

Public Gas Company
8500 Station Street, Suite 100
Mentor, OH 44060
Tele (440) 974-3770

RECEIVED

SEP 29 2014

PUBLIC SERVICE
COMMISSION

September 25, 2014

Mr. Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

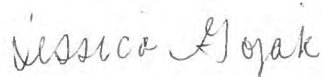
RE: Public Gas Company
Case No.
GCR Filing Proposed to Become
Effective November 1, 2014

Dear Mr. Derouen:

Enclosed are an original and ten copies of Public Gas Company's Cost Recovery (GCR) filing for rates proposed to become effective November 1, 2014. Also included are an original and ten copies of 73rd revision sheet No. 1 of Public's PSC Kentucky No. 1 Tariff, which is being filed pursuant to the Purchased Gas Adjustment provision of that Tariff.

This filing proposes a GCR rate of \$5.2824 per MCF of sales.

Sincerely,



Jessica Gojak
Staff Accountant

Public Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

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SEP 29 2014

PUBLIC SERVICE
COMMISSION

Date Filed: September 25, 2014

Date Rates to be Effective: November 1, 2014

Reporting Period is Calendar Quarter Ended: July 31, 2014

9/25/2014

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	5.0006
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	0.2818
+ Balance Adjustment (BA)	\$/Mcf \$	-
= Gas Cost Recovery Rate (GCR)	\$/Mcf \$	5.2824

GCR to be effective for service rendered from November 01, 2014 to January 31, 2015

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$ \$	742,570
	÷ Sales for the 12 months ended	Mcf	148,495
	= Expected Gas Cost (EGC)	\$/Mcf \$	5.0006
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	+ Supplier Refund Adjustment for Reporting Period (Schedule III)	\$/Mcf \$	-
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf \$	-
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf \$	0.0370
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.2208
	+ Second Previous Quarter Reported Actual Adju 9/25/2014	\$/Mcf \$	0.0417
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0177)
	= Actual Adjustment (AA)	\$/Mcf \$	0.2818
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf \$	-
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	= Balance Adjustment (BA)	\$/Mcf \$	-

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended		July 31, 2014			
(1) Supplier	(2) Dth	(3) Purchases Mcf	(4) Sales Mcf	(5)** Rate	(6) (3) X (5) Cost
8/31/2013		1,752	1,701	5.6190	9,844.44
9/30/2013		2,022	1,963	5.6190	11,361.57
10/31/2013		3,040	2,951	5.6190	17,081.68
11/30/2013		11,388	11,131	5.6190	63,988.89
12/31/2013	9/25/2014	20,364	19,771	5.6190	114,424.80
1/31/2014		31,058	30,153	5.6190	174,514.12
2/28/2014		24,148	24,961	5.6190	135,687.01
3/31/2014		16,128	15,658	5.6190	90,622.83
4/30/2014		12,800	13,851	5.6190	71,922.88
5/31/2014		5,010	4,864	5.6190	28,151.06
6/30/2014		3,304	3,208	5.6190	18,565.09
7/31/2014		9,526	9,249	5.6190	53,526.35
		149,994	148,495		742,570.00

Line loss for 12 months ended July 31, 2014 is 0.9993% based on purchases of
149,994 Mcf and sales of 148,495 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 742,570.00
÷ Mcf Purchases (4)	Mcf	149,994
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 4.9507
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	149,994
= Total Expected Gas Cost (to Schedule IA)	\$	\$ 742,570.00

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheets or notices are attached.

\$5.2824 Per Attached Schedule

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended July 31, 2014

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0
+ Interest	\$	0
= Refund Adjustment including interest	\$	0
÷ Sales for 12 months ended	Mcf	148,495
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0

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SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended July 31, 2014

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(May 14)</u>	<u>Month 2</u> <u>(Jun 14)</u>	<u>Month 3</u> <u>(Jul 14)</u>
Total Supply Volumes Purchased	Mcf	5,010.0	3,304.0	9,526.0
Total Cost of Volumes Purchased	\$	\$ 31,963.80	\$ 20,583.92	\$ 60,394.84
÷ Total Sales	Mcf	4,864.0	3,208.0	9,249.0
(may not be less than 95% of supply volumes)				
= Unit Cost of Gas	\$/Mcf	\$ 6.5715	\$ 6.4164	\$ 6.5299
- EGC in effect for month	\$/Mcf	\$ 6.2032	\$ 6.2032	\$ 6.2032
= Difference	\$/Mcf	\$ 0.3683	\$ 0.2132	\$ 0.3267
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	4,864.0	3,208.0	9,249.0
= Monthly cost difference	\$	\$ 1,791.44	\$ 684.05	\$ 3,021.44
		<u>Unit</u>		<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)		\$		\$ 5,496.93
÷ Sales for 12 months ended		Mcf		148,495.1
= Actual Adjustment for the Reporting Period (to Schedule IC.)		\$/Mcf		\$ 0.0370

Jefferson Gas, LLC
 Natural Gas Sales Price Calculations - Public Gas Company, Inc.

Estimated sales price for the three months ending July 31, 2014:

Col A	Col B	Col C	Col D (Col B + Col C)	Col E (Btu Factor Per Mcf)	Col F (Col D * Col E)	Col G	Col H (Col F + Col G)
Period	NYMEX Futures Settle Price*	TCO Basis Adjustment	Expected Appalachian Index Per Mmbtu	Mmbtu/Mcf Conversion Factor - Estimated	Expected Appalachian Index Per Mcf	Contract Addition Per Mcf	Total Expected Price per Mcf
Nov-14	\$ 3.869	\$ (0.040)	\$ 3.829	1.033	\$ 3.955	1.500	\$ 5.455
Dec-14	\$ 3.960	\$ (0.080)	\$ 3.880	1.033	\$ 4.008	1.500	\$ 5.508
Jan-15	\$ 4.037	\$ (0.110)	\$ 3.927	1.119	\$ 4.394	1.500	\$ 5.894
							<u>\$ 16.857</u>

* Settle price as of September 23, 2014 taken from NYMEX website
 Nymex New Your Mercantile Exchange & www.barchart.com

Average Cost \$ 5.6190

9/25/2014

PUBLIC GAS COMPANY
(NAME OF UTILITY)

FOR	Entire Service Area	
PSC KY NO.		1
73rd Revised	SHEET NO.	1
CANCELLING PSC KY NO.		1
7nd Revised	SHEET NO.	1

Applies to: All Customers
Rate, Monthly:

	Base Rate	Gas Cost	Rate per Unit (Mcf)
Customer Charge	\$ 10.00		
All Mcf	\$ 3.0914	\$ 5.2824	\$ 8.3738

DATE OF ISSUE September 25, 2014
Month / Date / Year

DATE EFFECTIVE November 1, 2014
Month / Date / Year

ISSUED BY \s\ Jessica Gojak
(Signature of Officer)

TITLE Staff Accountant