

415 Hepplewhite Dr. Johns Creek, GA 30022 770-649-1886 / fax 770-645-6545 www.bodamer.com

RECEIVED

JAN 09 2015

PUBLIC SERVICE COMMISSION

Jeff R. Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601

Estery Bodamer

January 8, 2015

Re: Application for a Certificate of Public Convenience and Necessity

Dear Mr. Derouen:

Attached for your review is an Application for a Certificate of Public Convenience and Necessity for the construction of a fiber-to-the-premise (FTTP) network in Allen County on behalf of North Central Telephone Cooperative Corp., Inc.

Enclosed are one (1) original application and ten (10) copies. Also enclosed are one copy of the maps, plans, specs and drawings of the proposed construction in pdf format on compact disk and two (2) copies on paper.

Should you have any questions, please call me at 770-649-1886.

Sincerely,

Eileen M Bodamer, Consultant to North Central Telephone Cooperative Corp., Inc.

Enc.

Cc (via email):

Bob Smith (NCTC)

Johnny McClanahan (NCTC)

JAN 09 2015

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF NORTH CENTRAL)
TELEPHONE COOPERATIVE CORPORATION, IN	(C.)
FOR A CERTIFICATE OF PUBLIC) Case No
CONVENIENCE AND NECESSITY FOR THE)
CONSTRUCTION OF FIBER-TO-THE-PREMISE IN	N)
ALLEN COUNTY, KENTUCKY)

APPLICATION FOR CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR CONSTRUCTION OF FIBER-TO-THE-PREMISE IN ALLEN COUNTY, KENTUCKY

Pursuant to KRS 278.020 and 807 KAR 5:001, North Central Telephone Cooperative Corporation, Inc. ("NCTC") hereby submits this application for a certificate of public convenience and necessity ("CPCN") for the construction of Fiber-to-the-Premise ("FTTP") in the southern portion of its operating territory in Allen County, Kentucky.

1. Pursuant to 807 KAR 5:001 Section 14(1), contact information for NCTC is as follows:

North Central Telephone Cooperative Corporation, Inc. 872 Highway 52 By-Pass East / P.O. Box 70 Lafayette, TN 37083-0070

Attn: Johnny McClanahan Tel: 615-666-2151

Email: johnny.mcclanahan@nctc.com

- 2. Pursuant to **807 KAR 5:001 Section 14(2)** NCTC is a Tennessee Corporation chartered as a nonprofit cooperative association and in good standing. The company is registered as a foreign corporation with the Commonwealth of Kentucky. Registration and incorporation documents are provided in Attachment A.
- 3. Pursuant to requirements of **807 KAR 5:001 Section 15(2)(a)** the following information is provided to show that the proposed construction is required by public convenience and necessity:

Description

NCTC proposes to place approximately 75 miles of new Fiber-to-the-Premise facilities in the Petroleum Remote Serving Area ("RSA"). These new facilities will provide fiber-optic service and broadband speeds of up to one Gbps to over 500 subscribers in the southern portion of Allen County. Once fully deployed and converted, the new plant will

replace existing copper facilities that currently serve the area and are at or beyond their useful life.

The majority of NCTC members in the targeted areas are unable to enjoy minimal broadband speeds as defined by the FCC as 4M up and 1M down ("4/1"). Those few able to achieve the 4/1 standard only do so because they are physically located in areas with short loop lengths and typically because NCTC has modified the network to support these speeds. Approximately 60% of area subscribers are limited to speeds of 512K or remain on very low speed dial up internet services.

- 4. In response to 807 KAR 5:001 Section 15(2)(b) NCTC states that does not require franchise approval from any public authority to deploy the facilities described herein. Any highway or railway permits will be obtained prior to start of construction. The majority of this construction will be on private right-of-way way however NCTC will also apply for KDOT permits should some private ROW be unavailable.
- 5. Pursuant to **807 KAR 5:001 Section 15(2)(c)** NCTC provides the following information regarding the proposed construction:

The proposed location for this construction is the community of 500 subscribers in the southern portion of Allen County in the company's Scottsville Rural exchange. This area is served exclusively by copper cable facilities fed from its Petroleum RSA. A map of the proposed construction is provided in Attachment B.

This construction is part of a Kentucky Regional Fiber Project and will enable NCTC to provide enhanced broadband services to 500 subscribers, the majority of whom are unable to obtain broadband at even minimal speeds. When complete, subscribers in the affected areas will be able to achieve speeds of up to 1G in both directions with the majority expected to initially request speeds between 6 and 12 Mbps.

NCTC will deploy 75 miles of FTTH plant. The distribution plant will extend from the existing Petroleum remote central office, which is located on Highway 31 in south Allen County.

Distribution facilities will serve all subscribers that live within the RSA boundary as shown in Attachment B.

Approximately 53 of the 75 route miles will be buried. End user premise equipment will be the Calix 716 GE line card. The equipment will allow for eight hours of battery back-up in the event of a power outage.

NCTC hopes to begin construction as early as February of 2015 and to be completed in approximately seven months. Customers will be migrated to the new FTTH facilities initially on an on-demand basis and then as warranted due to cost, maintenance, and other business considerations.

NCTC has no competition for fixed broadband services in the proposed construction area.

- Pursuant to 807 KAR 5:001 Section 15(2)(d) two copies of the required maps, plan, specs and drawings are being included with this application as well as one copy in pdf format on compact disk.
- 7. Pursuant to 807 KAR 5:001 Section 15(e) the project will be financed as follows:

This project will is funded by RUS financing and subject to their specifications for OSP and customer premise cable. The initial cost of the FTTH plant is \$2.4M. End user electronic equipment for each premise converted will be approximately \$400, inclusive of labor. Funding for customer premise equipment will be from a combination of RUS loans, general funds, and, *if applicable*, end user installation fees.

NCTC plans to finance all proposed construction, engineering and electronics using the traditional RUS loan (Tennessee V-545), which was approved on September 11, 2011.

NCTC does not anticipate any local telephone rate adjustments associated with the project *per se*. Because its ability to fund such projects, however, is contingent on its continued access to Universal Service Funding, NCTC anticipates that it may be required to raise rates by the Federal Communications Commission to meet future federal urban benchmarks.

8. In response to 807 KAR 5:001 Section 15(f) NCTC has not estimated an ongoing cost of maintenance of the fiber upon completion. Upon information and belief, the company anticipates that its ongoing maintenance and provisioning costs will be no more than and likely less, than its costs for its current network.

Based on the foregoing, and in accordance with KRS 278.020, North Central Telephone Cooperative Corporation, Inc. respectfully requests that the Commission issue a CPCN for construction of fiber-to-the-premise in Allen County, Kentucky.

Respectfully submitted.

Bobby Richardson, Attorney Richardson, Gardner & Alexander

117 E. Washington St.

Glasgow, KY 42141

270-651-8884; 270-651-3662 (fax)

Bobby + Richarden

BHR@rgba-law.com

UNITED STATES OF AMERICA

Jon monwealth of Fentucky Department of State

Office of Secretary of State

GEORGE GLENN HATCHER, SECRETARY

FOREIGN CORPORATION CERTIFICATE

I, GEORGE GLEI	VIN HAICHER, Secretary of State of the
Commonwealth of K	entucky, hereby certify that certified copies of
Articles of Incorporation.	
	1 - 10- 1 - 10- 10- 10- 10- 10- 10- 10-
ofNORTH CENTRAL TEL	EPHONE COOPERATIVE CORPORATION Name of Corporation
a corporation of the Sta	ate of Tennessee, with home
office at Lasayette, Tenno	; have or has been filed in
my office. This corpo	oration has complied with the existing laws of
the Commonwealth	of Kentucky, and this certificate is evidence
that same is now auti	horized to transact business in this State, subject
to the restrictions impo	sed by law.
WITH OF HE	Given under my signature and seal as
THE STATE OF THE S	Secretary of State, this 12th day of
	December 19 51
MENT OF CORPORT	Secretary of State
SECRETARY OF STATE	By Deputy, Corporation Department
THE THE PARTY OF MARINE	



James K. Cummings, Secretary of State of the State of Tennessee, do hereby certify that the annexed Instrument with Certificate of Acknowledgment was filed in my office and recorded on the 8th day of March 1951 in Corporation Record Book VOLUME 0-17 page 183

In Testimony Whereof, Thave hereuntosubscribed my Official Signature and by order of the Governor, affixed the Great Seal of the State of Tennessee, at the Depurtment in the City of Mashville, this 8th day of

March

M. 1.9 51 west Kummer Socretary of States

STATE OF TENNESSEE

Charter of Incorporation

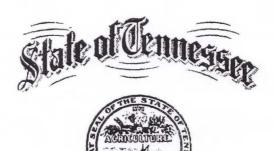
Be It Known, That Calvin Gregory, Charles Merryman, Cordell
Wilson, Johnie Ferguson, Henry Stoan, W. B. Green and C. H.
Crowder
are hereby constituted a body politic and corporate, by the name of and style of
North Central Telephone Cooperative Corporation
for the purpose of furnishing, improving and expanding telephone service
to its memburs and to other persons. The Corporation shall be a
nonprofit cooperative association within the purview of paragraph 10
of Section 4146 Williams Tenn. Code Ann. (1934), which provides
that "Nonprofit cooperative association may be incorporated and
organized." It shall have and may exercise all powers, rights
and privileges granted by law to corporations organized for
- this purpose.

The general powers of said corporation shall be: (1) To sue and be sued by the corporate name. (2) To have and use a common seal, which it may alter at pleasure; if no common seal, then the signature of the name of the corporation, by any duly authorized officer, shall be legal and binding. (3) Any corporation chartered under the laws of Tennessee for religious, charitable, educational. missionary, or other eleemosynary purposes, and not for profit, shall have the power to receive property, real, personal or mixed, by purchase, gift, devise, or bequest, sell the same and apply the proceeds toward the promotion of the objects for which it is created, or hold any such property and apply the income and profits towards such objects. (4) Any corporation heretofore chartered for any of the foregoing purposes, desiring to avail itself of these powers, shall submit the question to its directors or trustees at any regular meeting, or special meeting, called for the purpose, or to any regular or special meeting of its executive committee, and if a majority of said directors, trustees, or executive committee vote in favor of applying for the amendment, it may then proceed in usual course to file an amendment to its charter. (5) To establish by-laws, and make all rules and regulations not inconsistent with the laws and constitution, deemed expedient for the management of corporate affairs. (6) To appoint such subordinate officers and agents, in addition to a president and secretary, or treasurer, as the business of the corporation may require. (7) To designate the name of the office, and fix the compensation of the officer. (8) To borrow money to be used in payment of property bought by it, and for erecting buildings, making improvements, and for other purposes germane to the objects of its creation, and secure the repayment of the money thus borrowed by mortgage, pledge, or deed of trust, upon such property, real, personal, or mixed, as may be owned by it; and it may, in like manner, secure by mortgage, pledge, or deed of trust, any existing indebtedness which it may have lawfully contracted.

The said five or more corporators shall, within a convenient time after the registration of this charter, elect from their number a president, secretary, and treasurer, or the last two officers may be combined into one, said officers and the other corporators to constitute the first board of directors.

STATE OF TENNESSEE, COUNTY OF Personally appeared before me_____ of said County, the within named .__ the subscribing witness and incorporator, with whom I am personally acquainted, and who acknowledged that he executed the within application for a Charter of Incorporation for the purposes therein contained and expressed; and the said witness to the signatures subscribed to the within application, being first duly sworn, deposed and said that he is personally acquainted with the within named incorporators, and they did in his presence acknowledge that they executed the within application for a Charter of Incorporation for the purposes therein contained and expressed. Witness my hand and official seal at office in ___ ..., Tennessee, this (Signature of County Court Clerk or Notary Public) (If Notary Public) My commission expires ____day of (Official Title)

(Certificate of Probate for Subscribing Witness if not acknowledged by all of the Incorporators)



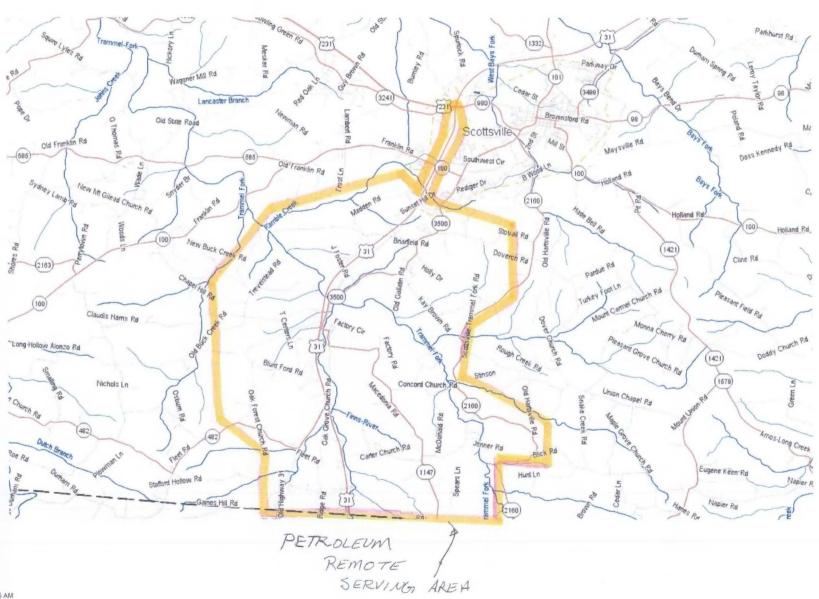
Department of State

I, JAMES H. CUMMINGS, Secretary of State of the State of Tennessee, do certify that NORTH CENTRAL TELEPHONE COOPERATIVE CORPORATION was incorporated under the laws of the State of Tennessee on the 8th day of March, 1951.

I further certify that no amendments to the Articles of Incorporation of said corporation have been filed since the date of incorporation.



		at Nashville, this 7TH
day of	DECEMBER	in the year of our Lord
nineteen	hundred FIFTY-ONE	•
	h 110	Secretary of State



Tuesday, Dec 09, 2014 08:36 AM



JAN 09 2015

North Central Telephone Cooperative Corporation, Inc. PUBLIC SERVICE Application for a Certificate of Public Convenience and Necessity

Plan and Specs

The proposed location for this construction is the community of 500 subscribers in the southern portion of Allen County in the company's Scottsville Rural exchange. This area is served exclusively by copper cable facilities fed from its Petroleum RSA.

Total Construction Estimate

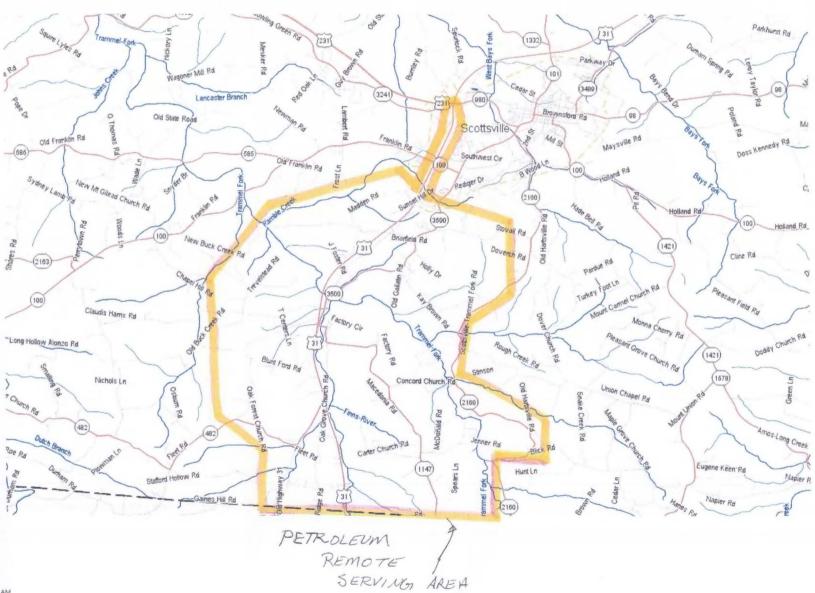
Drops	503
Route Miles	64.72
Drop Miles	27.01
Total Miles	91.73
OSP Estimate	\$2,404,660
Electronics Estimate	\$259,500
Engineering Estimate	\$197,000
Total Estimate	\$2,861,160

This construction is part of a Kentucky Regional Fiber Project and will enable NCTC to provide enhanced broadband services to 500 subscribers, the majority of whom are unable to obtain broadband at even minimal speeds. When complete, subscribers in the affected areas will be able to achieve speeds of up to 1G in both directions with the majority expected to initially request speeds between 6 and 12 Mbps.

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	CICI	PETROLEUM PROJE	CIBIU			Bid	Bid	Bid
t				Bid	Bid	Labor &	Lab. & Mat.	Section
e		Description	Quantiy	Labor	Material	Material	Extended	Subtotals
		30-4	14	201.25	360.00	561.25	7,857.50	
		30-5	15	201.25	320.00	521.25	7,818.75	
		35-4	25	230.00	440.00	670.00	16,750.00	
L	A	35-5	17	230.00	400.00	630.00	10,710.00	
	Α	40-4	6	258.75	584.00	842.75	5,056.50	
		40-5	2	258.75	520.00	778.75	1,557.50	
	Α	45-4	7	287.50	792.00	1,079.50	7,556.50	
				ser.	>	-0	PK PK	
		Total A	86		· ·			57,306.7
g				.,,				
	BA		33	57.50	43.20	100.70	3,323.10	
lo en e	BA	22	2	57.50	64.00	121.50	243.00	
					. *	36	*	
		Total BA	35		***************************************			3,566.1
	BDO	3	381	149.50	210.00	359.50	136,969.50	
-	BDO		29	149.50	218.00	367.50	10,657.50	
-	BDO		42	149.50	235.60	385.10	16,174.20	
-	BDO		1	149.50	243.60	393.10	393.10	
-	BDO	L	15	149.50	267.60	417.10	6,256.50	
-	***************************************			149.50			0,200.00	
	3-21 35 3	150	1 41		7517 631 1	444 40	441.10	
-	BDO	[5A	1		291.60	441.10	441.10	
	BDO		1	W.	291.60	441.10	441.10	170.901
L	BDO	Total BDO	1	36c	291.60	441.10	441.10	170,891.9
	BFO	Total BDO	666	1.84	0.35	2.19	1,458.54	170,891.9
		Total BDO		386	*	*	39	170,891.9
	BFO BFO	Total BDO	666 1200	1.84	0.35 0.39	2.19	1,458.54 2,196.00	170,891.8
	BFO BFO	Total BDO 12 121 121 12W	666	1.84	0.35	2.19	1,458.54	170,891.9
	BFO BFO	Total BDO 12 121 121 12W 24	666 1200 63876	1.84 1.44 1.84	0.35 0.39 0.41	2.19 1.83 2.25	1,458.54 2,196.00 143,721.00 272.40	170,891.8
	BFO BFO BFO BFO	Total BDO 12 121 121 12W 24	666 1200 63876 120	1.84 1.44 1.84 1.84	0.35 0.39 0.41 0.43	2.19 1.83 2.25 2.27	1,458.54 2,196.00 143,721.00	170,891.9
	BFO BFO BFO BFO	Total BDO 12 121 12W 24 241 24W	666 1200 63876 120 1060	1.84 1.44 1.84 1.84	0.35 0.39 0.41 0.43 0.47	2.19 1.83 2.25 2.27 1.91	1,458.54 2,196.00 143,721.00 272.40 2,024.60	170,891.9
	BFO BFO BFO BFO BFO	Total BDO 12 121 12W 24 241 24W 48	666 1200 63876 120 1060 33476 500	1.84 1.44 1.84 1.84 1.44 1.84	0.35 0.39 0.41 0.43 0.47 0.49	2.19 1.83 2.25 2.27 1.91 2.33 2.42	1,458.54 2,196.00 143,721.00 272.40 2,024.60 77,999.08 1,210.00	170,891.9
	BFO BFO BFO BFO BFO BFO	Total BDO 12 12i 12w 24 24i 24w 48 48	666 1200 63876 120 1060 33476 500 1858	1.84 1.44 1.84 1.84 1.44 1.84 1.44	0.35 0.39 0.41 0.43 0.47 0.49 0.58	2.19 1.83 2.25 2.27 1.91 2.33 2.42 2.06	1,458.54 2,196.00 143,721.00 272.40 2,024.60 77,999.08 1,210.00 3,827.48	170,891.8
	BFO BFO BFO BFO BFO BFO BFO	Total BDO 12 121 12W 24 241 24W 48 481 48W	666 1200 63876 120 1060 33476 500 1858 64212	1.84 1.44 1.84 1.84 1.44 1.84 1.44	0.35 0.39 0.41 0.43 0.47 0.49 0.58 0.62 0.64	2.19 1.83 2.25 2.27 1.91 2.33 2.42 2.06 2.48	1,458.54 2,196.00 143,721.00 272.40 2,024.60 77,999.08 1,210.00 3,827.48 159,245.76	170,891.8
	BFO BFO BFO BFO BFO BFO BFO BFO	12 12l 12l 12W 24 24l 24W 48 48l 48W 48 COIL	666 1200 63876 120 1060 33476 500 1858 64212	1.84 1.44 1.84 1.84 1.44 1.84 1.44 1.84	0.35 0.39 0.41 0.43 0.47 0.49 0.58 0.62 0.64 0.58	2.19 1.83 2.25 2.27 1.91 2.33 2.42 2.06 2.48 2.42	1,458.54 2,196.00 143,721.00 272.40 2,024.60 77,999.08 1,210.00 3,827.48 159,245.76 242.00	170,891.8
	BFO BFO BFO BFO BFO BFO BFO	Total BDO 12 121 12W 24 241 24W 48 481 48W 48 COIL 72	666 1200 63876 120 1060 33476 500 1858 64212	1.84 1.44 1.84 1.84 1.44 1.84 1.44	0.35 0.39 0.41 0.43 0.47 0.49 0.58 0.62 0.64	2.19 1.83 2.25 2.27 1.91 2.33 2.42 2.06 2.48	1,458.54 2,196.00 143,721.00 272.40 2,024.60 77,999.08 1,210.00 3,827.48 159,245.76	170,891,9

	NCTC PETROLEU	mrayoror Dib	6:1	- B:	Bid	Bid	Bid
t	11.71.17		Bid	Bid	Labor &	Lab. & Mat.	Section
e	Unit Descriptio		Labor	Material	Material	Extended	Subtotals
	BFO 72 COIL TO		<u> </u>	0.79	2.63	131.50	
	BFO 96	60		0.99	2.95	177.00	
-	BFO 96I	370		1.03	2.47	913.90	
-	BFO 96W	15634	<u> </u>	1.05	3.01	47,058.34	
1	BFO 144	170	1	1.42	3.38	574.60	
	BFO 1441	595	1	1.46	2.90	1,725.50	
-	BFO 144W	7159		1.48	3.44	24,626.96	
-	BFO 144 COIL	180		1.42	3.38	608.40	
1	BFO 288	270	1.96	2.58	4.54	1,225.80	
	BFO 2881	540	1.44	2.62	4.06	2,192.40	
	BFO 288W	5056	1.96	2.64	4.60	23,257.60	
-	(BFO 72 TOLL	1006	2.07	0.79	2.86	2,877.16	
desired	& BFO 48 TOLL	1006	0.75	0.58	1.33	1,337.98	
dusses	& BFO 288 DIST	1006	0.75	2.58	3.33	3,349.98	
Basemen	& BFO 288 DIST)I	DW 1126	0.75	2.64	3.39	3,817.14	
-	(BFO 72 TOLL	1818	2.07	0.79	2.86	5,199.48	
	& BFO 144 DIST	1918	0.75	1.42	2.17	4,162.06	
-	& BFO 288 DIST)	DW 1818	0.75	2.64	3.39	6,163.02	
	(BFO 48 TOLL	15728	1.96	0.58	2.54	39,949.12	
	& BFO 72 DIST)D	W 16642	0.58	0.85	1.43	23,798.06	
	(BFO 72 TOLL	2584	2.07	0.79	2.86	7,390.24	
	& BFO 288 DIST	2584	0.75	2.58	3.33	8,604.72	
-	& BFO 144 DIST)	DW 2684	0.75	1.48	2.23	5,985.32	
	(BFO 72 TOLL	696	1.96	0.79	2.75	1,914.00	
	& BFO 144 DIST)	DW 736	0.58	1.48	2.06	1,516.16	
	(BFO 48 TOLL	3155	1.96	0.58	2.54	8,013,70	
	& BFO 24 DISTID	W 3295	0.58	0.49	1.07	3,525.65	
	(BFO 288 DIST	1108	2.07	2.58	4.65	5,152.20	
	& BFO 144 DIST	1108	0.75	1.42	2.17	2,404.36	
	& BFO 144 DIST	1108	0.75	1.42	2.17	2,404.36	
	& BFO 72 TOLL	1108		0.79	1.54	1,706.32	
	& BFO 48 TOLL)	DW 1108	0.75	0.64	1.39	1,540.12	
	(BFO 72 TOLL	3070		0.79	2.75	8,442.50	
	& BFO 24 DISTID			0.49	1.07	3,456.10	
	(BFO 72 TOLL	1708		0.79	2.75	4,697.00	
	& BFO 12 DIST)D		A CONTRACTOR OF THE PARTY OF TH	0.41	0.99	1,770.12	
	(BFO 288 DIST	7018	1	2.58	4.54	31,861.72	
	& BFO 72 DIST)D				1.43	10,750.74	
	(BFO 72 TOLL	2840	1	0.79	2.75	7.810.00	
	& BFO 72 DISTID		1	0.85	1.43	4,118.40	

	NCTC F	ETROLEUM PROJE	CT BID			Bid	Bid	Bid
nit de [Heait	Description	Quantity	Bid Labor	Bid Material	Labor & Material	Lab. & Mat. Extended	Section Subtotals
ue		48 TOLL	1368	2.07	0.58	2.65	3,625.20	Subtotats
1								
1		72 TOLL	1368	0.75	0.79	1.54	2,106.72	
		288 DIST	1368	0.75	2.58	3.33	4,555.44	
		288 DIST	1368	0.75	2.58	3.33	4,555.44	
on one		144 DIST	1368	0.75	1.42	2.17	2,968.56	
	& BFO	144 DIST)DW	1448	0.75	1.48	2.23	3,229.04	
	(BFO	48 TOLL	4952	2.07	0.58	2.65	13,122.80	
business	& BFO	72 TOLL	4952	0.75	0.79	1.54	7,626.08	
	& BFO	288 DIST	4952	0.75	2.58	3.33	16,490.16	
·	& BFO	288 DIST	4952	0.75	2.58	3.33	16,490.16	
Ì	& BFO	144 DIST)DW	5112	0.75	1.48	2.23	11,399.76	
	(BFO	48 TOLL	600	2.07	0.58	2.65	1,590.00	
· ·	& BFO	72 TOLL	600	0.75	0.79	1.54	924.00	
·	& BFO	288 DIST	600	0.75	2.58	3.33	1,998.00	
	& BFO	288 DIST	600	0.75	2.58	3.33	1,998.00	
ľ	& BFO	48 DIST)DW	620	0.75	0.64	1.39	861.80	
	(BFO	48 TOLL	980	2.07	0.58	2.65	2,597.00	
Ī	& BFO	72 TOLL	980	0.75	0.79	1.54	1,509.20	
	& BFO	288 DIST	980	0.75	2.58	3.33	3,263.40	
·	& BFO	144 DIST	980	0.75	1.42	2.17	2,126.60	
ľ	& BFO	144 DIST)DW	1000	0.75	1.48	2.23	2,230.00	
ľ				w.	*	*	=	
٤.		Total BFO	381664					946,853.59

ВМ	2(5/8)(8)	474	11.50	24.80	36.30	17,206.20
BM	2A	1	9.20	12.00	21.20	21.20
ВМ	53	375	17.25	40.00	57.25	21,468.75
BM	60(1.25)D	10417	9.20	0.80	10.00	104,170.00
BM	61(1)D	27	8.05	*	8.05	217.35
BM	61(3)D	60	11.50	*	11.50	690.00
ВМ	61(4)D	110	12.65	-	12.65	1,391.50
BM	61(5)D	60	13.80		13.80	828.00
BM	71	9985	11.52	*	11.52	115,027.20
BM	73	5	25.00	25.00	50.00	250.00
BM	80	184	11.50	20.80	32.30	5,943.20
BM	81	12	11.50	37.60	49.10	589.20
BM	82	16	11.50	48.00	59.50	952.00
BM	83	427	8.63	5.60	14.23	6,076.21
	4.0660000		-	ж	No.	, see

P	NCTC PETROLEUM PROJECT BID				Bid	Bid	Bid
Unit			Bid	Bid	Labor &	Lab. & Mat.	Section
Code	Unit Description	Quantiy	Labor	Material	Material	Extended	Subtotals
5.00	Total BM				<u> </u>		274,830,81

	Total CO	112957		***************************************		***************************************	217,333.06
*********			-	*			
CO	288 COIL	1200	0.75	2.68	3.43	4,116.00	
CO	288(E)	4006	0.75	2.68	3.43	13,740.58	
CO	288(10M)	8539	0.92	2.98	3.90	33,302.10	
CO	144 COIL	1300	0.69	1.52	2.21	2,873.00	
CO	144(E)	9827	0.69	1.52	2.21	21,717.67	
CO	144(10M)	3416	0.92	1.82	2.74	9,359.84	
CO	96 COIL	580	0.69	1.09	1.78	1,032.40	
CO	96(E)	1932	0.69	1.09	1.78	3,438.96	
CO	96(10M)	150	0.92	1.39	2.31	346.50	
CO	72 COIL	2200	0.69	0.89	1.58	3,476.00	
CO	72(E)	6379	0.69	0.89	1.58	10,078.82	
CO	72(10M)	9704	0.92	1.19	2.11	20,475.44	
CO	48 COIL	2790	0.69	0.68	1.37	3,822.30	
CO	48(E)	6404	0.69	0.68	1.37	8,773.48	
CO	48(10M)	13398	0.92	0.98	1.90	25,456.20	
CO	24 COIL	2584	0.69	0.53	1.22	3,152.48	
CO	24(E)	6865	0.69	0.53	1.22	8,375.30	
CO	24(10M)	7530	0.92	0.83	1.75	13,177.50	
CO	12 COIL	4130	0.69	0.45	1.14	4,708.20	
CO	12(E)	14204	0.69	0.45	1.14	16,192.56	
CO	12(10M)	5819	0.92	0.75	1.67	9,717.73	

HA CO DIST L	32	117.30	917.00	1,034.30	33,097.60	
HA CO DIST S	94	117.30	504.00	621.30	58,402.20	
		-		-	-	
Total HA						91,499.1

	Total HO					***************************************
			*	*	*	
	PIGTAIL	503	11.50	12.80	24.30	12,222.90
HO	1N	503	30.36	0.40	30.76	15,472.28
HO	1	506	30.36	0.40	30.76	15,564.56

43,259.74

	PETROLEUM PROJI	ECT BID			Bid	Bid	Bid
			Bid	Bid	Labor &	Lab. & Mat.	Section
Un	it Description	Quantiy	Labor	Material	Material	Extended	Subtotals
NII	0 0(2)2	353	82.60	119.20	201.80	71,235.40	
	0 0(2)3	16	69.00	93.60	162.60	2,601.60	
	0 0(2)5	23	92.00	160.80	252.80	5,814.40	
***************	0 0(2)7	92	92.00	244.80	336.80	30,985.60	
Constitution of the last	0 0(2)8	15	120.75	304.00	424.75	6,371.25	
*******************	D MDU(2)	1	159.30	925.60	1,084.90	1,084.90	
and the last continues	D MDU(5)	2	159.30	967.20	1,126.50	2,253.00	
	1		-		4	.,	
	Total NID						120,346.15
Р	El1-3G	173	34.50	56.24	90.74	15,698.02	
	E 2-3G	7	40.25	96.64	136.89	958.23	
			W)	*	*	*	
	Total PE		***************************************		J		16,656.25
	T14.53		445.00	50.00	474.00	7.044.00	
	F 1-5A F 1-7A	41	115.00 143.75	56.00	171.00 263.75	7,011.00	
		37	95.00	120.00 70.00		6,105.00	
P	F 3-5A F 15-3A		115.00	64.00	165.00	6,105.00	
0						E 270 00	
Р	I J-JA	30			179.00	5,370.00	
Р		30	115.00	4	179.00	5,370.00	19 749 75
Р	Total PF	30]					18,749.75
	Total PF		**	*	44-		18,749.75
PI	Total PF	7	17.25	40.40	57.65	403.55	18,749.75
PI PI	Total PF	7 38	17.25 23.00	40.40	57.65 83.00	403.55 3,154.00	18,749.75
PI PI PI	Total PF M 1 M 2 M 2A	7 38 114	17.25 23.00 6.90	40.40 60.00 11.92	57.65 83.00 18.82	403.55 3,154.00 2,145.48	18,749.75
PI PI PI	Total PF M 1 M 2 M 2A M 11	7 38 114 147	17.25 23.00 6.90 6.90	40.40 60.00 11.92 8.00	57.65 83.00 18.82 14.90	403.55 3,154.00 2,145.48 2,190.30	18,749.75
PI PI PI	Total PF M 1 M 2 M 2A	7 38 114	17.25 23.00 6.90 6.90 11.50	40.40 60.00 11.92 8.00 24.00	57.65 83.00 18.82 14.90 35.50	403.55 3,154.00 2,145.48 2,190.30 9,336.50	18,749.75
PI PI PI	Total PF M 1 M 2 M 2A M 11 M 52	7 38 114 147	17.25 23.00 6.90 6.90	40.40 60.00 11.92 8.00	57.65 83.00 18.82 14.90	403.55 3,154.00 2,145.48 2,190.30	
PI PI PI	Total PF M 1 M 2 M 2A M 11	7 38 114 147	17.25 23.00 6.90 6.90 11.50	40.40 60.00 11.92 8.00 24.00	57.65 83.00 18.82 14.90 35.50	403.55 3,154.00 2,145.48 2,190.30 9,336.50	18,749.75
PI PI PI PI	Total PF M 1 M 2 M 2A M 11 M 52 Total PM	7 38 114 147 263	17.25 23.00 6.90 6.90 11.50	40.40 60.00 11.92 8.00 24.00	57.65 83.00 18.82 14.90 35.50	403.55 3,154.00 2,145.48 2,190.30 9,336.50	
PI PI PI PI	Total PF M 1 M 2 M 2A M 11 M 52 Total PM	7 38 114 147 263	17.25 23.00 6.90 6.90 11.50	40.40 60.00 11.92 8.00 24.00	57.65 83.00 18.82 14.90 35.50	403.55 3,154.00 2,145.48 2,190.30 9,336.50	
PI PI PI PI	Total PF M 1 M 2 M 2A M 11 M 52 Total PM	7 38 114 147 263	17.25 23.00 6.90 6.90 11.50	40.40 60.00 11.92 8.00 24.00	57.65 83.00 18.82 14.90 35.50	403.55 3,154.00 2,145.48 2,190.30 9,336.50	

RED STAG CONTRACTORS, LLC NCTC PETROLEUM PROJECT BID Bid Bid Bid Labor & Lab. & Mat. Section Unit Bid Bid Subtotals Unit Description Labor Material Material Extended Code Quantiy 2,921.00 Total XX 2,202,317.22 Totals Section 2,202,317.22 Totals BM21 Units & Other Miscellaneous Splicing Units 202,343.45 Contract Total \$2,404,660.67