, Ky.	Transmission *	138.00	69.00	13.80
31		Transmission *	345.00	138.00	
32	Mill Creek, Kosmosdale, Ky.	Transmission	345.00	20.90	
33		Transmission	345.00	138.00	13.80
34		Transmission	138.00	69.00	13.80
35		Transmission	138.00	69.00	14.00
36		Transmission	138.00	13.09	
37	Mud Lane	Transmission *	138.00	69.00	13.80
38		Transmission *	138.00	13.09	
39		Transmission *	138.00	13.09	
40	Ohio Falls	Transmission	69.00	13.80	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
113	4		Ground Transformer	6	1,998	1
			Ground Transformer	2	1,250	2
140	1					3
224	2					4
70	1		Ground Transformer	1	625	5
168	1					6
448	1					7
240	1					8
40	2		Ground Transformer	3	600	9
84	3		Ground Transformer	1	525	10
140	1					11
83	3					12
60	2		Ground Transformer	2	1,050	13
93	1					14
190	1					15
160	1					16
180	3					17
566	2					18
224	2					19
140	1					20
25	1		Ground Transformer	1	525	21
28	1					22
28	1					23
33	1		Ground Transformer	1	525	24
101	3					25
80	2					26
40	1					27
140	1					28
28	1					29
224	2					30
1344	3					31
1972	12	1				32
672	2		Ground Transformer	2	2,400	33
40	1					34
50	1	1				35
28	1					36
140	1					37
45	1					38
45	1					39
134	2					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Paddy's Run	Transmission	161.00	138.00	14.00
2	Paddy's Run	Transmission	138.00	69.00	14.00
3		Transmission	138.00	14.00	
4		Transmission	69.00	14.00	
5		Transmission	138.00	14.00	
6	Tip Top, Tip Top, Ky.	Transmission *	138.00	34.00	14.00
7		Transmission *	135.00	66.00	14.00
8		Transmission *	135.00	66.00	14.00
9	Trimble County	Transmission *	345.00	20.90	
10		Transmission *	345.00	138.00	
11		Transmission *	138.00	13.80	
12		Transmission *	138.00	14.00	
13		Transmission *	138.00	13.09	
14	Watterson	Transmission *	138.00	69.00	13.80
15		Transmission *	138.00	13.09	
16	Northside, Jeffersonville, Indiana	Transmission *	345.00	138.00	13.80
17	Paddy's West - Indiana	Transmission *	345.00	138.00	
18	Total Transmission- 21 Stations		9050.60	2836.75	333.00
19					
20	Aiken	Distribution *	69.00	13.09	
21	Ashby	Distribution *	138.00	13.09	
22	Bishop	Distribution *	69.00	13.09	
23	Bluegrass	Distribution *	138.00	13.09	
24	Brandenburg, near Brandenburg, Ky.	Distribution *	69.00	13.09	
25	Campground	Distribution *	138.00	14.00	
26	Centerfield, near Centerfield, Ky.	Distribution *	138.00	13.09	
27		Distribution *	138.00	69.00	
28	Clay	Distribution *	66.00	14.00	
29	Clifton	Distribution *	69.00	12.00	
30		Distribution *	69.00	13.09	
31		Distribution *	66.00	14.00	
32	Collins	Distribution *	69.00	13.09	
33	Crestwood, Crestwood, Ky.	Distribution *	69.00	13.09	
34	Crop	Distribution *	13.80	4.36	
35	Dahlia	Distribution *	69.00	13.09	
36	Del Park	Distribution *	66.00	14.00	
37	Dixie	Distribution *	138.00	13.09	
38	Fairmont	Distribution *	69.00	13.09	
39	Farnsley, Shively, Ky.	Distribution *	69.00	13.09	
40	Floyd	Distribution *	69.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
240	6	1				1
287	3					2
100	2		Ground Transformer	2	32,332	3
33	1					4
60	1					5
56	1					6
45	1					7
34	1					8
638	1		Ground Transformer	2	1,000	9
224	1					10
60	1					11
50	1					12
11	1					13
152	2		Ground Transformer	1	525	14
73	2					15
448	1					16
448	1					17
11519	99	3		24	43,355	18
						19
73	2					20
56	2					21
56	2					22
45	1					23
11	1					24
45	1					25
45	1					26
140	1					27
50	2		Ground Transformer	2	1,250	28
28	1		Ground Transformer	1	525	29
56	2					30
20	1		Ground Transformer	1	525	31
56	2					32
28	1					33
12	2					34
56	2					35
45	1		Ground Transformer	1	625	36
45	1					37
19	2					38
56	2					39
45	1		Ground Transformer	1	5,050	40

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ford Truck Plant	Distribution *	69.00	13.09	
2	Frey's Hill	Distribution *	69.00	13.09	
3		Distribution *	69.00	12.00	
4	Grade Lane	Distribution *	138.00	14.00	
5	Grady	Distribution *	66.00	14.00	
6	Hancock	Distribution *	138.00	12.00	
7		Distribution *	138.00	69.00	
8	Harmony Landing, near Goshen, Ky.	Distribution *	69.00	13.09	
9	Harrod's Creek	Distribution *	69.00	13.09	
10	Herman - Class B	Distribution *	13.80	4.16	
11	Highland #1	Distribution *	66.00	14.00	
12	Hillcrest	Distribution *	66.00	14.00	
13		Distribution *	69.00	13.09	
14	Hurstbourne, Jeffersontown, Ky.	Distribution *	138.00	13.09	
15	International	Distribution *	138.00	13.09	
16	Jeffersontown	Distribution *	138.00	13.09	
17	Kenwood	Distribution *	69.00	13.09	
18	Knob Creek, near Shepherdsville, Ky.	Distribution *	135.00	37.00	14.00
19	Locust	Distribution *	69.00	13.09	
20	Lyndon, Lyndon, Ky.	Distribution *	69.00	13.09	
21	Lynn	Distribution *	13.80	4.16	
22	Madison	Distribution *	66.00	14.00	
23	Magazine	Distribution *	66.00	14.00	
24		Distribution *	13.80	4.16	
25		Distribution *	138.00	14.00	
26	Manslick	Distribution *	138.00	13.09	
27	Nachand	Distribution *	69.00	13.09	
28	Okolona	Distribution *	138.00	12.00	
29	Oxmoor	Distribution *	69.00	13.09	
30	Plainview	Distribution *	138.00	13.09	
31	Pleasure Ridge	Distribution *	138.00	13.09	
32	Seminole	Distribution *	66.00	14.00	
33		Distribution *	66.00	34.50	14.00
34		Distribution *	69.00	13.09	
35		Distribution *	69.00	14.00	
36	Seventh Street	Distribution *	13.80	4.36	
37	Shepherdsville, Shepherdsville, Ky.	Distribution *	69.00	13.09	
38	Shively	Distribution *	66.00	14.00	
39		Distribution *	69.00	13.09	
40	Skylight, Skylight, Ky.	Distribution *	69.00	13.09	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2					1
28	1					2
45	1					3
90	2					4
60	2		Ground Transformer	2	1,150	5
45	1					6
140	1					7
28	1					8
56	2					9
11	2					10
34	1					11
34	1		Ground Transformer	1	625	12
45	1					13
90	2					14
45	1					15
11	1					16
56	2					17
30	1					18
45	1					19
28	1					20
12	2					21
90	2		Ground Transformer	2	1,250	22
67	2		Ground Transformer	2	1,050	23
15	6					24
45	1		Ground Transformer	1	625	25
45	1					26
56	2					27
45	1					28
56	2					29
45	1					30
45	1					31
25	1		Ground Transformer	1	525	32
25	1		Ground Transformer	1	525	33
45	1					34
45	1		Ground Transformer	1	525	35
13	2					36
21	2					37
25	1		Ground Transformer	1	625	38
45	1					39
11	1					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Smyrna	Distribution *	69.00	13.09	
2	Southern	Distribution *	13.80	4.16	
3	South Park	Distribution *	69.00	13.09	
4		Distribution *	69.00	34.50	14.00
5	Stewart	Distribution *	69.00	13.09	
6	Taylor	Distribution *	69.00	13.09	
7	Terry	Distribution *	69.00	13.09	
8	Waterside	Distribution	136.80	69.00	14.19
9		Distribution	14.00	4.33	
10		Distribution			
11		Distribution	138.00	14.00	
12	Western	Distribution *	13.80	4.16	
13	West Point, West Point, Ky.	Distribution *	34.50	12.50	
14	WHAS	Distribution *	69.00	13.09	
15	25 Stations Less Than 10,000 KVA				
16	Total Distribution - 84 Stations		5972.90	1141.86	56.19
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Summary				
27	21 Stations				
28	84 Stations				
29	105				
30					
31					
32					
33	(1) Located in or near Louisville except as noted.				
34					
35	* Unattended.				
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
14	2					2
28	1					3
10	1					4
56	2					5
84	3					6
28	2					7
130	2		Ground Transformer	1	1,690	8
10	1		M.G. Set	1	500	9
			Rectifier	1	110	10
67	1		Ground Transformer	1	16,666	11
14	2					12
11	1					13
17	2					14
159	31					15
3458	143			22	33,841	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
11520	99	3				27
3458	142					28
14978	242	3				29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	380,207	83,483	5,067
2	Additions During Year			
3	Purchases	5,230	221	13
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	5,230	221	13
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)			
10	Number at End of Year (Lines 1 + 5 - 9)	385,437	83,704	5,080
11	In Stock	4,764	1,458	206
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	380,579	82,246	4,874
15	In Company's Use	94		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	385,437	83,704	5,080

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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> Scrubbers, precipitators, tall smokestacks, etc. Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment Monitoring equipment Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment Sanitary waste disposal equipment Oil interceptors Sediment control facilities Monitoring equipment Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> Ash handling and disposal equipment Land Settling ponds Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> Structures mufflers Sound proofing equipment Monitoring equipment Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> Architectural costs Towers Underground lines Landscaping Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> Preparation of environmental reports Fish and wildlife plants included in Accounts 330, 331, 332, and 335. Parks and related facilities Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	19,942,413	6,714,367		500,300,046	
2	Water Pollution Control Facilities	324,655			78,112,046	
3	Solid Waste Disposal Costs	1,597,473	796,751		100,981,823	
4	Noise Abatement Equipment				123,259	
5	Esthetic Costs				1,914,887	
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)				109,499	
8	TOTAL (Total of lines 1 thru 7)	21,864,541	7,511,118		681,541,560	
9	Construction Work in Progress				104,191,734	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	22,521,868	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	12,321,885	
3	Fuel Related Costs		
4	Operation of Facilities	16,558,123	
5	Fly Ash and Sulfur Sludge Removal	3,067,645	
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	3,757,090	
8	Taxes and Fees	1,121,182	
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	59,347,793	

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FOOTNOTE DATA			

Schedule Page: 431 Line No.: 7 Column: b

Replacement power costs are based on estimated use of electricity by pollution control facilities priced at the average cost of steam generation.

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Form 1 Filing: Data Cross-Check

Louisville Gas and Electric Company

03/23/2002

Filing for year: 2001

Description of validation	Validation Result	Other Information
Page 110 line 3, column d = Page 200 line 11, column b	Data Cross-check agrees	
Page 110 line 4, column d = Page 200 line 13, column b	Data Cross-check agrees	
Page 110 line 5, column d = Page 200 line 14, column b	Data Cross-check agrees	
Page 110 line 8, column c = Page 202 line 13, column b	Data not found: 202 row 13	
Page 110 line 8, column d = Page 202 line 13, column f	Data not found: 202 row 13	
Page 110 line 9, column c = Page 202 line 14, column b	Data not found: 110 row 9	
Page 110 line 9, column c = Page 202 line 14, column b	Data not found: 202 row 14	
Page 110 line 9, column d = Page 202 line 14, column f	Data not found: 110 row 9	
Page 110 line 9, column d = Page 202 line 14, column f	Data not found: 202 row 14	
Page 110 line 14, column c = Page 221 line 46, column b	Data Cross-check agrees	
Page 110 line 14, column d = Page 221 line 46, column d	Data Cross-check agrees	
Page 110 line 17, column c = Page 224 line 42, column d	Data Cross-check agrees	
Page 110 line 17, column d = Page 225 line 42, column g	Data Cross-check agrees	
Page 110 line 34, column c = Page 227 line 1, column b	Data Cross-check agrees	
Page 110 line 34, column d = Page 227 line 1, column c	Data Cross-check agrees	
Page 110 line 35, column c = Page 227 line 2, column b	Data Cross-check agrees	
Page 110 line 35, column d = Page 227 line 2, column c	Data Cross-check agrees	
Page 110 line 36, column c = Page 227 line 3, column b	Data Cross-check agrees	
Page 110 line 36, column d = Page 227 line 3, column c	Data Cross-check agrees	
Page 110 line 37, column c = Page 227 line 11, column b	Data Cross-check agrees	
Page 110 line 37, column d = Page 227 line 11, column c	Data Cross-check agrees	
Page 110 line 38, column c = Page 227 line 12, column b	Data Cross-check agrees	
Page 110 line 38, column d = Page 227 line 12, column c	Data Cross-check agrees	
Page 110 line 39, column c = Page 227 line 13, column b	Data Cross-check agrees	

Description of validation	Validation Result	Other Information
Page 110 line 39, column d = Page 227 line 13, column c	Data Cross-check agrees	
Page 110 line 40, column c = Page 227 line 14, column b	Data Cross-check agrees	
Page 110 line 40, column d = Page 227 line 14, column c	Data Cross-check agrees	
Page 110 line 40, column c = Page 202 line 18, column b	Data not found: 202 row 18	
Page 110 line 40, column d = Page 202 line 18, column f	Data not found: 202 row 18	
Page 110 line 41, column c = Page 229 line 1 + line 36, column m	Data Cross-check agrees	
Page 110 line 41, column d = Page 229 line 29 + line 40, column m	Data Cross-check agrees	
Page 110 line 43, column c = Page 227 line 15, column b	Data Cross-check agrees	
Page 110 line 43, column d = Page 227 line 15, column c	Data Cross-check agrees	
Page 111 line 55, column d = Page 230 line 20, column f	Data not found: 230 row 20	
Page 111 line 56, column d = Page 230 line 49, column f	Data not found: 230 row 49	
Page 111 line 57, column d = Page 232 line 44, column e	Data Cross-check agrees	
Page 111 line 62, column c = Page 233 line 49, column b	Data Cross-check agrees	
Page 111 line 62, column d = Page 233 line 49, column f	Data Cross-check agrees	
Page 111 line 64, column d = Page 353 total column g	Data Cross-check agrees	
Page 111 line 66, column c = Page 234 line 18, column b	Data Cross-check agrees	
Page 111 line 66, column d = Page 234 line 18, column c	Data Cross-check agrees	
Page 112 line 9, column d = Page 254 line 21, column b (account 213)	Data Cross-check agrees	
Page 112 line 10, column d = Page 254 line 22, column b (account 214)	Data Cross-check agrees	
Page 112 line 11, column d = Page 119 line 48, column b	Data Cross-check agrees	
Page 257 line 33, column h = Page 112 line 16-17+18+19, column d	Data Cross-check agrees	
Page 112 line 37, column c = Page 262 line 41, column b	Data Cross-check agrees	
Page 112 line 37, column d = Page 262 line 41, column g	Data Cross-check agrees	
Page 113 line 50, column c = Page 269 line 47, column b	Data Cross-check agrees	
Page 113 line 50, column d = Page 269 line 47, column f	Data Cross-check agrees	

Description of validation	Validation Result	Other Information
Page 113 line 51, column d = Page 278 line 41, column e	Data Cross-check agrees	
Page 113 line 53, column c = Pg 272 l-17 + Pg 274 l-9 + Pg 276 l-19, column b	Data not found: 272 row 17	
Page 113 line 53, column c = Pg 273 l-17 + Pg 275 l-9 + Pg 277 l-19, column k	Data not found: 272 row 17	
Page 115 line 2, column e = Pg 300 line 27, column b	Data Cross-check agrees	
Page 115 line 2, column f = Pg 300 line 27, column c	Data Cross-check agrees	
Page 115 line 4+5, column e = Pg 323 line 169, column b	Data Cross-check agrees	
Page 115 line 4+5, column f = Pg 323 line 169, column c	Data Cross-check agrees	
Page 115 line 6, column e = Pg 336 line 11, column b	Data Cross-check agrees	
Page 115 line 7, column e = Pg 336 line 11, column c + d	Data Cross-check agrees	
Page 117 line 62, column c = Pg 340 total account 431	Data Cross-check agrees	
Page 117 line 72, column c = Pg 261 line 1, column b	Data Cross-check agrees	
Page 118 line 16, column c = Pg 117 line 72 less line 34, column c	Data Cross-check agrees	
Page 200 line 5, column c = Page 207 line 85 less line 86, column g	Data Cross-check agrees	
Page 200 line 7, column c = Page 207 line 87, column g	Data Cross-check agrees	
Page 200 line 9, column c = Page 213 line 47, column e	Data Cross-check agrees	
Page 200 line 10, column c = Page 214 line 47, column d	Data Cross-check agrees	
Page 200 line 11, column c = Page 216 line 43, column b	Data Cross-check agrees	
Page 200 line 18, column c = Page 219 line 17, column c	Data Cross-check agrees	
Page 200 line 24, column c = Page 219 line 17, column e	Data Cross-check agrees	
Page 200 line 28, column c = Page 219 line 17, column d	Data Cross-check agrees	
Page 300 line 11, column b = Page 311 total column k	Data Cross-check agrees	
Page 300 line 11, column d = Page 311 total column g	Data Cross-check agrees	
Page 323 line 163, column b = Page 335 line 46, column b	Data Cross-check agrees	
Page 401 line 10, column b = Page 327 total column g	Data Cross-check agrees	
Page 401 line 12 column b = Page 327 total column h	Data Cross-check agrees	

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Description of validation	Validation Result	Other Information
Page 401 line 13 column b = Page 327 total column i	Data Cross-check agrees	
Page 401 line 16 column b = Page 329 total column i	Data Cross-check agrees	
Page 401 line 17 column b = Page 329 total column j	Data Cross-check agrees	
Page 401 line 22 column b = Page 301 line 10, column d	Data Cross-check agrees	
Page 401 line 23 column b = Page 311 total column g, for RQ	Data Cross-check agrees	

