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MAR 13 2015

PUBLIC SERVICE  
COMMISSION



a PPL company

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
Frankfort, Kentucky 40602

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

March 13, 2015

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
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**RE: *Revision to Case No. 2015-00071  
Louisville Gas and Electric Company -Gas Line Tracker  
True-up for 2014***

Dear Mr. DeRouen:

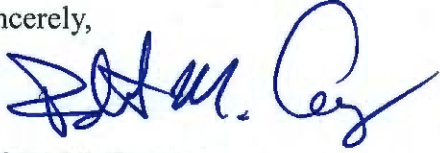
Enclosed please find and accept for filing Louisville Gas and Electric Company's ("LG&E" or the "Company") Motion for Leave to Amend Application, a revised page 2 to the Application, a revised tariff and supporting Exhibits 1 and 2 for Case No. 2015-00071. The Company has recently discovered that the operating expenses included in the original filing were under-reported by \$42,558 thereby understating the revenue requirement and overstating the over-recovery experienced during 2014. The revision results in the updated charges set forth below.

RGS - Residential Gas Service	\$ 3.77
VFD - Volunteer Fire Department Service	\$ 3.77
CGS - Commercial Gas Service	\$ 16.92
IGS - Industrial Gas Service	\$ 149.69
AAGS - As-Available Gas Service	\$ 825.48
DGGS - Distributed Generation Gas Service	\$ 0.0

We respectfully request your acceptance of this revision for implementation with the first billing cycle for May, 2015.

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
March 13, 2015

Sincerely,

A handwritten signature in blue ink, appearing to read "R. M. Conroy". The signature is stylized with a large, looped initial "R" and a long, sweeping underline.

Robert M. Conroy

Enclosures

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF LOUISVILLE GAS AND )</b>	
<b>ELECTRIC COMPANY FOR APPROVAL OF )</b>	
<b>REVISED RATES TO BE RECOVERED )</b>	
<b>THROUGH ITS GAS LINE TRACKER )</b>	<b>CASE NO. 2015-00071</b>
<b>BEGINNING WITH THE FIRST BILLING )</b>	
<b>CYCLE FOR MAY, 2015 )</b>	

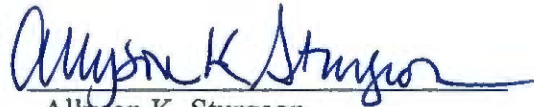
**MOTION OF LOUISVILLE GAS AND ELECTRIC  
COMPANY FOR LEAVE TO AMEND APPLICATION**

Louisville Gas and Electric Company (“LG&E” or the “Company”) hereby moves the Commission for leave to amend its Application by substituting a revised page 2 to the Application and the attached Exhibits for those which were originally filed with the Commission on February 27, 2015. The Company recently discovered that some operating expenses incurred during November and December of 2014 were not booked until 2015, therefore were not included in the original 2014 GLT calculation. As a result, operating expenses were under-reported by \$42,558 which then reduces the amount of the over-recovery experienced during 2014 from \$219,144 to \$176,586. These changes result in the need to update the charges originally provided in the Application and the tariff attached thereto as Exhibit 1.

WHEREFORE, Louisville Gas and Electric Company respectfully requests the Commission to grant the Company's motion for leave to amend its Application by substituting page 2 of the Application and Exhibits 1 and 2 to reflect the appropriate values.

Dated: March 13 2015

Respectfully submitted,



Allyson K. Sturgeon  
Senior Corporate Attorney  
LG&E and KU Energy LLC  
220 West Main Street  
Louisville, KY 40202  
Telephone: (502) 627-2088

*Counsel for Louisville Gas and Electric Company*

### CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing Application was served on the following persons on the 13 day of March, 2015, U.S. mail, postage prepaid:

Lawrence W. Cook  
Assistant Attorney General  
Office of the Attorney General  
Office of Rate Intervention  
1024 Capital Center Drive, Suite 200  
Frankfort, KY 40601-8204



Counsel for Louisville Gas and Electric  
Company

Commission's Order in Case No. 2012-00222 approved the GLT program and associated rates. Subsequently, LG&E filed its original GLT tariff on January 31, 2013, with an effective date of January 1, 2013. LG&E made an October 31, 2013 filing proposing revised rates effective December 31, 2013. On December 13, 2013, the Commission approved revised GLT rates for service rendered by LG&E on and after December 31, 2013. Following the filing of revised GLT rates on February 28, 2014, the Commission approved a revised GLT tariff filing effective April 29, 2014. On December 16, 2014, the Commission approved revised rates for service rendered by LG&E on and after December 31, 2014.<sup>1</sup>

3. LG&E proposes to change its GLT charges to the rates presented below:

RGS - Residential Gas Service	\$3.77
VFD - Volunteer Fire Department Service	\$ 3.77
CGS - Commercial Gas Service	\$ 16.92
IGS - Industrial Gas Service	\$ 149.69
AAGS - As-Available Gas Service	\$ 825.48
DGGS - Distributed Generation Gas Service	\$ 0.00

4. LG&E's calculations and supporting documentation of the GLT charges proposed to become effective with LG&E's first billing cycle in May 2015 (which begins April 30, 2015) are attached hereto as Exhibit 2. LG&E has calculated its balance adjustment for the year 2014 separately from the 2013 balance adjustment for bills rendered during 2014; the refund for 2013 will continue in rates until the revised rates in this application are approved. All indications are that by the end of April 2015, when revised rates go into effect, the 2013 refund will be almost fully applied; any small residual balance will then be incorporated into the 2016 true-up filing, similar to the balancing adjustment in LG&E's Gas Supply Clause.

<sup>1</sup> *In the Matter of: Application of Louisville Gas and Electric Company for Approval of Revised Rates to be Recovered Through its Gas Line Tracker Beginning with the First Billing Cycle for January, 2015, Case No. 2014-00381, Order of December 16, 2014.*

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 84  
 Canceling P.S.C. Gas No. 9, Third Revision of Original Sheet No. 84

Adjustment Clause

## GLT Gas Line Tracker

### APPLICABLE

Applicable to all customers receiving service under the Company's Rate Schedules RGS, VFD, CGS, IGS, AAGS, and DGGS.

### CALCULATION OF THE GAS LINE TRACKER REVENUE REQUIREMENT

The GLT Revenue Requirement includes the following:

- a. GLT related Plant In-Service not included in base gas rates minus the associated GLT related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to GLT construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the GLT-related Plant In-Service less retirement and removals; and
- e. Incremental Operation and Maintenance
- f. Property Taxes

### GLT PROGRAM FACTORS

All customers receiving service under rate schedules RGS, VFD, CGS, IGS, AAGS, and DGGS shall be assessed an adjustment to their applicable rate schedule that will enable the Company to recover the costs associated with the GLT program. After the Company replaces a gas service riser or a gas service line under this program, it will assume ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share approved in Case No. 2012-00222.

A filing to update the projected program costs will be submitted annually at least two (2) months prior to the beginning of the effective period. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions expected during the upcoming year. After the completion of a plan year, the Company will submit a balancing adjustment to true up the actual costs with the projected program costs for the preceding year. Such adjustment to the GLT will become effective with the first billing cycle on or after the effective date of such change.

### GLT RATES

The charges for the respective gas service schedules are:

RGS – Residential Gas Service	\$ 3.77	↓
VFD – Volunteer Fire Department Service	\$ 3.77	
CGS – Commercial Gas Service	\$ 16.92	
IGS – Industrial Gas Service	\$ 149.69	
AAGS – As-Available Gas Service	\$ 825.48	
DGGS – Distributed Generation Gas Service	\$ 0.00	

**DATE OF ISSUE:** March 13, 2015

**DATE EFFECTIVE:** April 30, 2015

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
 State Regulation and Rates  
 Louisville, Kentucky



**LOUISVILLE GAS & ELECTRIC COMPANY**

**REVISED  
Supporting Calculations for the**

**GLT Adjustment Clause  
True-up of the Actual Costs**

**GAS SERVICE**

**Twelve-Month Period Beginning January 1, 2014  
and Ending December 31, 2014**

**LOUISVILLE GAS AND ELECTRIC COMPANY  
ANNUAL ADJUSTMENT TO THE GAS LINE TRACKER  
CLASS ALLOCATION AND BILL IMPACT  
REVISED**

Line No.	Rate Schedule	Total Current Revenue for YE 3/31/12 in Case No. 2012-00222	Allocation Percent	Revenue Requirement	Number of Bills	Current Year 2014 Monthly Rate Per Bill	2014 True up Monthly Rate Per Bill	Revised Monthly Rate Per Bill Reflecting True up
<b>2015</b>								
1	Residential Gas Service - Rate RGS	\$157,968,420	69.65%	\$13,287,144	3,492,362	\$3.80	(\$0.035)	\$3.77
2	Commercial Gas Service - Rate CGS	\$62,664,972	27.63%	\$5,270,917	308,576	\$17.08	(\$0.158)	\$16.92
3	Industrial Gas Service - Rate IGS	\$4,668,469	2.06%	\$392,677	2,599	\$151.09	(\$1.399)	\$149.69
4	As-Available Gas Service - Rate AAGS	\$1,505,655	0.66%	\$126,645	152	\$833.19	(\$7.712)	\$825.48
5	Distributed Generation Gas Service - Rate DGGS	\$0	0.00%	\$0.00	-	\$0.00	\$0.000	\$0.00
6	<b>Total</b>	<b>\$226,807,515</b>	<b>100.00%</b>	<b>\$ 19,077,383</b>	<b>3,803,689</b>			

Note: Rate Schedule VFD is included in Rate RGS

<b>2014 - (Over)/Under recovery</b>								
1	Residential Gas Service - Rate RGS	\$157,968,420	69.65%	(\$122,990)	3,492,362		(\$0.035)	
2	Commercial Gas Service - Rate CGS	\$62,664,972	27.63%	(\$48,789)	308,576		(\$0.158)	
3	Industrial Gas Service - Rate IGS	\$4,668,469	2.06%	(\$3,635)	2,599		(\$1.399)	
4	As-Available Gas Service - Rate AAGS	\$1,505,655	0.66%	(\$1,172)	152		(\$7.712)	
5	Distributed Generation Gas Service - Rate DGGS	\$0	0.00%	\$0	-		\$0.000	
6	<b>Total</b>	<b>\$226,807,515</b>	<b>100.00%</b>	<b>\$ (176,586)</b>	<b>3,803,689</b>			

Note: Rate Schedule VFD is included in Rate RGS





**GLT (Over)/Under Recovery Calculation  
As of December 2014  
REVISED**

Expense Month	(A)	(B)	(C)	(D)	(E)
	Revenue Requirement	Collections/ (Refunds) for Prior Years	Adjusted Revenue Requirement A+B	Billed GLT Revenues	Total (Over)/Under Collection C-D

**SUMMARY:**

**TOTAL (Over)/Under Collection** **\$ (176,586.40)**

Jan-2014	\$ 953,350.05	\$ 0.00	\$ 953,350.05	\$ 982,959.94	\$ (29,609.89)
Feb-2014	\$ 887,325.79	\$ 0.00	\$ 887,325.79	\$ 983,752.35	\$ (96,426.56)
Mar-2014	\$ 863,257.09	\$ 0.00	\$ 863,257.09	\$ 982,704.78	\$ (119,447.69)
Apr-2014	\$ 779,099.49	\$ (1,987.97)	\$ 777,111.52	\$ 978,039.37	\$ (200,927.85)
May-2014	\$ 950,119.42	\$ (242,408.38)	\$ 707,711.04	\$ 680,387.11	\$ 27,323.93
Jun-2014	\$ 835,332.74	\$ (528,028.27)	\$ 307,304.47	\$ 447,763.85	\$ (140,459.38)
Jul-2014	\$ 939,678.36	\$ (527,356.72)	\$ 412,321.64	\$ 447,621.74	\$ (35,300.10)
Aug-2014	\$ 971,161.49	\$ (525,945.03)	\$ 445,216.46	\$ 446,683.71	\$ (1,467.25)
Sep-2014	\$ 1,048,407.67	\$ (524,167.78)	\$ 524,239.89	\$ 444,292.44	\$ 79,947.45
Oct-2014	\$ 1,111,319.39	\$ (526,620.97)	\$ 584,698.42	\$ 447,063.44	\$ 137,634.98
Nov-2014	\$ 1,066,274.44	\$ (520,716.13)	\$ 545,558.31	\$ 442,017.31	\$ 103,541.00
Dec-2014	\$ 1,093,515.91	\$ (538,068.69)	\$ 555,447.22	\$ 456,842.26	\$ 98,604.96

TOTAL for Year, 01/14 - 12/14

**\$ (176,586.40)**



**GLT Calculation of Revenue Requirement  
As of December 2014  
REVISED**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Expense Month	End of Month Net Assets on which to Recover	YTD Average Net GLT Assets	YTD Average Net Assets Applied to Year	YTD Average Net Assets Applied to Year / 12	Rate of Return	Return on Net Assets	Operating Expenses (OE)	Revenue Requirement	Collections/ (Refunds) for Prior Years	Adjusted Revenue Requirement
				C/12		D x E		F + G		H + I
<b>MONTHLY DETAIL:</b>										
Dec-2013	\$ 48,398,157.16	\$ 29,294,976.76	\$ 29,294,976.76	\$ 2,441,248.06	11.01%	\$ 268,781.41	\$ 407,174.44	\$ 675,955.85	\$ 0.00	\$ 675,955.85
Start of Period Rate Base, 12/13										
Jan-2014	\$ 49,863,557.18	\$ 49,130,857.17	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 307,350.21	\$ 953,350.05	\$ 0.00	\$ 953,350.05
Feb-2014	\$ 54,857,926.26	\$ 51,039,880.20	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 241,325.95	\$ 887,325.79	\$ 0.00	\$ 887,325.79
Mar-2014	\$ 59,157,304.56	\$ 53,069,236.29	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 217,257.25	\$ 863,257.09	\$ 0.00	\$ 863,257.09
Apr-2014	\$ 61,270,028.19	\$ 54,709,394.67	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 133,099.65	\$ 779,099.49	\$ (1,987.97)	\$ 777,111.52
May-2014	\$ 65,910,361.38	\$ 56,576,222.46	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 304,119.58	\$ 950,119.42	\$ (242,408.38)	\$ 707,711.04
Jun-2014	\$ 70,436,024.10	\$ 58,556,194.12	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 189,332.90	\$ 835,332.74	\$ (528,028.27)	\$ 307,304.47
Jul-2014	\$ 75,025,649.06	\$ 60,614,875.99	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 293,678.52	\$ 939,678.36	\$ (527,356.72)	\$ 412,321.64
Aug-2014	\$ 79,509,100.39	\$ 62,714,234.25	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 325,161.65	\$ 971,161.49	\$ (525,945.03)	\$ 445,216.46
Sep-2014	\$ 83,299,044.38	\$ 64,772,715.27	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 402,407.83	\$ 1,048,407.67	\$ (524,167.78)	\$ 524,239.89
Oct-2014	\$ 87,862,071.37	\$ 66,871,747.64	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 465,319.55	\$ 1,111,319.39	\$ (526,620.97)	\$ 584,698.42
Nov-2014	\$ 89,677,560.01	\$ 68,772,232.00	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 420,274.60	\$ 1,066,274.44	\$ (520,716.13)	\$ 545,558.31
Dec-2014	\$ 90,046,343.66	\$ 70,408,702.13	\$ 70,408,702.13	\$ 5,867,391.84	11.01%	\$ 645,999.84	\$ 447,516.07	\$ 1,093,515.91	\$ (538,068.69)	\$ 555,447.22
<b>TOTAL for Year, 01/14 - 12/14</b>						<b>\$ 7,751,998.10</b>	<b>\$ 3,746,843.76</b>	<b>\$ 11,498,841.86</b>		<b>\$ 7,563,541.92</b>



**GLT Calculation of Net Assets  
As of December 2014**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Expense Month	End of Month Rate Base (Gross) (RB)	End of Month Acc. Depreciation (AD)	End of Month Cost of Removal (CoR)	End of Month Deferred Tax on GLT RB & CoR	End of Month Retirements from Base Rates	End of Month Acc. Depreciation on Retirements	End of Month Deferred Tax on Retirements	End of Month Net Assets on which to Recover
	A + B + C + D - E - F - G							
<b>MONTHLY DETAIL:</b>								
Dec-2013	\$ 59,042,438.20	\$ (923,186.66)	\$ 729,383.37	\$ (8,693,034.17)	\$ 3,375,560.49	\$ (1,409,434.54)	\$ (208,682.37)	\$ 48,398,157.16
Start of Period Rate Base, 12/13								
Jan-2014	\$ 60,334,764.57	\$ (1,079,023.48)	\$ 1,330,494.51	\$ (8,965,234.84)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 49,863,557.18
Feb-2014	\$ 65,544,104.41	\$ (1,242,757.02)	\$ 1,379,043.66	\$ (9,065,021.21)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 54,857,926.26
Mar-2014	\$ 70,050,743.44	\$ (1,418,457.57)	\$ 1,518,158.10	\$ (9,235,695.83)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 59,157,304.56
Apr-2014	\$ 72,443,987.61	\$ (1,603,058.73)	\$ 1,562,316.11	\$ (9,375,773.22)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 61,270,028.19
May-2014	\$ 77,387,179.93	\$ (1,797,049.46)	\$ 1,737,672.76	\$ (9,659,998.27)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 65,910,361.38
Jun-2014	\$ 82,251,585.74	\$ (2,002,967.12)	\$ 1,878,843.57	\$ (9,933,994.51)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 70,436,024.10
Jul-2014	\$ 87,149,621.77	\$ (2,221,358.87)	\$ 1,945,176.20	\$ (10,090,346.46)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 75,025,649.06
Aug-2014	\$ 92,191,687.00	\$ (2,452,417.20)	\$ 2,058,278.53	\$ (10,531,004.36)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 79,509,100.39
Sep-2014	\$ 96,451,263.85	\$ (2,695,001.51)	\$ 2,153,714.01	\$ (10,853,488.39)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 83,299,044.38
Oct-2014	\$ 101,580,116.14	\$ (2,949,105.32)	\$ 2,226,552.61	\$ (11,238,048.47)	\$ 4,076,788.02	\$ (2,110,662.07)	\$ (208,682.37)	\$ 87,862,071.37
Nov-2014	\$ 105,272,958.66	\$ (3,222,549.20)	\$ 2,282,418.55	\$ (11,620,789.78)	\$ 8,387,044.01	\$ (4,567,456.68)	\$ (785,109.11)	\$ 89,677,560.01
Dec-2014	\$ 111,522,101.01	\$ (3,517,787.55)	\$ 2,420,095.57	\$ (17,343,587.15)	\$ 8,387,044.01	\$ (4,567,456.68)	\$ (785,109.11)	\$ 90,046,343.66
TOTAL for Year, 01/14 - 12/14								

\*\*\*\*NO REVISIONS ON THIS PAGE\*\*\*\*



**GLT Calculation of Operating Expenses  
As of December 2014  
REVISED**

Expense Month	(A)	(B)	(C)	(D)
	Incremental O&M Expense	Depreciation Expense	Depreciation Savings from Retirements	Operating Expenses (OE)
	A + B + C			
Jan-2014	\$ 162,962.54	\$ 155,836.82	\$ (11,449.15)	\$ 307,350.21
Feb-2014	\$ 89,829.56	\$ 163,733.54	\$ (12,237.15)	\$ 241,325.95
Mar-2014	\$ 53,793.85	\$ 175,700.55	\$ (12,237.15)	\$ 217,257.25
Apr-2014	\$ (39,264.36)	\$ 184,601.16	\$ (12,237.15)	\$ 133,099.65
May-2014	\$ 122,366.00	\$ 193,990.73	\$ (12,237.15)	\$ 304,119.58
Jun-2014	\$ (4,347.61)	\$ 205,917.66	\$ (12,237.15)	\$ 189,332.90
Jul-2014	\$ 87,523.92	\$ 218,391.75	\$ (12,237.15)	\$ 293,678.52
Aug-2014	\$ 106,340.47	\$ 231,058.33	\$ (12,237.15)	\$ 325,161.65
Sep-2014	\$ 172,060.67	\$ 242,584.31	\$ (12,237.15)	\$ 402,407.83
Oct-2014	\$ 223,452.89	\$ 254,103.81	\$ (12,237.15)	\$ 465,319.55
Nov-2014	\$ 165,513.06	\$ 273,443.88	\$ (18,682.34)	\$ 420,274.60
Dec-2014	\$ 177,405.25	\$ 295,238.35	\$ (25,127.53)	\$ 447,516.07
<b>TOTAL for Year, 01/14 - 12/14</b>	<b>\$ 1,317,636.24</b>	<b>\$ 2,594,600.89</b>	<b>\$ (165,393.37)</b>	<b>\$ 3,746,843.76</b>