



October 3, 2014

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Re: Case No. 2014-00304
Supplemental Data
Kentucky Frontier Gas, LLC

RECEIVED

OCT 06 2014

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

The attached GCR Schedule I, Schedule IV and Schedule of Losses are provided for supplementing the record in Case No. 2014-00304.

If you have questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC

A handwritten signature in black ink that reads "Dennis R. Horner".

Dennis R. Horner
Kentucky Frontier Gas, LLC

Enclosures

KFG UNIFIED GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	7.5059
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	1.0647
+ Balance Adjustment (BA)	\$/Mcf \$	-
= Gas Cost Recovery Rate (GCR)		8.5706

GCR to be effective for service rendered from: November 1, 2014

A	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$ \$	2,393,650
/	Sales for the 12 months ended July 31, 2014	Mcf	318,903
=	Expected Gas Cost (EGC)	\$/Mcf \$	7.5059

B	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$	-
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
=	Refund Adjustment (RA)	\$/Mcf \$	-

C	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Current Reporting Period (Sch. IV)	\$/Mcf \$	0.0226
	Actual Adjustment for the Interim Reporting Period	\$/Mcf \$	0.2354 expires 7/31/2015
+	Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.4388 expires 5/31/2015
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.4235 expires 4/30/2015
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.0054 expires 1/31/2015
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0610) expires 10/31/2014
=	Actual Adjustment (AA)	\$/Mcf \$	1.0647

D	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf \$	-
+		\$/Mcf \$	-
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
=	Balance Adjustment (BA)	\$/Mcf \$	-

KFG UnifiedSchedule IV
Actual AdjustmentFor the 3 month period ending: July 31, 2014

<u>Particulars</u>	<u>Unit</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>
Total Supply Volumes Purchased	Mcf	12,948	9,346	8,616
Total Cost of Volumes Purchased	\$	\$ 75,569	\$ 57,569	\$ 52,185
(divide by) Total Sales (not less than 80% of supply)	Mcf	10,358	7,477	8,185
(equals) Unit Cost of Gas	\$/Mcf	\$ 7.2954	\$ 7.6997	\$ 6.3755
(minus) EGC in effect for month	\$/Mcf	\$ 6.6368	\$ 6.9978	\$ 6.9978
(equals) Difference	\$/Mcf	\$ 0.6586	\$ 0.7019	\$ (0.6223)
(times) Actual sales during month	Mcf	10,045	6,448	6,327
(equals) Monthly cost difference	\$	\$ 6,615.96	\$ 4,525.75	\$ (3,937.09)

	<u>Unit</u>	<u>Amount</u>
Total cost difference	\$	\$ 7,204.61
(divide by) Sales for 12 Months ended: <u>July 31, 2014</u>	Mcf	318,903
(equals) Actual Adjustment for the Reporting Period		\$ 0.0226
(plus) Over-recovery component from collections through expired AAs		\$ -
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		\$ 0.0226

KFG Actual Losses May 2013 to April 2014

Month	Sales (Mcf)	5% Limiter	Expected Cost (\$/MCF)	Total	Actual Purch Vol (MCF)	Actual Purch Vol (\$)	L&U	Actual L&U (%)	Actual Costs (\$/MCF)	Unrecovered Gas Costs (\$)
		Purch MCF (5% L&U)		Expected Cost (\$)			Greater than 5% (MCF)			
MAY	15,919	16,715	\$ 5.0000	\$ 83,575	14,804	\$ 71,507	-1,911	-8%	\$ 4.8302	\$ (9,230)
JUN	6,846	7,188	\$ 5.0000	\$ 35,942	9,335	\$ 41,910	2,147	27%	\$ 4.4896	\$ 9,638
JUL	10,213	10,724	\$ 5.0000	\$ 53,618	10,773	\$ 44,929	49	5%	\$ 4.1705	\$ 206
AUG	6,545	6,872	\$ 4.9465	\$ 33,994	10,139	\$ 47,564	3,267	35%	\$ 4.6912	\$ 15,325
SEP	7,049	7,401	\$ 4.9465	\$ 36,611	9,787	\$ 47,248	2,386	28%	\$ 4.8276	\$ 11,517
OCT	14,629	15,360	\$ 4.9465	\$ 75,980	19,589	\$ 93,072	4,229	25%	\$ 4.7512	\$ 20,091
NOV	32,382	34,001	\$ 5.0244	\$ 170,835	46,038	\$ 242,444	12,037	30%	\$ 5.2662	\$ 63,388
DEC	50,711	53,247	\$ 5.0244	\$ 267,532	67,317	\$ 381,131	14,070	25%	\$ 5.6617	\$ 79,663
JAN	67,866	71,259	\$ 5.0244	\$ 358,035	86,756	\$ 502,574	15,497	22%	\$ 5.7930	\$ 89,772
FEB	55,051	57,804	\$ 5.3162	\$ 307,295	60,895	\$ 456,797	3,091	10%	\$ 7.5014	\$ 23,190
MAR	40,526	42,552	\$ 5.3162	\$ 226,217	51,668	\$ 320,397	9,116	22%	\$ 6.2011	\$ 56,527
APR	22,606	23,736	\$ 5.3162	\$ 126,187	24,476	\$ 154,273	740	8%	\$ 6.3030	\$ 4,662
Total	330,343	346,860	\$ 5.1197	\$ 1,775,821	411,577	\$ 2,403,846	64,717	20%	\$ 5.8406	\$ 364,748