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OCT 16 2014

PUBLIC SERVICE
COMMISSION

October 15, 2014

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2014-00349 – Amended Schedules from September 29, 2014 Filing

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of amended Second Revised Sheet, No. 4 and No. 5, and Exhibit A, page 1 of 2, which replace these exhibits as filed on September 29, 2014 in case 2014-00349.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to stellie.jackson@atmosenergy.com.

If you have any questions, feel free to call me at 972-855-3077.

Sincerely,

A handwritten signature in cursive script that reads "Stellie Jackson".

Stellie Jackson
Rate Administration Analyst

Enclosures

RECEIVED

OCT 16 2014

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2014-00000

NOTICE

QUARTERLY FILING

For The Period

November 1, 2014 – January 31, 2015

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

October 15, 2014

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Laura Brevard
Manager, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

Stellie S. Jackson
Rate Administration Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 2013-00148**.

The Company hereby files Second Revised Sheet No. 4, Second Revised Sheet No. 5, and Second Revised Sheet No. 6 to its PSC No. 2, Rates, Rules and Regulations for Furnishing Natural Gas to become effective November 1, 2014.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.7476 per Mcf and \$4.5402 per Mcf for interruptible sales service. The supporting calculations for the Second Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Refund Factor (RF) Calculation

Since the Company's last GCA filing, Case No. 2014-00212, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of November 1, 2014 through January 31, 2015, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Gas Cost will be approximately \$5.6921 per Mcf for the quarter of November 1, 2014 through January 31, 2015, as compared to \$6.5745 per Mcf used for the period of August 1, 2014 through October 31, 2014. The G-2 Expected Commodity Gas Cost will be approximately \$4.4847 for the quarter of November 1,

2014 through January 31, 2015 as compared to \$5.2882 for the period of August 1, 2014 through October 31, 2014.

3. The Company's notice sets out a new Correction Factor of \$(0.1381) per Mcf which will remain in effect until at least January 31, 2015. The new Correction factor includes the balance from Pipeline Refunds of \$6.19. This balance is due to adjustments to customers billed prior to the pipeline refund cutoff date (November 1, 2013).
4. The Company's notice also sets out a new Refund Factor of (\$0.0000) per Mcf which will remain in effect until at least January 31, 2015. The Company has refunded the original obligation to our customers for all pipeline refunds and therefore requests that the Refund Factor be set to zero.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2013-00148, effective January 24, 2014, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of July 31, 2014 (August, 2014 general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February, 2011 GCA filing in compliance with tariff page 16 from the Rate Case

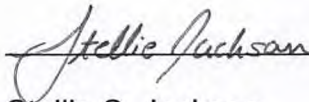
filing (Case No. 2013-00148) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Second Revised Sheet No. 5; and Second Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after November 1, 2014.

DATED at Dallas, Texas this 15th Day of October, 2014.

ATMOS ENERGY CORPORATION

By:



Stellie S. Jackson
Rate Administration Analyst
Atmos Energy Corporation

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2014-00000

Firm Service

Base Charge:

Residential (G-1)	-	\$16.00	per meter per month
Non-Residential (G-1)	-	40.00	per meter per month
Transportation (T-4)	-	350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transportation (T-4)

First	300	¹ Mcf	@	7.0656	per Mcf	@	1.3180	per Mcf	(R, -)
Next	14,700	¹ Mcf	@	6.6276	per Mcf	@	0.8800	per Mcf	(R, -)
Over	15,000	Mcf	@	6.3676	per Mcf	@	0.6200	per Mcf	(R, -)

Interruptible Service

Base Charge	-	\$350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transportation (T-3)

First	15,000	¹ Mcf	@	5.3302	per Mcf	@	0.7900	per Mcf	(R, -)
Over	15,000	Mcf	@	5.0702	per Mcf	@	0.5300	per Mcf	(R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE September 29, 2014
MONTH / DATE / YEAR

DATE EFFECTIVE November 1, 2014
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2014-00000 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

SECOND REVISED SHEET NO. 5

CANCELLING

FIRST REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2014-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.6921	4.4847	(R, R)
CF (Correction Factor)	(0.1381)	(0.1381)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1936</u>	<u>0.1936</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$5.7476</u></u>	<u><u>\$4.5402</u></u>	(R, R)

DATE OF ISSUE September 29, 2014
MONTH / DATE / YEAR

DATE EFFECTIVE November 1, 2014
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO 2014-00000 DATED N/A

Line No.	Description	Case No.		Difference
		2014-00212	2014-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	5.0663	4.2663	(0.8000)
11	Demand	1.5082	1.4258	(0.0824)
12	Total EGC	6.5745	5.6921	(0.8824)
13	CF (Correction Factor)	(0.0982)	(0.1381)	(0.0399)
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.1936	0.1936	0.0000
16	GCA (Gas Cost Adjustment)	6.6699	5.7476	(0.9223)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.9879	7.0656	(0.9223)
20	Next 14,700 Mcf	7.5499	6.6276	(0.9223)
21	Over 15,000 Mcf	7.2899	6.3676	(0.9223)
22				
23				
24	<u>G - 2</u>			
25				
26	<u>Distribution Charge (per Case No. 2013-00148)</u>			
27	First 15,000 Mcf	0.7900	0.7900	0.0000
28	Over 15,000 Mcf	0.5300	0.5300	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	5.0663	4.2663	(0.8000)
33	Demand	0.2219	0.2184	(0.0035)
34	Total EGC	5.2882	4.4847	(0.8035)
35	CF (Correction Factor)	(0.0982)	(0.1381)	(0.0399)
36	RF (Refund Adjustment)	0.0000	0.0000	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.1936	0.1936	0.0000
38	GCA (Gas Cost Adjustment)	5.3836	4.5402	(0.8434)
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	6.1736	5.3302	(0.8434)
42	Over 14,700 Mcf	5.9136	5.0702	(0.8434)
43				
44				
45	<u>Refund Factor (RF)</u>			
47		Effective		
48		Date	RF	
49				
50	1 - 2013-00484	2/1/2014	0.0000	
51	2 - 2014-00114	5/1/2014	0.0000	
52	3 - 2014-00212	8/1/2014	0.0000	
53	4 - 2014-00000	11/1/2014	0.0000	
54				
55	Total Refund Factor (RF)		\$0.0000	